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November 19, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 030001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for October 2003, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Attachment

cc: Florida Public Service Commission
Sid Matlock

RECEIVED
11708 NOV 20 3
FPSC-COMM. CLERK

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 4	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	100.0	100.0	100.0	100.0	100.0	99.9	100.0	100.0	89.8	77.0			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	646.6	573.9			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	171.1			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.1			
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
9. PFOH	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	18.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
14. Oper MBtu	507858.0	433363.0	569914.0	539308.0	496462.0	479735.0	504995.0	510605.0	434901.0	408722.0			
15. Net Gen (MWH)	46829.0	39730.0	52600.0	50323.0	47356.0	45496.0	48228.0	49697.0	40776.0	39064.0			
16. ANOHR (Btu/KWH)	10845.0	10908.0	10835.0	10717.0	10484.0	10545.0	10471.0	10274.0	10666.0	10463.0			
17. NOF %	80.7	75.8	90.6	89.7	81.6	81.0	83.1	85.6	80.8	87.3			
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0			
19. ANOHR Equation	$10^6 / AKW * [790.16 + 9.96 * MAR + 18.89 * AUG]$ $-14470 + 0.18768 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 5	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	100.0	100.0	100.0	100.0	95.8	100.0	100.0	100.0	95.2	99.5			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	744.0	672.0	744.0	719.0	641.4	720.0	744.0	744.0	685.7	741.3			
4. RSH	0.0	0.0	0.0	0.0	71.3	0.0	0.0	0.0	0.0	0.0			
5. UH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	34.3	3.7			
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7			
7. FOH	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	2.6	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	0.0			
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0			
14. Oper MBtu	497895.0	433443.0	556696.0	535399.0	418413.0	467986.0	500525.0	490281.0	445704.0	505147.0			
15. Net Gen (MWH)	45490.0	38811.0	51287.0	49153.0	39532.0	44434.0	47950.0	48664.0	42536.0	48749.0			
16. ANOHR (Btu/KWH)	10945.0	11168.0	10855.0	10892.0	10584.0	10532.0	10438.0	10075.0	10478.0	10362.0			
17. NOF %	76.4	72.2	86.2	85.5	77.0	77.1	80.6	81.8	77.5	82.2			
18. NPC (MW)	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0			
19. ANOHR Equation	$10^6 / AKW * [134.06 + 15.92 * JUN + 12.53 * AUG - 17.36 * OCT]$ $+ 8,376$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

	CRIST 6	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1.	EAF (%)	93.4	100.0	93.7	28.2	100.0	100.0	87.6	99.9	100.0	97.1			
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	696.3	672.0	696.8	202.9	744.0	720.0	656.9	744.0	720.0	745.0			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	47.7	0.0	47.2	516.1	0.0	0.0	87.1	0.0	0.0	0.0			
6.	POH	0.0	0.0	0.0	516.1	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
8.	MOH	47.7	0.0	28.1	0.0	0.0	0.0	87.1	0.0	0.0	0.0			
9.	PFOH	1.2	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	42.7			
10.	LR pf (MW)	292.0	0.0	0.0	0.0	0.0	0.0	0.0	127.0	0.0	153.6			
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	97.0	0.0	0.0	0.0			
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
14.	Oper MBtu	1911040.0	1891377.0	1954612.0	405991.0	1806548.0	1768032.0	1708833.0	2006226.0	1874666.0	1969373.0			
15.	Net Gen (MWH)	187100.0	182725.0	188407.0	40770.0	173989.0	170770.0	162635.0	195035.0	181517.0	185905.0			
16.	ANOHR (Btu/KWH)	10214.0	10351.0	10374.0	9958.0	10383.0	10353.0	10507.0	10286.0	10328.0	10593.0			
17.	NOF %	89.0	90.0	89.5	66.5	77.4	78.5	82.0	86.8	83.5	82.6			
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0			
19.	ANOHR Equation	$10^6 / AKW * [942.11 + 38.69 * JUN + 43.57 * JUL + 47.19 * AUG]$ $+ 2,167 + 0.01677 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

CRIST 7	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	99.9	99.9	3.9	93.2	100.0	100.0	99.8	100.0	91.1	90.6			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	744.0	671.6	39.7	688.8	744.0	720.0	744.0	744.0	664.2	718.5			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	0.0	0.4	704.3	30.2	0.0	0.0	0.0	0.0	55.8	26.5			
6. POH	0.0	0.4	699.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	26.5			
8. MOH	0.0	0.0	0.0	30.2	0.0	0.0	0.0	0.0	55.8	0.0			
9. PFOH	4.7	5.9	24.0	58.0	0.0	0.0	8.2	0.0	29.8	2.1			
10. LR pf (MW)	89.7	15.9	217.0	151.0	0.0	0.0	72.7	0.0	129.0	60.1			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	74.8			
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	278.0			
13. NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			
14. Oper MBtu	3197959.0	2901648.0	115235.0	2869598.0	3113389.0	3102530.0	3244023.0	3357869.0	2912374.0	2913573.0			
15. Net Gen (MWH)	316380.0	283056.0	9525.0	280898.0	300365.0	295793.0	315840.0	330470.0	278984.0	283263.0			
16. ANOHR (Btu/KWH)	10108.0	10251.0	12098.0	10216.0	10365.0	10489.0	10271.0	10161.0	10439.0	10286.0			
17. NOF %	89.1	88.4	50.3	85.5	84.6	86.1	89.0	93.1	88.1	82.7			
18. NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0	477.0			
19. ANOHR Equation	$10^6 / AKW * [364.26 - 208.93 * MAR - 56.05 * MAY + 122.15 * JUL + 75.82 * AUG + 68.14 * SEP + 45.83 * OCT]$ $+ 9,350$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

SMITH I	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	100.0	93.8	99.8	59.6	46.9	100.0	100.0	53.3	99.9	100.0			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	743.7	631.0	744.0	429.1	349.1	720.0	744.0	396.2	720.0	745.0			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	0.3	41.0	0.0	289.9	394.9	0.0	0.0	347.8	0.0	0.0			
6. POH	0.0	0.0	0.0	289.9	394.9	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.3	41.0	0.0	0.0	0.0	0.0	0.0	325.2	0.0	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	0.0	0.0			
9. PFOH	0.0	0.5	3.0	1.6	0.3	0.8	0.0	0.0	0.8	1.4			
10. LR pf (MW)	0.0	156.0	60.7	32.0	155.0	42.0	0.0	0.0	157.1	22.0			
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0			
13. NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
14. Oper MBtu	1025297.0	800581.0	1104030.0	639966.0	446439.0	967758.0	1045414.0	537859.0	979598.0	1050376.0			
15. Net Gen (MWH)	100234.0	78642.0	104529.0	60579.0	42319.0	92538.0	100256.0	51355.0	94238.0	101677.0			
16. ANOHR (Btu/KWH)	10229.0	10180.0	10562.0	10564.0	10549.0	10458.0	10427.0	10473.0	10395.0	10331.0			
17. NOF %	83.2	76.9	86.7	87.1	74.8	79.3	83.2	80.0	80.8	84.2			
18. NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0			
19. ANOHR Equation	$10^6 / AKW * [-6.55 - 12.65 * JAN - 14.68 * FEB + 9.56 * JUN - 10.32 * SEP - 14.06 * NOV]$ $+ 10,971 - 0.00543 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

	SMITH 2	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1.	EAF (%)	0.2	0.0	0.0	51.1	92.7	99.0	100.0	99.7	100.0	83.9			
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3.	SH	1.6	0.0	0.0	428.3	689.5	712.7	744.0	744.0	720.0	626.6			
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5.	UH	742.4	672.0	744.0	290.7	54.5	7.3	0.0	0.0	0.0	118.4			
6.	POH	742.4	672.0	744.0	290.7	0.0	0.0	0.0	0.0	0.0	0.0			
7.	FOH	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0			
8.	MOH	0.0	0.0	0.0	0.0	54.5	0.0	0.0	0.0	0.0	118.4			
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	6.4			
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0	0.0	52.0			
11.	PMOH	0.0	0.0	0.0	118.1	0.0	0.0	0.0	0.0	0.0	0.0			
12.	LR pm (MW)	0.0	0.0	0.0	98.0	0.0	0.0	0.0	0.0	0.0	0.0			
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0			
14.	Oper MBtu	928.0	0.0	0.0	586003.0	998041.0	1046203.0	1147371.0	1148064.0	1110943.0	1007457.0			
15.	Net Gen (MWH)	63.0	0.0	0.0	57403.0	97276.0	102368.0	112185.0	112788.0	109404.0	98475.0			
16.	ANOHR (Btu/KWH)	14730.0	0.0	0.0	10209.0	10260.0	10220.0	10227.0	10179.0	10155.0	10231.0			
17.	NOF %	20.8	0.0	0.0	70.9	74.6	76.0	79.8	80.2	80.4	83.2			
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0	189.0			
19.	ANOHR Equation	$10^6 / AKW * [261.83 - 36.53 * JAN - 44.18 * FEB - 58.60 * MAR - 21.11 * APR - 15.99 * MAY + 15.64 * JUL]$ $+ 6,772 + 0.01037 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

DANIEL 1	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	13.1	0.0	12.1	99.1	93.0	93.2	99.8	100.0	99.3	78.4			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	98.9	0.0	90.2	719.0	700.3	677.6	744.0	744.0	720.0	695.2			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	645.1	672.0	653.8	0.0	43.7	42.4	0.0	0.0	0.0	49.8			
6. POH	645.1	672.0	653.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8			
8. MOH	0.0	0.0	0.0	0.0	43.7	42.4	0.0	0.0	0.0	0.0			
9. PFOH	98.9	0.0	0.8	54.2	39.9	81.3	3.1	6.6	47.9	97.0			
10. LR pf (MW)	9.0	0.0	27.0	58.6	38.3	35.6	208.5	20.6	55.6	41.5			
11. PMOH	0.0	0.0	0.0	0.0	8.0	2.3	0.0	0.0	0.0	150.1			
12. LR pm (MW)	0.0	0.0	0.0	0.0	350.1	239.0	0.0	0.0	0.0	349.3			
13. NSC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
14. Oper MBtu	341996.0	0.0	374622.0	3240696.0	2774414.0	2855714.0	3466048.0	3256765.0	3046624.0	2656869.0			
15. Net Gen (MWH)	39730.0	0.0	34421.0	331929.0	288606.0	288730.0	342500.0	337744.0	311837.0	270673.0			
16. ANOHR (Btu/KWH)	8608.0	0.0	10884.0	9763.0	9613.0	9891.0	10120.0	9643.0	9770.0	9816.0			
17. NOF %	79.2	0.0	75.3	91.1	81.3	84.0	90.8	89.5	85.4	76.8			
18. NPC (MW)	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0	507.0			
19. ANOHR Equation	$10^6 / AKW * [-931.04 + 183.89 * JUL + 122.54 * AUG + 110.76 * SEP + 89.14 * NOV]$ $+ 18,532 - 0.01364 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2003 - December 2003

DANIEL 2	Jan '03	Feb '03	Mar '03	Apr '03	May '03	Jun '03	Jul '03	Aug '03	Sep '03	Oct '03	Nov '03	Dec '03	Total
1. EAF (%)	99.6	50.2	99.4	97.0	94.8	95.6	99.5	98.4	91.7	99.7			
2. PH	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0			
3. SH	744.0	342.1	744.0	705.2	737.5	705.4	744.0	744.0	666.9	745.0			
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
5. UH	0.0	329.9	0.0	13.8	6.5	14.6	0.0	0.0	53.1	0.0			
6. POH	0.0	307.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
7. FOH	0.0	22.5	0.0	13.8	6.5	14.6	0.0	0.0	11.3	0.0			
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	0.0			
9. PFOH	13.9	14.0	18.4	18.9	162.4	38.8	10.0	5.7	7.7	30.3			
10. LR pf (MW)	104.5	173.7	127.7	212.4	68.4	149.6	70.0	134.5	428.8	41.3			
11. PMOH	0.0	0.0	0.0	0.4	17.3	16.3	12.7	20.5	0.0	0.0			
12. LR pm (MW)	0.0	0.0	0.0	234.0	310.1	186.0	81.4	262.2	0.0	0.0			
13. NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0			
14. Oper MBtu	3355036.0	1382151.0	3509562.0	3186046.0	2930586.0	3056003.0	3375323.0	3168422.0	2705485.0	3499416.0			
15. Net Gen (MWH)	346887.0	139746.0	368994.0	323558.0	300615.0	308174.0	336252.0	330019.0	281941.0	354938.0			
16. ANOHR (Btu/KWH)	9672.0	9890.0	9511.0	9847.0	9749.0	9916.0	10038.0	9601.0	9596.0	9859.0			
17. NOF %	90.7	79.5	96.5	89.3	79.3	85.0	87.9	86.3	82.2	92.7			
18. NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0	514.0			
19. ANOHR Equation	$10^6 / AKW * [187.07 - 118.14 * JAN - 94.43 * FEB - 73.36 * SEP - 78.52 * NOV]$ $+ 12,178 - 0.00543 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2003

Crist 6

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/19	PFO	27.0	204.0	Pulverizer Mill Problem
10/20	PFO	15.7	67.0	Pulverizer Mill Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2003

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/05	PFO	1.0	47.0	Pulverizer Mill Problem
10/13	PFO	1.1	72.0	Pulverizer Feeder Problem
10/13	FFO	26.5	477.0	Boiler Tube Leak
10/18	PMO	74.8	278.0	Condenser Tube Cleaning

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2003

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/03	PFO	1.4	22.0	Pulverizer Mill Problem

* FFO - Full Forced Outage

PFO - Partial Forced Outage

FMO - Full Maintenance Outage

PMO - Partial Maintenance Outage

PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

October, 2003

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/16	PFO	0.3	85.0	Pyrite Hopper System Problems
10/17	PFO	16.5	40.0	Stack Opacity
10/23	PFO	6.4	42.0	Stack Opacity
10/23	PFO	7.1	42.0	Stack Opacity

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage