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November 24, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

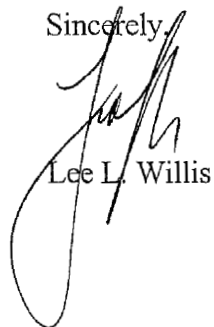
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month October 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER DATE

11956 NOV 24 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 24th day of November 2003 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9

OCTOBER 2003

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	35,855,298	37,844,885	(1,989,587)	-5.3%	1,188,523	1,277,413	(88,890)	-7.0%	3.01679	2.96262	0.05418	1.8%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,075)	(6,000)	(1,075)	17.9%	1,188,523 (a)	1,277,413 (a)	(88,890)	-7.0%	(0.00060)	(0.00047)	(0.00013)	26.7%
4b Adjustments to Fuel Cost (1)	(1,867)	0	(1,867)	0.0%	1,188,523 (a)	1,277,413 (a)	(88,890)	-7.0%	(0.00016)	0.00000	(0.00016)	0.0%
4c Incremental Hedging O&M Costs	22,652	34,583	(11,931)	-34.5%	1,188,523 (a)	1,277,413 (a)	(88,890)	-7.0%	0.00191	0.00271	(0.00080)	-29.6%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,869,008	37,873,468	(2,004,460)	-5.3%	1,188,523	1,277,413	(88,890)	-7.0%	3.01795	2.96486	0.05309	1.8%
6 Fuel Cost of Purchased Power - Firm (A7)	19,381,862	17,102,800	2,279,062	13.3%	418,462	365,036	53,426	14.6%	4.63169	4.68524	(0.05355)	-1.1%
7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,080,151	1,122,400	(42,249)	-3.8%	41,367	41,439	(72)	-0.2%	2.61114	2.70856	(0.09742)	-3.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,462,013	18,225,200	2,236,813	12.3%	459,829	406,475	53,354	13.1%	4.44992	4.48372	(0.03380)	-0.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,648,352	1,683,888	(35,536)	-2.1%				
14 Fuel Cost of Sch D Jurisd. Sales (A6)	85,065	85,100	(35)	0.0%	2,495	3,274	(779)	-23.8%	3.40942	2.59927	0.81015	31.2%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	0	194,400	(194,400)	-100.0%	0	4,469	(4,469)	-100.0%	0.00000	4.34997	(4.34997)	-100.0%
19 Gains on Market Based Sales	0	16,700	(16,700)	-100.0%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	85,065	296,200	(211,135)	-71.3%	2,495	7,743	(5,248)	-67.8%	3.40942	3.82539	(0.41597)	-10.9%
21 Net Inadvertent Interchange					(283)	0	(283)	0.0%				
22 Wheeling Rec'd. less Wheeling Del'd					1,604	0	1,604	0.0%				
23 Interchange and Wheeling Losses					179	100	79	79.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	56,245,956	55,802,468	443,488	0.8%	1,646,999	1,676,045	(29,046)	-1.7%	3.41506	3.32941	0.08564	2.6%
25 Net Unbilled	(1,446,106) (a)	166,337 (a)	(1,612,443)	-969.4%	(42,345)	4,996	(47,341)	-947.6%	3.41506	3.32940	0.08565	2.6%
26 Company Use	200,020 (a)	133,177 (a)	66,843	50.2%	5,857	4,000	1,857	46.4%	3.41506	3.32943	0.08563	2.6%
27 T & D Losses	1,477,968 (a)	192,773 (a)	1,285,195	666.7%	43,278	5,790	37,488	647.5%	3.41506	3.32941	0.08564	2.6%
28 System KWH Sales	56,245,956	55,802,468	443,488	0.8%	1,640,209	1,661,259	(21,050)	-1.3%	3.42919	3.35905	0.07015	2.1%
29 Wholesale KWH Sales	(1,604,967)	(1,220,880)	(384,087)	31.5%	(46,803)	(36,346)	(10,457)	28.8%	3.42920	3.35905	0.07015	2.1%
30 Jurisdictional KWH Sales	54,640,989	54,581,588	59,401	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.42919	3.35905	0.07015	2.1%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	54,703,280	54,643,811	59,469	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.43310	3.36288	0.07023	2.1%
33 Peabody Coal Contract Buy-Out Amort. Junsd	254,595	256,339	(1,744)	-0.7%	1,593,406	1,624,913	(31,507)	-1.9%	0.01598	0.01578	0.00020	1.3%
34 Adjustment	0	0	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,593,406	1,624,913	(31,507)	-1.9%	0.01656	0.01623	0.00032	2.0%
37 Total Jurisdictional Fuel Cost (Excl. GPIF)	55,221,674	55,163,949	57,725	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.46564	3.39489	0.07075	2.1%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.46813	3.39733	0.07080	2.1%
40 GPIF* (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	(0.00435)	(0.00426)	(0.00009)	2.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,152,422	55,094,746	57,676	0.1%	1,593,406	1,624,913	(31,507)	-1.9%	3.46378	3.39307	0.07071	2.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.464	3.393	0.071	2.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	400,140,174	396,044,448	4,095,726	1.0%	13,871,511	14,116,391	(244,880)	-1.7%	2.88462	2.80556	0.07905	2.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(67,887)	(60,000)	(7,887)	13.1%	13,871,511	(a) 14,116,391	(a) (244,880)	-1.7%	(0.00049)	(0.00043)	(0.00006)	15.1%
4b. Adjustments to Fuel Cost (1)	(29,029)	0	(29,029)	0.0%	13,871,511	(a) 14,116,391	(a) (244,880)	-1.7%	(0.00021)	0.00000	(0.00021)	0.0%
4c. Adjustments to Fuel Cost (2)	58,542	345,830	(287,288)	-83.1%	13,871,511	(a) 14,116,391	(a) (244,880)	-1.7%	0.00042	0.00245	(0.00203)	-82.8%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	400,101,800	396,330,278	3,771,522	1.0%	13,871,511	14,116,391	(244,880)	-1.7%	2.88434	2.80759	0.07675	2.7%
6. Fuel Cost of Purchased Power - Firm (A7)	139,654,025	110,219,200	29,434,825	26.7%	2,530,860	2,161,584	369,276	17.1%	5.51805	5.09900	0.41904	8.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,769,632	10,285,000	484,632	4.7%	434,979	383,199	51,780	13.5%	2.47590	2.68398	(0.20809)	-7.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	150,423,657	120,504,200	29,919,457	24.8%	2,965,839	2,544,783	421,056	16.5%	5.07188	4.73534	0.33653	7.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,837,350	16,661,174	176,176	1.1%				
14. Fuel Cost of Sch. D Junsd. Sales (A6)	717,699	656,400	61,299	9.3%	24,152	27,513	(3,361)	-12.2%	2.97159	2.38578	0.58581	24.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	8,178	0	8,178	0.0%	72	0	72	0.0%	11.35833	0.00000	11.35833	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	2,809,387	9,948,000	(7,138,613)	-71.8%	86,254	219,310	(133,056)	-60.7%	3.25711	4.53604	(1.27894)	-28.2%
19. Gains on Market Based Sales	841,516	2,654,500	(1,812,984)	-68.3%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,498,589	13,258,900	(8,760,311)	-66.1%	110,478	246,823	(136,345)	-55.2%	4.07193	5.37183	(1.29989)	-24.2%
21. Net Inadvertant Interchange					(779)	0	(779)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd					1,692	0	1,692	0.0%				
23. Interchange and Wheeling Losses					5,598	3,600	1,998	55.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	546,026,868	503,575,578	42,451,290	8.4%	16,722,187	16,410,751	311,436	1.9%	3.26528	3.06857	0.19671	6.4%
25. Net Unbilled	5,701,635	(a) 6,178,735	(a) (477,100)	-7.7%	163,493	211,623	(48,130)	-22.7%	3.48739	2.91969	0.56770	19.4%
26. Company Use	1,402,759	(a) 1,213,478	(a) 189,281	15.6%	43,055	40,000	3,055	7.6%	3.25806	3.03370	0.22437	7.4%
27. T & D Losses	22,601,405	(a) 17,497,875	(a) 5,103,530	29.2%	670,646	547,532	123,114	22.5%	3.37009	3.19577	0.17432	5.5%
28. System KWH Sales	546,026,868	503,575,578	42,451,290	8.4%	15,844,993	15,611,596	233,397	1.5%	3.44605	3.22565	0.22040	6.8%
29. Wholesale KWH Sales	(17,058,641)	(13,293,312)	(3,765,329)	28.3%	(492,884)	(402,795)	(90,089)	22.4%	3.46098	3.30027	0.16072	4.9%
30. Jurisdictional KWH Sales	528,968,227	490,282,266	38,685,961	7.9%	15,352,109	15,208,801	143,308	0.9%	3.44557	3.22367	0.22190	6.9%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	529,571,251	490,841,058	38,730,193	7.9%	15,352,109	15,208,801	143,308	0.9%	3.44950	3.22735	0.22215	6.9%
33. Peabody Coal Contract Buy-Out Amort. Junsd	2,648,953	2,665,079	(16,126)	-0.6%	15,352,109	15,208,801	143,308	0.9%	0.01725	0.01752	(0.00027)	-1.5%
34. Adjustment	0	0	0	0.0%	15,352,109	15,208,801	143,308	0.9%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	15,352,109	15,208,801	143,308	0.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	2,637,990	2,637,990	0	0.0%	15,352,109	15,208,801	143,308	0.9%	0.01718	0.01735	(0.00016)	-0.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	534,858,194	496,144,127	38,714,067	7.8%	15,352,109	15,208,801	143,308	0.9%	3.48394	3.26222	0.22172	6.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.48645	3.26457	0.22188	6.8%
40. GPIF * (Already Adjusted for Taxes)	(691,731)	(692,030)	299	0.0%	15,352,109	15,208,801	143,308	0.9%	(0.00451)	(0.00455)	0.00004	-1.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	534,166,463	495,452,097	38,714,366	7.8%	15,352,109	15,208,801	143,308	0.9%	3.48194	3.26002	0.22192	6.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.482	3.260	0.222	6.8%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,855,298	37,844,885	(1,989,587)	-5.3%	400,140,174	396,044,448	4,095,726	1.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	85,065	279,500	(194,435)	-69.6%	3,657,073	10,604,400	(6,947,327)	-65.5%
2a. GAINS FROM MARKET BASED SALES	0	16,700	(16,700)	-100.0%	841,516	2,654,500	(1,812,984)	-68.3%
3. FUEL COST OF PURCHASED POWER	19,381,862	17,102,800	2,279,062	13.3%	139,654,025	110,219,200	29,434,825	26.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,080,151	1,122,400	(42,249)	-3.8%	10,769,632	10,285,000	484,632	4.7%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	56,232,246	55,773,885	458,361	0.8%	546,065,242	503,289,748	42,775,494	8.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(7,075)	(6,000)	(1,075)	17.9%	(67,887)	(60,000)	(7,887)	13.1%
6b. ADJ. TO FUEL COST	(1,867)	0	(1,867)	0.0%	(29,029)	0	(29,029)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	22,652	34,583	(11,931)	-34.5%	58,542	345,830	(287,288)	-83.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	56,245,956	55,802,468	443,488	0.8%	546,026,868	503,575,578	42,451,290	8.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,593,406	1,624,913	(31,507)	-1.9%	15,352,109	15,208,801	143,308	0.9%
2. NONJURISDICTIONAL SALES	46,803	36,346	10,457	28.8%	492,884	402,795	90,089	22.4%
3. TOTAL SALES	1,640,209	1,661,259	(21,050)	-1.3%	15,844,993	15,611,596	233,397	1.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9714652	0.9781214	(0.0066562)	-0.7%	0.9688934	0.9741990	(0.0053056)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	53,760,484	55,771,844	(2,011,360)	-3.6%	505,202,649	505,105,722	96,927	0.0%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,637,990)	(2,637,990)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	691,731	692,030	(299)	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,565,937	55,577,248	(2,011,311)	-3.6%	503,256,390	503,159,762	96,628	0.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,245,956	55,802,468	443,488	0.8%	546,026,868	503,575,578	42,451,290	8.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9714652	0.9781214	(0.0066562)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,640,989	54,581,588	59,401	0.1%	528,968,227	490,282,266	38,685,961	7.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	54,703,280	54,643,811	59,469	0.1%	529,571,250	490,841,058	38,730,192	7.9%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	262,073	262,073	0	0.0%	2,734,625	2,734,625	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	254,595	256,339	(1,744)	-0.7%	2,648,953	2,665,079	(16,126)	-0.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	54,957,875	54,900,150	57,725	0.1%	532,220,203	493,506,137	38,714,066	7.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,391,938)	677,098	(2,069,036)	-305.6%	(28,963,813)	9,653,625	(38,617,438)	-400.0%
8. INTEREST PROVISION FOR THE MONTH	(50,981)	(33,748)	(17,233)	51.1%	(394,332)	(334,984)	(59,348)	17.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(57,368,953)	(31,718,533)	(25,650,420)	80.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(58,548,073)	(30,811,384)	(27,736,689)	90.0%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(57,368,953)	(31,718,533)	(25,650,420)	80.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(58,497,092)	(30,777,636)	(27,719,456)	90.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(115,866,045)	(62,496,169)	(53,369,876)	85.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(57,933,023)	(31,248,085)	(26,684,938)	85.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.050	1.300	(0)	-19.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.110	2.600	(0)	-18.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.055	1.300	(0)	-18.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.088	0.108	(0)	-18.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(50,981)	(33,748)	(17,233)	51.1%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	575,323	721,018	(145,695)	-20.2%	4,952,539	3,696,300	1,256,239	34.0%
2 LIGHT OIL	150,421	696,538	(546,117)	-78.4%	6,607,444	10,103,964	(3,496,520)	-34.6%
3 COAL	17,180,937	20,530,032	(3,349,095)	-16.3%	243,263,879	252,168,196	(8,904,317)	-3.5%
4 NATURAL GAS	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,075,988	15,240,324	11.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	35,855,298	37,844,885	(1,989,587)	-5.3%	400,140,174	396,044,448	4,095,726	1.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,147	15,312	(4,165)	-27.2%	89,520	73,593	15,927	21.6%
9 LIGHT OIL	1,210	10,451	(9,241)	-88.4%	96,408	143,827	(47,419)	-33.0%
10 COAL	798,729	939,115	(140,386)	-14.9%	11,033,508	11,467,511	(434,003)	-3.8%
11 NATURAL GAS	377,437	312,535	64,902	20.8%	2,652,075	2,431,460	220,615	9.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,188,523	1,277,413	(88,890)	-7.0%	13,871,511	14,116,391	(244,880)	-1.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	17,441	22,967	(5,526)	-24.1%	138,853	110,774	28,079	25.3%
16 LIGHT OIL (BBL)	3,995	18,261	(14,266)	-78.1%	172,319	261,775	(89,456)	-34.2%
17 COAL (TON)	378,677	424,395	(45,718)	-10.8%	5,177,136	5,222,634	(45,498)	-0.9%
18 NATURAL GAS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,416,426	1,913,519	10.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	109,418	145,521	(36,103)	-24.8%	871,101	704,655	166,446	23.6%
22 LIGHT OIL	15,656	105,802	(90,146)	-85.2%	965,939	1,516,775	(550,836)	-36.3%
23 COAL	8,876,094	9,994,961	(1,118,867)	-11.2%	123,402,085	125,607,515	(2,205,431)	-1.8%
24 NATURAL GAS	3,134,637	2,339,655	794,982	34.0%	21,461,366	18,932,028	2,529,338	13.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,135,805	12,585,939	(450,134)	-3.6%	146,700,491	146,760,973	(60,482)	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.94%	1.20%	(0.00)	-	0.65%	0.52%	0.00	-
29 LIGHT OIL	0.10%	0.82%	(0.01)	-	0.70%	1.02%	(0.00)	-
30 COAL	67.20%	73.52%	(0.08)	-	79.54%	81.24%	(0.02)	-
31 NATURAL GAS	31.76%	24.47%	0.07	-	19.12%	17.22%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	32.99	31.39	1.59	5.1%	35.67	33.37	2.30	6.9%
36 LIGHT OIL (\$/BBL)	37.65	38.14	(0.49)	-1.3%	38.34	38.60	(0.25)	-0.7%
37 COAL (\$/TON)	45.37	48.37	(3.00)	-6.2%	46.99	48.28	(1.30)	-2.7%
38 NATURAL GAS (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.06	0.08	1.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.26	4.95	0.30	6.1%	5.69	5.25	0.44	8.4%
42 LIGHT OIL	9.61	6.58	3.02	45.9%	6.84	6.66	0.18	2.7%
43 COAL	1.94	2.05	(0.12)	-5.8%	1.97	2.01	(0.04)	-1.8%
44 NATURAL GAS	5.73	6.79	(1.07)	-15.7%	6.77	6.87	(0.10)	-1.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.95	3.01	(0.05)	-1.7%	2.73	2.70	0.03	1.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,816	9,504	312	3.3%	9,731	9,575	156	1.6%
49 LIGHT OIL	12,939	10,124	2,815	27.8%	10,019	10,546	(527)	-5.0%
50 COAL	11,113	10,643	470	4.4%	11,184	10,953	231	2.1%
51 NATURAL GAS	8,305	7,486	819	10.9%	8,092	7,786	306	3.9%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,211	9,853	358	3.6%	10,576	10,396	180	1.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.16	4.71	0.45	9.6%	5.53	5.02	0.51	10.2%
56 LIGHT OIL	12.43	6.66	5.77	86.6%	6.85	7.03	(0.18)	-2.6%
57 COAL	2.15	2.19	(0.04)	-1.8%	2.20	2.20	0.00	0.0%
58 NATURAL GAS	4.76	5.09	(0.33)	-6.5%	5.48	5.35	0.13	2.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.02	2.96	0.06	2.0%	2.88	2.81	0.07	2.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: OCTOBER 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#3	150	29,484	26.4	34.3	64.7	14,079	COAL	17,082	24,300,000	415,092.6	(59,746)	(0.20)	(3.50)
GAN.#4	164	16,525	13.5	51.3	14.7	12,279	COAL	8,394	24,174,000	202,916.6	(29,359)	(0.18)	(3.50)
GAN.#5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION	508	46,009	12.2	64.9	23.9	13,432	COAL	25,476	24,258,486	618,009.2	(89,105)	(0.19)	(3.50)
B.B.#1	421	141,655	45.2	49.3	69.1	11,154	COAL	65,391	24,161,900	1,579,970.8	3,195,962	2.26	48.87
B.B.#2	411	224,289	73.3	60.1	75.9	10,771	COAL	99,910	24,180,900	2,413,328.2	4,883,066	2.18	48.87
B.B.#3	428	154,680	48.5	58.3	69.8	11,260	COAL	71,713	24,287,140	1,741,715.6	3,504,947	2.27	48.87
B.B.#4	452	237,353	70.5	74.7	74.7	10,501	COAL	115,022	21,669,200	2,492,430.2	5,621,659	2.37	48.87
B.B. STATION	1,712	757,977	59.4	60.8	72.4	10,858	COAL	352,036	23,378,358	8,227,444.8	17,205,634	2.27	48.87
SEB-PHIL.#1(HVY OIL)	17	5,577	44.0	100.0	94.3	9,816	HVY.OIL	8,726	6,273,540	54,745.8	287,843	5.16	32.99
SEB-PHIL.#2(HVY OIL)	17	5,570	44.0	100.0	94.4	9,816	HVY.OIL	8,715	6,273,540	54,672.0	287,480	5.16	32.99
SEB-PHILLIPS TOTAL	34	11,147	44.0	100.0	94.4	9,816	HVY.OIL	17,441	6,273,539	109,417.8	575,323	5.16	32.99
POLK #1 GASIFIER	255	(5,257)	0.0	3.0	0.0	17,316	COAL	1,165	26,300,000	30,639.5	64,408	(1.23)	55.29
POLK #1 CT (OIL)	225	1,125	0.7	2.8	95.0	12,536	LGT.OIL	3,729	5,830,484	14,107.0	140,601	12.50	37.70
POLK #1 TOTAL	255	(4,132)	0.0	2.8	0.0	15,460	-	-	-	44,746.5	205,009	(4.96)	-
POLK #2 CT (GAS)	150	24,684	22.1	99.9	78.9	11,589	GAS	275,317	1,039,000	286,054.0	1,660,579	6.73	6.03
POLK #2 CT (OIL)	160	31	0.0	100.0	13.0	15,528	LGT.OIL	84	5,830,527	488.2	3,157	10.18	37.58
POLK #2 TOTAL	155	24,715	21.4	99.9	78.4	11,594	-	-	-	286,542.2	1,663,736	6.73	-
POLK #3 CT (GAS)	150	17,241	15.4	100.0	79.9	13,076	GAS	216,984	1,039,000	225,446.4	1,316,202	7.63	6.07
POLK #3 CT (OIL)	165	24	0.0	97.0	22.7	21,217	LGT.OIL	86	5,830,518	504.0	3,259	13.58	37.90
POLK #3 TOTAL	158	17,265	14.7	97.0	79.7	13,087	-	-	-	225,950.4	1,319,461	7.64	-
POLK STATION TOTAL	568	37,848	8.9	55.5	43.6	14,723	-	-	-	557,239.1	3,188,206	8.42	-
B.B.C.T.#1	14	30	0.3	100.0	71.4	18,553	LGT.OIL	96	5,786,880	556.6	3,404	11.35	35.46
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	140	30	0.0	100.0	7.1	18,553	LGT.OIL	96	5,786,464	556.6	3,404	11.35	35.46
CITY OF TAMPA	6	902	20.2	0.0	0.0	10,317	GAS	8,957	1,039,000	9,306.3	73,644	8.16	8.22
BAYSIDE ST 1	246	111,440	60.8	99.6	61.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	65,769	59.6	84.7	79.1	11,764	GAS	744,687	1,039,000	773,730.0	4,427,516	6.73	5.95
BAYSIDE CT1B	148	67,010	60.8	97.5	81.9	11,764	GAS	758,731	1,039,000	788,321.4	4,511,013	6.73	5.95
BAYSIDE CT1C	148	75,589	68.6	97.9	83.5	11,764	GAS	855,872	1,039,000	889,250.6	5,088,560	6.73	5.95
BAYSIDE UNIT 1 TOTAL	690	319,808	62.2	95.6	74.2	7,665	GAS	2,359,290	1,039,000	2,451,302.0	14,027,089	4.39	5.95
BAYSIDE ST 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	148	9,748	8.8	0.0	0.0	10,980	GAS	103,014	1,039,000	107,031.8	573,656	5.89	5.57
BAYSIDE CT2B	148	5,054	4.6	0.0	0.0	10,980	GAS	53,414	1,039,000	55,497.2	297,447	5.89	5.57
BAYSIDE CT2C	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2D	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	296	14,802	6.7	0.0	0.0	10,980	GAS	156,428	1,039,000	162,529.0	871,103	5.89	5.57
BAYSIDE STATION TOTAL	986	334,610	45.6	95.6	74.2	7,812	GAS	2,515,718	1,039,000	2,613,831.0	14,898,192	4.45	5.92
TOT. COAL (GN,BB,POLK)	2,475	798,729	43.3	55.7	55.0	11,116	COAL	378,677	23,446,559	8,876,093.5	17,180,937	2.15	45.37
SYSTEM	3,954	1,188,523	40.3	69.0	59.2	10,213	-	-	-	12,135,804.8	35,855,298	3.02	-

LEGEND:
H.P. = HOOKERS POINT
GAN = GANNON

BB = BIG BEND
C.T. = COMBUSTION TURBINE

* Includes adjustment of (2,585.5) MMBTU for August 2003

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES.								
2 UNITS (BBL)	19,067	22,967	(3,900)	-17.0%	149,123	110,774	38,349	34.6%
3 UNIT COST (\$/BBL)	31.44	30.55	0.89	2.9%	33.82	32.10	1.72	5.4%
4 AMOUNT (\$)	599,532	701,642	(102,110)	-14.6%	5,043,407	3,555,812	1,487,595	41.8%
5 BURNED.								
6 UNITS (BBL)	17,441	22,967	(5,526)	-24.1%	138,853	110,774	28,079	25.3%
7 UNIT COST (\$/BBL)	32.99	31.39	1.59	5.1%	35.67	33.37	2.30	6.9%
8 AMOUNT (\$)	575,323	721,018	(145,695)	-20.2%	4,952,539	3,696,300	1,256,239	34.0%
9 ENDING INVENTORY								
10 UNITS (BBL)	21,012	9,463	11,549	122.0%	21,012	9,463	11,549	122.0%
11 UNIT COST (\$/BBL)	32.37	31.02	1.35	4.4%	32.37	31.02	1.35	4.4%
12 AMOUNT (\$)	680,259	293,564	386,695	131.7%	680,259	293,564	386,695	131.7%
13								
14 DAYS SUPPLY	126	144	(18)	-12.6%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	2,555	22,378	(19,823)	-88.6%	251,140	317,588	(66,448)	-20.9%
17 UNIT COST (\$/BBL)	30.84	37.26	(6.43)	-17.2%	38.49	39.16	(0.68)	-1.7%
18 AMOUNT (\$)	78,789	833,898	(755,107)	-90.6%	9,665,357	12,437,611	(2,772,254)	-22.3%
19 BURNED								
20 UNITS (BBL)	3,995	18,261	(14,266)	-78.1%	172,319	261,775	(89,456)	-34.2%
21 UNIT COST (\$/BBL)	37.65	38.14	(0.49)	-1.3%	38.34	38.60	(0.25)	-0.7%
22 AMOUNT (\$)	150,421	696,538	(546,117)	-78.4%	6,607,444	10,103,964	(3,496,520)	-34.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	76,056	82,746	(6,690)	-8.1%	76,056	82,746	(6,690)	-8.1%
25 UNIT COST (\$/BBL)	36.70	37.99	(1.29)	-3.4%	36.70	37.99	(1.29)	-3.4%
26 AMOUNT (\$)	2,791,288	3,143,809	(352,521)	-11.2%	2,791,288	3,143,809	(352,521)	-11.2%
27								
28 DAYS SUPPLY NORMAL	95	108	(13)	-12.3%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	11	12	(1)	-8.1%	-	-	-	-
COAL (3)								
30 PURCHASES								
31 UNITS (TONS)	435,588	388,300	47,288	12.2%	5,222,153	5,652,000	(429,847)	-7.6%
32 UNIT COST (\$/TON)	45.80	47.20	(1.40)	-3.0%	47.53	48.08	(0.55)	-1.1%
33 AMOUNT (\$)	19,949,350	18,326,085	1,623,265	8.9%	248,194,455	271,747,788	(23,553,333)	-8.7%
34 BURNED.								
35 UNITS (TONS)	378,677	424,395	(45,718)	-10.8%	5,177,136	5,222,634	(45,498)	-0.9%
36 UNIT COST (\$/TON)	45.37	48.37	(3.00)	-6.2%	46.99	48.28	(1.30)	-2.7%
37 AMOUNT (\$)	17,180,937	20,530,032	(3,349,095)	-16.3%	243,263,879	252,168,196	(8,904,317)	-3.5%
38 ENDING INVENTORY.								
39 UNITS (TONS)	483,374	884,521	(401,147)	-45.4%	483,374	884,521	(401,147)	-45.4%
40 UNIT COST (\$/TON)	47.39	47.89	(0.50)	-1.0%	47.39	47.89	(0.50)	-1.0%
41 AMOUNT (\$)	22,905,870	42,358,448	(19,452,578)	-45.9%	22,905,870	42,358,448	(19,452,578)	-45.9%
42								
43 DAYS SUPPLY:	38	54	(16)	-28.9%	-	-	-	-
NATURAL GAS(4)								
44 PURCHASES:								
45 UNITS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,416,426	1,913,519	10.4%
46 UNIT COST (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.06	0.08	1.2%
47 AMOUNT (\$)	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,075,988	15,240,324	11.7%
48 BURNED:								
49 UNITS (MCF)	3,016,976	2,275,978	740,998	32.6%	20,329,945	18,416,426	1,913,519	10.4%
50 UNIT COST (\$/MCF)	5.95	6.98	(1.04)	-14.8%	7.15	7.06	0.08	1.2%
51 AMOUNT (\$)	17,948,617	15,897,297	2,051,320	12.9%	145,316,312	130,075,988	15,240,324	11.7%
52 ENDING INVENTORY.								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED.								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	19,867
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,867

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,147)	(180,714)
OTHER USAGE	(352)	(12,353)
TOTAL	(5,499)	(193,067)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	28,276
IGNITION #2 OIL	160,847
IGNITION PROPANE	11,966
AERIAL SURVEY ADJ.	(577,814)
ADDITIVES	16,511
GREEN FUEL	0
TOTAL	(360,214)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	3,274.0	0.0	3,274.0	2.599	2,599	85,100.00	85,100.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH - MB	4,469.0	0.0	4,469.0	4.350	5,046	194,400.00	225,500.00	16,700.00
TOTAL			7,743.0	0.0	7,743.0	3.610	4,011	279,500.00	310,600.00	16,700.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC	SCH - D	1,502.8	48.1	1,454.7	3.664	3,664	53,299.63	53,299.63	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,039.8	0.0	1,039.8	3.055	3,055	31,765.73	31,765.73	
FLA PWR CORP.		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC CO-OP		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
RELIANT ENERGY		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO CITY OF LAKE LAND*		SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT		SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS										
NONE										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,542.6	48.1	2,494.5	3.410	3,410	85,065.36	85,065.36	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			2,542.6	48.1	2,494.5	3.410	3,410	85,065.36	85,065.36	0.00
CURRENT MONTH:										
DIFFERENCE			(5,200.4)	48.1	(5,248.5)	(0.200)	(0.601)	(194,434.64)	(225,534.64)	(16,700.00)
DIFFERENCE %			-67.2%	0.0%	-67.8%	-5.5%	-15.0%	-69.6%	-72.6%	-100.0%
PERIOD TO DATE:										
ACTUAL			111,180.4	704.0	110,476.4	3.310	4,370	3,657,071.33	4,828,200.98	841,517.68
ESTIMATED			246,823.0	0.0	246,823.0	4.296	5,658	10,604,400.00	13,965,000.00	2,654,500.00
DIFFERENCE			(135,642.6)	704.0	(136,346.6)	(0.986)	(1.288)	(6,947,328.67)	(9,136,799.02)	(1,812,982.32)
DIFFERENCE %			-55.0%	0.0%	-55.2%	-23.0%	-22.8%	-65.5%	-65.4%	-68.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2003.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	6,607.0	0.0	3,965.0	2,642.0	4.939	4.939	130,500.00
HARDEE POWER PARTNERS	IPP	41,683.0	0.0	0.0	41,683.0	6.158	6.158	2,566,800.00
VARIOUS	OTHER	141,740.0	0.0	0.0	141,740.0	4.100	4.100	5,811,300.00
VARIOUS	MKT. BASE	178,971.0	0.0	0.0	178,971.0	4.802	4.802	8,594,200.00
TOTAL		369,001.0	0.0	3,965.0	365,036.0	4.685	4.685	17,102,800.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	71,297.0	0.0	0.0	71,297.0	4.982	4.982	3,552,230.71
HARDEE PWR PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	27,513.0	0.0	110.0	27,403.0	5.795	5.795	1,588,075.00
FLA. POWER & LIGHT	SCH. - J	3,161.0	0.0	1,007.7	2,153.3	2.522	2.522	54,301.36
CITY OF LAKELAND	SCH. - J	73,465.0	0.0	438.0	73,027.0	5.253	5.253	3,836,000.50
ORLANDO UTIL. COMM.	SCH. - J	40,125.0	0.0	378.0	39,747.0	4.663	4.663	1,853,228.00
CAROLINA POWER & LIGHT	SCH. - J	3,767.0	0.0	216.0	3,551.0	4.472	4.472	158,792.00
THE ENERGY AUTHORITY	SCH. - J	53,303.0	0.0	1,942.2	51,360.8	4.514	4.514	2,318,487.13
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	4,650.0	0.0	0.0	4,650.0	4.832	4.832	224,703.80
TALLAHASSEE	SCH. - J	1,531.0	0.0	0.0	1,531.0	5.423	5.423	83,023.72
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	111,541.0	0.0	49.0	111,492.0	4.674	4.674	5,211,442.00
CONOCO	SCH. - J	343.0	0.0	0.0	343.0	2.500	2.500	8,575.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,236.0	0.0	0.0	1,236.0	8.800	8.800	108,768.00
SEMINOLE ELEC CO-OP	SCH. - J	29,225.0	0.0	290.2	28,934.8	3.212	3.212	929,325.91
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART.-NATIVE	Sept. 2003 IPP	(81,503.0)	0.0	0.0	(81,503.0)	5.125	5.125	(4,176,712.79)
HARDEE PWR PART.-NATIVE	Sept 2003 IPP	81,503.0	0.0	0.0	81,503.0	5.201	5.201	4,239,075.91
CALPINE	Sept. 2003 SCH. - J (1)	607.0	0.0	0.0	607.0	0.000	0.000	0.00
CALPINE	August 2003 SCH. - J (1)	171.0	0.0	0.0	171.0	0.000	0.000	0.00
CALPINE	July 2003 SCH. - J	(96.0)	0.0	0.0	(96.0)	7.391	7.391	(7,095.00)
CALPINE	July 2003 SCH. - J	236.0	0.0	0.0	236.0	3.006	3.006	7,095.00
CALPINE	May 2003 SCH. - J	(168.0)	0.0	0.0	(168.0)	5.924	5.924	(9,953.00)
CALPINE	May 2003 SCH. - J	490.0	0.0	0.0	490.0	2.031	2.031	9,953.00
CALPINE	April 2003 SCH. - J (1)	93.0	0.0	0.0	93.0	0.000	0.000	0.00
CALPINE	March 2003 SCH. - J	(2,634.0)	0.0	(540.6)	(2,093.4)	9.641	9.641	(201,819.47)
CALPINE	March 2003 SCH. - J	2,831.0	0.0	540.6	2,290.4	8.812	8.812	201,819.47
CALPINE	Jan. 2003 SCH. - J (1)	206.0	0.0	0.0	206.0	0.000	0.000	0.00
FLA. POWER CORP.	7/02-4/03 SCH. - J (2)	0.0	0.0	0.0	0.0	0.000	0.000	(607,454.55)
TOTAL		422,893.0	0.0	4,431.1	418,461.9	4.632	4.632	19,381,861.70
CURRENT MONTH:								
DIFFERENCE		53,892.0	0.0	466.1	53,425.9	(0.053)	(0.053)	2,279,061.70
DIFFERENCE %		14.6%	0.0%	11.8%	14.6%	-1.1%	-1.1%	13.3%
PERIOD TO DATE:								
ACTUAL		2,589,372.0	0.0	58,512.0	2,530,860.0	5.518	5.518	139,654,025.02
ESTIMATED		2,204,538.0	0.0	42,954.0	2,161,584.0	5.099	5.099	110,219,200.00
DIFFERENCE		384,834.0	0.0	15,558.0	369,276.0	0.419	0.419	29,434,825.02
DIFFERENCE %		17.5%	0.0%	36.2%	17.1%	8.2%	8.2%	26.7%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers.
(2) FPC refund to correct charges for Schedule J purchases for July 2002 - April 2003.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	41,439.0	0.0	0.0	41,439.0	2.709	2.709	1,122,400.00
TOTAL		41,439.0	0.0	0.0	41,439.0	2.709	2.709	1,122,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,217.0	0.0	0.0	18,217.0	2.418	2.418	440,414.28
McKAY BAY REFUSE	COGEN.	13,583.0	0.0	0.0	13,583.0	2.418	2.418	328,414.20
ORANGE COGENERATION L.P.	COGEN.	6,532.0	0.0	0.0	6,532.0	2.217	2.217	144,820.45
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,192.0	0.0	0.0	1,192.0	4.581	4.581	54,611.22
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,265.0	0.0	0.0	1,265.0	4.682	4.682	59,230.77
IMC-AGRICO-NEW WALES	COGEN.	124.0	0.0	0.0	124.0	4.742	4.742	5,880.52
IMC-AGRICO-S. PIERCE	COGEN.	123.0	0.0	0.0	123.0	5.014	5.014	6,167.06
AUBURNDALE POWER PARTNERS	COGEN.	322.0	0.0	0.0	322.0	3.588	3.588	11,553.65
CUTRALE CITRUS	COGEN.	9.0	0.0	0.0	9.0	4.077	4.077	366.89
SUB-TOTAL FOR OCTOBER 2003		41,367.0	0.0	0.0	41,367.0	2.542	2.542	1,051,459.04
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2003								
HILLSBOROUGH COUNTY	COGEN.	(12,902.0)	0.0	0.0	(12,902.0)	2.349	2.349	(303,111.98)
		12,902.0	0.0	0.0	12,902.0	2.441	2.441	314,989.83
McKAY BAY REFUSE	COGEN.	(12,970.0)	0.0	0.0	(12,970.0)	2.347	2.347	(304,456.10)
		12,970.0	0.0	0.0	12,970.0	2.439	2.439	316,363.75
ORANGE COGENERATION L.P.	COGEN.	(5,313.0)	0.0	0.0	(5,313.0)	2.129	2.129	(113,127.59)
		5,313.0	0.0	0.0	5,313.0	2.222	2.222	118,034.46
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: SEPTEMBER 2003		0.0	0.0	0.0	0.0	0.000	0.000	28,692.37
GRAND TOTAL		41,367.0	0.0	0.0	41,367.0	2.611	2.611	1,080,151.41
CURRENT MONTH:								
DIFFERENCE		(72.0)	0.0	0.0	(72.0)	(0.097)	(0.097)	(42,248.59)
DIFFERENCE %		-0.2%	0.0%	0.0%	-0.2%	-3.6%	-3.6%	-3.8%
PERIOD TO DATE:								
ACTUAL		434,979.0	0.0	0.0	434,979.0	2.476	2.476	10,769,632.85
ESTIMATED		383,199.0	0.0	0.0	383,199.0	2.684	2.684	10,285,000.00
DIFFERENCE		51,780.0	0.0	0.0	51,780.0	(0.208)	(0.208)	484,632.85
DIFFERENCE %		13.5%	0.0%	0.0%	13.5%	(0.078)	(0.078)	4.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%