1		BEFORE THE	
2	FLORIDA PUBLIC SERVICE COMMISSION		
3		DOCKET NO. 030003-GU	
4	In the Matter	of	
5	PURCHASED GAS ADJUS	TMENT (PGA)	
	TRUE-UP.	/	
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7	I A CON	TRONIC VERSIONS OF THIS TRANSCRIPT ARE VENIENCE COPY ONLY AND ARE NOT	
8	THE OFF	ICIAL TRANSCRIPT OF THE HEARING, .PDF VERSION INCLUDES PREFILED TESTIMONY.	
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11	PROCEEDINGS:	HEARING	
12	BEFORE:	CHAIRMAN LILA A. JABER	
13	BLI OKL.	COMMISSIONER J. TERRY DEASON	
14		COMMISSIONER BRAULIO L. BAEZ COMMISSIONER RUDOLPH BRADLEY	
15		COMMISSIONER CHARLES M. DAVIDSON	
16	DATE:	Wednesday, November 12, 2003	
17	TIME		
18	TIME:	Commenced at 9:30 a.m.	
19	PLACE:	Betty Easley Conference Center	
20		Room 148 4075 Esplanade Way	
21		Tallahassee, Florida	
22	REPORTED BY:	JANE FAUROT, RPR	
23		OFFICIAL FPSC REPORTER (850) 413-6732	
24			
25			
		DOCUMENT NUMBER - DAT	

1	APPEARANCES:
2	NORMAN H. HORTON, JR., ESQUIRE, Messer Law Firm, P.O.
3	Box 1876, Tallahassee, Florida 32302-1876, appearing on behalf
4	of Sebring Gas System.
5	ROB VANDIVER, ESQUIRE, Office of
6	Public Counsel, c/o The Florida Legislature, 111 W.
7	Madison St., #812, Tallahassee, Florida 32399-1400,
8	appearing on behalf of Office of Public Counsel.
9	GARY PERKO, ESQUIRE, Hopping Law Firm, P.O. Box 6526,
10	Tallahassee, Florida 32314, appearing on behalf of City Gas
11	Company of Florida.
12	KATHERINE FLEMING, ESQUIRE, FPSC General Counsel's
13	Office, 2540 Shumard Oak Boulevard, Tallahassee, Florida
L4	32399-0850, appearing on behalf of Commission Staff.
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PROCEEDINGS

CHAIRMAN JABER: Good morning. Commissioners and parties, we've got a lot to do today, so we will go ahead and get started.

Staff, I understand that there are some stipulations in four of the dockets, and that your recommended order for this morning would be to address Docket 03, 04, 02, and 07 in that order, and then to keep for last 01? Okay. Let's go ahead and get started with reading the notice, and then we will take appearances.

MS. FLEMING: Pursuant to notice issued by the Clerk of the Commission on October 1st, 2003, this time and place have been set for hearing in the following dockets; 030001-EI, 030002-EG, 030003-GU, 030004-GU, and 030007-EI.

CHAIRMAN JABER: Thank you. And you want to take appearances for all of the dockets with the direction that the parties make clear which docket they will be appearing in.

And we will start with you, Mr. Beasley.

MR. BEASLEY: Madam Chairman, I'm James D. Beasley appearing with Lee L. Willis and Kenneth R. Hart. We are representing Tampa Electric Company in the 01, 02, and 07 dockets, which are the fuel adjustment, conservation, and environmental cost recovery.

MR. BADDERS: Russell Badders appearing on behalf of Gulf Power Company in the 01, 02, and 07 dockets.

1	MR. GUYTON: Charles A. Guyton and John T. Butler
2	with the law firm of Steel, Hector & Davis appearing on behalf
3	of Florida Power and Light Company. I am appearing in the 02
4	docket and Mr. Butler is appearing in the 01 and the 07
5	dockets.
6	CHAIRMAN JABER: Mr. Guyton, and who was the second
7	person?
8	MR. GUYTON: John T. Butler.
9	MR. PERKO: Gary Perko of the law firm of Hopping,
10	Green & Sams appearing on behalf of City Gas Company of Florida
11	in the 03 and 04 dockets and Progress Energy Florida in the 07
12	docket.
13	MR. McGEE: James McGee appearing on behalf of
14	Progress Energy in the O2 ECCR docket, and appearing with me in
15	the 01 docket is Bonnie Davis.
16	MR. HORTON: Norman H. Horton, Jr. of Messer,
17	Caparello and Self appearing on behalf of Florida Public
18	Utilities Company in the 01, 02, 03, and 04 dockets; and
19	Sebring Gas System in the 03 docket.
20	MR. LAFACE: Ronald C. LaFace, Florida Retail
21	Federation, appearing in the 01 docket.
22	MR. VANDIVER: Rob Vandiver appearing on behalf of
23	the citizens of Florida in the 01, 02, 03, and 07 dockets.
24	MS. KAUFMAN: John McWhirter and Vicki Gordon Kaufmar
25	of the McWhirter Reeves law firm appearing on behalf of the

1	Florida Industrial Power Users Group in the 01, 02, and 07
2	dockets.
3	MR. SCHIEFELBEIN: Wayne Schiefelbein, Rose,
4	Sundstrom & Bentley appearing on behalf of the Florida Division
5	of Chesapeake Utilities Corporation in the 04 docket.
6	MR. TWOMEY: Good morning, Madam Chair. Mike Twomey
7	appearing on behalf of the Sugarmill Woods Civic Association,
8	Inc., in the 01 docket.
9	CHAIRMAN JABER: Are there any other parties that
10	need to make appearances? All right. Staff.
11	MS. STERN: Marlene Stern and Adrienne Vining in the
12	07 docket on behalf of the Commission.
13	MS. FLEMING: Katherine Echternacht Fleming on behalf
14	of the Commission in the 03 docket.
15	MS. HOLLEY: Lorena Holley on behalf of the
16	Commission in Dockets 02 and 04.
17	MR. KEATING: Cochran Keating and Jennifer Rodan on
18	behalf of the Commission in Docket 01.
19	CHAIRMAN JABER: Okay. Thank you. Now, Staff, you
20	are recommending we take up Docket 03, the gas adjustment
21	docket, and it is my understanding there are no preliminary
22	matters in that docket?
23	MS. FLEMING: That is correct, Commissioner.
24	CHAIRMAN JABER: And that all issues there are
25	proposed stipulations for all issues, therefore, the witnesses

1	have been excused by the prehearing officer. I can insert the
2	prefiled testimony into the record and we can identify and
3	admit the exhibits into the record, is that correct?
4	MS. FLEMING: Yes, that is correct.
5	CHAIRMAN JABER: Okay. I think it is sufficient for
6	me to just state that all prefiled testimony in Docket Number
7	030003-GU shall be inserted into the record as though read.
8	MS. FLEMING: Yes, that is fine.
9	CHAIRMAN JABER: And why don't you tell me the
10	exhibits, composite-by-composite, we will identify them and
11	admit them into the record.
12	MS. FLEMING: Thomas Kaufmann, TK-1 and TK-2.
13	CHAIRMAN JABER: Shall be identified as Composite
14	Exhibit 1.
15	MS. FLEMING: Cheryl M. Martin, CM-1, CMM-1.
16	CHAIRMAN JABER: Shall be identified as Composite
17	Exhibit 2.
18	MS. FLEMING: W. Edward Elliott, EE-1 and EE-2.
19	CHAIRMAN JABER: Shall be identified as Composite
20	Exhibit 3.
21	MS. FLEMING: Jerry H. Melendy, Jr., JHM-01, JHM-02.
22	CHAIRMAN JABER: Shall be identified as Composite
23	Exhibit 4.
24	MS. FLEMING: Stuart L. Shoaf, SLS-1 through SLS-6.
25	CHAIRMAN JABER: Shall be identified as Composite

1	Exhibit 5.
2	You are certain there are no other exhibits, right?
3	MS. FLEMING: Yes, Chairman.
4	CHAIRMAN JABER: Composite Exhibits 1 through 5 shall
5	be admitted into the record.
6	(Exhibits 1 through 5 marked for identification and
7	admitted into the record.)
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1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF
3		THOMAS KAUFMANN
4		ON BEHALF OF NUI CITY GAS COMPANY OF FLORIDA
5		DOCKET NO. 030003-GU
6		
7	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
8	A.	My name is Thomas Kaufmann. My business address is NUI
9		Corporation, 550 Route 202-206, Bedminster, New Jersey
10		07921.
11		
12	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
13	A.	I am currently employed as a Manager of Rates and Tariffs for
14		NUI Corporation, ("NUI") and have responsibilities for City Gas
15		Company of Florida ("City Gas" or "the Company"), NUI Utilities
16		Inc.'s Florida operating division.
17		
18	Q.	BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND
19		EMPLOYMENT EXPERIENCE.
20	A.	In June 1977, I graduated from Rutgers University, Newark with
21		a Bachelor of Arts degree in Business Administration, majoring
22		in accounting and economics. In July 1979, I graduated from
23		Fairleigh Dickinson University, Madison with a Masters of

Business Administration, majoring in finance. My professional responsibilities have encompassed financial analysis. accounting, planning, and pricing in manufacturing and energy companies in both regulated and deregulated services industries. In 1977, I was employed by Allied Chemical Corp. as a staff accountant. In 1980, I was employed by Celanese Corp. as a financial analyst. In 1981, I was employed by Suburban Propane as a Strategic Planning Analyst, promoted to Manager of Rates and Pricing in 1986 and to Director of Acquisitions and Business Analysis in 1990. In 1993, I was employed by Concurrent Computer as a Manager, Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was promoted to Manager of Regulatory Support in August, 1997 and Manager of Regulatory Affairs in February, 1998, and named Manager of Rates and Tariffs in July 1998.

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Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY?

The purpose of my testimony is to present the comparison of Actual versus Original estimate of the purchased gas adjustment cost recovery factor and true-up provision for the period January, 2002 through December, 2002 for City Gas.

22

21

1	Q.	HAS THE COMPANY PREPARED THE FORM PRESCRIBED
2		BY THIS COMMISSION FOR THIS PURPOSE?
3	A.	Yes. The Company has prepared the form prescribed by the
4		Commission attached as Schedule A-7, and identified as Exhibit
5		(TK-1).
6		
7	Q.	HAS CITY GAS PREPARED A SCHEDULE WHICH SHOWS
8		THE ACTUAL GAS COSTS ASSOCIATED WITH THE GAS
9		ADJUSTMENT COST RECOVERY FACTOR?
10	A.	Yes. City Gas prepared Schedule A-7, attached, which
11		describes the total fuel cost for the period in question, recovery
12		of such cost from ratepayers through the Purchased Gas
13		Adjustment (PGA) Cost Recovery Factor, and remaining over or
14		under-recovery of gas cost.
15		
16	Q.	WHAT WAS THE TOTAL GAS COST INCURRED BY THE
17		COMPANY DURING THE TWELVE MONTHS ENDED
18		DECEMBER 31, 2002?
19	A.	As shown on Schedule A-7, Line 1, the total cost of gas for the
20		twelve months ended December 31, 2002 is \$21,457,800.
21		

1	Q.	WHAT WAS THE TOTAL AMOUNT OF GAS COST
2		RECOVERED BY THE COMPANY DURING THE TWELVE
3		MONTHS ENDED DECEMBER 31, 2002?
4	A.	The Company recovered \$19,629,106.
5		
6	Q.	WHAT IS THE COMPANY'S ACTUAL TRUE-UP FOR THE
7		TWELVE MONTHS ENDED DECEMBER 31, 2002?
8	A.	The actual true-up amount, including adjustments, margin
9		sharing and interest, is an under-recovery of (\$420,095).
10		
11	Q.	CAN YOU EXPLAIN HOW YOU ARRIVED AT THAT AMOUNT
12		OF UNDER-RECOVERY?
13	A.	Yes. As shown on Schedule A-7, the total fuel revenues for the
14		period are \$19,629,106 and the total fuel cost is \$21,457,800.
15		The difference between the fuel cost and fuel recoveries is an
16		under-recovery of (\$1,828,694). Credit adjustments related to
17		transportation imbalance charges and margin sharing were
18		\$353,620 and \$1,033,798 respectively. The interest provision for
19		the period is an over-recovery of \$21,182. The sum of these,
20		inclusive of rounding is an under-recovery of (\$420,095).
21		

1	Q.	WHAT IS THE FINAL OVER/UNDER RECOVERY FOR THE
2		JANUARY 2002 THROUGH DECEMBER 2002 PERIOD TO BE
3		INCLUDED IN THE 2004 PROJECTION?
4	A.	The final true-up amount for the period of January 2002 through
5		December 2002 to be included in the 2004 projection is an over-
6		recovery \$319,829. This is the difference between the
7		estimated under-recovery of (\$739,924) that is included in the
8		current cost recovery factor being collected during 2003 and the
9		actual under-recovery of (\$420,095).
10		
11	Q.	DOES THIS CONCLUDE YOUR TESTIMONY?
12	A.	Yes.
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1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		PREPARED DIRECT TESTIMONY OF
3		THOMAS KAUFMANN
4		ON BEHALF OF CITY GAS COMPANY OF FLORIDA
5		DOCKET NO. 030003-GU
6		September 26, 2003
7		
8	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
9	A.	My name is Thomas Kaufmann. My business address is NUI
10		Corporation, 550 Route 202-206, Bedminster, New Jersey 07921.
11	Q.	BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?
12	A.	I am currently employed as a Manager of Rates and Tariffs for NUI
13		Corporation ("NUI"), and have responsibilities for City Gas Company of
14		Florida ("City Gas" or "the company"), NUI Utilities Inc.'s Florida
15		operating division.
16	Q.	BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND
17		EMPLOYMENT EXPERIENCE.
18	A.	In June 1977, I graduated from Rutgers University, Newark, N.J.,
19		with a Bachelor of Arts degree in Business Administration, majoring
20		in accounting and economics. In July 1979, I graduated from
21		Fairleigh Dickinson University, Madison, N.J., with a Masters of
22		Business Administration, majoring in finance. My professional

responsibilities have encompassed financial analysis, accounting, planning, and pricing in manufacturing and energy services companies in both regulated and deregulated industries. In 1977, I was employed by Allied Chemical Corp. as a staff accountant. In 1980, I was employed by Celanese Corp. as a financial analyst. In 1981, I was employed by Suburban Propane as a Strategic Planning Analyst, promoted to Manager of Rates and Pricing in 1986 and to Director of Acquisitions and Business Analysis in 1990. In 1993, I was employed by Concurrent Computer as a Manager, Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was promoted to Manager of Regulatory Support in August, 1997 and Manager of Regulatory Affairs in February, 1998, and named Manager of Rates and Tariffs in July 1998.

14 Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.

Α.

The purpose of my testimony is to present the revised estimate of the Company's projection of gas costs for the period September 2003 through December 2003 and the Company's projection of gas costs for the period January 2004 through December 2004. In addition I will present the development of the maximum rate to be charged to customers for the period January 2004 through December 2004.

1 Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED

2 BY THE COMMISSION FOR THIS PURPOSE?

- 3 A. Yes. The forms prescribed by the Commission are being filed at
- 4 this time. Copies are attached to my testimony as Exhibit __ (TK-2).

5 Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?

- 6 A. Yes. Under this methodology, which was adopted by Order No.
- 7 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and
- 8 modified in Docket No. 980269-PU on June 10, 1998, gas
- 9 companies are to project their gas costs each twelve months for the
- 10 ensuing twelve month period ending in December. A per therm rate
- is developed for the weighted average cost of gas (WACOG). This
- rate, based on the average of the winter and summer seasons,
- would lead to over or under-recoveries of gas costs in the two
- seasons. This problem is mitigated by establishing a maximum
- 15 levelized purchased gas factor based on the Company's expected
- winter cost of gas, thereby eliminating a large under-recovery in that
- 17 season. The Company is then able to flex downward in the summer
- in order to match market conditions and eliminate the potential for a
- large over-recovery for the remainder of the period.

20 Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE

21 **AS PROJECTED?**

1	A.	If re-projected gas costs for the remaining period exceed projected
2		recoveries by at least 10% for the twelve month period, a mid-
3		course correction may formally be requested by the Company.
4	Q.	WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM
5		MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN
6		ESTIMATED AND ACTUAL COSTS?
7	A.	The forms take this into consideration. Form E-2 calculates the
8		projected differences using estimated figures, and form E-4
9		calculates the final true-up using actual figures. These differences
10		are flowed back to customers through the true-up factor included in
11		gas costs billed in the subsequent twelve month period.
12	Q.	ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE
13		CHANGES PROPOSED WHICH ARE REFLECTED IN THIS
14		FILING?
15	A.	No, the rates in this filing reflect those currently charged by FGT.
16	Q.	DOES THE COMPANY ANTICIPATE ANY CHANGES TO THE
17		CAPACITY PORTFOLIO IN THE COMING YEAR?
18	A.	No.
19	Q.	CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES
20		SUBMITTED AS PART OF THIS FILING?
21	A.	Yes. For the projected period, January 2004 through December
22		2004, we estimate the gas purchases for resale will be 38,859,325

therms at a total cost of \$34,877,562 with a resulting WACOG of 89.753 cents per therm (before the application of the true-up factor and the regulatory assessment fee). The difference between the estimated actual and actual true-up for the prior period, January 2002 through December 2002, is an over-recovery of \$319,830. The projected true-up for the current period, January 2003 through December 2003 is an under-recovery of \$814,417. The total true-up as shown on Schedule E-4 is an under-recovery of \$494,587 for a true-up factor of 1.270 cents per therm that would be applied during the projected period. This true-up factor increases the gas cost factor during the projected period to 91.023 cents per therm (before the regulatory assessment fee). With the regulatory assessment fee added, the PGA factor is 91.481 cents per therm based on the average of the winter and summer seasons. City Gas, however, has chosen to establish a maximum levelized purchased gas factor based on the Company's expected winter cost of gas as follows:

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Winter Average

18	Total Cost (Line 11)	\$20,017,246
19	Total Therm Sales (Line 27)	21,449,913
20	(Line 11/ Line 27)	\$0.93321
21	True-up	\$0.01270
22	Before Regulatory Assessment	\$0.94591

1		Revenue Tax Factor	1.00503
2		Purchased Gas Factor	\$0.95067
3		As shown above, the maximum levelized	purchased gas factor
4		based on the Company's expected winter	cost of gas is 94.591
5		cents per therm before the regulatory asse	ssment fee and 95.067
6		cents per therm after the regulatory assess	sment fee. This is the
7		maximum gas cost factor that City Gas ma	y charge its customers
8		for the period January 2004 through Decemb	per 2004.
9	Q.	DOES THIS CONCLUDE YOUR TESTIMON	IY?
10	A.	Yes, it does.	

Direct Testimony of Cheryl M. Martin On Behalf of Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Cheryl M. Martin, 401 South Dixie Highway, West Palm
- 3 Beach, FL 33401.
- 4 Q. By whom are you employed?
- 5 A. I am employed by Florida Public Utilities Company.
- 6 Q. Have you previously testified in this Docket?
- 7 A. Yes.
- 8 Q. What is the purpose of your testimony at this time?
- 9 A. I will summarize our projected gas recoveries
- 10 computations which are contained in composite
- exhibit CMM-1 which supports the January 2004 -
- December 2004 projected purchased gas adjustments
- for our consolidated gas division. In addition, I
- will advise the Commission of the projected
- 15 differences between the revenues collected and the
- 16 purchased gas costs allowed in developing the
- 17 levelized purchased gas adjustment for the periods
- 18 January 2002 December 2002, and January 2003 -
- 19 December 2003. From these periods I will establish

- a "true-up" amount to be collected or refunded
- during January 2004 December 2004.
- 3 Q. Were the schedules filed by your Company completed
- 4 under your direction?
- 5 A. Yes.
- 6 Q. Which of the Staff's set of schedules has your
- 7 company completed and filed?
- 8 A. We have prepared and previously filed True-Up
- 9 schedules A-1, A-2, A-3, A-4, A-5, and A-6, in
- 10 addition to filing composite exhibit CMM-1 which
- 11 contains Schedules E1, E-1/R, E2, E3, E4 and E5 for
- our consolidated gas division. These schedules
- support the calculation of the purchase gas
- 14 adjustment factors for January 2004- December 2004.
- 15 Q. Have the January 2003 December 2003 projections
- 16 been revised?
- 17 A. No.
- 18 Q Why are the primary purchased gas adjustments
- 19 issues?
- 20 A. The primary issues are as follows:
- 21 <u>PURCHASED GAS ADJUSTMENT ISSUES</u>
- ISSUE 1: What is the appropriate final
- 23 purchased gas adjustment true-up amount for the
- period January 2002 through December 2002?
- 25 COMPANY POSITION: The final purchased gas

1	adjustment true-up amount for the period January
2	2002 - December 2002 is an over-recovery of
3	\$479,733.
4	ISSUE 2: What is the estimated purchased
5	gas adjustment true-up amount for the period January
6	2003 through December 2003?
7	COMPANY POSITION: We have estimated that we
8	will have under-recovered \$292,342 for the period
9	January 2003 - December 2003.
10	ISSUE 3: What is the total purchased gas
11	adjustment true-up amount to be refunded during the
12	period January 2004 through December 2004?
13	COMPANY POSITION: The total net over-
14	recovery to be refunded during the period January
15	2004 - December 2004 is \$187,391.
16	ISSUE 4: What is the appropriate
17	levelized purchased gas adjustment recovery (cap)
18	factor for the period January 2004 through December
19	2004?
20	COMPANY POSITION: The Purchased Gas Cost
21	Recovery Factor will be a maximum of 91.812¢ per
22	therm.
23	ISSUE 5: What should be the effective
24	date of the new purchased gas adjustment charge for
25	billing purposes?

- 1 COMPANY POSITION: The factor should be
 2 effective for all meter readings on or after January
 3 1, 2004, beginning with the first or applicable
 4 billing cycle for the period January 2004 December
 5 2004.
- 6 Q. Does this conclude your testimony?
- 7 A. Yes.

Direct Testimony of Cheryl M. Martin On Behalf of Florida Public Utilities Company

1	Q.	Please state your name and business address.
2	A.	Cheryl M. Martin, 401 South Dixie Highway, West Palm Beach, FL 33401.
3	Q.	By whom are you employed and in what capacity?
4	A.	I am employed by Florida Public Utilities Company as the Controller.
5	Q.	What is the purpose of your testimony at this time?
6	A.	To advise the Commission of the actual over/under recovery of the Purchased
7		Gas Adjustment for the period January 1, 2002 through December 31, 2002, as
8		compared to the true-up amount previously reported for that period which was
9		based on eight months actual and four months estimated.
.0	Q.	Have the results of FPUC and the former customers of SFNG been combined?
. 1	A.	Data for former SFNG customers and FPUC customers has been combined for
2		the period January 1, 2002 through February 28, 2002, for which periods
13		separate monthly PGA data was filed. SFNG Customers and FPUC were
4		combined into one filing effective March 1, 2002, as ordered by the
.5		Commission.

- 1 Q. Please state the actual amount of over/under recovery of the Purchased Gas
- Adjustment for January 1, 2002, through December 31, 2002.
- 3 A. During January 2002, through December 2002, FPUC under-recovered
- 4 \$1,126,889.
- 5 Q. How does this amount compare with the estimated true-up amount, which was
- allowed by the Commission during the November 2002 hearing?
- A. As of December 31, 2002, FPUC had estimated an under-recovery of
- 8 \$1,234,930.
- 9 Q. Have you prepared any exhibits at this time?
- 10 A. We prepared and pre-filed composite Exhibit CM 1, containing Schedule
- A-7, Final Fuel Over/Under Recovery for the Period January 2002 through
- December 2002.
- Q. Does this conclude your testimony?
- 14 A. Yes

Revised Direct Testimony of Cheryl M. Martin On Behalf of Florida Public Utilities Company

1	Q.	Please state your name and business address.
2	A.	Cheryl M. Martin, 401 South Dixie Highway, West Palm Beach, FL 33401.
3	Q.	By whom are you employed and in what capacity?
4	A.	I am employed by Florida Public Utilities Company as the Controller.
5	Q.	What is the purpose of your testimony at this time?
6	A.	To advise the Commission of the actual over/under recovery of the Purchased
7		Gas Adjustment for the period January 1, 2002 through December 31, 2002, as
8		compared to the true-up amount previously reported for that period which was
9		based on eight months actual and four months estimated.
10	Q.	Have the results of FPUC and the former customers of SFNG been combined?
11	A.	Data for former SFNG customers and FPUC customers has been combined for
12		the period January 1, 2002 through February 28, 2002, for which periods
13		separate monthly PGA data was filed. SFNG Customers and FPUC were
14		combined into one filing effective March 1, 2002, as ordered by the
15		Commission.

- 1 Q. Please state the actual amount of over/under recovery of the Purchased Gas
- Adjustment for January 1, 2002, through December 31, 2002.
- 3 A. During January 2002, through December 2002, FPUC under-recovered
- 4 \$760,869.
- 5 Q. How does this amount compare with the estimated true-up amount, which was
- allowed by the Commission during the November 2002 hearing?
- A. As of December 31, 2002, FPUC had estimated an under-recovery of
- 8 \$1,234,930.
- 9 Q. Have you prepared any exhibits at this time?
- A. We prepared and pre-filed composite Exhibit CM -1, containing Schedule
- A-7, Final Fuel Over/Under Recovery for the Period January 2002 through
- December 2002.
- 13 Q. Does this conclude your testimony?
- 14 A. Yes

Direct Testimony of Marc L. Schneidermann on Behalf of Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Marc L. Schneidermann, 401 South Dixie Highway, West
- Palm Beach, FL 33402.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am employed by Florida Public Utilities Company
- 6 (FPU) as the Director, South Florida.
- 7 Q. How long have you been employed by FPU?
- 8 A. Since February 1989.
- 9 Q. Have you previously testified before this Commission?
- 10 A. Yes, I testified in each of the Company's Purchased
- 11 Gas Cost Recovery Dockets dating back to Docket Number
- 12 910003-GU, as well as Docket Numbers 940620-GU and
- 900151-GU, the Company's last two (2) filings for rate
- relief for its gas operations.
- 15 Q. What are the subject matters of your testimony in this
- proceeding?
- 17 A. My testimony will relate to three (3) specific
- 18 matters: forecasts of gas sales, forecasts of the pipeline

- 1 charges and the forecast of commodity costs of natural gas
- 2 to be purchased by the Company.
- 3 Q. What is the projection period for this filing?
- 4 A. The projection period starts on January 1 of next year
- and ends on December 31 of the same year.
- 6 Q. Please generally describe how the forecasts of gas
- 7 sales were developed for the projection period.
- Florida Public Utilities developed its gas sales Α. projections based on a study period beginning with 9 January 1997 and ending June of this year. 10 Company compiled a database, sorted by 11 classifications, which consisted of the historical 12 monthly customer consumption and the historical 13 monthly customer counts experienced during the study 14 Detailed analyses were performed on the 15 period. From these data, projections of customer 16 counts were constructed by applying the historical 17 average monthly rates of customer growth to this 18 June's actual customer count. We set this June as a 19 pivot point to ensure consistency between this filing 20 and the Company's budget preparation procedures. 21 historical average monthly consumption per customer, 22 by rate classification, was computed as part of this 23 study. The product of the projected monthly customer 24

count and historical average monthly consumption, by

rate classification, yielded the Company's projection 1 of gas requirements. Adjustments were made by the 2 Company's Marketing Department for variations 3 growth which were not adequately represented by historical trends. Gas requirements for company use were based on historical factors developed by the Company's Accounting Department. These projections were compiled and sorted to determine the total 8 projected sales to the traditional non-transportation 9 firm and the interruptible classes of customers for 10 the twelve-month period of this filing. 11

- 12 Q. Please describe how the forecasts of pipeline charges
 13 and commodity costs of gas were developed for the
 14 projection period.
- The purchases for the gas cost projection model were 15 based on using Marketing's projection of sales to 16 bundled and unbundled customers. Florida 17 Transmission Company's (FGT) FTS-1, FTS-2, NNTS-1 and 18 ITS-1 effective charges (including surcharges) and 19 fuel rates, at the time the projections were made, 20 were used for the entire projection period. 21 expected cost of natural gas purchased by FPU and 22 delivered to FGT, for transportation to the Company 23 and for FGT's fuel use factor, during the projection 24 period was developed using the highest monthly New 25

- York Mercantile Exchange (NYMEX) natural gas futures

 closing prices for like months since June 1992, which

 we then inflated due to the pricing volatility. The

 forecasts of the commodity cost of gas also takes into

 account the average basis differential between the

 NYMEX projections and historic cash markets as well as

 premiums and discounts, by zone, for term gas

 supplies.
- 9 Q. Please describe how the forecasts of the weighted 10 average costs of gas were developed for the projection 11 period.
- FPU's sales to traditional non-transportation firm and 12 Α. interruptible customers were allocated all of the 13 monthly pipeline demand costs, less the cost of 14 capacity temporarily relinquished to pool managers for 15 the accounts of unbundled customers, and 16 allocated all of the relevant projected pipeline and 17 supplier commodity costs. The sum of these costs were 18 divided by the projected sales level to said customers 19 resulting in the projected weighted average cost of 20 gas for traditional non-transportation firm customers 21 interruptible customers and ultimately the 22 Purchased Gas Cost Recovery Factor (PGCRF) shown on 23 Schedule E-1. Capacity shortfalls, if any, would be 24 satisfied with the most economic dispatch combination 25

- of acquired capacity relinquished by another FGT
- shipper and/or gas and capacity repackaged and
- delivered by another FGT capacity holder. Obviously,
- if other services become available and it is more
- economic to dispatch supplies under those services,
- the Company will utilize those services as part of its
- 7 portfolio.
- 8 Q. Does this conclude your prepared direct testimony?
- 9 A. Yes.

- 1 Q. Please state your name and business address.
- 2 A. My name is W. Edward Elliott. My business address
- is 702 N. Franklin Street, Tampa, Florida 33602.
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am Manager of Gas Accounting for Peoples Gas
- 6 System ("Peoples").
- 7 Q. Please summarize your educational background and
- 8 professional qualifications.
- 9 A. I graduated from the University of South Florida in
- 10 1972 with the degree of Bachelor of Arts in
- 11 Accounting. I have over 15 years of experience in
- the utility field.
- 13 Q. What are your primary responsibilities in your
- 14 present position with Peoples?
- 15 A. As Manager of Gas Accounting, I am responsible for
- recording the Company's cost of gas.
- 17 Q. Have you previously prepared testimony in regulatory
- 18 proceedings?
- 19 A. I have filed prepared direct testimony in previous
- 20 Purchased Gas Adjustment proceedings.
- 21 Q. Have you prepared or caused to be prepared certain
- schedules for use in this proceeding?
- 23 A. Yes. As Composite Exhibit EE-1, I sponsored the
- 24 preparation of the following schedule with respect
- to the final true-up for the period January 2002

- 1 through December 2002:
- 2 A-7 -- Final fuel over/(under) recovery.
- 3 Q. What was Peoples' cost of gas to be recovered
- 4 through the PGA clause for the period January 2002
- 5 through December 2002?
- 6 A. As shown on Schedule A-7 in EE-1, the cost of gas
- 7 purchased, adjusted for company use,
- 8 was \$143,904,308.
- 9 Q. What was the amount of gas revenue collected for
- the period January 2002 through December 2002?
- 11 A. The amount of gas revenue collected to cover the
- 12 cost of gas was \$143,186,034.
- 13 Q. What was the final true-up amount for the period
- January 2002 through December 2002?
- 15 A. The final true-up amount for the period, including
- interest, is an underrecovery of \$718,274.
- 17 Q. Is this amount net of the estimated true-up for the
- period January 2002 through December 2002, which
- was included in the January 2003 through December
- 20 2003 PGA factor calculation?
- 21 A. No. The final true-up net of the estimated true-up
- for the period January 2002 through December 2002
- is an underrecovery of \$7,471,390.
- 24 Q. Is this the final underrecovery amount to be
- included in the January 2004 through December 2004

- 1 projection.
- 2 A. Yes.
- 3 Q. Does this conclude your testimony?
- 4 A. Yes.

PEOPLES GAS SYSTEM DOCKET NO. 030003-GU SUBMITTED FOR FILING 09/26/03

	!	
1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		PREPARED DIRECT TESTIMONY
3		OF
4		W. EDWARD ELLIOTT
5		
6	Q.	Please state your name and business address.
7		
8	A.	My name is W. Edward Elliott. My business address is 702
9		N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-
10		2562.
11		
12	Q.	By whom are you employed and in what capacity?
13		
14	A.	I am Manager of Gas Accounting for Peoples Gas System
15		("Peoples" or "Company"), a division of Tampa Electric
16		Company.
17		
18	Q.	Please summarize your educational background and
19		professional qualifications.
20		
21	A.	I graduated from the University of South Florida in 1972
22		with the degree of Bachelor of Arts in Accounting. I
23		have over 15 years of experience in the utility field.
24		
25	Q.	What are your primary responsibilities in your present

position with Peoples? 2 Α. Manager of Gas Accounting, I am responsible for 3 As recording the Company's costs for natural and 4 preparing filings pipeline capacity and upstream 5 associated with the recovery of these costs through the 6 Purchased Gas Adjustment ("PGA"). 8 9 Q. Have you previously testified in regulatory proceedings before this Commission? 10 11 I have submitted testimony on several occasions Α. Yes. 12 supporting Peoples' Purchased Gas Adjustment. 13 14 What is the purpose of your testimony in this docket? 15 Q. 16 The purpose of my testimony is to describe generally the 17 components of Peoples' cost of purchased gas and upstream 18 pipeline capacity. In my testimony, I also explain how 19 Peoples' projected weighted average cost of gas ("WACOG") 20 for the January 2004 through December 2004 period was 21 requested maximum PGA resulting determined and the 22 ("Cap"). 23 24 Please summarize your testimony. 25 Q.

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2	A.	I will address the following areas:
3		
4		1. How Peoples will obtain its gas supplies during
5		the projected period.
6		2. Estimates and adjustments used to determine the
7		amount of gas to be purchased from Peoples'
8		various available sources of supply during the
9		projected period.
10		3. Projections and assumptions used to estimate the
.1		purchase price to be paid by Peoples for such gas
L2		supplies.
L3		4. The components and assumptions used to develop
L4		Peoples' projected WACOG.
15		
L 6	Q.	What is the appropriate final purchased gas adjustment
L7		true-up amounts for the period January 2002 through
L8		December 2002?
19		
20	A.	The final PGA true-up amount for the year 2002 is an
21		underrecovery of \$7,471,390.
22		
23	Q.	What is the estimated purchased gas adjustment true-up
24		amount for the period January 2003 through December 2003?
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2		overrecovery of \$10,328,132.
3		
4	Q.	What is the total purchased gas adjustment true-up amount
5		to be collected during the period January 2004 through
6		December 2004?
7		•
8	A.	The total PGA true-up amount to be collected in 2004 is
9		an overrecovery of \$2,856,740.
10	:	
11	Q.	Have you prepared or caused to be prepared certain
12		schedules for use in this proceeding?
13	:	
14	A.	Yes. Composite Exhibit EE-2 was prepared by me or under
15		my supervision.
16		
17	Q.	Please describe how Peoples will obtain its gas supplies
18		during the projected period of January 2004 through
19		December 2004.
20		
21	A.	All natural gas delivered through Peoples' distribution
22		system is received through three interstate pipelines.
23		Gas is delivered through Florida Gas Transmission Company
24		("FGT"), in Peoples' Jacksonville Division, through
25		Southern Natural Gas Company ("SONAT") and South Georgia
	1	. 4

1 A. The estimated PGA true-up amount for 2003 is an

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Natural Gas Company ("South Georgia") and in Peoples' Highlands, Tampa, and Orlando Divisions, gas is delivered through Gulfstream Pipeline Company ("Gulfstream"). Receiving gas supply through multiple interstate pipelines provides valuable flexibility and reliability to serve customers.

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Q. In general, how does Peoples determine its sources of supply?

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Α. Peoples evaluates, selects and utilizes sources of natural supply the basis on of its "best value" acquisition strategy. For a source of supply to identified as a "best value," it must offer the best combination of price, reliability of supply, flexibility dependable operations, consistent with obligation as a public utility to provide safe, adequate and efficient service to the general public. competitive bidding process, Peoples has a portfolio of supply sources from numerous third-party suppliers that reflect balance between cost, reliability and operational flexibility.

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Q. Could Peoples purchase all third party supplies in advance for a long term at the lowest available fixed

price in order to provide increased stability to its cost of gas?

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Peoples' quantity requirements for system supply gas Α. No. varies significantly from year to year, season to season, month to month, and, in particular, from day to Often, the demand for gas on the Peoples system can vary dramatically within a month from the lowest to the highest requirement of its customers. Peoples' In addition, transportation throughput will continue to increase during the projected period as approximately 100 customers per month are continuing to transfer from sales service to transportation service under the NaturalChoice program. The actual take of gas out of the Peoples system by those same transporting customers varies significantly from day Since a significant portion transportation volumes are received by Peoples uniform daily rate, Peoples is forced to increase decrease the purchases of its own system supply volumes by significant increments in order to maintain a balance between receipts and deliveries of gas each day. consequence, Peoples must buy a portion of its system requirements under swing contract arrangements, and meet extreme variations in delivered volumes by relying on swing gas, peaking gas, pipeline balancing charge volumes,

pipeline penalty charge volumes and pipeline no notice service at the prevailing rates for such services.

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Q. How did Peoples estimate the amount of gas to be purchased from various sources during the projected period of January 2004 through December 2004?

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Peoples' projected amount of gas to be purchased is based Α. upon the Company's preliminary total throughput of therms delivered to customers projected for 2004, including both sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of Peoples. Then, the throughput is adjusted for anticipated level of transportation service, the anticipated conversions approved under the NaturalChoice program.

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Q. How are Swing Service revenues accounted for through the PGA?

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A. Customers who participate in the NaturalChoice program pay a Swing Service Charge. The Swing Service Charge covers costs included in the PGA for balancing the difference between marketer-supplied gas and the customers' actual consumption. The revenues from the

Swing Service Charge are credited to the PGA to offset this expense.

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Q. Is Peoples seeking a change in the Swing Service Charge?

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However, to the extent a portion of Α. Not at this time. the swing costs are assigned to the PGA, Peoples may seek to readdress its Swing Service Charge expenses and the allocation thereof in a subsequent docket before the Commission. This is because on November 1, 2003, Peoples will begin its fourth year of making transportation service available to all non-residential customers pursuant to Commission Order No. PSC-00-1814-TRF-GU, issued October 4, 2000. Over the past four years, both the number of transportation customers and the volumes of natural gas tendered to Peoples for transportation have increased dramatically. This continued migration has increased the amount of natural gas the Company purchases to cover all customers' seasonal, weekly, and daily Therefore, the increased expenses associated with peaks. provision of Swing Service may need recalculated and allocated based on current costs transportation service levels.

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Q. How did you estimate the purchase price to be paid by

Peoples for each of its available sources of gas supply?

A. The price paid for natural gas is estimated based on an evaluation of published prices for the last several years for spot gas delivered to the FGT and SONAT systems, futures contracts as reported on the New York Mercantile Exchange and industry forecasts of market prices for the projection period of January 2004 through December 2004. These prices are then adjusted to reflect the potential for unexpected increases particularly in the monthly and daily market for natural gas prices in the projection period.

Q. Referring to Schedules E-3 (A) through (G) of Composite Exhibit EE-2, please explain the components of these schedules and the assumptions that were made in developing the Company's projections.

A. Schedule E-3 (G) is a compilation of the monthly data that appears on Schedules E-3 (A) through (F) for the corresponding months of January 2004 through December 2004. In Schedules E-3 (A) through (F), Column (A) indicates the applicable month for all data on the page.

In Column (B), "FGT" indicates that the volumes are to

be purchased from third party suppliers for delivery pipeline via FGT interstate transportation. "SONAT/SOUTH GEORGIA" indicates that the volumes are to be purchased from a third party supplier for delivery pipeline via SONAT and South Georgia interstate indicates "GULFSTREAM" transportation. that the volumes are to be purchased from a third party supplier Gulfstream for delivery via interstate pipeline PARTY" indicates the transportation. "THIRD that volumes are to be purchased directly from various third party suppliers for delivery into FGT, SONAT/South Georgia, or Gulfstream.

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In Column (C), "PGS" means the purchase will be for Peoples' system supply and will become part of Peoples' total WACOG. None of the costs of gas or transportation for end-use purchases by end-use customers of Peoples are included in Peoples' WACOG.

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In Column (D), purchases of pipeline transportation services from FGT under Rate Schedule FTS-1 and FTS-2 are split into two components, commodity (or "usage") and demand (or "reservation"). Both Peoples and end-users pay the usage charge based on the actual amount of gas transported. The FTS-1 and FTS-2 commodity costs shown

related transportation charges including include all usage, fuel and ACA charges. The FTS-1 and FTS-2 demand component is a fixed charge based on the maximum daily quantity of FTS-1 and FTS-2 firm transportation capacity End-users reimburse Peoples or directly pay reserved. FGT for all pipeline reservation charges associated with transportation capacity that Peoples reserves uses on their behalf. Similarly, the transportation SONAT and South Georgia and Gulfstream also rates of components, charge consist of two а usage reservation charge.

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Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE" (or "NNTS") means FGT's no notice service provided to Peoples on a fixed charge basis for use when Peoples' actual use exceeds scheduled quantities. "SWING SERVICE" means the demand and commodity component of the cost of third party supplies purchased to meet Peoples "swing" requirements for supply that fluctuate on a day-to-day basis. "COMMODITY" means third party purchases of gas transported on FGT, SONAT or South Georgia, or Gulfstream and does not include any purchases of sales volumes from FGT.

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Column (E) shows the monthly quantity in therms of gas

purchased by Peoples for each category of system supply. 1 2 shows the gas purchased by end-users (F) 3 transportation. 4 5 Column (G) is the total of Columns (E) and (F) in each 6 row. 8 (H), (I), (J) and (K)show the corresponding 9 pipeline third party supplier commodity costs, 10 transportation commodity costs, pipeline transportation 11 reservation costs, and other charges (e.g., balancing 12 charges), respectively. These costs are determined using 13 14 the actual amounts paid by Peoples. In the case of endreimbursed to user transportation, these costs are 15 ACA and Peoples or paid directly to FGT. All 16 charges are included in the commodity costs in Column (I) 17 and, therefore, are not shown in Column (K). 18 19 Column (L) in each row is the sum of Columns (H), (I), 20 (J) and (K) divided by Column (G). 21 22 Referring to Schedule E-1 of Composite Exhibit Q. 23 please explain the components of these schedules and the 24 assumptions that were made in developing the Company's 25

projections.

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A. Schedule E-1 is shown in three versions. Page 1 relates to Cost of Gas Purchased, Therms Purchased, and Cents Per Therm for Combined Rate Classes, Page 2 relates to Residential Customers, and Page 3 relates to Commercial Customers.

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The costs associated with various categories or items are lines 1 through 14. Line 6 on Schedule E-1 shown on includes legal and consulting expenses associated with two interstate pipeline rate cases which are due to be filed on October 1, 2003 and October 1, These expenses have been included for respectively. recovery through the Purchased Gas Adjustment Clause because they are non-recurring fuel related expenses. The volumes consumed for similar categories or items are shown on lines 15 through 27, and the resulting effective cost per therm rate for each similar category or item is contained on lines 28 through 45.

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The data shown on Schedule E-1 are taken directly from Schedules E-3 (A) through (F) for the months of January 2004 through December 2004.

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	_	Table to formation to manage and Cabadula E 1/D of
1	Q.	What information is presented on Schedule E-1/R of
2		Composite Exhibit EE-2?
3		
4	A.	Schedule E-1/R of Composite Exhibit EE-2 shows eight
5		months actual and four months estimated data for the
6		current period from January 2003 through December 2003
7		for all combined customer classes.
8		
9	Q.	What information is presented on Schedule E-2 of
10		Composite Exhibit EE-2?
11		
12	A.	Schedule E-2 of Composite Exhibit EE-2 shows the amount
13		of the prior period over/under recoveries of gas costs
14		that are included in the current PGA calculation.
15		,
16	Q.	What is the purpose of Schedule E-4 of Composite Exhibit
17		EE-2?
18		
19	A.	Schedule E-4 of Composite Exhibit EE-2 simply shows the
20		calculation of the estimated true-up amount for the
21		January 2003 through December 2003 period. It is based
22		on actual data for eight months and projected data for
23		four months.
24		
25	Q.	What information is contained on Schedule E-5 of

Composite Exhibit EE-2?

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A. Schedule E-5 of Composite Exhibit EE-2 is statistical data that includes the projected therm sales and numbers of customers by customer class for the period from January 2004 through December 2004.

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Q. How have you incorporated the Residential PGA factor and the Commercial PGA factor in the derivation of the PGA cap for which the company seeks approval?

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On April 5, 1998, the Commission issued Order No. PSC-99-0634-FOF-GU as a Proposed Agency Action in Docket No. 981698-GU. This Order approved Peoples Gas' request for approval of a methodology for charging separate Purchased Gas Adjustment factors for different customer classes. Under the approved methodology, separate PGA factors are derived by assigning the fixed, interstate pipeline reservation costs to each customer class according to the class' contribution to the company's peak month demand for the winter season and the summer season. Exhibit EE-Page 23 of 23, labeled Attachment, contains seasonal peak allocation factors based on the most recent peak month data available, January 2003 and April 2003. These allocation factors are then applied to Schedule E-1

the separate version for Residential, to derive Commercial and Combined for All Rate Classes. The WACOG for which Peoples seeks approval as the annual cap is the Residential factor of \$0.98531 per therm as shown in Schedule E-1. Does this conclude your testimony? Q. Yes, it does. A.

Please state your name, business address, by whom you 1. are employed and in what capacity. 2. My name is Jerry H, Melendy, Jr. My business 3. A. address is 3515 U.S. Highway 27, South, Sebring, 4. Florida, 33870-5452. I am employed as the Vice 5. President of Sebring Gas System, Inc.(the Company), 6. a Florida Corporation. 7. What are your responsibilities in that position? 8. Q. I am responsible for all areas of finance, rates, 9. A. accounting and taxes as well as general management 10. responsibilities of the company. 11. 12. Please state your educational background. Q. I have an Associates of Arts Degree from Polk 13. A. Community College. A have a Bachelor of Arts 14. Degree from the University of South Florida. 15. 16. Q. What is the purpose of your testimony? 17. The purpose of my testimony is to present the final true-up A. 18. for the period January 2002 through December 2002. 19. Q. Has the Company prepared the Schedules as 20. prescribed by this Commission for this purpose? 21. Yes it has. The Schedules prescribed by the A.

schedules are attached to my testimony.

Commission are being filed at this time. Copies of these

22.

23.

1.		Would you please identify the Schedules you are filing?
2.		Yes. The Purchased Gas Adjustment Schedules presently
3.		filed are as follows:
4.		A-7 – FINAL FUEL OVER/UNDER RECOVERY –
5.		JANUARY 2002 THROUGH DECEMBER 2002.
6.	Q.	Were these schedules prepared under your direction and
7.		supervision?
8.	A.	Yes, they were.
9.	Q.	What was the total cost of gas to be recovered through the
10.		Purchased Gas Adjustment Clause for the period January
11.		2002 through December 2002?
12.	A.	The total cost of gas for the Period January 2002 through
13.		December 2002 was \$300,504 (Schedule A-7, Line 1,
14.		December 2002).
15.	Q.	What was the Actual Fuel Revenue for the Period January
16.		2002 through December 2002?
17.	A.	The Actual Fuel Revenue for the Period January 2002
18.		through December 2002 was \$341,717 (Schedule A-7,
19.		Line 2, December 2002).
20.	Q,	What was the Total True-Up Provision, including interest
21.		for the period January 2002 through December 2002?
22.	A.	The Total True-Up Provision, including interest, for the
23.		Period January 2002 through December 2002 was an

1.		overrecovery of \$41,170 (Schedule A-7, Line 5,
2.		December 2002).
3.	Q.	What is the Final Estimated True-Up to be included
4.		in the January 2004 through December 2004 PGA
5.		factor calculation?
6.	A.	The Final Estimated True-Up to be included in the
7.		January 2004 through December 2004 PGA
8.		factor calculation is an overrecovery of \$30,407, as
9.		indicated in Schedule A-7, Line 7, which is the
10.		overrecovery of \$41,170 for the Period January 2002
11.		through December 2002, Schedule A-7, Line 5, plus
12.		the estimated overrecovery of \$10,763 for the period
13.		January 2003 through December 2003, Schedule A-7
14.		Line 6.
15.	Q.	Does this conclude your testimony?
16.	A.	Yes it does.
17.		
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- 1. Please state your name, business address, by whom you
- 2. are employed and in what capacity.
- 3. A. My name is Jerry H, Melendy, Jr. My business
- 4. address is 3515 U.S. Highway 27, South, Sebring,
- 5. Florida, 33870-5452. I am employed as the Vice
- 6. President of Sebring Gas System, Inc.(the Company),
- 7. a Florida Corporation.
- 8. Q. What are your responsibilities in that position?
- 9. A. I am responsible for all areas of finance, rates,
- 10. accounting and taxes as well as general management
- 11. responsibilities of the company.
- 12. O. Please state your educational background.
- 13. A. I have an Associates of Arts Degree from Polk
- 14. Community College. A have a Bachelor of Arts
- 15. Degree from the University of South Florida.
- 16. Q. What is the purpose of your testimony?
- 17. A. The purpose of my testimony is to present the
- 18. calculation of the Company's levelized purchased gas
- 19. cost for the upcoming twelve-month period January
- 20. 2004 through December 2004.
- 21. Q. Has the Company prepared the Schedules as
- 22. prescribed by this Commission for this purpose?
- 23. A. Yes it has. The Schedules prescribed by the

1.	Commission are being filed at this time. Copies of these
2.	schedules are attached to my testimony.
3.	Would you please identify the Schedules which you are
4.	filing?
5.	Yes. The Purchased Gas Adjustment Schedules presently
6.	filed are as follows:
7.	E-1 – PURCHASED GAS ADJUSTMENT COST
8.	RECOVERY CLAUSE CALCULATION, Original Estimate
9.	for the Projected Period January 2004 through December
10.	2004.
11.	E-1R – PURCHASED GAS ADJUSTMENT COST
12.	RECOVERY CLAUSE CALCULATION, Revised Estimate
13.	for the Period January 2003 through December 2003.
14.	E-2 – CALCULATIONS OF TRUE-UP AMOUNT for the
15.	Current Period January 2003 through December 2003.
16.	E-3 – TRANSPORTATION PURCAHSES, SYSTEM
17.	SUPPLY AND USE for the period January 2004 through
18.	December 2004. Because Sebring Gas System does not
19.	purchase transportation gas, this schedule, although included
20.	is this filing, is not applicable.
21.	E-4 – CALCULATING OF TRUE-UP AMOUNT,
22.	PROJECTED PERIOD January 2004 through December
22	2004

1.		E-5 – THERM SALESAND CUSTOMER DATA for the
2.		Projected Period January 2004 through December 2004.
3.	Q.	Were these schedules prepared under your direction and
4.		supervision?
5.	A.	Yes, they were.
6.		REVISED ESTIMATES FOR THE PERIOD
7.		JANUARY 2003 – DECEMBER 2003
8.	Q.	What is the revised estimate of total purchased gas cost for
9.		the period January 2003 through December 2003?
10.	A.	The revised estimate of purchased gas cost for he current
11.		period January 2003 through December 2003 is \$517,901
12.		(Schedule E-2, Line 3).
13.	Q.	What is the revised estimate of gas revenue be collected for
14.		the current period January 2003 through December 2003?
15.	A.	The revised estimate of gas revenue to be collected for the
16.		current period January 2003 through December 2003 is
17.		\$459,342 (Schedule E-2, Line 4).
18.	Q.	What is the revised true-up amount, including interest,
19.		estimated for the current period January 2003 through
20.		December 2003?
21.	A.	The company's revised true-up amount, including interest,
22.		estimated for the current period January 2003 through
23.		December 2003 is an underrecovery of \$73,694 (Schedule F

1.	2, Line7 + Line 8, plus Schedule E-4, Line 3a, Column 4).
2.	PROJECTIIONS FOR THE PERIOD
3.	JANUARY 2004 THROUGH DECEMBER 2004
4. Q.	How was the projections for the period January 2004
5.	through December 2004 determined?
6. A.	The estimated gas supply requirements for each month of the
7.	twelve-month period were determined initially. These
8.	requirement estimates were based upon the estimated sales to
9.	ultimate customers for the period.
10. Q.	What steps were used to determine the estimated cost of gas
11.	for the projected period January 2004 through December
12.	2004?
13. A.	As reported in Schedule E-1, Lines 1 through 11, the total
14.	cost of gas consists of the commodity cost of gas, baseload
15.	services, demand charges and management fees from the
16.	Company's gas supplier, Peninsula Energy Services
17.	Company (PESCO), and transportation charges as billed by
18.	Tampa Electric Company (TECO).
19.	The Commodity portion of the Cost of Gas Purchased is
20.	shown on Lines 1 and 4 of Schedule E-1. The rate utilized for
21.	the projected period January 2004 through December 2004
22.	are PESCO rates estimated by myself.
23.	The Commodity (Other), Line 4, is based on the estimated

therms purchased by the Company, multiplied by the 1. estimated rate per therm, plus a management fee. The rate is 2. based upon the price obtained by our supplier, PESCO, plus a 3. monthly management fee of \$250. The management fee 4. 5. allows the Company to benefit from the research work of the procurement department of PESCO for obtaining the best 6. priced and most reliable gas source. Because of the 7. Company's small size and lack of experience in acquiring 8. 9. gas, the best use of the Company's funds and resources is to 10. contract the procurement of gas supply out to PESCO. Other charges for the Cost of Gas Purchased is represented 11. on Line 6 of Schedule E-1. This figure consists of a charge 12. 13. for the transporting of gas by TECO People's Gas. This 14. charge is for transporting gas through a seven mile pipeline 15. belonging to TECO People's Gas, beginning at FGT's gate 16. station in Avon Park and traveling south to the Company's 17. gate station in Sebring. The charge for this transportation is 18. 35 cents per MCF (1,000 Cubic Foot). 19. How was the projected total firm service determined? Q. 20. A. The Company has only firm sales at this time. Subsequently, 21. the total sales and firm sales are the same. The total sales 22. were determined by using historical averages for both 23. classes, residential and commercial customers, with an

 estimated 	l growth factor	added. Th	e total sa	les are s	hown on
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- 2. Line 27 of Schedule E-1. The total estimated sales for the
- 3. projected period January 2004 through December 2004 is
- 4. 786,200 therms.
- 5. Q. What is the Company's estimated average cost per therm for
- 6. the Projected period January 2004 through December 2004?
- 7. A. As shown on Line 45 of Schedule E-1, the Company's
- 8. estimated average cost per therm for the Projected period
- 9. January 2004 through December 2004 is 88.326 cents.
- 10. To arrive at the Total PGA Factor, the average cost of gas is
- 11. adjusted for the estimated total true-up through December
- 12. 2003, as shown on Schedule E-4, and for revenue-related
- 13. taxes.
- 14. Q. What is the Company's projected PGA Factor for the
- 15. Projected period January 2004 through December 2004?
- 16. A. The Company's projected PGA factor for the Projected
- 17. period January 2004 through December 2004 is 88.326
- 18. cents per therm, as shown on Line 45 of Schedule E-1.
- 19. Q. The estimated total true-up for the period January 2004
- 20. through December 2004, as shown on Schedule E-4 is
- 21. included in the projected PGA Factor for the period January
- 22. 2004 through December 2004. How was the figure
- 23. calculated?

1.	A.	The final true-up amount for the period January 2002 through
2.		December 2002 is added to the estimated end of period net
3.		true-up for January 2003 through December 2003. The
4.		January 2003 through December 2003 estimated true-up is
5.		based on eight months' actual plus four months' projected
6.		data.
7.	Q.	What is the impact of the total true-up for the period January
8.		2003 through December 2003 on the projected PGA Factor
9.		for the Projected period January 2004 through December
10.		2004?
11.	A.	The projected true-up for the period ending December 2003
12.		is an under collection of \$71,509 which is shown on Line 4,
13.		Column 4 of Schedule E-4. This amount, added to the over
14.		collection of \$ 30,408 (Line 4, Column 3, E-4) for the prior
15.		period, January 2002 through December 2002, creates an
16.		projected under recovery of \$41,101 (Line 4, Column 5, E-4)
17.		for the Projected period January 2004 through December
18.		2004. Dividing the under collection of \$41,101 by the total
19.		estimated therm sales of 786,200 therms for the Projected
20.		period January 2004 through December 2004 results in a
21.		collection of 5.2278 cents/therm sold to be included in the
22.		proposed PGA factor. This amount appears on Line 41 of
23.		Schedule E-1 and will appear on Line 41 of Schedule A-1

1.		and A-1R for each month of the Projected period January
2.		2004 through December 2004.
3.	Q.	On Line 3a, Column 4 of Schedule E-4, there is an amount
4.		of \$2,185. What does this figure represent?
5.	A.	The amount of \$2,185 represents an error that occurred
6.		several years in the past and has been carried forward with
7.		each projection filing, It was determined to address this error
8.		at this time and make the adjustment to the present
9.		adjustments.
10.	Q.	What is the maximum levelized purchased gas factor (cap)
11.		that you are proposing for the projected period January 2004
12.		through December 2004?
13.	A.	The maximum levelized purchased gas factor (cap) that the
14.		Company is proposing for the Projected period January 2004
15.		through December 2004 is 88.326 cents per therm sold.
16.	Q.	Does this conclude your testimony?
17.	A.	Yes, it does.
18.		
19.		
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21.		
22.		
23.		

1.		Please state your name, business address, by whom you
2.		are employed and in what capacity.
3.	A.	My name is Jerry H, Melendy, Jr. My business
4.		address is 3515 U.S. Highway 27, South, Sebring,
5.		Florida, 33870-5452. I am employed as the Vice
6.		President of Sebring Gas System, Inc.(the Company),
7.		a Florida Corporation.
8.	Q.	What are your responsibilities in that position?
9.	A.	I am responsible for all areas of finance, rates,
10.		accounting and taxes as well as general management
11.		responsibilities of the company.
12.	Q.	Please state your educational background.
13.	A.	I have an Associates of Arts Degree from Polk
14.		Community College. A have a Bachelor of Arts
15.		Degree from the University of South Florida.
16.	Q.	What is the purpose of your testimony?
17.	A.	The purpose of my testimony is to present the
18.		calculation of the Company's levelized purchased gas
19.		cost for the upcoming twelve-month period January
20.		2004 through December 2004.
21.	Q.	Has the Company prepared the Schedules as
22.		prescribed by this Commission for this purpose?

Yes it has. The Schedules prescribed by the

23.

1.	Commission are being filed at this time. Copies of these
2.	schedules are attached to my testimony.
3.	Would you please identify the Schedules which you are
4.	filing?
5.	Yes. The Purchased Gas Adjustment Schedules presently
6.	filed are as follows:
7.	E-1 – PURCHASED GAS ADJUSTMENT COST
8.	RECOVERY CLAUSE CALCULATION, Original Estimate
9.	for the Projected Period January 2004 through December
10.	2004.
11.	E-1R – PURCHASED GAS ADJUSTMENT COST
12.	RECOVERY CLAUSE CALCULATION, Revised Estimate
13.	for the Period January 2003 through December 2003.
14.	E-2 – CALCULATIONS OF TRUE-UP AMOUNT for the
15.	Current Period January 2003 through December 2003.
16.	E-3 – TRANSPORTATION PURCAHSES, SYSTEM
17.	SUPPLY AND USE for the period January 2004 through
18.	December 2004. Because Sebring Gas System does not
19.	purchase transportation gas, this schedule, although included
20.	is this filing, is not applicable.
21.	E-4 – CALCULATING OF TRUE-UP AMOUNT,
22.	PROJECTED PERIOD January 2004 through December
23.	2004.

1.		E-5 – THERM SALESAND CUSTOMER DATA for the
2.		Projected Period January 2004 through December 2004.
3.	Q.	Were these schedules prepared under your direction and
4.		supervision?
5.	A.	Yes, they were.
6.		REVISED ESTIMATES FOR THE PERIOD
7.		JANUARY 2003 – DECEMBER 2003
8.	Q.	What is the revised estimate of total purchased gas cost for
9.		the period January 2003 through December 2003?
10.	A.	The revised estimate of purchased gas cost for he current
11.		period January 2003 through December 2003 is \$517,901
12.		(Schedule E-2, Line 3).
13.	Q.	What is the revised estimate of gas revenue be collected for
14.		the current period January 2003 through December 2003?
15.	Α.	The revised estimate of gas revenue to be collected for the
16.		current period January 2003 through December 2003 is
17.		\$459,342 (Schedule E-2, Line 4).
18.	Q.	What is the revised true-up amount, including interest,
19.		estimated for the current period January 2003 through
20.		December 2003?
21.	A.	The company's revised true-up amount, including interest,
22.		estimated for the current period January 2003 through
23.		December 2003 is an underrecovery of \$71.509 (Schedule E

1.		2, Line7 + Line 8, plus Schedule E-4, Line 3a, Column 4).
2.		PROJECTIIONS FOR THE PERIOD
3.		JANUARY 2004 THROUGH DECEMBER 2004
4.	Q.	How was the projections for the period January 2004
5.		through December 2004 determined?
6.	A.	The estimated gas supply requirements for each month of the
7.		twelve-month period were determined initially. These
8.		requirement estimates were based upon the estimated sales to
9.		ultimate customers for the period.
10.	Q.	What steps were used to determine the estimated cost of gas
11.		for the projected period January 2004 through December
12.		2004?
13.	A.	As reported in Schedule E-1, Lines 1 through 11, the total
14.		cost of gas consists of the commodity cost of gas, baseload
15.		services, demand charges and management fees from the
16.		Company's gas supplier, Peninsula Energy Services
17.		Company (PESCO), and transportation charges as billed by
18.		Tampa Electric Company (TECO).
19.		The Commodity portion of the Cost of Gas Purchased is
20.		shown on Lines 1 and 4 of Schedule E-1. The rate utilized for
21.		the projected period January 2004 through December 2004
22.		are PESCO rates estimated by myself.
23.		The Commodity (Other), Line 4, is based on the estimated

1. therms purchased by the Company, multiplied by the 2. estimated rate per therm, plus a management fee. The rate is 3. based upon the price obtained by our supplier, PESCO, plus a 4. monthly management fee of \$250. The management fee 5. allows the Company to benefit from the research work of the 6. procurement department of PESCO for obtaining the best 7. priced and most reliable gas source. Because of the 8. Company's small size and lack of experience in acquiring 9. gas, the best use of the Company's funds and resources is to 10. contract the procurement of gas supply out to PESCO. 11. Other charges for the Cost of Gas Purchased is represented 12. on Line 6 of Schedule E-1. This figure consists of a charge for the transporting of gas by TECO People's Gas. This 13. 14. charge is for transporting gas through a seven mile pipeline 15. belonging to TECO People's Gas, beginning at FGT's gate 16. station in Avon Park and traveling south to the Company's 17. gate station in Sebring. The charge for this transportation is 18. 35 cents per MCF (1,000 Cubic Foot). 19. Q. How was the projected total firm service determined? 20. A. The Company has only firm sales at this time. Subsequently, 21. the total sales and firm sales are the same. The total sales 22. were determined by using historical averages for both 23. classes, residential and commercial customers, with an

1.		estimated growth factor added. The total sales are shown on
2.		Line 27 of Schedule E-1. The total estimated sales for the
3.		projected period January 2004 through December 2004 is
4.		786,200 therms.
5.	Q.	What is the Company's estimated average cost per therm for
6.		the Projected period January 2004 through December 2004?
7.	A.	As shown on Line 45 of Schedule E-1, the Company's
8.		estimated average cost per therm for the Projected period
9.		January 2004 through December 2004 is 88.326 cents.
10.		To arrive at the Total PGA Factor, the average cost of gas is
11.		adjusted for the estimated total true-up through December
12.		2003, as shown on Schedule E-4, and for revenue-related
13.		taxes.
14.	Q.	What is the Company's projected PGA Factor for the
15.		Projected period January 2004 through December 2004?
16.	A.	The Company's projected PGA factor for the Projected
17.		period January 2004 through December 2004 is 88.326
18.		cents per therm, as shown on Line 45 of Schedule E-1.
19.	Q.	The estimated total true-up for the period January 2004
20.		through December 2004, as shown on Schedule E-4 is
21.		included in the projected PGA Factor for the period January
22.		2004 through December 2004. How was the figure
23.		calculated?

1. A. The final true-up amount for the period January 2002 through 2. December 2002 is added to the estimated end of period net 3. true-up for January 2003 through December 2003. The 4. January 2003 through December 2003 estimated true-up is 5. based on eight months' actual plus four months' projected 6. data. What is the impact of the total true-up for the period January 7. Q. 2003 through December 2003 on the projected PGA Factor 8. 9. for the Projected period January 2004 through December 10. 2004? 11. A. The projected true-up for the period ending December 2003 12. is an under collection of \$71,509 which is shown on Line 4, 13. Column 4 of Schedule E-4. This amount, added to the over 14. collection of \$30,408 (Line 4, Column 3, E-4) for the prior 15. period, January 2002 through December 2002, creates an 16. projected under recovery of \$41,101 (Line 4, Column 5, E-4) 17. for the Projected period January 2004 through December 18. 2004. Dividing the under collection of \$41,101 by the total 19. estimated therm sales of 786,200 therms for the Projected 20. period January 2004 through December 2004 results in a 21. collection of 5.2278 cents/therm sold to be included in the 22. proposed PGA factor. This amount appears on Line 41 of 23. Schedule E-1 and will appear on Line 41 of Schedule A-1

1.		and A-1R for each month of the Projected period January
2.		2004 through December 2004.
3.	Q.	On Line 3a, Column 4 of Schedule E-4, there is an amount
4.		of \$2,185. What does this figure represent?
5.	A.	The amount of \$2,185 represents an error that occurred
6.		several years in the past and has been carried forward with
7.		each projection filing, It was determined to address this error
8.		at this time and make the adjustment to the present
9.		adjustments.
10.	Q.	What is the maximum levelized purchased gas factor (cap)
11.		that you are proposing for the projected period January 2004
12.		through December 2004?
13.	A.	The maximum levelized purchased gas factor (cap) that the
14.		Company is proposing for the Projected period January 2004
15.		through December 2004 is 88.326 cents per therm sold.
16.	Q.	Does this conclude your testimony?
17.	A.	Yes, it does.
18.		
19.		
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1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3 4	In R	e: Purchased Gas Recovery) Docket No. 030003-GU Submitted for filing April 30, 2003
5	•	DIRECT TESTIMONY OF STUART L. SHOAF ON
6		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
7		
8	Q.	Please state your name, business address, by whom
9		you are employed and in what capacity.
10	A.	Stuart L. Shoaf, 301 Long Avenue, Port St. Joe,
11		Florida 32456, St. Joe Natural Gas Company in the
12		capacity of President and Regulatory Affairs.
13	Q.	What is the purpose of your testimony?
14	A.	My purpose is to discuss the final true-up for
15		the period January 2002 through December 2002.
16		<u>Exhibits</u>
17	Q.	Would you please identify the Composite Exhibit which
18		you are sponsoring with this Testimony?
19	A.	Yes. As Composite Exhibit SLS-1, I am sponsoring the
20		following schedule with respect to the final
21		true-up for period January 2002 through December 2002.
22		Schedule A-7 - Final Fuel Over/Under Recovery
23	Q.	Was this schedule prepared under your direction
24		and supervision?
25	Α.	Yes, it was.

- 1 Final True-Up January 2002 December 2002
- 2 O. What were the total therm sales for the period January
- 3 2002 through December 2002?
- 4 A. Total therm sales were 1,302,228 therms.
- 5 Q. What were total therm purchases for the period January
- 6 2002 through December 2002?
- 7 A. Total therm purchases were 1,088,720.
- 8 Q. What was the cost of gas to be recovered through the
- 9 PGA for the period January 2002 through December 2002?
- 10 A. The cost of gas purchased for January 2002 through
- 11 December 2002 was \$660,954.30.
- 12 Q. What was the amount of gas revenue collected for the
- period January 2002 through December 2002?
- 14 A. The amount of gas revenue collected to cover the cost
- of gas was \$670,546.00.
- 16 Q. What is the total true-up provision for the period
- January 2002 through December 2002?
- 18 A. The total true-up provision, including interest, is an
- over-recovery of \$8,768.09 for the period.
- 20 Q. What is the amount of estimated true-up included for
- January 2002 thru December 2002 in the January 2003
- through December 2003 PGA factor calculation?
- 23 A. The amount of estimated true-up for the period January
- thru December 2002 included in the January 2003 through
- December 2003 PGA factor calculation was an under-

1		recovery of \$10,253.00.
2	Q.	What is the final over/under-recovery for the January
3		through December 2002 period to be included in the
4		January 2004 through December 2004 projection?
5	Α.	The final over-recovery for the current period to be
6		included in the January 2004 through December 2004
7		projection is \$19,021.09.
8	Q.	Does this conclude your testimony?
9	А.	Yes
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-3-

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMI	SSION
2			
3	In Re:	Purchased Gas Recovery)	Docket No. 030003-GU Submitted for filing
4		, ,	September 29, 2003
5			
6		DIRECT TESTIMONY OF STUART L. SHOAF O	N
7	,	BEHALF OF ST. JOE NATURAL GAS COMPANY,	INC.
8			
9	Q.	Please state your name, business address, by	whom
10		you are employed and in what capacity.	
11	A.	Stuart L. Shoaf, 301 Long Avenue, Port St. J	oe,
12		Florida 32456, St. Joe Natural Gas Company i	n the
13		capacity of President and Regulatory Affairs	•
14	Q.	What is the purpose of your testimony?	
15	Α.	My purpose is to submit known and estimated	gas
16		costs and therm sales from January 1, 2004 t	hrough
17		December 31, 2004, used in developing the ma	ximum twelve
18		month levelized purchased gas cost factor to	be applied
19		to customer bills from January 1, 2004 throu	gh
20		December 31, 2004.	
21	Q.	Have you prepared any exhibits in conjunction	n with
22		your testimony?	
23	A.	Yes, I have prepared and filed on Sept. 29,	2003
24		Schedules E-1 through E-5.	
25	Q.	What Purchased Gas Cost Recovery Factor does	

1		St. Joe Natural Gas seek approval through its
2		petition for the period January 1, 2004 through
3		December 31, 2004?
4	Α.	76.30 cents per therm
5	Q.	Does this conclude your testimony?
6	Α.	Yes
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CHAIRMAN JABER: And, staff, that means we can 1 2 entertain the stipulated issues, doesn't it? 3 MS. FLEMING: Yes. that is correct. Staff would recommend that the proposed stipulations starting on Page 10 of 4 the prehearing order be approved by the Commission. 5 6 CHAIRMAN JABER: Commissioners. let me make sure you 7 have the prehearing order for this docket, 030003. And you 8 said the issues start at what page? 9 MS. FLEMING: Page 10. CHAIRMAN JABER: And there are five issues? 10 MS. FLEMING: That's correct. 11 12 CHAIRMAN JABER: Commissioners, since these are proposed stipulations, I don't see any harm in taking up all 13 14 issues in one motion. If I can have a motion to accept 15 stipulated Issues 1 through 5, we can be on our way. 16 COMMISSIONER DEASON: So moved. 17 COMMISSIONER BAEZ: Second. CHAIRMAN JABER: And a second. All those in favor 18 19 say aye. 20 (Unanimous affirmative vote.) CHAIRMAN JABER: The proposed stipulations resolving 21 22 Issues 1 through 5 are approved. The attorneys that don't need 23 to be here for the other dockets are excused if there are no 24 other matters. 25 MS. FLEMING: Yes, Chairman. That would complete the

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1	record for the 03 docke	et.					
2	CHAIRMAN JABE	ER:	Okay.	Great.			
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Exhibit ____ (TK-1) Docket No. 030003-GU City Gas Witness Kaufmann

	PANY: NUI UTILITIES INC. d/b/a FINAL GAS COMPANY OF FLORIDA	L FUEL OVER/U	NDER RE	COVERY	SCHEDULE A-7 (REVISED 4/30/01)
	FOR THE PERIOD:	JANUARY 02	Through	DECEMBER 02	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	,	\$21,457,800
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERI	OD	A-2 Line 6	5	<u>\$19,629,106</u>
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	•	(\$1,828,694)
3a	ADJUSTMENTS *		A-2 Line 1	10a	\$353,620
3b	OSS 50% MARGIN SHARING		A-2 Line	10b	\$1,033,798
4	INTEREST PROVISION		A-2 Line 8		<u>\$21,182</u>
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PE	ERIOD (Lines 3 + 3a +	3b + 4)		(\$420,095)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECO FOR THE PERIOD JANUARY 02 Through DECEM (From Schedule E-2) WHICH WAS INCLUDED IN TH	BER 02			
	CURRENT PERIOD RECOVERY FACTOR (JAN 0	3 through DEC 03)			<u>(\$739,924)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD				****
* Tra	(JAN 04 Through DEC 04) (Line 5- Line 6) Insportation imbalance charges credited to gas costs.				\$319.829

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FLORIDA PUBLIC SERVICE COMI DOCKET NO030003-64 EVUIDI	Comp. Exh
COMPANY/ City Gas Co.	TNO.
DOCKET NO. <u>030003-BU</u> EXHIBI COMPANY/ City Gas Co. VITNESS. <u>Thomas Ka</u> VITNESS. <u>11-12-03</u>	ufman-TK-1+2

SCHEDULE E-1

(REVISED FORM 9/22/00) E1 Winter

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

\$0.95067

PGA CAP w/ assessment

				ı	ROJECTION	1		
COST OF GAS P	URCHASED	ОСТ	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	-··· <u>-</u>	\$12,342	\$12,243	\$14,869	\$18,548	\$16,643	\$16,087	\$90,73
2 NO NOTICE RESERVAT	ON	\$11,160	\$26,190	\$27,063	\$27,063	\$25,317	\$27,063	\$143,85
3 SWING SERVICE		\$0	\$0	\$0	\$0	\$0	\$0	*******
4 COMMODITY (Other)		\$1,958,751	\$1,991,460	\$2,478,358	\$3,020,845	\$2,799,479	\$2,774,833	\$15,023,72
5 DEMAND		\$514,080	\$833,989	\$861,788	\$861,788	\$778,390	\$861.788	\$4,711,82
6 OTHER		\$6,369	\$6,462	\$6,743	\$8,710	\$10,864	\$7,961	\$47,10
LESS END-USE CONTRACT	<u>Γ</u>	\$0	\$0	\$0	\$0	\$0	\$0	*
7 COMMODITY (Pipeline)		\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND		\$0	\$0	\$0	\$0	\$0	\$0	
9		\$0	\$0	\$0	\$0	\$0	\$0	
10		\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (1+2+3-	+4+5+6)-(7+8+9+10)	\$2,502,702	\$2,870,344	\$3,388,821	\$3,936,954	\$3,630,693	\$3,687,732	\$20,017,2
12 NET UNBILLED	, , , , , , , , , , , , , , , , , , , ,	\$0	\$0	\$0	\$0	\$0	\$0	* ==,=,=
13 COMPANY USE		(\$1,714)	(\$1,982)	(\$1,927)	(\$1,795)	(\$1,845)	(\$1,938)	(\$11,2
14 THERM SALES REVENU	ES	\$2,500,988	\$2,868,362	\$3,386,894	\$3,935,159	\$3,628,848	\$3,685,794	\$20,006,0
THERMS PURCH	ASED		*	V-1,,	<u> </u>	V-11	*- <u>1</u> 1	V,,-
15 COMMODITY (Pipeline)		2,917,788	2,894,215	3,515,225	4,384,955	3,934,562	3,803,168	21,449,9
16 NO NOTICE RESERVATI	ON	1,240,000	2,910,000	3,007,000	3,007,000	2,813,000	3,007,000	15,984,0
17 SWING SERVICE		- 1		· · -	· · ·	_	-	
18 COMMODITY (Other)		2,912,988	2,889,315	3,510,025	4,377,655	3,924,962	3,796,668	21,411,6
19 DEMAND		10,921,610	17,673,000	18,262,100	18,262,100	16,494,800	18,262,100	99,875,7
20 OTHER		6,800	6,900	7,200	9,300	11,600	8,500	50,
LESS END-USE CONTRACT	<u>.</u>				-	-	-	
21 COMMODITY (Pipeline)			_	_	_	_	_	
22 DEMAND		_	_	_	_	_	_	
23		.	_	_	. 1		_	
24 TOTAL PURCHASES (+1	7+18+20)-(21+23)	2,919,788	2,896,215	3,517,225	4,386,955	3,936,562	3,805,168	21,461,9
25 NET UNBILLED	, , , , , , , , , , , , , , , , , , , ,				.,555,555		_	,,
26 COMPANY USE		(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,0
7 TOTAL THERM SALES	(24-26)	2,917,788	2,894,215	3,515,225	4,384,955	3.934,562	3,803,168	21,449,9
CENTS PER THE			_,,		.,00.,000	0,001,002	0,000,100	21,110,0
28 COMMODITY (Pipeline)	(1/15)	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00
9 NO NOTICE RESERVATION	ON (2/16)	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00
80 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
	. ,							
31 COMMODITY (Other)	(4/18)	\$0.67242	\$0.68925	\$0.70608	0.69006	0.71325	0.73086	0.701
2 DEMAND	(5/19)	\$0.04707	\$0.04719	\$0.04719	0.04719	0.04719	0.04719	0.047
3 OTHER	(6/20)	\$0.93659	\$0.93659	\$0.93659	0.93659	0.93659	0.93659	0.936
ESS END-USE CONTRACT	-							
4 COMMODITY Pipeline	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
5 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
6	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
	(11/24)	0.85715	0.99107	0.96349	0.89742	0.92230	0.96914	0.932
7 TOTAL COST		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
	(12/25)	0.00000						
7 TOTAL COST 8 NET UNBILLED 9 COMPANY USE	(12/25) (13/26)	0.85715	0.99107	0.96349	0.89742	0.92230	0.96914	0.932
7 TOTAL COST 8 NET UNBILLED		1 1	0.99107					
7 TOTAL COST 8 NET UNBILLED 9 COMPANY USE	(13/26)	0.85715	0.99107 0.99175	0.96404	0.89783	0.92277	0.96965	0.93
7 TOTAL COST 8 NET UNBILLED 9 COMPANY USE 0 TOTAL THERM SALES	(13/26) (11/27) (E-2)	0.85715 0.85774 0.01270	0.99107 0.99175 0.01270	0.96404 0.01270	0.89783 0.01270	0.92277 0.01270	0.96965 0.01270	0.933 0.012
7 TOTAL COST 8 NET UNBILLED 9 COMPANY USE 0 TOTAL THERM SALES 1 TRUE-UP	(13/26) (11/27)	0.85715 0.85774 0.01270 0.87044	0.99107 0.99175 0.01270 1.00445	0.96404 0.01270 0.97674	0.89783 0.01270 0.91053	0.92277 0.01270 0.93547	0.96965 0.01270 0.98235	0.933 0.933 0.012 0.945 1.005
7 TOTAL COST 8 NET UNBILLED 9 COMPANY USE 0 TOTAL THERM SALES 1 TRUE-UP 2 TOTAL COST OF GAS	(13/26) (11/27) (E-2) (40+41)	0.85715 0.85774 0.01270 0.87044 1.00503	0.99107 0.99175 0.01270	0.96404 0.01270	0.89783 0.01270	0.92277 0.01270	0.96965 0.01270	0.933 0.012

City Gas Company of Florida
Kaufmann Exhibit _____ (TK-2)
Page 1 of 8

47tw01i.XLS E1 Winter

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2004 Through DECEMBER 2004

SCHEDULE E-1 (REVISED FORM 9/24/00)

			PROJECTION JAN FER MAR APR MAY JUN JUN SEP OCT NOW DEC TOTAL												
COST OF GAS PUR	CHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMMODITY (Pipeline)		\$18,548	\$16,643	\$16,087	\$13,724	\$12,336	\$11,671	\$12,080	\$11,193	\$12,638	\$12,342	\$12,243	\$14,869	\$164,	
2 INTRA-DAY SUPPLY RESERT	VATION	\$27,063	\$25,317	\$27,063	\$13,500	\$10,323	\$9,990	\$10,323	\$10,323	\$9,990	\$11,160	\$26,190	\$27,063	\$208,	
3 SWING SERVICE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4 COMMODITY (Other)		\$3,020,845	\$2,799,479	\$2,774,833	\$2,206,858	\$1,956,534	\$1,851,721	\$1,918,298	\$1,777,553	\$2,000,422	\$1,958,751	\$1,991,460	\$2,478,358	\$26,735.	
5 DEMAND		\$861,788	\$778,390	\$861,788	\$606,478	\$479.112	\$463,657	\$479,112	\$479,112	\$463,657	\$514,080	\$833,989	\$861,788	\$7,682	
6 OTHER		\$8,710	\$10,864	\$7,961	\$7,212	\$7,118	\$7,305	\$5,807	\$6,556	\$5,713	\$6,369	\$6,462	\$6,743	\$86	
LESS END-USE CONTRACT		*****	\$10,001	\$7,55.	V	0.,	4.,500	[,	45,555	1	4-,		,	\$0.1	
7 COMMODITY (Pipeline)		\$0	\$0	\$0	\$0	\$0	\$0	so s	\$0	\$0	\$0	\$0	\$0	74.	
8 DEMAND		\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0		
9		\$60	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	so	50	\$0		
10		*	••	•~	\$ 0	• •	30	**	#0	•~	***	. **	•~		
	I+5+6)-(7+8+9+10)	\$3,936,954	\$3,630,693	\$3,687,732	\$2,847,772	#D 405 400	\$2,344,344	\$2,425,620	\$2,284,737	\$2,492,420	\$2,502,702	\$2,870,344	\$3,388,821	\$34,877	
12 NET UNBILLED	17370/(17070710)					\$2,485,423								#04,077	
IS COMPANY USE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
14 THERM SALES REVENUES		(\$1,795)	(\$1,845)	(\$1,938)	(\$1,754)	(\$1,690)	(\$1,696)	(\$1,698)	(\$1,726)	(\$1,667)	(\$1,714)	(\$1,982)	(\$1,927)	(\$21	
THERMS PURCHASI	=n	\$3,935,159	\$3,628,848	\$3,685,794	\$2,846,018	\$2,463,733	\$2,342,646	\$2,423,922	\$2,283,011	\$2,490,753	\$2,500,988	\$2,868,362	\$3,386,894	\$34,850	
15 COMMODITY (Pipeline)	<u></u>														
16 INTRA-DAY SUPPLY RESER!	4704	4,384,955	3,934,562	3,803,166	3,244,412	2,916,199	2,759,207	2,855,713	2,646,081	2,987,800	2,917,788	2,894,215	3,515,225	38,85	
	ATION	3,007,000	2,813,000	3,007,000	1,500,000	1,147,000	1,110,000	1,147,000	1,147,000	1,110,000	1,240,000	2,910,000	3,007,000	23,14	
7 SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0		
8 COMMODITY (Other)		4,377,655	3,924,962	3,796,668	3,238,712	2,910,599	2,753,407	2,851,513	2,641,081	2,983,700	2,912,988	2,889,315	3,510,025	38,79	
9 DEMAND		18,262,100	16,494,800	18,282,100	11,527,800	9,977,350	9,855,500	9,977,350	9,977,350	9,655,500	10,921,610	17,673,000	18,262,100	160,64	
O OTHER		9,300	11,600	8,500	7,700	7,600	7,800	6,200	7,000	6,100	6,800	6,900	7,200	9.	
ESS END-USE CONTRACT						J									
1 COMMODITY (Pipeline)		0	0	0	0	[٥	0	0	0	0	0	0	0		
2 DEMAND		0	0	اه	0	0	0	0	0	0	0	0	0		
3		0	0	o	0	0	0	0	o	0	0	0	0		
4 TOTAL PURCHASES (+17+18	l+20)-(21+23)	4,386,955	3,936,562	3,805,168	3,246,412	2,918,199	2,761,207	2,857,713	2,648,081	2,989,800	2,919,788	2,896,215	3,517,225	38,88	
5 NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0		
6 COMPANY USE		(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24	
7 TOTAL THERM SALES	(24-26)	4,384,955	3,934,562	3,803,168	3,244,412	2,916,199	2,759,207	2,855,713	2,646,081	2,987,800	2,917,788	2,894,215	3.515.225	38,859	
CENTS PER THERM			.,,	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		-1						-77,11,		
8 COMMODITY (Pipeline)	(1/15)	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.00423	0.0	
9 INTRA-DAY SUPPLY RESERV		0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.0	
0 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0	
	(0111)	0.00000	0.0000	0.0000	0.0000	0.00000	0.00000	0.0000	0.00000	0.0000	0.00000	0.0000	0.0000	0.0	
1 COMMODITY (Other)	(4/18)	0.69006	0.71325	0.73086	0.68140	0.67221	0.67252	0.67273	0.87304	0.67045	0.67242	0.68925	0.70608	0.6	
2 DEMAND	(5/19)	0.04719	0.04719	0.04719	0.05261	0.04802	0.04802	0.04802	0.04802	0.04802	0.04707	0.04719	0.04719	0.0	
3 OTHER	(6/20)	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.93659	0.9	
ESS END-USE CONTRACT	(GLO)	4.5555	0.83038	0.23432	0.5000	0.83008	0.83008	0.630.6	0.63036	0.530.55	0.83008	0.83008	0.43004	0.8	
4 COMMODITY Pipeline	(7/21)	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
5 DEMAND	(8/22)	0.00000						1							
6	(9/23)		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
7 TOTAL COST	(9/23) (11/24)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
NET UNBILLED	, ,	0.89742	0.92230	0.98914	0.87721	0.84484	0.64903	0.84880	0.86279	0.83364	0.85715	0.99107	0.96349	0.0	
COMPANY USE	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
) TOTAL THERM SALES	(13/26)	0.89742	0.92230	0.96914	0.87721	0.84484	0.84903	0.84880	0.86279	0.83364	0.85715	0.99107	0.96349	0.	
	(11/27)	0.89783	0.92277	0.96965	0.87775	0.84542	0.84984	0.84939	0.86344	0.83420	0.85774	0.99175	0.96404	0.	
TRUE-UP	(E-2)	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.01270	0.	
TOTAL COST OF GAS	(40+41)	0.91053	0.93547	0.98235	0.89045	0.85812	0.86234	0.86209	0.87614	0.84690	0.87044	1.00445	0.97874	0.	
REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.	
PGA FACTOR ADJUSTED FOR PGA FACTOR ROUNDED TO I		0.91511	0.94018	0.98729	0.89493	0.86244	0.86668	0.86643	0.88055	0.85116	0.87482	1.00950	0.98165	0.9	

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

City Gas Company of Florida

SCHEDULE E-1/R (REVISED FORM 9/24/00)

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2003 Through

DECEMBER 2003

Kaufmann Exhibit ____ (FK-2) Page 3 of 8

	ACTUAL REVISED PROJECTION										OJECTION		**
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$25,611	\$11,520	\$12,156	\$10,353	\$9,596	\$9,914	\$8,083	\$8,269	\$12,895	\$12,681	\$12,558	\$14,703	\$148,339
2 NO NOTICE RESERVATION	\$0	\$51,507	\$27,063	\$13,500	\$10,323	\$9,990	\$10,323	\$10,323	\$10,125	\$11,160	\$26,190	\$27.063	\$207.567
3 SWING SERVICE	\$59,035	\$159,325	\$0	\$59,139	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$277,499
4 COMMODITY (Other)	\$3,248,309	\$1,969,910	\$1,820,076	\$1,504,542	\$1,200,821	\$1,715,014	\$1,313,853	\$1,339,870	\$1,640,085	\$1,676,668	\$1,787,187	\$2,246,841	\$21,463,176
5 DEMAND	\$855,095	\$761,779	\$853,851	\$603,012	\$475,110	\$458,066	\$475,357	\$475,391	\$463,657	\$514,080	\$833,989	\$861,788	\$7,631,175
6 OTHER	\$6,702	\$9,173	\$6,954	\$8,781	\$7,508	\$7,542	\$5,820	\$5,369	\$5,713	\$6,369	\$6,462	\$6,743	\$83,136
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0]		, , ,	, , , , , ,
7 COMMODITY (Pipeline)	\$0	\$0	\$0	so.	\$0	\$o	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$o	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so so	so.	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,194,752	\$2,963,214	\$2,720,100	\$2,199,327	\$1,703,358	\$2,200,526	\$1,813,436	\$1,839,222	\$2,132,475	\$2,220,958	\$2,666,386	\$3,157,138	\$29,810,892
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$29,729)	(\$23)	(\$1,192)	(\$8,348)	(\$1,225)	(\$1,598)	(\$1,419)	\$97,942	(\$1,399)	(\$1,482)	1	(\$1,817)	\$47,914
14 THERM SALES REVENUES	\$2,474,726	\$3,931,075	\$2,825,245	\$2,396,555	\$2,375,506	\$2,290,174	\$2,263,051	\$2,001,365	\$2,131,076	\$2,219,476	\$2,664,590	\$3,155,321	\$30,728,160
THERMS PURCHASED	_	•		,,	, v=2	1	*=,===,==	,,,		,,,	1 4-7 1,	*-11	
15 COMMODITY (Pipeline)	6,046,487	3,133,245	2,814,264	2,705,101	2,512,696	2,721,245	2,180,406	2,878,167	3,048,454	2.997.888	2,968,775	3,475,975	37,482,703
16 NO NOTICE RESERVATION	0	5,723,000	3,007,000	1,500,000	1,147,000	1,110,000	1,147,000	1,147,000	1,125,000	1,240,000	2,910,000	3,007,000	23,063,000
17 SWING SERVICE	60,770	137,500	0	53,850	0	0	0	0	0	0	0	0	252,120
18 COMMODITY (Other)	6,259,167	3,226,915	2,407,484	2,785,531	2,197,666	2,803,885	2,150,416	2,843,967	3,044,354	2,993,088	2,963,875	3,470,775	37,147,123
19 DEMAND	18,262,100	16,494,800	18,262,100	11,527,800	9,977,350	9,655,500	9,977,350	9,977,350	9,655,500	10,921,610	17,673,000	18,262,100	160,646,560
20 OTHER	9,316	11,605	8,481	7,679	7,555	7,789	6.010	5,715	6,100	6.800	6,900	7,200	91,150
LESS END-USE CONTRACT		0	0	0	0	0	0	0	u,	5,002		1,200	01,100
21 COMMODITY (Pipeline)	0	أما	n	0	ō	٥	ů	ň	٥	0	l 0	n	0
22 DEMAND	۱ ۵	اه	ا م	0	٥	n	o o	ĺ	م	ا ،	آ ا	٥	0
23		0	0	o o	ő	ñ	o	ا ،	ő	ا ا	آ آ	o o	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,329,253	3,376,020	2,415,965	2,847,060	2,205,221	2,811,674	2,156,426	2,849,682	3,050,454	2,999,888	2,970,775	3,477,975	37,490,393
25 NET UNBILLED	0	o	0	0	0	0	0	0	0	0	0	0	0.,,0
26 COMPANY USE	(50,473)	(28)	(1,473)	(10,319)	(1,514)	(1,975)	(1,614)	178.087	(2,000)	(2,000)	(2.000)	(2.000)	102.691
27 TOTAL THERM SALES (24-26)	4,346,365	4,818,688	3,569,777	3,026,695	3,001,945	2,893,452	2,874,948	2,720,769	3,048,454	2,997,688	2,968,775	3,475,975	39,743,731
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00424	0.00368	0.00432	0.00383	0.00382	0.00364	0.00371	0.00287	0.00423	0.00423	0.00423	0.00423	0.00396
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900	0.00900
30 SWING SERVICE (3/17)	0.97145	1.15873	0.00000	1.09822	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.10066
31 COMMODITY (Other) (4/18)	0.51897	0.61046	0.75601	0.54013	0.54641	0.61166	0.61098	0.47113	0.53873	0.56018	0.60299	0.64736	0.57779
32 DEMAND (5/19)	0.04682	0.04618	0.04676	0.05231	0.04762	0.04744	0.04764	0.04765	0.04802	0.04707	0.04719	0.04719	0.04750
33 OTHER (6/20)	0.71941	0.79044	0.00000	1.14351	0.99378	0.96829	0.96839	0.93946	0.93659	0.93659	0.93659	0.93659	0.91208
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.66276	0.87772	1.12589	0.77249	0.77242	0.78264	0.84095	0.64541	0.69907	0.74035	0.89754	0.90775	0.79516
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.58901	0.82143	0.80923	0.80899	0.80911	0.80911	0.87918	0.54997	0.69950	0.74100	0.89800	0.90850	0.46658
40 TOTAL THERM SALES (11/27)	0.96512	0.61494	0.76198	0.72664	0.56742	0.76052	0.63077	0.67599	0.69953	0.74084	0.89814	0.90827	0.75008
41 TRUE-UP (E-2)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900)	(0.01900
42 TOTAL COST OF GAS (40+41)	0.94612	0.59594	0.74298	0.70764	0.54842	0.74152	0.61177	0.65699	0.68053	0.72184	0.87914	0.88927	0.73108
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.95088	0.59894	0.74672	0.71120	0.55118	0.74525	0.61485	0.66029	0.68395	0.72547	0.88356	0.89374	0.73476
45 PGA FACTOR ROUNDED TO NEAREST .001	0.951	0.599	0.747	0.711	0.551	0.745	0.615	0.66	0.684	0.725	0.884	0.894	0.735
												===	

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2 (REVISED FORM 9/24/99)

FOR THE CURRENT PERIOD:

JANUARY 2003 Through DECEMBER 2003

	т										<u> </u>		
	ACTUAL										ROJECTIONS	· · · · · · · · · · · · · · · · · · ·	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$3,255,011	\$1,979,083	\$1,827,030	\$1,513,323	\$1,208,329	\$1,722,556	\$1,319,673	\$1,345,239	\$1,645,798	\$1,683,037	\$1,793,649	\$2,253,584	\$21,546,312
2 TRANSPORTATION COST	\$939,741	\$984,131	\$893,070	\$686,004	\$495,029	\$477.970	\$493,763	\$493,983	\$486,677	\$537,921	\$872,737	\$903,554	\$8,264,580
3 TOTAL COST	\$4,194,752	\$2,963,214	\$2,720,100	\$2,199,327	\$1,703,358	\$2,200,526	\$1,813,436	\$1,839,222	\$2,132,475	\$2,220,958	\$2,666,386	\$3,157,138	\$29,810,892
4 FUEL REVENUES (Net of Revenue Tax)	\$2,474,726	\$3,931,075	\$2,825,245	\$2,396,555	\$2,375,506	\$2,290,174	\$2,263,051	\$2,001,365	\$2,131,076	\$2,219,476	\$2,664,590	\$3,155,321	\$30,728,160
4a Under-recovery*	\$0	\$0	\$0	\$0	<u>\$0</u>	\$0	\$0	\$0	(\$489,689)	(\$515,501)	(\$977,801)	(\$1,179,973)	(\$3,162,964)
46 ADJUSTED NET FUEL REVENUES *	\$2,474,726	\$3,931,075	\$2,825,245	\$2,396,555	\$2,375,506	\$2,290,174	\$2,263,05 1	\$2,001,365	\$1,641,387	\$1,703,975	\$1,686,789	\$1,975,348	\$27,565,196
5 TRUE-UP COLLECTED OR (REFUNDED)	\$52,510	\$52,510	\$52,510	\$52,510	\$52,510	\$52,510	\$52,510	\$52,510	\$52,510	\$52.510	\$52.510	\$ 52.510	\$630.120
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,527,236	\$3,983,585	\$2,877,755	\$2,449,065	\$2,428,016	\$2,342,684	\$2,315,561	\$2,053,875	\$1,693,897	\$1,756,485	\$1,739,299	\$2,027,858	\$28,195,316
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$1,667,516)	\$1,020,371	\$157,655	\$249,738	\$724,658	\$142,158	\$502,125	\$214,653	(\$438,578)	(\$464,473)	(\$927,087)	(\$1,129,280)	(\$1,615,576)
8 INTEREST PROVISION-THIS PERIOD (21) 8a ADJUST PRIOR MONTHS' INTEREST	\$133	(\$209)	\$406	\$621	\$1,124	\$1,461	\$1,654	\$2,034	\$1,950	\$1,581	\$972	\$63	\$11,790
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$949,959	(\$701,100)	\$303,158	\$502,222	\$753,276	\$1,496,347	\$1,681,329	\$2,213,091	\$2,410,543	\$2,022,669	\$1,572,600	\$638,484	\$949,959
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$52,510)	(\$630,120)
10a ADJUSTMENTS (if applicable)	so	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	•0	40	••	t o	•0
10b OSS 50% MARGIN SHARING	\$68,834	\$36,606	\$93,513	\$53,205	\$69,799	\$93,873	\$80,493	\$33,275	\$0 \$101,264	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(\$701,100)	\$303,158	\$502,222	\$753,276	\$1,496,347	\$1,681,329	\$2,213,091	\$2,410,543	\$2,022,669	\$65,333	\$44,509 \$638,484	\$48,665 (\$404.570)	\$789,369
(7+8+9+10+10a+10b)	(\$701,100)	\$505,156	#50Z,ZZZ	\$755,276	\$1,480,347	\$1,001,328	\$2,213,091	⊅∠,4 (U, 543	\$2,022,009	\$1,572,600	\$638,484	(\$494,578)	(\$494,578)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$949,959	(\$701,100)	\$303,158	\$502,222	\$753,276	\$1,496,347	\$1,681,329	\$2,213,091	\$2,410,543	\$2,022,669	\$1,572,600	\$638,484	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$701,233)	\$303,367	\$501,816	\$752,655	\$1,495,223	\$1,679,868	\$2,211,437	\$2,408,509	\$2,020,719	\$1,571,019	\$637,512	(\$494,641)	I
14 TOTAL (12+13)	\$248,726	(\$397,733)	\$804,973	\$1,254,876	\$2,248,499	\$3,176,215	\$3,892,765	\$4,621,600	\$4,431,262	\$3,593,688	\$2,210,112	\$143,843	
15 AVERAGE (50% OF 14)	\$124,363	(\$198,867)	\$402,487	\$627,439	\$1,124,250	\$1,588,108	\$1,946,383	\$2,310,800	\$2,215,631	\$1,796,844	\$1,105,056	\$71,922	
16 INTEREST RATE - FIRST DAY OF MONTH	0.01290	0.01270	0.01250	0.01180	0.01190	0.01210	0.01000	0.01050	0.01060	0.01060	0.01060	0.01060	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01270	0.01250	0.01180	0.01190	0.01210	0.01000	0.01050	0.01060	0.01060	0.010 6 0	0.01060	0.01060	
18 TOTAL (16+17)	0.02560	0.02520	0.02430	0.02370	0.02400	0.02210	0.02050	0.02110	0.02120	0.00400	0.00100	0.00400	
19 AVERAGE (50% OF 18)	0.01280	0.02320	0.02430	0.02370	0.02400	0.02210	0.02030	0.02110	0.02120	0.02120 0.01060	0.02120 0.01060	0.02120	
20 MONTHLY AVERAGE (19/12 Months)	0.00107	0.01200	0.00101	0.00099	0.01200	0.01105	0.01025	0.01055	0.00088	0.01060	0.01060	0.01060 0.00088	
21 INTEREST PROVISION (15x20)	133	(209)	406	621	1.124	1,461	1,654	2.034	1.950	1.581	972	0.00088	
		(2.00)		- UZ I	1,124	1,701	1,034	4500,2	1,830	1,001	3/2	63	
Under-recovery = Monthly sales volume * (Projecte	d Cost of Gas (Sch	ed E/1 line 24) -	anticipated PG	A rate)									

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3 (REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2004 Through DECEMBER 2004

						COMMODITY COST				TOTAL	
Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
Jan	Various	Sys/End-Use	FTS	4,377,655		4,377,655		\$14,227	\$888,851	\$4,321	20.72797
Feb	Various	Sys/End-Use	FTS	3,924,962		3,924,962		\$12,756	\$803,707	\$3,887	20.90084
Mar	Various	Sys/End-Use	FTS	3,796,668		3,796,668		\$12,339	\$888,851	\$3,748	23.83506
Арг	Various	Sys/End-Use	FTS	3,238,712		3,238,712		\$10,52 6	\$619,978	\$3,198	19.56648
May	Various	Sys/End-Use	FTS	2,910,599		2,910,599		\$9,459	\$489,435	\$2,877	17.23944
June	Various	Sys/End-Use	FTS	2,753,407		2,753,407		\$8,949	\$473,647	\$2,722	17.62609
July	Various	Sys/End-Use	FTS	2,851,513		2,851,513		\$9,267	\$489,435	\$2,813	17.58768
Aug	Various	Sys/End-Use	FTS	2,641,081		2,641,081		\$8,584	\$489,435	\$2,609	18.95542
SeP	Various	Sys/End-Use	FTS	2,983,700		2,983,700		\$9,697	\$473,647	\$2,941	16.29805
Oct	Various	Sys/End-Use	FTS	2,912,988		2,912,988		\$9,467	\$525,240	\$2,875	18.45466
Nov	Various	Sys/End-Use	FTS	2,889,315		2,889,315		\$9,390	\$860,179	\$2,853	30.19477
Dec	Various	Sys/End-Use	FTS	3,510,025		3,510,025		\$11,408	\$888,851	\$3,461	25.74683
	:										
TOTAL				38,790,625		38,790,625		\$126,069	\$7,891,256	\$38,305	20.76695

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

SCHEDULE E-4 (REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2004

Through

(\$494,587)

38,859,325

equals

DECEMBER 2004

		PRIOR PERI	OD: JANUA	ARY 02 - DECEMB	ER 02	CURRENT PER JAN '03 - DEC		
		(1) EIGHT MONTH PLUS F MONTHS REVIS	OUR	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE		(5) Col(3)+Col(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-2 Line 6	\$19,847,533	A-2 Line 6	\$19,629,106	(\$218,427)	E-2 Line 6	\$28,195,316	\$27,976,889
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7	(\$1,875,404)	A-2 Line 7	(\$1,828,694)	\$46,710	E-2 Line 7	(\$1,615,576)	(\$1,568,866)
2a ADJUSTMENTS * 2a OSS 50% MARGIN SHARING	E-2 Line 10a E-2 Line 10b	\$0 \$1,114,027	A-2 Line 10b A-2 Line 10b	\$353,620 \$1,033,798	\$353,620 (\$80,229)	E-2 Line 10a E-2 Line 10b	\$0 \$789,369	\$353,620 \$709,140
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8	\$21,453	A-2 Line 8	\$21,182	(\$271)	E-2 Line 8	\$11,790	\$11,519
4 END OF PERIOD TOTAL NET TRUE-UP	L2+2a+L3	(\$739,924)		(\$420,094)	\$319,830		(\$814,417)	(\$494,587)

TOTAL TRUE-UP DOLLARS

PROJECTED THERM SALES

NOTE:

EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)

LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7) LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

* Transportation imbalance charges credited to gas costs.

True-up

0.0127

1.270

\$/Therm

Cents Per Therm

CITY GAS COMPANY OF FLORIDA (REVISED FORM 9/03) ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2004 through **DECEMBER 2004** Page 1 of 2 FEB MAR APR MAY SEP ОСТ NOV DEC TOTAL JAN JUN JUL AUG THERM SALES (FIRM) 1 RESIDENTIAL 2.638,240 2,269,420 1.403.460 1,331,670 1.874.210 19.653.340 1.970.710 1.650,170 1.351.330 1.266,670 1,350,480 1.281.940 1.265.040 2 GAS LIGHTS 5,540 5.540 5.540 66,480 5,540 5,540 5,540 5,540 5,540 5,540 5,540 5,540 5 540 3 COMMERCIAL 1,663,175 1.579,302 1,484,529 1,475,505 1,547,175 18.216.505 1,737,718 1,521,702 1.415.597 1,429,593 1,289,601 1,501,000 1,571,608 4 LARGE COMMERCIAL 78,000 80,300 89,200 77.800 75.600 81,500 88,300 923,000 67,000 74.800 71,400 70.100 69,000 5 NATURAL GAS VEHICLES 6 TOTAL FIRM 3,515,225 4.384.955 3.934.562 2,646,081 2.987,800 2.917.788 2.894,215 38,859,325 3.803.168 3.244,412 2.916.199 2.759,207 2.855.713 THERM SALES (INTERRUPTIBLE) 7 INTERRUPTIBLE PREFERBED 8 INTERRUPTIBLE LARGE VOLUME 9 TOTAL INTERRUPTIBLE THERM TRANSPORTED 10 COMMERCIAL TRANSP. 689,920 608.109 664,172 638,449 624,686 676.590 619,100 638.890 609.550 706.100 706.320 703.540 7.885.425 11 SMALL COMMERCIAL TRANSP. FI 2.837.306 2.503.063 2,619,265 2,452,426 2,254,389 2.202.537 2,278,991 2.157.533 2.183,794 2.184,606 2.198.829 2.588.149 28,460,888 12 SMALL COMMERCIAL TR - INTER 3,870 3,430 4,130 4,970 4.050 3.940 4.070 4.070 3.940 4.070 3.680 3.820 48.040 13 SMALL COMMERCIAL TRANSP - N 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1,000 1.000 1.000 1.000 12,000 14 INTERRUPTIBLE TRANSP. 1.062,659 961,720 1,067,148 1,059,532 1,047,204 988,762 942,496 956,529 888,512 1,057,809 1,053,508 1,031,356 12,117,235 15 CONTRACT INTERRUPT, TRANSP 65,100 59,200 66,600 60,000 70,200 80,200 74,300 79,900 71,600 70,000 64,300 71,500 832,900 16 INTERRUPT, LG, VOL, TRANSP. 567,208 512.374 462,070 502,759 485,778 472,083 527,258 551,721 577.823 599.749 473.874 380.332 6,113,029 17 CONTR. INTERR. LG. VOL. TRANS 962,282 967.528 1.135.848 997,403 924.662 517,707 818.921 775.259 817.019 795.464 952,942 909.846 10.574.881 18 SPECIAL CONTRACT TRANSP. 615,650 571,190 300,000 300,000 300,000 842,276 842,276 6.090,496 300,000 392,276 392,276 392,276 842,276 19 TOTAL TRANSPORTATION 6,750,161 6,137,310 6,360,922 5,999,558 5,698,274 5,297,994 5,682,875 5,583,280 5,567,440 6,135,199 6,203,187 6,718,695 72,134,894 TOTAL THERMS SALES & TRANSP. 11.135.116 10.071.872 10.164.090 9,243,970 8,614,473 8,057,201 8,538,588 8,229,361 8,555,240 9.052.987 9.097.402 10.233,920 110.994,219 NUMBER OF CUSTOMERS (FIRM) 20 RESIDENTIAL 95,958 96,184 95,535 95.715 95,810 95,904 96.012 96.014 96,205 96.419 96,763 96,680 96,100 21 GAS LIGHTS 248 248 248 248 248 248 248 248 248 248 248 248 248 22 COMMERCIAL 3.605 3.585 3,550 3,539 3,511 3,490 3,466 3.448 3,468 3,446 3,461 3.445 3,501 23 LARGE COMMERCIAL 24 NATURAL GAS VEHICLES 25 TOTAL FIRM 99.817 100.023 99.339 99,508 99.575 99,648 99.732 99,716 99.927 100,119 100,478 100,379 99.855 NUMBER OF CUSTOMERS (INTERRUPTIBLE) 26 INTERRUPTIBLE PREFERRED 27 INTERRUPTIBLE LARGE VOLUME 28 TOTAL INTERRUPTIBLE NUMBER OF CUSTOMERS (TRANSPORTATION) 29 COMMERCIAL TRANSP. 45 45 45 45 45 45 45 45 45 45 45 45 45 30 SMALL COMMERCIAL TRANSP. FI 1.871 1,913 1,950 1,987 2,025 2.062 2.099 2.136 2.136 2,155 2,174 2,193 2.058 31 SMALL COMMERCIAL TR - INTER 32 SMALL COMMERCIAL TRANSP - N 3 3 3 3 3 3 3 3 3 3 3 3 3 33 INTERRUPTIBLE TRANSP. 28 28 28 28 28 28 28 28 28 28 28 28 28 34 CONTRACT INTERRUPT, TRANSP 2 2 2 2 2 2 2 2 2 2 2 35 INTERRUPT, LG, VOI., TRANSP 3 3 3 3 3 3 3 3 3 3 3 3 3 36 CONTR. INTERR, LG. VOL. TRANS 7 7 7 7 7 7 7 37 SPECIAL CONTRACT TRANSP. 3

THERM SALES AND CUSTOMER DATA

COMPANY: NUI UTILITIES INC. d/b/a

38 TOTAL TRANSPORTATION

TOTAL CUSTOMERS

1.961

101,778

2,003

102.026

2,040

101,379

2.077

101,585

2.115

101,690

2.152

101,800

2.191

101,923

2.228

101,944

2,228

102,155

2.247

102,366

2.266

102,744

2,285

102,664

2.149

102,004

SCHEDULE E-5

COMPANY: NUI UTILITIES INC. d/b/s)			THERM SAL	ES AND CUST	TOMER DATA	1				S	CHEDULE E-5	
CITY GAS COMPANY OF FLORIDA											(REV	NSED FORM 9/03)	
	ESTIMATED FO	OR THE PROJE	CTED PERIOD:	•	JANUARY 2004	through	DE	CEMBER 2004				Page 2 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
THERM USE PER CUSTOMER													
39 RESIDENTIAL	27	24	21	17	14	13	14	13	15	13	14	19	205
40 GAS LIGHTS	22	22	22	22	22	22	22	22	22	. 22	22	22	268
41 COMMERCIAL	461	441	489	430	423	406	412	374	433	456	426	449	5,203
42 LARGE COMMERCIAL	13,000	13,383	14,867	11,167	12,467	11,900	11,683	11,500	12,967	12,600	13,583	14,717	153,833
43 NATURAL GAS VEHICLES	-	-	•	-	-	-	-	-	•	-		-	•
44 INTERRUPTIBLE PREFERRED	-	-	-	-	•	-		-	-	-	-	-	-
45 INTERRUPTIBLE LARGE VOLUME	-		-	-	-	-	-	-	-	-	-	•	-
46 COMMERCIAL TRANSP.	15,332	13,514	14,759	14,188	13,882	15,035	13,758	14,198	13,546	15,691	15,696	15,634	175,232
47 SMALL COMMERCIAL TRANSP. FI	1,516	1,308	1,343	1,234	1,113	1,068	1,086	1,010	1,022	1,014	1,011	1,180	13,829
48 SMALL COMMERCIAL TR - INTER.	3,870	3,430	4,130	4,970	4,050	3,940	4,070	4,070	3,940	4,070	3,680	3,820	48,040
49 SMALL COMMERCIAL TRANSP - N	333	333	333	333	333	333	333	333	333	333	333	333	4,000
50 INTERRUPTIBLE TRANSP.	37,952	34,347	38,112	37,840	37,400	35,313	33,661	34,162	31,733	37,779	37,625	36,834	432,758
51 CONTRACT INTERRUPT, TRANSP	32,550	29,600	33,300	30,000	35,100	40,100	37,150	39,950	35,800	35,000	32,150	35,750	416,450
52 INTERRUPT, LG. VOL. TRANSP.	170,791	154,023	167,586	161,926	157,361	175,753	183,907	192,608	199,916	157,958	126,777	189,069	2,037,676
53 CONTR. INTERR. LG. VOL. TRANS	137,469	138,218	162,264	142,486	132,095	73,958	116,989	110,751	116,717	113,638	136,135	129,978	1,510,697
54 SPECIAL CONTRACT	615,650	571,190	300,000	300,000	300,000	300,000	130,759	130,759	130,759	280,759	280,759	280,759	3,045,248

COMPANY:	FLORIDA PUBLIC UTILITIES COMPANY FINAL FUEL OVER/	UNDER RECOVERY	and the Schedule A-7				
	FOR THE PERIOD: JANUARY 2002 THROUG	H DECEMBER 2002					
1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	17,004,461				
2.	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2, LINE 6	15,852,460				
3.	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)	LINE 2 - LINE 1	(1,152,001)				
4.	INTEREST PROVISION ACTUAL OVER/(UNDER) RECOVERY	A-2, LINE 8	25,112				
5.	TOTAL FOR THE PERIOD	LINE 3 + LINE 4 (1,126,889)					
6a.	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 2003 THROUGH DECEMBER 2003 PERIOD:						
6b.	ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002 (From Schedule E-2)	Schedule E- 2	(1,240,602)				
6c.	2002 True-up Collected from SFNG Customers	Schedule E- 4 Adjustment	9				
6d.	Additional True-up per Commission Audit of SFNG 2001 PGA	Schedule E- 4 Adjustment	5,663				
6e.	Total	E-4, LINE 4, COL. 4	(1,234,930)				
7.	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2004 THROUGH DECEMBER 2004 PERIOD (5-6e.)	LINE 5 - LINE 6e.	108,041				

DOCKET
NO. 030003-64 EXHIBIT NO. 2 Docket No. 0300030-GU
COMPANY/ FPUC
WITNESS: CLRCY Martin-(M)+CMM-I
Florida Public Utilities Company
(CM-1)

COMPANY:	FLORIDA PUBLIC UTILITIES COMPANY FINAL FUEL OVER	/UNDER RECOVERY	REVISED SCHEDULE A-7
	FOR THE PERIOD: JANUARY 2002 THRO	DUGH DECEMBER 2002	2
1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	17,004,461
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	16,218,480
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	(785,981)
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	25,112
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	(760,869)
6a.	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT JANUARY 2003 THROUGH DECEMBER 2003 PERIOD:	≡	
6b.	ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2002 THROUGH DECEMBER 2002 (From Schedule E-2)	Schedule E- 2	(1,240,602)
6c.	2002 True-up Collected from SFNG Customers	Schedule E- 4 Adjustment	9
6d.	Additional True-up per Commission Audit of SFNG 2001 PGA	Schedule E- 4 Adjustment	5,663
6e.	Total Estimated/Actual Over/Under Recovery for the Period	E-4, LINE 4, COL. 4	(1,234,930)
7.	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN TH PROJECTED JANUARY 2004 THROUGH DECEMBER 2004 PERIO (5-6e.)	E D LINE 5 - LINE 6e.	474,061

Docket No. 030003-GU
Cheryl M. Martin Exhibit No. ______
(CMM-1) Page 1 of 6
Projection Filings and Testimony

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

SCHEDULE E-1

	ľ						JECTED							
1		1441	cco 1	AAAD '		MAY	JUN	JUL	AUG	SEP	OCT I	NOV T	DEC	TOTAL
<u> </u>	COST OF CAS BUDGUASED	JAN	FEB	MAR	APR	mA?	3014	JUL	AUG	JEF .			DEV	14.17.
H	COST OF GAS PURCHASED	18,251	15,298	11,691	10,202	11,637	10,397	10,400	8,440	9,017	8,873	8,135	13,825	136,166
1 2	COMMODITY (Pipeline) NO NOTICE SERVICE	10,974	8,127	7,225	4,832	2,048	1,982	2,030	2,030	1,947	3,841	6,248	8,688	59,972
3	SWING SERVICE	10,314	0,127	,,225	7,002	2,040	,,552	-,	-,	.,	-,	-		
1 3	COMMODITY (Other)	6,934,445	3,766,116	4.594,355	2,424,987	2,048,487	2,152,717	1,921,584	1,431,697	1,476,724	1,690,098	1,767,676	3,391,900	33,600,786
5	DEMAND	500,972	453 585	491,507	414,533	157,720	155,091	158,150	159,058	152,195	162,796	457,712	495,273	3,758,592
1 6	OTHER	300,512	400,505	401,007	- 11-7,000	,	,		,	-		-		
ľ	LESS END-USE CONTRACT	_												
7	COMMODITY (Pipeline)	- 1	_	_	- 1	-	-	-	-	-	-	-	- [-
là	DEMAND		_		- 1	-	- 1	-	-	-	-	-	-	•
9	COMMODITY (Other)	-						i						
10									•					
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	7,464,642	4,243,126	5,104,778	2,854,554	2,219,892	2,320,187	2,092,164	1,601,225	1,639,883	1,865,608	2,239,771	3,909,686	37,555,516
12		· · · · -	-	-	-	-	- [-1	-	-	-	-	-	•
13	COMPANY USE	5,942	5,118	4,301	3,856	3,422	3,099	3,112	2,611	2,739	2,720	3,331	4,826	45,077
14	TOTAL THERM SALES	7,458,700	4,238,008	5,100,477	2,850,698	2,216,470	2,317,088	2,089,052	1,598,614	1,637,144	1,862,888	2,236,440	3,904,860	37,510,439
	THERMS PURCHASED											D 000 000	4 005 005	40.070.400
	COMMODITY (Pipeline)	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
16	NO NOTICE SERVICE	1,860,000	1,377,500	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,164,900
17	SWING SERVICE	•	-										4 005 000	40.070.400
18	1	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
19		8,992,790	6,492,230	7,079,470	4,827,900	3,134,100	3,081,900	3,143,090	3,162,000	3,028,200	3,259,340	5,765,400	8,139,980	60,106,400
20		-	-	-	-1	- 1	-	- [-	-	-	-	-	•
	LESS END-USE CONTRACT	-	-	- 1	-	- 1	-	-[•	-	-	-	-	
21	COMMODITY (Pipeline)	-	-	- 1	-	- 1	-	• 1	-	-	-	-	- 1	- 1
22		-	•	-	- !	-	-	-1	•	-	-	- 1	•	- [
23								0.005.440	0.070.740	0.400.000	0.475.000	2 000 000	4 205 000	40.070.400
24		5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
25					0.000	50.0	5 000	5 400	4 000	4,490	4,460	5.460	7,910	73,890
26		9,740	8,390	7,050	6,320	5,610	5,080	5,100	4,280	2,483,740	2,470,830	3,023,560	4,377,910	40,905,230
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,393,160	4,646,720	3,904,770	3,497,730	3,105,310	2,811,700	2,820,340	2,369,460	2,403,740	2,470,630	3,023,300	4,377,910	40,503,230
	CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.338	0.329	0.299	0.291	0.374	0.369	0.368	0.356	0.362	0.358	0.269	0.315	0.332
	NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30		0.000	0.000	0.000	0.000	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	128.347	80.903	117.448	69.205	65.848	76.425	68.010	60.314	59.348	68.279	58.358	77.338	81.995
32		5.571	6.987	6.943	8.586	5.032	5.032	5.032	5.030	5.026	4.995	7.939	6.084	6.253
33	1													
1	LESS END-USE CONTRACT								0.000	0.000	0,000	0.000	0.000	0.000
34		0,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	10-000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36		0.000	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37		138.160	91,150	130.496	81.464	71.358	82,370	74.047	67.456	65.906	75.369	73.944	89.144	91.645
36	· · = · · · · · · · · · · · · · · · ·	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 61.006
39	[== ·	61.006	61.001	61.007	61.013	60.998	61.004	61.020	61.005	61.002	60.987	61.007	61.011	
40	, , , ,	138.409	91.314	130.732	81.612	71.487	82.519	74.181	67.578	66.025	75.505	74.077	89.305	91.811
41	1	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)	(0.458)
42		137.951	90,856	130.274	81.154	71.029	82.061	73.723	67.120	65.567	75.047	73.619	88.847	91.353 1.00503
43	1	1.00503	1.00503	1.00503	1,00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503 73.98922	1.00503 89.29331	91.81209
44		138.64464	91.31299	130.92847	81.56141	71.38589 71.386	82.47337 82.473	74.09373 74.094	67.45691 67.457	65.89622 65.896	75.42443 75.424	73.98922	89.29331	91.81209
45	PGA FACTOR ROUNDED TO NEAREST .001	138.645	91.313	130.928	81.561	71.386	02.4/3	74.094	07.407	00.090	10.424	73.509	05.253	31.012

DOCUMENT NUMBER-CATE

09264 SEP 268

2004 PROJECTION SCHEDULES FINAL 001903, 9/23/2003, 2/22 PM

FPSC-COMMISSION CLERK

Docket No. 030003-GU Cheryl M. Martin Exhibit No. ____

(CMM-1) Page 2 of 6 Projection Filings and Testimony

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

SCHEDULE E-1/R

	ĺ.					A1	CTUAL					PROJECTED-		
1	-	JAN	FES	MAR	APR	MAY	JUN	JUL	AUG	SEP	ocr	NOV	DEC	TOTAL
-	COST OF GAS PURCHASED	0,111		ALT II C					7.40					
┰	COMMODITY (Pipeline)	24,338	15,864	12,907	12,868	10,210	9,309	9,389	9,564	9,954	12,376	11,779	14,903	153,461
1 2	NO NOTICE SERVICE	10,974	7,847	7,225	4,832	2,048	1,982	2,030	2,030	1,947	3,841	6,248	8,688	59,692
3	SWING SERVICE	10,07	.,		.,552		.,	-,	_,	.,	4,	-,	-,	,
11	COMMODITY (Other)	3,103,009	2,675,574	3,504,873	1,589,626	1,334,418	1,574,423	1,279,287	1,174,956	1,405,377	1,551,290	1,914,260	2,424,333	23,531,426
5	DEMAND	461,188	420,283	484,124	417,496	142,741	150,684	155,608	155,163	153,549	167,411	403,766	469,176	3,581,189
1 6	OTHER	174,863	127,289	294,326	10,490	4,572	,		4,420				,	615,960
1	LESS END-USE CONTRACT	.,				•		_						
1 7	COMMODITY (Pipeline)	_				-				_	_	_	_	_
18	DEMAND	.	_	_	_	_	_	- 1				_	-	-
9	COMMODITY (Other)	-	_	_										
10	Second Prior Month Purchase Adj. (OPTIONAL)	1												
111	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,774,372	3,246,857	4,303,455	2.035,312	1,493,989	1,736,398	1,446,314	1,346,133	1,570,827	1,734,918	2,336,053	2,917,100	27,941,728
12	NET UNBILLED	-,,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 1	.,	.,	.,,,,,,,,,	.,,	.,,			- (4)
13	COMPANY USE	1,142	2,736	5,538	3,549	5,750	5,410	6,470	4,813	2,490	2,960	3,495	4,180	48,533
14	TOTAL THERM SALES	2,987,367	3,199,756	3,265,143	2,405,781	2,175,291	2,131,370	1,795,768	1,541,311	1,658,550	1,741,964	2,053,059	2,459,011	27,414,371
1	TOTAL TILIMI BALLS	2,557,551	0,100,100	3,230,140	2,100,101	2,1.0,201	2,101,070	1,,00,,00	1,011,011	1,000,000	,,,,,,,	2,000,000	2,400,011	21,444,074
	THERMS PURCHASED													
	COMMODITY (Pipeline)	5,845,660	4,046,730	3,485,510	3,401,380	2,753,000	2,476,780	2,484,680	2,526,140	2,768,400	3,292,310	3,880,290	4,647,530	41,608,410
	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,117,400
	SWING SERVICE							-			-			
18	COMMODITY (Other)	5,845,660	4,019,740	3,502,100	3,380,970	2,767,240	2,476,780	2,485,030	2,504,160	2,768,400	3,292,310	3,880,290	4,647,530	41,570,210
	DEMAND	8,358,530	7,624,320	8,649,930	7,906,200	2,970,910	3,030,900	3,131,930	3,123,250	3,049,800	3,367,840	5,307,900	8,013,500	64,735,010
20	OTHER	-	- [-	-1	- 1	-	-	-	-	-	- [-	- 1
1. :	LESS END-USE CONTRACT	-	-	-	-	- 1	-	-	-	-		- 1	-	
21	COMMODITY (Pipeline)	-	-	-	- 1	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	•	-1	-	-	-	•	-	•	-	-	-
23	COMMODITY (Other)	5 0 45 000		0.500.400		0.707.040	0 470 700	0.405.000	0.504.400	0.700.400	0.000.040		4 5 47 5 5	44 550 540
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,845,660	4,019,740	3,502,100	3,380,970	2,767,240	2,476,780	2,485,030	2,504,160	2,768,400	3,292,310	3,880,290	4,647,530	41,570,210
25	NET UNBILLED	0.000	4 004	0.747	F 000	9.05	7.040	0040	0.000	4.000	F 000	0.000	0.000	70.050
26 27	COMPANY USE	2,086	4,231	6,717	5,096	8,255	7,016	9,243	8,062	4,980	5,920	6,990	8,360	76,956
"	TOTAL THERM SALES (For Estimated, 24 - 26)	7,056,582	6,348,069	8,649,930	5,090,136	4,656,652	4,316,480	3,789,367	3,900,029	2,763,420	3,286,390	3,873,300	4,639,170	41,493,254
	CENTS PER THERM													
	COMMODITY (Pipeline) (1/15)	0.416	0.392	0.370	0.378	0.371	0.376	0.378	0.379	0.360	0.376	0.304	0.321	0.369
	NO NOTICE SERVICE (2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30	SWING SERVICE (2/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	COMMODITY (Other) (4/18)	53.082	66,561	100.079	47.017	48.222	63.567	51.480	46.920	50.765	47.119	49.333	52.164	56.606
	DEMAND (5/19)	5.518	5.371	5.597	5.281	4.805	4.972	4.968	4.968	5.035	4.971	7.607	5.855	5.532
33	OTHER (6/20)				i									
ı	LESS END-USE CONTRACT				ŀ						-		;	
34	COMMODITY Pipeline (7/21)	0.000	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	DEMAND (0/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0,000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	64.567	80.773	122.882	60.199	53.988	70.107	58.201	53.756	56,741	52,696	60.203	62.767	67.216
	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	54.746	64.666	82.448	69.643	69.655	77.109	69.999	59.700	50.000	50.000	50.000	50.000	63.066
40	TOTAL COST OF THERM SOLD (1127)	53.487	51.147	49.751	39.985	32.083	40.227	38.168	34.516	56.844	52.791	60.312	62.880	67.340
41	TRUE-UP (E-4)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)	(0.481)
	TOTAL COST OF GAS (40+41)	53.006	50,666	49.270	39.504	31.602	39.746	37.687	34.035	56.363	52.310	59.831	62.399	66.859
	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
	PGA FACTOR ADJUSTED FOR TAXES (42×43)	53.27261	50.92076	49,51791	39.70292	31.76070	39,94590	37,87607	34.20600	56.64581	52.57285	60.13135	62.71234	67.19538
45	PGA FACTOR ROUNDED TO NEAREST .001	53.273	50.921	49.518	39,703	31.761	39.946	37.876	34.206	56.646	52,573	60.131	62.712	67.195

Docket No. 030003-GU Cheryl M. Martin Exhibit No.
(CMM-1) Page 3 of 6
Projection Filings and Testimony

SCHEDULE E-2

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT

CALCULATION OF TRUE-UP AMOUNT

ACTUAL FOR THE PERIOD JANUARY 2003 THROUGH AUGUST 2003 ESTIMATED FOR THE PERIOD SEPTEMBER 2003 THROUGH DECEMBER 2003

1		1				CTUAL					PROJECTED				
			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	TRUE-UP CALCULATION									1 171 050	4 405 077	1 554 200	1,914,260	2.424.333	23,531,426
2	110010101011111111111111111111111111111		3,103,009 671,362	2,675,574 571,283	3,504,873 798,581	1,589,626 445,686	1,334,418 159,571 1,493,989	1,574,423 161,976 1,736,399	1,279,287 167,028 1,446,315	1,174,956 171,177 1,346,133	1,405,377 165,450 1,570,827	1,551,290 183,628 1,734,918	421,793 2,336,053	492,767 2,917,100	4,410,302 27,941,728
3	FUEL REVENUES (NET OF		3,774,371 2,987,367	3,246,857 3,199,756	4,303,454 3,265,143	2,035,312 2,405,781	2,175,291	2,131,370	1,795,768	1,541,311	1,658,550	1,741,964	2,053,059	2,459,011	27,414,371
	REVENUE TAX) TRUE-UP - (COLLECTED) OR REFUNDED		19,416	19,423	19,423	19,423	19,423	19,423	19,423	19,423	19,423	19,423	19,423	19,423	233,069
6	FUEL REVENUE	Add Lines 4 + 5	3,006,783	3,219,179	3,284,566	2,425,204	2,194,714	2,150,793	1,815,191	1,560,734	1,677,973	1,761,387	2,072,482	2,478,434	27,647,440
7	THIS PERIOD	ine 8 - Line 3	(767,588)	(27,678)	(1,018,888)	389,892	700,725	414,394	368,876	214,601	107,146	26,469	(263,571)	(438,666)	(294,288)
	PERIOD [ine 21	341	(102)	(648)	(963)	(450)	81	393	644	773	815	694	368	1,946
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		712,802	(73,861)	(121,064)	(1,160,023)	(790,517)	(109,665)	285,387	635,233	831,055	919,551	927,412	645,112	712,802
10	TRUE-UP COLLECTED OR (REFUNDED) 5 FLEX RATE REFUND (if	Reverse of Line	(19,416)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(19,423)	(233,069)
10a	applicable) TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 1 + 9 + 10 + 0a	(73,861)	(121,064)	(1,160,023)	(790,517)	(109,665)	285,387	635,233	831,055	919,551	927,412	645,112	187,391	187,391
	INTEREST PROVISION					(4.400.505)	(700 547)	1400 005)	005 007	635,233	831,055	919,551	927,412	645,112	712,802
12	ENDING TRUE-UP BEFORE	line 9 Add Lines 12 + 7 + 5	712,802 (74,202)	(73,861) (120,962)	(121,064) (1,159,375)	(1,160,023) (789,554)	(790,517) (109,215)	(109,665) 285,306	285,387 634,840	830,411	918,778	926,597	644,418	187,023	185,445
14		Add Lines 12 + 3	638,600	(194,823)	(1,280,439)	(1,949,577)	(899,732)	175,641	920,227	1,465,644	1,749,833	1,846,148	1,571,830	832,135	898,247
15	AVERAGE INTEREST RATE - FIRST	i0% of Line 14	319,300 1.29%	(97,412) 1,27%	(640,220) 1,25%	(974,789) 1.18%	(449,866) 1.19%	87,821 1,21%	460,114 1.00%	732,822 1.05%	874,917 1.06%	923,074 1,06%	785,915 1.06%	416,068 1.06%	449,124
17	DAY OF MONTH INTEREST RATE - FIRST DAY OF SUBSEQUENT		1.25%	1.25%	1.18%	1.19%	1.21%	1.00%	1.05%		1.06%	1,06%	1.08%	1.06%	
18	TOTAL	Add Lines 16 + 17	2.56%	2.52%	2.43%	2.37%	2.40%	2.21%	2.05%		2.12%	2.12%	2.12%	2.12%	
19	[0% of Line 18	1.280%	1.260%	1.215%	1.185%	1.200%	1.105%	1.025%	1.055%	1.060%	1.060%	1.060%	1.060%	
20	MONTHLY AVERAGE	ine 19 / 12 nos.	0.10667%	0.10500%	0.10125%	0.09875%	0.10000%	0.09208%	0.08542%	0,08792%	0.08833%	0.08833%	0.08833%	0.08833%	
21	INTEREST PROVISION	ine 15 x Line 20	341	(102)	(648)	(963)	(450)	81	393	644	773	815	694	368	1,946

Docket No. 030003-GU
Cheryl M. Martin Exhibit No. ______
(CMM-1) Page 4 of 6
Projection Filings and Testimony

SCHEDULE E-3

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

TOTAL **COMMODITY COST** UNITS UNITS UNITS CENTS PER OTHER CHARGES DEMAND **PURCHASED PURCHASED** SCH SYSTEM END TOTAL THIRD ACA/GRI/FUEL THERM COST PARTY **PIPELINE** USE **PURCHASED** FROM FOR **TYPE** SUPPLY MONTH 138.16 511.946 INCLUDED IN COST 18,251 SYS SUPPLY N/A 5,402,900 0 5.402.900 6.934.445 **VARIOUS JANUARY** 91.15 461.712 INCLUDED IN COST 15,298 SYS SUPPLY N/A 4.655.110 0 4,655,110 3,766,116 **FEBRUARY VARIOUS** 130.50 498,732 INCLUDED IN COST 11,691 SYS SUPPLY N/A 3,911,820 0 3,911,820 4.594.355 MARCH **VARIOUS** 81.46 INCLUDED IN COST 10,202 419,365 SYS SUPPLY 3,504,050 0 3,504,050 2,424,987 **APRIL VARIOUS** N/A 11.637 159,768 INCLUDED IN COST 71.36 **VARIOUS** SYS SUPPLY N/A 3,110,920 0 3,110,920 2.048.487 MAY 82.37 INCLUDED IN COST 10.397 157.073 SYS SUPPLY N/A 2.816,780 0 2,816,780 2,152,717 JUNE **VARIOUS** INCLUDED IN COST 74.05 SYS SUPPLY N/A 2,825,440 0 2,825,440 1,921,584 10.400 160.180 JULY **VARIOUS** INCLUDED IN COST 67.46 161.088 0 2.373,740 1,431,697 8.440 **AUGUST VARIOUS** SYS SUPPLY N/A 2.373.740 65.91 9,017 154.142 INCLUDED IN COST SYS SUPPLY 0 2.488,230 1,476,724 SEPTEMBER **VARIOUS** N/A 2,488,230 75.37 8,873 166,637 INCLUDED IN COST **VARIOUS** SYS SUPPLY N/A 2,475,290 0 2,475,290 1,690,098 OCTOBER 73.94 INCLUDED IN COST N/A 0 3,029,020 1,767,676 8,135 463,960 **VARIOUS** SYS SUPPLY 3,029,020 **NOVEMBER** 503,961 INCLUDED IN COST 89.14 SYS SUPPLY 4,385,820 0 4,385,820 3,391,900 13,825 DECEMBER **VARIOUS** N/A 136,166 3,818,564 91.65 33,600,786 40,979,120 40,979,120 TOTAL

Docket No. 030003-GU
Cheryl M. Martin Exhibit No. _____
(CMM-1) Page 5 of 6

Projection Filings and Testimony

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-4

PROJECTED PERIOD

ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

				CURRENT PERIOD:	
				JANUARY 2003	,
				THROUGH	
	DRIOR REDION.	JANUARY 2002 THROUGI	L DECEMBER 2002	DECEMBER 2003	
				-	(5)
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(2)	(3) (2) - (1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS PROJECTED	(3)+(4) COMBINEDTOTAL TRUE-UP
	FROSEGIED	AOTOAL	DITTERENCE	I ROOLOTED	TITOL-01
1 TOTAL THERM SALES (\$)					
Totals from Separate FPUC and SFNG Filings for 1/02 and 2/02, Consolidated Gas 3/02-12/02	\$22,727,851	\$16,218,480	(\$6,509,371)		
Consolidated Gas 2003				27,414,371	\$20,905,000
Consolidated Gas 2003				27,414,371	\$20,905,000
TRUE-UP PROVISION FOR THIS PERIOD OVER/(UNDER) COLLECTION (\$)					
Totals from Separate FPUC and SFNG Filings for 1/02 and 2/02, Consolidated Gas 3/02-12/02	(\$1,264,645)	(\$785,981)	\$478,664		
Consolidated Gas 2003				(294,288)	\$184,376
Consolidated Gas 2003				(294,200)]	\$104,370
3 INTEREST PROVISION FOR THIS PERIOD (\$)					
AS ORIGINALLY FILED - NOT INCLUDING SFNG CUSTOMERS	\$24,043	\$25,112	\$1,069		
COMBINED FPUC & SFNG CUSTOMERS				\$1,946	\$3,015
4a ADDITIONAL TRUE-UP PER COMMISSION AUDIT OF 2001 SFNG	\$5,663	\$5,663	\$0		
4b TRUE-UP COLLECTED FROM SFNG CUSTOMERS 1/02	\$9	\$9	\$0		
4 END OF PERIOD TOTAL NET TRUE-UP (\$)	(\$1,234,930)	(\$755,197)	\$479,733	(\$292,342)	\$187,391

TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY

187,391

PROJECTED THERM SALES FOR JANUARY 2004 - DECEMBER 2004

40,905,230

CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY

0.458

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

Docket No. 030003-GU

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

				***************************************								***************************************	
				*********			PROJECTED			•••••			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
THERM SALES (Thm) (FIRM)													
GENERAL SERVICE (11)	1,694,570	1,550,150	1,186,830	1,087,500	932,240	717,880	718,740	658,400	724,460	729,700	917,600	1,433,200	12,349,250
RESIDENTIAL (31)	2,024,940	1,444,350	1,128,820	856,640	693,340	704,300	705,240	425,360	426,120	426,490	701,980	1,312,110	10,849,690
LARGE VOLUME (51)	1,575,080	1,563,450	1,491,940	1,465,370	1,392,900	1,306,090	1,311,030	1,204,300	1,250,490	1,226,110	1,314,240	1,539,420	16,640,420
OTHER :	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	5,294,590	4,557,950	3,807,590	3,409,510	3,018,480	2,728,250	2,735,010	2,286,060	2,401,070	2,382,300	2,933,820	4,284,730	39,839,360
THERM SALES (Thm) (INTERRUPTIBLE	a .												
INTERRUPTIBLE (61)	108,310	97,160	104,230	94,540	92,440	88,530	90,430	87,680	87,160	92,990	95,200	101,090	1,139,760
GS/COMM SMALL TRANS (90)	69,600	66,600	58,080	55,230	50,400	42,480	40,990	37,220	39,080	40,790	55,030	75,020	630,520
FIRM TRANSPORT (91)(94)	1,198,160	1,076,300	1,061,090	1,037,260	1,101,390	1,037,820	1,133,510	1,114,470	1,102,120	1,160,450	1,174,590	1,181,660	13,378,820
INTERR TRANSPORT (92)	461,020	364,720	352,500	371,460	370,600	344,180	338.860	342,690	336,800	364,020	380,340	394,900	4,422,090
LARGE VOLUME INT (93)	0	0	0	0	0	0	Ò	 0	اه	0	0	0	0
LESS: TRANSPORTATION	(1,728,780)	(1,507,620)	(1,471,670)	(1,463,950)	(1,522,390)	(1,424,480)	(1,513,380)	(1,494,380)	(1,478,000)	(1,565,260)	(1,609,960)	(1,651,580)	(18,431,430)
TOTAL INTERRUPTIBLE	108,310	97,160	104,230	94,540	92,440	88,530	90,430	87,680	87,160	92,990	95,200	101,090	1,139,760
TOTAL THERM SALES	5,402,900	4,655,110	3,911,820	3,504,050	3,110,920	2,816,780	2,825,440	2,373,740	2,488,230	2,475,290	3,029,020	4,385,820	40,979,120
1011E THE TWO I LEG	0,102,000	4,000,110	0,011,020	0,007,000	0,1,10,020	2,010,100	2,020,170	2,0,0,1,40	2,100,200	2,77,0,200	0,020,020	4,000,020	40,010,120
NUMBER OF CUSTOMERS (FIRM)										- 1			
GENERAL SERVICE (11)	3,284	3,295	3,312	3,307	3,310	3,263	3,267	3,282	3,293	3,359	3,325	3,352	3,304
RESIDENTIAL (31)	42,588	42,768	43,048	42,832	42,600	43,048	43,104	42,536	42,612	42,649	43,077	43,737	42,883
LARGE VOLUME (51)	886	891	902	905	895	889	888	877	867	873	888	894	888
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	46,758	46,954	47,262	47,044	46,805	47,200	47,259	46,695	46,772	46,881	47,290	47,983	47,075
NUMBER OF CUSTOMERS (INT.)													
INTERRUPTIBLE (61)	4	4	4	4	4	4	4	4	4	4	4	4	4
GS/COMM SMALL TRANS (90)	86	86	87	87	90	90	91	92	93	94	95	96	91
FIRM TRANSPORT (91)(94)	216	220	223	225	232	236	237	237	239	240	242	243	233
INTERR TRANSPORT (92)	10	10	10	10	10	10	10	10	10	10	10	10	10
LARGE VOLUME INT (93)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTERRUPTIBLE	316	320	324	326	336	340	342	343	346	348	351	353	338
TOTAL CUSTOMERS	47.074	47,274	47,586	47,370	47,141	47,540	47.601	47.038	47.118	47,229	47,641	48,336	47.413
TOTAL CUSTOMERS	47,074	71,217	47,000	47,370	47,141	47,540 }	41,001	47,038	47,110	41,228	47,041	40,330	47,413
THERM USE PER CUSTOMER													
GENERAL SERVICE (11)	516	470	358	329	282	220	220	200	220	217	276	428	3,738
RESIDENTIAL (31)	48	34	26	20	16	16	16	10	10	10	18	30	253
LARGE VOLUME (51)	1,778	1,755	1,654	1,619	1,556	1,469	1,476	1,373	1,442	1,404	1,480	1,722	18,739
OTHER	0	0	0	0	0	o j	0	0	0	0	0	0	0
INTERRUPTIBLE (61)	27,078	24,290	26,058	23,635	23,110	22,133	22,608	21,920	21,790	23,248	23,800	25,273	284,940
GS/COMM SMALL TRANS (90)	809	774	668	635	560	472	450	405	420	434	579	781	6,929
FIRM TRANSPORT (91)(94)	5,547	4,892	4,758	4,610	4,747	4,398	4,783	4,702	4,611	4,635	4,854	4,863	57,420
INTERR TRANSPORT (92)	46,102	36,472	35,250	37,146	37,060	34,418	33,886	34,269	33,680	36,402	38,034	39,490	442,209
LARGE VOLUME INT (93)	0	0	0	0	0	0	0	0	0 [0	0	0	0

Docket No. 030003-G Peoples Gas System (EE-1)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 030003-GK EXHIBIT NO 3

COMPANY/ PRO PIES GOS

WITNESS: U). Edward Elliott-EEL+EE2

DATE 11-12-03

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE E-1 Page 1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '04 through DECEMBER '04

Combined For All Rate Classes

CONSMISS FOR AS POSS CHESSES													
	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection SEP	Projection OCT	Prejection NOV	Projection DEC	Projection TOTAL PERIOD
COST OF GAS PURCHASED 1 COMMODITY Pipeline	JAN SADA SAD	FEB	MAR	APR	MAY COS GEO	JUN \$59,459	JUL \$59,998	AUG \$59,494	\$58,911	\$59,989	\$58,391	\$71,659	\$838,056
2 NO NOTICE SERVICE	\$101,873	\$93,594	\$82,826	\$66,011 \$23,895	\$65,852 \$39,324	\$38,055	\$39,324	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$499,055
3 SWING SERVICE	\$60,787	\$53,299	\$42,067		\$39,324	\$38,035 02	\$35,329 en	\$30,324	\$30,035 \$0	\$21,540 \$0	#41,585 en	\$00,000	\$100,000
	\$0	\$0	\$0	\$0	*7	7.1	\$U	\$5,649,983	\$5,617,900	\$5,807,298	\$6,987,092	\$10,603,588	\$104,035,772
4 COMMODITY Other 5 DEMAND	\$15,748,130	\$14,448,632	\$11,729,193	\$8,015,180	\$7,125,148	\$6,306,235	\$5,997,392			\$3,782,710		\$4,344,456	\$43,112,264
· · · · · · · · · · · · · · · · · · ·	\$4,166,144	\$3,927,120	\$4,166,144	\$3,700,160	\$2,851,764	\$2,947,211	\$3,030,076	\$3,030,076	\$2,947,211		\$4,219,192		1
8 OTHER	\$156,000	\$156,000	\$156,000	\$156,000	\$156,000	\$156,000	\$156,000	\$171,000	\$171,000	\$171,000	\$171,000	\$171,000	\$1,947,000
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$47,958	\$44,864	\$47,958	\$46,411	\$47,958	\$48,411	\$47,958	\$47,958	\$46,411	\$47,958	\$46,411	\$47,958	\$566,215
8 DEMAND	\$463,132	\$433,252	\$463,132	\$448,192	\$463,132	\$448,192	\$463,132	\$463,132	\$448,192	\$463,132	\$448,192	\$463,132	\$5,467,943
9 SWING SERVICE REVENUE	\$189,399	\$177,180	\$189,399	\$183,289	\$189,399	\$183,289	\$189,399	\$189,399	\$183,289	\$189,399	\$183,289	\$189,399	\$2,238,129
10													
11 TOTAL COST (1+2+3+4+5+8)-(7+8+9+10)	\$19,532,446	\$18,023,349	\$15,475,741	\$11,283,353	\$9,537,599	\$8,829,068	\$8,582,300	\$8,249,387	\$8,155,186	\$9,142,456	\$10,799,378	\$14,551,597	\$142,161,859
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$19,532,446	\$18,023,349	\$15,475,741	\$11,2 <u>83,</u> 353	\$9,537,599	\$8,829,068	\$8,582,300	\$8,249,387	\$8,155,186	\$9,142,456	\$10,799,378	\$14,551,597	\$142,161,859
THERMS PURCHASED	·····		·										
15 COMMODITY Pipeline	33,266,374	30,871,487	28,271,484	23,540,830	22,812,255	21,225,606	21,157,789	20,645,480	20,255,685		21,992,994	27,160,930	292,122,348
16 NO NOTICE SERVICE	10,302,850	9,033,790	7,130,000	4,050,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,585,550
17 SWING SERVICE	9	0	0	0	9		0	0	0	0	0	0	0
18 COMMODITY Other	20,744,674	19,157,639	15,749,784	11,423,056	10,290,555	9,107,832	8,636,089	8,123,780	8,137,911	8,399,734	9,875,220	14,639,230	144,285,504
19 DEMAND	90,977,250	85,107,750	90,977,250	81,843,900	56,765,960	57,934,800	59,865,960	59,865,960	57,934,800	80,279,150	91,042,500	94,077,250	906,672,530
20 OTHER	. 9	0	C	0	0	0	Q Q	0	0	0	O	O	Q
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	12,521,700	11,713,848	12,521,700	12,117,774	12,521,700	12,117,774	12,521,700	12,521,700	12,117,774	12,521,700	12,117,774	12,521,700	147,836,844
22 DEMAND	12,561,210	11,750,809	12,561,210	12,156,010	12,561,210	12,156,010	12,561,210	12,561,210	12,156,010	12,561,210	12,156,010	12,561,210	148,303,319
23 OTHER	9	O	0	0	C C	0	0	9	0	9	0	0	o o
24 TOTAL PURCHASES (17+18)	20,744,674	19,157,639	15,749,784	11,423,056	10,290,555	9,107,832	8,636,089	8,123,780	8,137,911	8,399,734	9,875,220	14,639,230	144,285,504
25 NET UNBILLED	9	0	G	G	O	0	9 0	0	0	4 9	0	0	O O
26 COMPANY USE	0	0	0	a	0	0	0	9	0	9 0	0	0	q
27 TOTAL THERM SALES (24-28)	20,744,674	19,157,639	15,749,784	11,423,056	10,290,555	9,107,832	8,636,089	8,123,780	8,137,911	8,399,734	9,875,220	14,639,230	144,285,504
CENTS PER THERM													
28 COMMODITY Pipeline (1/15)	0.00306	0.00303	0.60293	0.00280	0,00289	0.00280	0.00284	0.00288	0.00291	0.00287	0.00265	0.00264	0.00287
29 NO NOTICE SERVICE (2/15)	0.00590	0,00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 SWING SERVICE (3/17)	0.0000.0	0.00000	0.00000	0.00000	0.0000	0.0000	0.00000	0.00000	0.00000	0.0000	0.0000	0.0000	0.00000
31 COMMODITY Other (4/18)	0.75914	0.75420	0.74472	0.70167	0.69240	0.69240	0.69446	0.69549	0,69034	0.69137	0.70754	0.72433	0.72104
32 DEMAND (5/19)	0,04579	0.04614	0.04579	0.94521	0.05024	0.05087	0.05061	0.05061	0.05087	0.04712	0.04634	0.04618	0.04755
33 OTHER (8/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0.00000	0.00000	0.0000.0	00000,0	0.00000	0.00000
LESS END-USE CONTRACT:							1	1					
34 COMMODITY Pipeline (7/21)	0.00383	0.00383	1	1	1	1	1	1	0,00383	0.00383	0.00383	0.00383	0,00383
35 DEMAND (8/22)	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0,03687	0.03687	0.03687
36 OTHER (9/23)	00000.0	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.94156	0.94079	0.98260	0.98777	0.92683	0.96939	0.99377	1.01546	1.00212	1.08842	1.09358	0.99401	0.98528
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	8.00000	0.0000	0.00000	0,0000,0	0.00000	0.0000
39 COMPANY USE (13/28)	0.0000	0.00000	0.00000	0.00000	0.00000	0.0000.0	0.0000.0	0.00000	0.0000	0.00000	0,0000,0	0.00000	0,0000
40 TOTAL COST OF THERMS SOLD (11/27)	0.94156	0.94979	0.98260	0.98777	0.92683	0.96939	0.99377	1.01546	1.00212	1.08842	1.09358	0.99401	0.98528
41 TRUE-UP (E-4)	(0.01980)	(0.01980)	(0.01980)	(0,01980	(0.01980)	(0.01980	(0.01980	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01986)	(0.01980)
42 TOTAL COST OF GAS (40+41)	0.92177	0.92099	0.96280	0.96797	0.90703	0.9495	0.9739	0.99566	0,98232	1.06862	1,07378	0.97421	, , ,
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1,00503	1.0050	3 1.0050:	1.00503	1,00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92640	0.92563	0.96764	0.97284	0.91159	0.9543	7 0.97887	1.00067	0.98726	1.07400	1.07919	0.97911	0.97034
45 PGA FACTOR ROUNDED TO NEAREST .061	92.640	92.563	96.764	97.284	91.159	95,43	97.88	7 100.067	98.720	6 107.400	107,919	97.911	97.034

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1 Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '04 through DECEMBER '04

For Residential Customers

													,
	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$55,164	1	\$43,600	\$29,289	\$26,005	\$23,599	\$22,535	\$20,644	\$22,533	\$25,123	\$25,657	\$34,726	\$377,826
2 NO NOTICE SERVICE	\$32,047	\$28,099	\$22,178	\$9,883	\$16,264	\$15,740	\$16,264	\$16,264	\$15,740	\$11,571	\$21,929	\$32,361	\$238,340
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	so	so	so	\$0
4 COMMODITY Other	\$8,527,613	\$7,556,635	\$6,174,247	\$3,556,335	\$2,813,721	\$2,502,945	\$2,252,620	\$1,960,544	\$2,148,847	\$2,432,096	\$3,070,128	\$5,138,499	\$48,134,230
5 DEMAND	\$2,196,391	\$2,070,378	\$2,196,391	\$1,530,386	\$1,179,490	\$1,218,967	\$1,253,239	\$1,253,239	\$1,218,967	\$1,994,245	\$2,224,358	\$2,290,397	\$20,626,447
8 OTHER	\$84,474	\$81,588	\$82,118	\$69,217	\$61,604	\$61,916	\$58,594	\$59,337	\$65,408	\$71,615	\$75,137	\$82,867	\$853,87
LESS END-USE CONTRACT:							,,	,,	*,	4,	410,101	402,001	*000'01'
7 COMMODITY Pipeline	\$25,969	\$23,464	\$25,245	\$20,593	\$18,939	\$18,421	\$18,013	\$16,841	\$17,752	£70.005	ton ana	500.044	
8 DEMAND	\$244,163		\$244,153	\$185,372	\$191,551	\$185,372	\$191,551			\$20,085	\$20,393	\$23,241	\$248,75
9 SWING SERVICE REVENUE	\$102,560			\$81,325	\$74,794		- 1	\$191,551	\$185,372	\$244,163	\$236,287	\$244,163	\$2,572,12
10	1	102,000	455,754	401,020	41.41.04	\$72,747	\$71,138	\$65,721	\$70,108	\$79,320	\$80,537	\$91,783	\$982,39
11 TOTAL COST (1+2+3+4+5+6)-(7+8+8+10)	\$10,522,997	\$9,441,109	\$8,149,426	\$4,907,820	\$3,811,800	** *** ***							i
12 NET UNBILLED	410,022,037	\$0,441,109	\$0,149,420	\$4,801,020	\$3,011,000	\$3,546,626	\$3,322,550	\$3,036,115	\$3,198,262	\$4,191,082	\$5,079,992	\$7,219,663	\$66,427,44
13 COMPANY USE	•	so so	1 1	***	30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
14 TOTAL THERM SALES	\$10,522,997	1	\$0 \$8,149,426	\$0 \$4,907,820	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
THERMS PURCHASED	410/02E/331	## ₁ 771,103	40,140,420	\$4,301,8ZU	\$3,811,800	\$3,546,626	\$3,322,550	\$3,036,115	\$3,198,262	\$4,191,082	\$5,079,992	\$7,219,663	\$66,427,44
15 COMMODITY Pipeline	18,013,742	16,145,788	14,882,109	45 445 223	0.000								
16 NO NOTICE SERVICE	5,431,663		1 ' 1	10,445,066	9,008,559	8,424,443	7,946,866	7,163,982	7,747,800	8,761,897	9,663,722	13,162,187	131,366,15
17 SWING SERVICE	3,431,003	4,762,614	3,758,936	1,675,080	2,756,644	2,667,720	2,756,644	2,756,644	2,667,720	1,961,184	3,716,760	5,484,941	40,396,55
18 COMMODITY Other	44 000 540	4	0		Q	이	0	0	o	C	0	0	
19 DEMAND	11,233,540		8,290,369	5,068,723	4,064,046	3,615,067	3,243,578	2,818,550	3,112,760	3,517,912	4,338,741	7,093,457	66,415,48
20 OTHER	47,963,206	44,868,806	47,963,206	33,850,637	23,478,401	23,961,833	24,760,561	24,760,561	23,961,833	42,323,168	47,997,606	49,597,526	435,487,34
LESS END-USE CONTRACT:	1 6	9 0	9	0	0	o	0	0	o	o	C	0	
21 COMMODITY Pipeline													l .
22 DEMAND	6,780,501	6,126,343	6,591,423	5,376,656	4,944,819	4,809,545	4,703,151	4,345,030	4,635,049	5,244,088	5,324,550	6,068,016	64,949,169
	6,622,270	6,195,027	6,622,270	5,027,726	5,195,316	5,027,726	5,195,316	5,195,316	5,027,726	6,622,270	6,408,648	6,622,270	69,761,88
23 OTHER	1 0	9 0	o	0	0	O		o	d	0	0,-100,0-10	0,024,410	05,701,00
24 TOTAL PURCHASES (17+18)	11,233,540	10,018,742	8,290,369	5,068,723	4,064,046	3,615,067	3,243,578	2,818,550	3,112,760	3,517,912	4,338,741	7,093,457	66,415,485
25 NET UNBILLED	0	9 0	o	q	0	0	0	0	n	-,,	4,000,741	1,000,401	00,410,400
28 COMPANY USE	0	0	0	0	0	a	o	o	3	Ä	្ត	9.0	
27 TOTAL THERM SALES (24-28)	11,233,540	10,018,742	8,290,369	5,068,723	4,064,046	3,615,067	3,243,578	2,818,550	3,112,760	3,517,912	4,338,741	7,093,457	66,415,485
CENTS PER THERM								-1-101-101	-,,,,,,,,,	9,011,012	4,000,741	1,050,431	00,410,400
	19 0.00306	0.00303	0.00293	0.00280	0.00289	0.00280	0.00284	0,00288	0.00291	0.00287	0.00265	0.00264	0.00288
	rts) 0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00203	0.00204	
	(17) 6,00000	0.0000.0	0.00000	0.00000	0.0000	0.00000	0.00000	0.00000	0.00000	0.0000.0	0.00000	N	0.00590
	118) 0.75912	0,75425	0.74475	0.70162	0.69234	0.69236	0,69449	0.69559	0.69033	0.69135		0.00000	0.0000
32 DEMAND (5	M9) 0.04579	0.04614	0.04579	0.84521	0.05024	0,05087	0,05081	0.05061	0.05087	1	0.70761	0.72440	0.72474
33 OTHER (6	(20) 0.00000	1 1	0.0000	0.00000	0.00000	00000.0	0.00000		1	0.04712	0.04634	0.04618	0.04736
LESS END-USE CONTRACT:				3,00000	3.20000	0,0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
34 COMMODITY Pipeline (7	(21) 0.00383	0.00383	0.00383	0.00383	0.00=00	0 00000			I				l
	722) 0.03687	0.03687	0.03687		0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383
	23) 0.00000	1		0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687
•	/24) 0.93675	0.94234	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000.0	0.0000.0	0.00000	0.00000	D.00000
Mark Advance & Assessed to the control of the contr	/25) 0.00000		0.98300	0.96826	0.93793	0.98107	1.02435	1.07719	1.02747	1.19136	1.17084	1.01779	1.00018
	/24) 0.00000		000000.0	0.00000	0.00000	0,00000	0.00000	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.00000
**	/27) 0.93675	1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	00000,0	0.00000	0.00006	0.00000	0.0000
44 		0.94234	0.98300	0.96826	0.93793	0.98107	1.02435	1.07719	1.02747	1.19136	1.17084	1.01779	1.0001
40.777	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.8910.0)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980
43 REVENUE TAX FACTOR	+41) 0.91695	1	0,96320	0.94846	0.91813	0.96127	1.00455	1.05739	1.00767	1.17156	1.15105	0.99799	0,9803
	1.00503		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92156		0.96804	0,95323	0.92275	0.96610	1.00960	1.06271	1.01274	1,17745	1.15684	1.00301	0.9853
45 PGA FACTOR ROUNDED TO NEAREST .001	92.156	92,719	96.804	95.323	92.275	96,610	100.960	106.271	101.274	117.745	115,684	100.301	98.53
											,	,, (

Composite Exhibit No._ Docket No. 030003-GU Peoples Gas System (EE-2) Page 2 of 23

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1 Page 3 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '04 through DECEMBER '04

For Commercial Customers

FOR COMMINERCIAL CUSTOMERS	γ							_					
COST OF CAS BUDGUASTS	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED 1 COMMODITY Pipeline	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
2 NO NOTICE SERVICE	\$46,709	\$44,644	\$39,226	\$36,722	\$39,847	\$35,860	\$37,463	\$38,849	\$36,378	\$34,866	\$32,734	\$36,933	\$460,23
3 SWING SERVICE	\$28,740	\$25,200	\$19,889	\$14,012	\$23,059	\$22,315	\$23,059	\$23,059	\$22,315	\$10,377	\$19,566	\$29,022	\$260,71
4 COMMODITY Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
5 DEMAND	\$7,220,518	\$6,891,997	\$5,554,946	\$4,458,845	\$4,311,427	\$3,803,290	\$3,744,771	\$3,689,439	\$3,469,053	\$3,375,202	\$3,916,964	\$5,465,089	\$55,901,54
5 OTHER	\$1,969,753	\$1,856,742	\$1,969,753	\$2,169,774	\$1,672,274	\$1,728,245	\$1,776,837	\$1,776,837	\$1,728,245	\$1,788,465	\$1,994,834	\$2,054,059	\$22,485,81
	\$71,526	\$74,412	\$73,882	\$86,783	\$94,396	\$94,084	\$97,406	\$111,663	\$105,593	\$99,385	\$95,863	\$88,133	\$1,093,12
LESS END-USE CONTRACT:	l i	1				-			I		-		,,,
7 COMMODITY Pipeline	\$21,989	\$21,400	\$22,713	\$25,818	\$29,019	\$27,991	\$29,945	\$31,317	\$28,659	\$27,873	\$26,018	\$24,718	\$317,46
8 DEMAND	\$218,969	\$204,842	\$218,969	\$262,820	\$271,580	\$262,820	\$271,580	\$271,580	\$262,820	\$218,969	\$211,905	\$218,969	\$2,895,82
9 SWING SERVICE REVENUE	\$86,839	\$84,515	\$89,699	\$101,964	\$114,605	\$110,542	\$118,261	\$123,678	\$113,181	\$110,079	\$102,752		
10	1				*****	*****	********	7120,019	4.15,101	#11U,U15	\$102,752	\$97,616	\$1,253,7
11 TOTAL COST (1+2+3+4+5+6)-(7+6+9+19)	\$9,009,449	\$8,582,239	\$7,326,315	\$6,375,533	\$5,725,798	\$5,282,442	\$5,259,750	\$5,213,272	\$4,956,924	\$4,951,374	\$5.740.00 5	** ***	
12 NET UNBILLED	\$0	\$0	\$0	\$0	sn	tn	so	\$0,2,0,2,2	\$1,550,521 \$0	415,100,144 02	\$5,719,385	\$7,331,934	\$75,734,4
13 COMPANY USE	\$0	\$0	\$0	\$0	\$n	\$0		:1	***	şu an	\$0	\$0	
14 TOTAL THERM SALES	\$9,009,449	\$8,582,239	\$7,326,315	\$6,375,533	\$5,725,798	\$5.282.442	\$5,259,750	\$5,213,272	\$4,956,924	\$0	\$0	\$0	
THERMS PURCHASED			7.,	4-1-1-01-00	4011 2011 20	44,202,442	40,200,100	#U,K13,K14	an,300,324	\$4,951,374	\$5,719,385	\$7,331,934	\$75,734,41
15 COMMODITY Pipeline	15,252,632	14,725,699	13,389,375	13,095,764	13,803,696	12,801,163	13,210,923	13,481,498	49 507 00-	40 420 224	40 600 000	******	
18 NO NOTICE SERVICE	4,871,187	4,271,176	3,371,064	2,374,920	3,908,356	3,782,280	3,908,356		12,507,885	12,159,537	12,329,272	13,998,743	160,758,1
17 SWING SERVICE	o	0	0,0,1,001	6,0,7,020	0,000,030	3,762,200	3,306,330	3,908,356	3,782,280	1,758,816	3,333,240	4,918,969	44,189,0
18 COMMODITY Other	9,511,134	9,138,897	7,459,415	6,354,333	6,226,509	5.492.765	5,392,511	5 225 227		9	O	0	
19 DEMAND	43,014,044	40,238,944	43,014,044	47,993,263	33,287,559	33,972,967		5,305,230	5,025,151	4,881,822	5,536,479	7,545,773	77,870,0
20 OTHER	0	0	0	41,555,205	33,201,335	33,312,367	35,105,399	35,105,399	33,972,967	37,955,982	43,044,894	44,479,724	471,185,18
LESS END-USE CONTRACT:	1	7	٦	1	۳	4	Ч	q	o	q	o	0	
21 COMMODITY Pipeline	5,741,199	5,587,505	E 000						I				
22 DEMAND	5,938,940	5,555,782	5,930,277	6,741,118	7,576,881	7,308,229	7,818,549	8,176,670	7,482,725	7,277,612	6,793,224	6,453,684	82,887,67
23 OTHER	0,930,940	5,555,782	5,938,940	7,128,284	7,365,894	7,128,284	7,365,894	7,365,894	7,128,284	5,938,940	5,747,362	5,938,940	78,541,43
24 TOTAL PURCHASES (17+18)	0.544.43	0 400 000		0	D	o o	o	oj.	0	oj	o	0	-
25 NET UNBILLED	9,511,134	9,138,897	7,459,415	6,354,333	6,226,509	5,492,765	5,392,511	5,305,230	5,025,151	4,881,822	5,536,479	7,545,773	77,870,01
26 COMPANY USE	9	9	9	٩	q	D	o	oj	o	o	O	0	
27 TOTAL THERM SALES (24-26)	9	9	q	9	O	0	q	oj	o	o	a	o	
CENTS PER THERM	9,511,134	9,138,897	7,459,415	6,354,333	6,226,509	5,492,765	5,392,511	5,305,230	5,025,151	4,881,822	5,536,479	7,545,773	77,870,01
							•						
28 COMMODITY Pipeline (1/15)	0.00306	0.00303	0.00293	0.00288	0.00289	0.00280	0.00284	0.00288	0.00291	0,00287	0.00265	0.00264	0,0028
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00590	0.00590	0,00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.0059
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0.0000	0,0000.0	0.0000	0.00000	0.0000.0	0.00000	0.000
31 COMMODITY Other (4/18)	0.75916	0.75414	0.74469	0.79170	0.69243	0.69242	0.69444	0.69543	0.69034	0,69138	0.70748	0.72426	0.7178
32 DEMAND (5/19)	0.04579	0.04614	0.04579	0.04521	0.05024	0.05087	0.05061	0.05061	0.05087	0.04712	0.04634	0.04618	0.047
23 OTHER (6/20)	0.00000	0.00000	0.00000	00000.0	000000	0.00000	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000
LESS END-USE CONTRACT:		l	1		j			7		-,	2,0000	0,0000	0.000
34 COMMODITY Pipeline (7/21)	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	0.00383	
35 DEMAND (8/22)	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0.03687	0,03687	0.03687	0.03687	0.03687		0.003
38 OTHER (9/23)	0.0000.0	0.00000	0.00000	0.00000	0.0000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03687	0.0368
37 TOTAL COST OF PURCHASES (11/24)	0.94725	0.93909	0.98216	1.00334	0.91958	0.96171	0.97538	0.98267	0.98642	1.01425	1.03304	0.00000	0.0000
38 NET UNBILLED (12/25)	9.00000	0.0000.0	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.90042	0,00000		0.97166	0,9725
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.0000	00000.0	0.0000	0.00000	0.00000	0.00000		0.0000.0	0.00000	0.0000
40 TOTAL COST OF THERMS SOLD (11/27)	0.94725	0.93909	0.98216	1.00334	0.91958	0.96171	0.97538	0.98267	0.98642	0.00000	0.00000	0.00000	0.000
41 TRUE-UP (E-4)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	1		1.01425	1.03304	0.97166	0.972
42 TOTAL COST OF GAS (40+41)	0.92745	0.91929	0.96236	0.98354	0.89978	0.94191	(U.U198U) 0.95558	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.01980)	(0.0198
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		0.96287	0.96662	0.99445	1.01324	0.95186	0.9527
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93212	0.92391	0.96720	0.98848	0.90431		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.005
45 PGA FACTOR ROUNDED TO NEAREST .001	93,212	92.391	96,720	98.848	90.431	0.94665 94.665	0.96039 9E.0.39	0.96771 96.771	0,97149 97,149	0,99945 99,945	1.01833 101.833	0.95665 95.685	0,957 <u>!</u> 95.7!

Composite Exhibit No. Docket No. 030003-GU Peoples Gas System (EE-2)
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PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '03 Through

DECEMBER '03

1 of 3

SCHEDULE E-1/R

Combined For All Rate Classes	,												
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	NOL	JUL.	AUG	SEP	ост	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. SNG/So. Ga./Gullistream Jan-Aug)	\$305,050	\$136,506	\$198,290	\$43,834	\$178,056	\$81,381	\$170,792	\$182,599	\$47,720	\$93,747	\$74,737	\$85,868	\$1,598,580
1a COMMODITY P/L (SNG)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,759	\$25,584	\$24,759	\$25,584	\$100,68
15 COMMODITY P/L (SO, GA.)	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$10,057	\$10,392	\$10,057	\$10,392	\$40,89
1c COMMODITY P/L (GULFSTREAM)	\$0	\$o	\$0	\$0	\$0	\$0	\$0	\$0	\$7,200	\$7,440	\$7,200	\$7,440	\$29,28
2 NO NOTICE SERVICE	\$60,787	\$51,461	\$42,067	\$23,895	\$39,324	\$38,055	\$39,324	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$497,21
3 SWING SERVICE	\$294,849	\$8,830,601	\$3,158,510	\$12,409	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,296,37
4 COMMODITY Other (THIRD PARTY)	\$20,053,461	\$841,314	\$20,415,523	\$13,358,502	\$16,470,079	\$12,913,697	\$18,337,510	\$15,075,718	\$335,115	\$5,424,220	\$7,074,179	\$8,095,854	\$138,395,17
5 DEMAND (FGT)(Incls, SNG/So. Ga./Guifstream Jan-Aug)	\$3,730,923	\$3,194,929	\$3,662,288	\$3,300,011	\$2,504,264	\$2,674,103	\$2,862,612	\$2,985,823	\$1,874,166	\$2,726,310	\$3,184,771	\$3,290,263	\$35,990,46
Sa DEMAND (SNG)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$291,535	\$291,535	\$291,535	\$291,535	\$1,166,14
5b DEMAND (SD. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169,740	\$169,740	\$169,740	\$169,740	\$678,96
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$429,000	\$426,250	\$412,500	\$426,250	\$1,694,00
6 OTHER	\$89,316	\$85,989	\$113,159	\$141,813	\$96,715	\$92,441	\$95,649	\$135,693	\$100,000	\$100,000	\$100,000	\$100,000	\$1,250,77
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$70,210	\$56,845	\$71,107	\$53,725	\$45,040	\$56,812	\$54,136	\$52,967	\$55,831	\$87,692	\$66,092	\$58,729	\$729,18
8 DEMAND (FGT)	\$557,863	\$450,224	\$389,298	\$347,851	\$401,468	\$497,343	\$479,057	\$465,142	\$488,754	\$527,395	\$434,809	\$514,124	\$5,553,32
9 SWING SERVICE REVENUE	\$257,760	\$251,047	\$222,523	\$203,206	\$195,016	\$187,153	\$182,730	\$189,399	\$183,289	\$189,399	\$183,289	\$189,399	\$2,434,21
10							 						
11 TOTAL COST	\$23,648,552	\$12,382,683	\$26,906, 9 09	\$16,275,683	\$18,646,913	\$15,058,369	\$20,789,964	\$17,711,649	\$2,599,471	\$8,492,679	\$10,706,882	\$11,802,057	\$185,021,81
12 NET UNBILLED	\$2,494,076	(\$219,834)	\$389,610	(\$2,307,892)	(\$878,707)	(\$673,315)	(\$270,655)	(\$76,516)	\$0	\$0	\$0	\$0	(\$1,543,233
13 COMPANY USE	\$7,688	\$5,198	\$19,769	\$15,398	\$7,366	\$13,123	\$11,262	\$11,631	\$0	\$0	\$0	\$0	\$91,43
14 TOTAL THERM SALES	\$21,095,267	\$18,681,105	\$28,680,621	\$14,864,938	\$18,239,366	\$17,230,371	\$19,689,103	\$20,104,100	\$7,212,886	\$5,090,003	\$7,552,399	\$12,967,895	\$191,408,05

PURCHASED GAS ADJUSTMENT

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '03 Through

DECEMBER '03

2 of 3

Combined For All Rate Classes													
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV,PROJ.
THERMS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOA	DEC	TOTAL
15 COMM. P/L (FGT)(Incis. SNG/So. Ga./Guifstream Jan-Aug)	54,159,470	31,803,310	51,179,120	30,600,070	36,748,710	35,470,200	46,285,490	50,709,590	14,787,889	25,785,845	21,699,378	24,465,211	423,694,283
15a COMMODITY P/L (SNG)	0	o	0	o	o	o	o	o	8,111,294	8,381,670	8,111,294	8,381,670	32,985,928
15b COMMODITY P/L (SO. GA.)	o	o	O	0	0	O	0	0	7,954,790	8,219,950	7,954,790	8,994,130	33,123,660
15c COMMODITY P/L (GULFSTREAM)	o	o	o	0	o	o	0	0	3,600,000	3,720,000	3,600,000	3,720,000	14,640,000
16 NO NOTICE SERVICE	10,302,850	8,722,280	7,130,000	4,050,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,274,040
17 SWING SERVICE	683,330	16,897,010	3,740,720	(500)	0	0	0	0	0	0	o	0	21,320,560
18 COMMODITY Other (THIRD PARTY)	40,889,349	4,481,431	34,230,411	25,284,437	30,682,214	22,015,829	35,367,969	30,946,862	5,189,017	8,774,869	9,674,816	14,301,235	261,838,439
19 DEMAND (FGT)(Incls. SNG/So, Ga./Gulfstream Jan-Aug)	83,818,973	71,369,185	83,141,390	75,771,295	52,694,530	56,096,809	60,549,250	62,988,975	43,596,250	66,082,648	77,303,950	79,880,748	813,294,003
19a DEMAND (SNG)	0	o	0	0	0	O	0	o	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND (SO, GA.)	0	o	a	a	a	0	6	0	10,720,500	11,077,850	10,720,500	11,077,850	43,596,700
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	o	0	7,500,000	7,750,000	7,500,000	7,750,000	30,500,000
20 OTHER	0	o	0	0	0	o	0	0	0	0	0	0	a
LESS END-USE CONTRACT								<u> </u>		1	}		
21 COMMODITY Pipeline (FGT)	15,052,320	12,073,462	15,053,200	12,606,180	10,742,500	13,430,800	12,883,760	12,521,700	13,198,872	20,730,976	15,624,562	13,883,976	167,802,308
22 DEMAND (FGT)	15,063,720	12,158,302	15,099,830	12,699,180	10,841,700	13,430,810	12,940,980	12,561,210	13,198,872	20,730,976	15,624,562	13,883,976	168,234,118
23 OTHER	D	0	o	0	0	0	0	0	0	0	j o	o] c
24 TOTAL PURCHASES (17+18)	41,572,679	21,378,441	37,971,131	25,283,937	30,682,214	22,015,829	35,367,969	30,946,862	5,189,017	8,774,869	9,674,816	14,301,235	283,158,999
25 NET UNBILLED	3,608,233	(727,423)	(3,223,009)	(1,441,551)	(980,503)	(706,749)	(227,899)	(16,657)	0	a	0	0	(3,715,558)
26 COMPANY USE	12,026	7,846	20,067	18,459	9,099	17,019	15,046	16,061	. 0	0	0	0	115,623
27 TOTAL THERM SALES (24-25)	30,439,028	27,571,090	36,677,240	22,040,665	29,871,609	27,371,462	32,341,708	34,237,996	9,131,197	8,774,869	9,674,816	14,301,235	282,432,91

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

Agueruff EC' YRAUNAL

DECEMBER '03

3 of 3

SCHEDULE E-1/R

Combined For All Rale Classes														
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REY.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ,	REV.PROJ.
CENTS PER THERM		JAN	FEB	MAR	APR	MAY	HUL	אטר	AUG	SEP	ОСТ	NOV	DEC	TOTAL
28 COM. P/L(FGT)(Incls. SNG/So.Ga./Guifs, Jan-Aug)	(1/15)	0.00563	0.00429	0.00387	0.00143	0.00485	0.00229	0,00369	0,00360	0.00323	0.00364	0.00344	0.00351	0.00377
28a COMM, P/L (SONAT)	(la/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00305	0.00305	0.00305	0.00305	0.00305
286 COMM. P/L (SO, GA.)	(1b/15b)	0.00000	0.0000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.001.26	0.00126	0,00126	0.00116	0.00123
28c COMM. P/L (GULFSTREAM)	(1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,00200	0.00200	0.00200	0.00200	0.00200
29 HO NOTICE SERVICE	(2/16)	0.00590	0.00590	0,00590	0.00590	0.00590	0,00590	0.00590	0.00590	0.00590	0.00590	0.00590	0,00590	0,00590
30 SWING SERVICE	(3/17)	0.43149	0,52261	0.84436	(24.81800)	#D1V/01	#D)Y/01	#DIY/01	#DIV/OI	#DIV/0!	#DIV/01	#DIV/01	#DIV/0I	0.57674
31 COMM. Other (THIRD PARTY)	(4/18)	0.49043	0.18773	0.59641	0.52833	0.53680	0,58656	0.51848	0.48715	0.06458	0.61815	0,73120	0.56609	0.52855
32 DEMAND(FGT)(Incls. SNG/So. Ga./Gulfs, Jan-Aug)	(5/19)	0.04451	0.04477	0.04405	0.04355	0.04752	0,04767	0.04728	0.04740	0,04299	0.04126	0,04120	0.04119	0.04425
32a DEMAND (SNG)	(5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02700	0.02613	0.02700	0.02613	0.02656
32b DEMAND (SO. GA.)	(5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.015B3	0.01532	0.01583	0.01532	0.01557
32: DEMAND (GULFSTREAM)	(5c/19c)	0.00000	9.00008	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,05720	0.05500	0.05500	0.05500	0.05554
33 OTHER	(6/20)	0,00000	0.00000	000000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0,00000	0.00000	0,00000
LESS END-USE CONTRACT		Į į				ļ			}	1	ļ	1		
34 COMMODITY Pipeline (FGT)	(7/21)	0.00466	0.00471	0.00472	0.00426	0.00419	0.00423	0.00420	0,00423	0.00423	0.00423	0.00423	0.00423	0.00435
35 DEMAND (FGT)	(8/22)	0.03703	0.03703	0.02578	0.02739	0.03703	0.03703	0,03702	0.03703	0.03703	0.02544	0.02783	0,03703	0.03301
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,0000
37 TOTAL COST OF PURCHASES	(11/24)	0.56885	0.57921	0.70861	0.64372	0.60774	0.68398	0.58782	0.57232	0.50096	0.96784	1.10668	0.82525	0.65342
38 NET UNBILLED	(12/25)	0.69122	0.30221	(0.12088)	1.60098	0.89618	0.95269	1,18761	4.59362	0,00000	0.00000	0.00000	0.00000	0.41534
39 COMPANY USE	(13/26)	0.63929	0.66255	0.98516	0.83417	0.80958	0.77110	0.74852	0,72420	0.00000	0.00000	0.00000	0.00000	0.79060
40 TOTAL COST OF THERMS SOLD	(11/27)	0.77692	0.44912	0.73361	0.73844	0.62424	0,55015	0.64282	0,51731	0.28468	0.96784	1,10668	0.82525	0.65510
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	(0.02014)	(0.02014)	(0.02014)	(0,02014)	(0.02014)	(0.02014)	(0.02014)	(0.02014)	(0.02014)	(0.02014)	(0.02014)
42 TOTAL COST OF GAS	(40+41)	0.75678	0.42898	0.71347	0.71830	0.60410	0,53001	0,62266	0.49717	0.26454	0.94770	1.08654	0.80511	0.63496
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1,00503	1.00503	1.00503	1.00503	1,00503	1,00503	1,00503	1,00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.76058	0.43114	0.71706	0.72191	0.60713	0,53267	0.62581	0.49967	0.26587	0.95247	1.09200	0.80916	0.6381
45 PGA FACTOR ROUNDED TO NEAREST .001		76,058	43.114	71.706	72.191	60.713	53.267	62.581	49.967	26,587	95.24	109,200	80.916	63.81

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

FOR THE CURRENT PERIOD:

JANUARY '03 Through

DECEMBER '03

													
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOA	DEC	TOTAL PERIOD
TRUE-UP CALCULATION			ì	`									
1 PURCHASED GAS COST	\$20,340,622	\$9,666,717	\$23,554,263	\$13,355,513	\$16,462,713	\$12,900,574	\$18,326,248	\$15,064,087	\$335,115	\$5,424,220	\$7,074,179	\$8,095,854	\$150,600,105
2 TRANSPORTATION COST	3,300,242	2,710,768	3,332,877	2,904,772	2,176,834	2,144,672	2,452,454	2,635,931	2,264,356	3,068,459	3,632,703	3,706,203	34,330,271
3 TOTAL	23,640,864	12,377,485	26,887,140	16,260,285	18,639,547	15,045,246	20,778,702	17,700,018	2,599,471	8,492,679	10,706,882	11,802,057	184,930,376
4 FUEL REVENUES	21,095,267	18,681,105	28,680,621	14,864,938	18,239,366	17,230,371	19,689,103	20,104,100	7,212,886	5,090,003	7,552,399	12,967,895	191,408,054
(NET OF REVENUE TAX)													ļ .
5 TRUE-UP REFUNDED/(COLLECTED)	319,643	319,643	319,643	319,643	319,643	319,643	319,643	319,643	319,643	319,643	319,643	319,638	3,835,711
6 FUEL REVENUE APPLICABLE TO PERIOD	21,414,910	19,000,748	29,000,264	15,184,581	18,559,009	17,550,014	20,008,746	20,423,743	7,532,529	5,409,646	7,872,042	13,287,533	195,243,765
(LINE 4 + LINE 5)	ŀ		Į		ļ	ļ	ļ	ļ			\ \	}	} }
7 TRUE-UP PROVISION - THIS PERIOD	(2,225,954)	6,623,263	2,113,124	(1,075,704)	(80,537)	2,504,768	(769,956)	2,723,725	4,933,058	(3,083,033)	(2,834,840)	1,485,476	10,313,390
(LINE 6 - LINE 3)											ļ		1
8 INTEREST PROVISION-THIS PERIOD (21)	(5,236)	(3,186)	1,023	1,196	314	1,111	1,500	2,123.	5,234	5,774	2,883	2,007	14,742
9 BEGINNING OF PERIOD TRUE-UP AND	(3,635,681)	(6,186,514)	113,920	1,908,424	514,273	114,407	2,300,643	1,212,544	3,618,749	8,237,398	4,840,495	1,688,895	(3,635,681)
INTEREST						ļ	ļ					}	
10 TRUE-UP COLLECTED OR (REFUNDED)	(319,643)	(319,643)	(319,643)	(319,643)	(319,643)	(319,543)	(319,643)	(319,643)	(319,643)	(319,643)	(319,643)	(319,638)	(3,835,711)
(REVERSE OF LINE 5)									ł	į			1
10a ENVIRONMENTAL RESERVE REFUND	0	0	0	0	0	o	0	0	0	0	0	0	o
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(6,186,514)	113,920	1,908,424	514,273	114,407	2,300,643	1,212,544	3,618,749	8,237,398	4,840,495	1,688,895	2,856,740	2,856,740
(7+8+9+10+10a)			1				ł					-	
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	ol
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(6,186,514)	113,920	1,908,424	514,273	114,407	2,300,643	1,212,544	3,618,749	8,237,398	4,840,495	1,688,895	2,856,740	\$2,856,740
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND				ľ	ļ								
INTEREST PROVISION (9)	(3,635,681)	(6,186,514	113,920	1,908,424	514,273	114,407	2,300,643	1,212,544	3,618,749	8,237,398	4,840,495	1,688,895	
13 ENDING TRUE-UP BEFORE		1								1			wa
INTEREST (12+7-5+10a)	(6,181,278)	117,106	1,907,401	513,077	114,093	2,299,532	1,211,045	3,616,626	8,232,164	4,834,722	1,686,012	2,854,733	(EE-2) Page 7
14 TOTAL (12+13)	(9,816,959)	(6,069,408	2,021,321	2,421,501	628,365	2,413,939	3,511,688	4,829,171	11,850,912	13,072,119	6,526,505	4,543,627	7,2
15 AVERAGE (50% OF 14)	(4,908,480)	(3,034,704	1,010,660	1,210,751	314,183	1,206,969	1,755,844	2,414,585	5,925,456	6,536,060	3,263,253	2,271,814	of 23
16 INTEREST RATE - FIRST		ŀ				Į.	-	Į.	ļ		1		23
DAY OF MONTH	1.29	1.2	7 1.2	5 1.14	1.19	1.2	1,00	1.05	1.00	6 1.00	1.06	1.00	5
17 INTEREST RATE - FIRST		:									İ		1
DAY OF SUBSEQUENT MONTH	1.27	1.29	5 1.11	B 1,19	1.21	1.00	1.05	1.06	1.00	1.00	1.06	1.0	5
18 TOTAL (16+17)	2,560	2,520	0 2.43	0 2.370	2.400	2.210	2.050	2.110	2.12	0 2.120	2.120	2.120	o l
19 AVERAGE (50% OF 18)	1.280	1.26	1.21	5 1.16	1.200	1.10	1.02	1.055	1.06	1.060	1,060	1.06	o
20 MONTHLY AVERAGE (19/12 Months)	0.10667	0.10500	0.10125	0,09875	0,10000	0.09208	0.08542	0.08792	0.08833	0.08833	0.08833	0.08833	1
21 INTEREST PROVISION (15x20)	(\$5,236	(\$3,186	\$1,023	\$1,196	\$314	\$1,11	\$1,50	\$2,123	\$5,23	4 \$5,774	\$2,883	\$2,007	

Composite Exhibit No. Docket No. 030003-GU
Peoples Gas System
(EE-2)
Page 7 of 23

COMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION PURCHASES	SCHEDULE E-3
	SYSTEM SUPPLY AND END USE	

	ESTIMATED FOR THE PROJECTED PERIOD O	F:		··· <u>·</u>		JANUARY '04	Through	DECEMBER '0	4		
(A)	(B)	(C)	(D)	(E)	ശ	(G)	(H)	(1)	(J)	(K)	(L)
		·					COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	scн	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
монтн	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JAN 2004	FGT	PGS	FTS-1 COMM	11,521,374		11,521,374		\$44,127			\$0.383
2	FGT	PGS	FTS-1 COMM		12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	9,733,120		9,733,120		\$20,732	}		\$0.213
4	FGT	PGS	FTS-1 DEMAND	56,416,280		56,416,280			\$2,080,068		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	15,733,120		15,733,120			\$1,198,549		\$7.618
7	FGT	PGS	NO NOTICE	10,302,850		10,302,850		,	\$60,787	ı	\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	o		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,487,083		8,487,083		\$20,454			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	8,291,880		8,291,880		\$9,121			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850		11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,720,000		3,720,000		\$7,440			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	7,750,000		7,750,000			\$426,250		\$5.500
15	THIRD PARTY	PGS	COMMODITY	20,744,674		20,744,674	\$15,748,130				\$75.914
16	FGT	PGS	BAL CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$189,399	\$0.000
18 JANUARY	TOTAL			174,935,751	25,082,910	200,018,661	\$15,748,130	\$149,831	\$4,690,062	\$345,399	\$10.466

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER '0	4		
(A)	(B)	(C)	(a)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Ì			COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	sch	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 FEB 2004	FGT	PGS	FTS-1 COMM	11,007,327	l	11,007,327		\$42,158	}		\$0.383
2	FGT	PGS	FTS-1 COMM		11,713,848	11,713,848		\$44,864	j		\$0.383
3	FGT	PGS	FTS-2 COMM	9,718,080		9,718,080		\$20,700		į	\$0,213
4	FGT	PGS	FTS-1 DEMAND	52,776,520		52,776,520			\$1,945,870		\$3.687
5	FGT	PGS	FTS-1 DEMAND		11,750,809	11,750,809			\$433,252		\$3.687
6	FGT	PGS	FTS-2 DEMAND	14,718,080		14,718,080			\$1,121,223		\$7.618
7	FGT	PGS	NO NOTICE	9,033,790		9,033,790			\$53,299		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	6,823,009		6,823,009		\$16,443			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	6,666,080		6,666,080		\$7,333			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,437,680	! !	10,437,680			\$291,535	'	\$2.793
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	10,363,150	! 	10,363,150			\$169,741		\$1.638
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,480,000		3,480,000		\$6,960	1		\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	7,250,000	ļ	7,250,000	·		\$398,750		\$5.500
15	THIRD PARTY	PGS	COMMODITY	19,157,639		19,157,639	\$14,448,632				\$75.420
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$177,180	\$0.000
18 FEBRUAF	RY TOTAL			161,431,355	23,464,657	184,896,012	\$14,448,632	\$138,458	\$4,413,672	\$333,180	\$10.457

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER '0	4		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	Ø	(3)	(K)	(L)
							COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 MAR 2004	FGT	PGS	FTS-1 COMM	6,842,314		6,842,314		\$26,206			\$0.383
2	FGT	PGS	FTS-1 COMM	·	12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	9,733,120		9,733,120		\$20,732			\$0.213
4	FGT	PGS	FTS-1 DEMAND	56,416,280		56,416,280			\$2,080,068		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210		'	\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	15,733,120		15,733,120			\$1,198,549		\$7.618
7	FGT	PGS	NO NOTICE	7,130,000		7,130,000			\$42,067		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,163,818		8,163,818		\$19,675			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	7,976,050		7,976,050		\$8,774			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850		11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,720,000		3,720,000		\$7,440			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	7,750,000		7,750,000			\$426,250		\$5.500
15	THIRD PARTY	PGS	СОММОДІТУ	15,749,784		15,749,784	\$11,729,193				\$74.472
16	FGT	PGS	BAL CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$189,399	\$0.000
18 MARCH T	OTAL			161,449,856	25,082,910	186,532,766	\$11,729,193	\$130,784	\$4,671,343	\$345,399	\$9.048

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER 10	14		
(A)	(B)	(C)	(D)	(E)	(P	(G)	(H)	Ø	(1)	(K)	(F)
				1	'	_	COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
нтиом	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 APR 2004	FGT	PGS	FTS-1 COMM	3,576,790		3,576,790		\$13,699		-	\$0.383
2	FGT	PGS	FTS-1 COMM		12,117,774	12,117,774	ļ	\$46,411			\$0.383
3	FGT	PGS	FTS-2 COMM	9,225,600		9,225,600		\$19,651			\$0.213
4	FGT	PGS	FTS-1 DEMAND	51,397,800	,	51,397,800			\$1,895,037		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,156,010	12,156,010		:	\$448,192		\$3.687
6	FGT	PGS	FTS-2 DEMAND	12,225,600		12,225,600			\$931,346		\$7.618
7	FGT	PGS	NO NOTICE	4,050,000		4,050,000			\$23,895	'	\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0	 -	0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	7,306,489		7,306,489		\$17,609			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	7,138,440	ĺ	7,138,440		\$7,852			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600	ļ	10,797,600	1		\$291,535		\$2.700
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	10,720,500		10,720,500			\$169,741		\$1.583
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,600,000	ı	3,600,000		\$7,200			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	7,500,000		7,500,000			\$412,500		\$5.500
15	THIRD PARTY	PGS	COMMODITY	11,423,056		11,423,056	\$8,015,180				\$70.167
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$183,289	\$0.000
18 APRIL TO				138,961,875	24,273,784	163,235,659	\$8,015,180	\$112,422	\$4,172,247	\$339,289	\$7.743

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

SCHEDULE E-3

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER '0	4		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(К)	(L)
						_	COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 MAY 2004	FGT	PGS	FTS-1 COMM	1,512,225		1,512,225		\$5,792			\$0.383
2	FGT	PGS	FTS-1 COMM		12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	9,384,620		9,384,620		\$19,989	1		\$0.213
4	FGT	PGS	FTS-1 DEMAND	23,553,490		23,553,490			\$868,417		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	14,384,620		14,384,620		 	\$1,095,820		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	10,609,427		10,609,427		\$25,569			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	10,365,410		10,365,410		\$11,40 2			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850	l l	11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,550,000		1,550,000		\$3,100	I		\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	7,750,000		7,750,000			\$426,250		\$5.500
15	THIRD PARTY	PGS	COMMODITY	10,290,555		10,290,555	\$7,125,148				\$69.240
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$189,399	\$0.000
18 MAY TOT	'AL	<u> </u>		118,300,717	25,082,910	143,383,627	\$7,125,148	\$113,810	\$3,354,219	\$345,399	\$7.629

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TRANSPORTATION PURCHASES

SYSTEM	SUPPL	Y AND	END	USE
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	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER '0	14		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	3	(K)	(L)
İ		,					COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JUN 2004	FGT	PGS	FTS-1 COMM	1,352,796		1,352,796		\$5,181			\$0.383
2	FGT	PGS	FTS-1 COMM		12,117,774	12,117,774		\$46,411			\$0.383
3	FGT	PGS	FTS-2 COMM	9,920,600		9,920,600		\$21,131			\$0.213
4	FGT	PGS	FTS-1 DEMAND	22,793,700		22,793,700			\$840,404		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,156,010	12,156,010			\$448,192		\$3.687
6	FGT	PGS	FTS-2 DEMAND	13,920,600		13,920,600			\$1,060,471		\$7.618
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055	:	\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0	:	\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,651,187		8,651,187		\$20,849			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	8,452,210		8,452,210		\$9,297			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600	,		\$291,535		\$2.700
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	10,720,500		10,720,500			\$169,741		\$1.583
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,500,000		1,500,000		\$3,000			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,107,832		9,107,832	\$6,306,235				\$69.240
16	FGT	PGS	BAL CHGS./OTHER	0		О .				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$183,289	\$0.000
18 JUNE TO	TAL			114,167,025	24,273,784	138,440,809	\$6,306,235	\$105,870	\$3,433,459	\$339,289	\$7.357

COMPANY:	DEAD! EC	CAC	CVCTEN
CUMPANT:	PEUPLES	GAD	3131EM

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '04	Through	DECEMBER '0	4		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	Ø	(4)	(K)	(L)
	-						COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 JUL 2004	FGT	PGS	FTS-1 COMM	1,692,339		1,692,339		\$6,482			\$0.383
2	FGT	PGS	FTS-1 COMM	,	12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	9,384,620		9,384,620		\$19,989			\$0.213
4	FGT	PGS	FTS-1 DEMAND	23,553,490	·	23,553,490			\$868,417		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132	:	\$3.687
6	FGT	PGS	FTS-2 DEMAND	14,384,620		14,384,620			\$1,095,820		\$7.618
7	FGT	PGS	NO NOTICE	6,665,000	ļ	6,665,000			\$39,324		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,731,658		8,731,658		\$21,043			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	8,530,830		8,530,830		\$9,384			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850		11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,550,000	[1,550,000		\$3,100			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,636,089		8,636,089	\$5,997,392				\$69.446
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$156,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$189,399	\$0.000
18 JULY TO	TAL			116,214,016	25,082,910	141,296,926	\$5,9 9 7,392	\$107,956	\$3,532,531	\$345,399	\$7.065

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Ì	ESTIMATED FOR THE PROJECTED PERIOD O	JANUARY '04	Through	DECEMBER '0	4						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	Ø	(A)	(K)	(L)
Ì			i				COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
МОМТН	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 AUG 2004	FGT	PGS	FTS-1 COMM	1,260,450	!	1,260,450		\$4,828			\$0.383
2	FGT	PGS	FTS-1 COMM		12,521,700	12,521,700		\$ 47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	8,384,620		8,384,620		\$17,859			\$0.213
4	FGT	PGS	FTS-1 DEMAND	23,553,490		23,553,490			\$868,417		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	14,384,620		14,384,620			\$1,095,820	•	\$7.618
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	9,672,886	ļ	9,672,886		\$23,312			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	9,450,410		9,450,410		\$10,395			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850	į	11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,550,000]	1,550,000		\$3,100			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,123,780		8,123,780	\$5,649,983				\$69.549
16	FGT	PGS	BAL, CHGS./OTHER	0	i	0				\$171,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.	- · · · · · · · · · · · · · · · · · · ·	0	0				\$189,399	\$0.000
18 AUGUST	TOTAL			116,130,626	25,082,910	141,213,536	\$5,649,983	\$107,452	\$3,532,531	\$360,399	\$6.834

Docket No. 030003-Gi Peoples Gas System (EE-2) COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

l	ESTIMATED FOR THE PROJECTED PERIOD O	F;				JANUARY '04	Through	DECEMBER 'C	14		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(A)	(K)	(L)
		·					COMMODIT	Y COST		OTHER	TOTAL
Ì	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 SEP 2004	FGT	PGS	FTS-1 COMM	1,497,675		1,497,675		\$5,736			\$0.383
2	FGT	PGS	FTS-1 COMM		12,117,774	12,117,774		\$46,411			\$0.383
3	FGT	PGS	FTS-2 COMM	7,920,600		7,920,600		\$16,871			\$0.213
4	FGT	PGS	FTS-1 DEMAND	22,793,700		22,793,700			\$840,404		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,156,010	12,156,010			\$448,192		\$3.687
6	FGT	PGS	FTS-2 DEMAND	13,920,600		13,920,600			\$1,060,471		\$7.618
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0	!	0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	9,557,226		9,557,226		\$23,033		•	\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	9,337,410		9,337,410		\$10,271			\$0.110
111	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$291,535		\$2.700
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	10,720,500		10,720,500			\$169,741		\$1.583
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,500,000		1,500,000		\$3,000			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,137,911		8,137,911	\$5,617,900				\$69.034
16	FGT	PGS	BAL CHGS./OTHER	0		0				\$171,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$183,289	\$0.000
18 SEPTEM	BER TOTAL			113,133,222	24,273,784	137,407,006	\$5,617,900	\$105,322	\$3,433,459	\$354,289	\$6.922

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

	ESTIMATED FOR THE PROJECTED PERIOD O		JANUARY '04	Through	DECEMBER 'O	4					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
]			{				COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	5CH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 OCT 2004	FGT	PGS	FTS-1 COMM	1,401,544		1,401,544		\$5,368			\$0.383
2	FGT	PGS	FTS-1 COMM	:	12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	6,384,620		6,384,620		\$13,599			\$0.213
4	FGT	PGS	FTS-1 DEMAND	43,966,680		43,966,680	;		\$1,621,051		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	14,384,620		14,384,620			\$1,095,820		\$7.618
7	FGT	PGS	NO NOTICE	3,720,000		3,720,000			\$21,948		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	9,636,919		9,636,919	;	\$23,225			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	9,415,270		9,415,270		\$10,357			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850		11,077,850			\$169,741		\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,720,000	}	3,720,000		\$7,440			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,399,734		8,399,734	\$5,807,298				\$69.137
16	FGT	PGS	BAL. CHGS./OTHER	0		O O				\$171,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0	-1.10			\$189,399	\$0.000
18 OCTOBE	R TOTAL			134,114,757	25,082,910	159,197,667	\$5,807,298	\$107,947	\$4,267,790	\$360,399	\$6.623

COMPANY:	סביים ומישם	CAC	CYCTEM
CUMPANT:	PEUPLES	GAS	2121FM

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SISIEM SUPPLIAND CAD

	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY *04	Through	DECEMBER 'C)4		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(1)	(K)	(L)
							COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	ËND	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
монтн	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 NOV 2004	FGT	PGS	FTS-1 COMM	1,060,064		1,060,064		\$4,060			\$0.383
2	FGT	PGS	FTS-1 COMM		12,117,774	12,117,774	·	\$46,411			\$0.383
3	FGT	PGS	FTS-2 COMM	10,225,600		10,225,600		\$21,781			\$0.213
4	FGT	PGS	FTS-1 DEMAND	54,596,400	!	54,596,400			\$2,012,969		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,156,010	12,156,010			\$448,192		\$3.687
6	FGT	PGS	FTS-2 DEMAND	15,225,600		15,225,600			\$1,159,886		\$7.618
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$41,595		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	7,274,647		7,274,647		\$17,532	·		\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	7,107,330		7,107,330		\$7,818		· :	\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	10,797,600		10,797,600			\$291,535		\$2.700
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	10,720,500		10,720,500			\$169,741		\$1.583
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,600,000		3,600,000		\$7,200			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,875,220		9,875,220	\$6,987,092				\$70.754
16	FGT	PGS	BAL CHGS./OTHER	0		0				\$171,000	\$0.000
17	FGT	PG\$	SWING SERVICE REV.		0	0				\$183,289	\$0.000
18 NOVEMB	ER TOTAL			148,032,961	24,273,784	172,306,745	\$6,987,092	\$104,802	\$4,708,979	\$354,289	\$7.054

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3

4141Em	~~(1	FI WILD	-140	

	ESTIMATED FOR THE PROJECTED PERIOD O	F:			JANUARY '04	Through	DECEMBER '0	4			
(A)	(B)	(C)	(D)	(E)	Œ	(G)	(H)	(I)	(J)	(K)	(L)
					ļ		COMMODIT	Y COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
монтн	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM
1 DEC 2004	FGT	PGS	FTS-1 COMM	1,300,670		1,300,670		\$4,982			\$0.383
2	FGT	PGS	FTS-1 COMM		12,521,700	12,521,700		\$47,958			\$0.383
3	FGT	PGS	FTS-2 COMM	13,733,120		13,733,120		\$29,252			\$0.213
4	FGT	PGS	FTS-1 DEMAND	56,416,280		56,416,280			\$2,080,068		\$3.687
5	FGT	PGS	FTS-1 DEMAND		12,561,210	12,561,210			\$463,132		\$3.687
6	FGT	PGS	FTS-2 DEMAND	15,733,120		15,733,120			\$1,198,549		\$7.618
7	FGT	PGS	NO NOTICE	10,403,910		10,403,910			\$61,383		\$0.5 9 0
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0	!	\$0		\$0.000
9	SONAT/SOUTH GEORGIA	PGS	SONAT TRANS COMM	8,605,056		8,605,056		\$20,738			\$0.241
10	SONAT/SOUTH GEORGIA	PGS	SO GA TRANS COMM	8,407,140		8,407,140		\$9,248			\$0.110
11	SONAT/SOUTH GEORGIA	PGS	SONAT DEMAND	11,157,520		11,157,520			\$291,535		\$2.613
12	SONAT/SOUTH GEORGIA	PGS	SO GA DEMAND	11,077,850		11,077,850			\$169,741	•	\$1.532
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,720,000		3,720,000		\$7,440			\$0.200
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	14,639,230		14,639,230	\$10,603,588				\$72.433
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$171,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$189,399	\$0.000
18 DECEMB	ER TOTAL		<u> </u>	166,043,896	25,082,910	191,126,806	\$10,603,588	\$119,617	\$4,868,971	\$360,399	\$8.347

Composite Exhibit No._ Docket No. 030003-GU Peoples Gas System (EE-2) Page 19 of 23

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

SCHEDULE E-4

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '04 through DECEMBER '04

	PRIOR PERIOD	: JAN '02 - DEC '02	CURRENT PERIOD: JAN '03 - DEC '03		
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$121,913,300	\$143,186,034	\$ 21,272,734	\$195,243,765	\$216,516,499
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$6,734,678	(\$718,274)	(\$7,452,952)	\$10,313,390	\$2,860,438
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$49,237	\$30,799	(\$18,438)	\$14,742	(\$3,696)
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$6,783,915	(\$687,475)	(\$7,471,390)	\$10,328,132	\$2,856,740

NOTE:

FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL(1)SAME AS COL (4 Less Line 3a) PRIOR PER. SCH.(E-4)	TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
COL(2)DATA OBTAINED FROM DEC'02 SCHEDULE (A-2)	PROJ. TH. SALES	•	
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'02			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'02	\$2,856,740	equals	0.01980
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	144,285,504	-	
LINE 2a COLUMN (4) SAME AS LINES 10a+11a SCHEDULE (E-2)		•	
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

Page 1 of 2

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '04 Through DECEMBER '04

									т				
	HAL	FEB	MAR	APR	MAY	NUL	JUL	DUA	SEP	ост	NOV	DEC	TOTAL
THERM SALES (FIRM)	, i												
1 RESIDENTIAL	11,233,540	10,018,742	8,290,369	5,068,723	4,064,046	3,615,067	3,243,578	2,818,550	3,112,760	3,517,912	4,338,741	7,093,457	66,415,485
2 SMALL GENERAL SERVICE	325,714	339,188	338,551	86,627	176,524	146,527	153,129	144,165	138,247	130,396	142,467	206,280	2,327,815
3 GENERAL SERVICE-1	5,757,608	5,588,888	4,519,903	3,837,814	3,651,421	3,343,638	3,205,191	3,091,760	3,035,198	2,940,603	3,362,856	4,475,376	46,810,256
4 GENERAL SERVICE-2	2,156,528	2,025,037	1,588,791	1,408,068	1,364,050	1,117,029	1,180,652	1,158,142	1,141,776	1,101,151	1,265,720	1,744,863	17,251,807
5 GENERAL SERVICE-3	1,065,382	943,551	830,656	742,837	715,714	613,254	578,189	632,172	. 565,544	559,979	607,142	904,992	8,759,412
6 GENERAL SERVICE-4	102,257	119,956	100,091	194,770	240,228	192,923	195,800	177,856	75,143	81,912	98,488	133,025	1,712,449
7 GENERAL SERVICE-5	40,224	36,298	22,677	23,247	26,421	32,193	40,334	51,585	20,000	20,000	11,095	33,200	357,274
B NATURAL GAS VEHICALS	9,356	9,671	11,035	10,788	11,389	11,196	10,997	11,292	12,488	10,472	10,058	10,090	128,832
9 COMMERCIAL STREET LIGHTING	7,697	21,115	21,172	21,747	21,728	23,500	21,461	23,972	22,607	22,532	23,743	22,770	254,044
10 WHOLESALE	46,368	55,193	26,539	28,435	19,034	12,505	6,758	14,286	14,148	14,777	14,910	15,177	268,130
11 TOTAL FIRM SALES	20,744,674	19,157,639	15,749,784	11,423,056	10,290,555	9,107,832	8,636,089	8,123,780	8,137,911	8,399,734	9,875,220	14,639,230	144,285,504
THERM SALES (INTERRUPTIBLE)													
12 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
13 INTERRUPTIBLE) 0	0	0	0	0	0	0	o	0	0	0	0	0
14 LARGE INTERRUPTIBLE	0	0	0	0	o	0	0	0	0	0	0	0	0
15 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	o	0	0	0	0	0	0
16 TOTAL SALES	20,744,674	19,157,639	15,749,784	11,423,056	10,290,555	9,107,832	8,636,089	8,123,780	8,137,911	8,399,734	9,875,220	14,639,230	144,285,504
THERM SALES (TRANSPORTATION)													
17 SMALL GENERAL SERVICE	17,133	22,044	18,432	20,080	19,787	16,193	17,300	17,382	8,371	9,318	10,525	42,902	219,467
18 GENERAL SERVICE-1	5,911,812	5,928,354	5,019,195	4,664,015	4,440,449	4,360,925	4,115,222	4,146,770	4,157,331	3,980,726	4,445,096	5,309,487	56,479,382
19 GENERAL SERVICE-2	6,588,029	6,066,128	5,187,754	4,685,402	4,420,846	4,240,268	4,065,591	4,182,806	4,011,554	3,994,803	4,312,918	5,720,690	57,476,789
20 GENERAL SERVICE-3	6,474,535	6,430,034	5,681,345	5,299,375	4,704,896	4,466,890	4,403,761	4,551,709	4,955,940	4,024,458	4,686,390	5,818,785	61,498,118
21 GENERAL SERVICE-4	4,357,189	3,982,683	3,689,575	3,517,948	3,606,543	3,341,733	3,128,417	3,099,768	3,160,609	3,086,439	3,362,199	3,774,352	42,107,455
22 GENERAL SERVICE-5	5,316,938	16,545,182	4,989,176	4,832,888	4,868,157	4,781,784	4,469,605	4,468,608	5,665,394	4,443,011	4,705,144	4,901,487	69,987,374
23 NATURAL GAS VEHICALS	50,151	48,380	49,246	45,635	47,895	41,629	41,697	37,929	47,883	46,116	48,881	49,539	554,981
24 COMMERCIAL STREET LIGHTING	104,761	83,846	78,119	86,986	87,942	95,964	87,627	89,067	131,227	84,337	99,959	97,297	1,127,132
25 WHOLESALE	10,000	36,591	32,692	34,946	52,427	99,995	85,301	144,600	194,584	194,063	19,719	10,000	914,918
26 SMALL INTERRUPTIBLE	4,720,346	5,682,962	4,541,580	4,085,185	4,017,802	3,537,981	3,163,608	3,136,648	3,581,444	3,238,853	3,755,671	4,186,174	47,648,254
27 INTERRUPTIBLE	18,824,374	14,735,250	14,123,601	15,631,706	16,540,995	15,342,185	12,558,102	13,665,870	14,350,388	13,164,558	13,895,111	14,731,674	177,563,814
28 LARGE INTERRUPTIBLE	47,760,423	43,353,783	44,785,860	44,808,970	46,988,371	46,952,779	47,599,759	48,476,160	49,756,249	51,780,903	42,860,068	45,304,174	560,427,499
29 TOTAL TRANSPORTATION SALES	100,135,691	102,915,237	88,196,575	87,713,136	89,796,110	87,278,326	83,735,990	86,017,317	90,020,974	88,047,585	82,201,681	89,946,561	1,076,005,183
30 TOTAL THROUGHPUT	120,880,365	122,072,876	103,946,359	99,136,192	100,086,665	96,386,158	92,372,079	94,141,097	98,158,865	96,447,319	92,076,901	104,585,791	1,220,290,687

ESTIMATED FOR THE PROJECTED PERIOD:

THERM SALES AND CUSTOMER DATA

JANUARY '04 Through DECEMBER '04

SCHEDULE E-5 Page 2 of 2

	· · · · · · · · · · · · · · · · · · ·	·····		-		1	7	 	····				
	JAN	FEB	MAR	APR	MAY	MUL	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
IUMBER OF CUSTOMERS (FIRM)										-		_	
31 RESIDENTIAL	274,398	275,003	276,270	276,611	275,922	276,121	277,065	278,502	278,196	279,993	283,418	285,315	278,068
32 SMALL GENERAL SERVICE	5,758	5,714	5,712	5,680	5,664	5,643	5,613	5,596	5,618	5,589	5,585	5,584	5,646
33 GENERAL SERVICE-1	10,995	10,950	10,955	10,957	10,964	10,932	10,946	10,914	10,883	10,876	10,859	10,848	10,923
34 GENERAL SERVICE-2	788	788	788	788	788	788	787	787	787	787	787	787	788
35 GENERAL SERVICE-3	133	133	133	133	133	133	134	134	134	134	134	134	134
36 GENERAL SERVICE-4	10	10	10	10	10	10	10	10	10	10	10	10	10
37 GENERAL SERVICE-5	2	2	2	2	2	2	2	2	2	2	2	2	
38 NATURAL GAS VEHICALS	10	10	10	10	10	10	10	10	10	10	10	10	10
39 COMMERCIAL STREET LIGHTING	43	43	43	43	43	43	43	43	43	43	43	43	43
40 WHOLESALE	3	3	3	3	3	3	3	3	3	3	3	3	;
41 TOTAL FIRM	292,140	292,656	293,926	294,237	293,539	293,685	294,613	296,001	295,686	297,447	300,851	302,736	295,62
NUMBER OF CUSTOMERS (INT.)			· · · · · · · · · · · · · · · · · · ·			<u> </u>							
42 SMALL INTERRUPTIBLE	0	0	이	이	이	0	0	아	0	0	0	0	
43 INTERRUPTIBLE	0	0	0	0	0	0	0	0	o	o[0	o	f
44 LARGE INTERRUPTIBLE	0	0	0	0	0	0	이	0	0	0]	0	0	4
45 TOTAL INTERRUPTIBLE CUSTOMERS	0	O	O	0	0	0	0	o	0	이	0	0	
46 TOTAL SALES CUSTOMERS	292,140	292,656	293,926	294,237	293,539	293,685	294,613	296,001	295,686	297,447	300,851	302,736	295,62
NUMBER OF CUSTOMERS (TRANS.)													
47 SMALL GENERAL SERVICE	299	299	299	299	299	300	300	300	300	300	300	301	30
48 GENERAL SERVICE-1	7,308	7,339	7,371	7,402	7,434	7,465	7,497	7,528	7,560	7,591	7,623	7,654	7,48
49 GENERAL SERVICE-Z	2,103	2,110	2,117	2,123	2,130	2,137	2,145	2,151	2,158	2,165	2,172	2,179	2,14
50 GENERAL SERVICE-3	616	616	616	616	617	617	617	617	618	619	619	619	61
51 GENERAL SERVICE-4	126	126	126	126	126	126	126	126	126	126	126	126	120
52 GENERAL SERVICE-5	86	86	86	86	86	86	86	86	86	86	86	86	8
53 NATURAL GAS VEHICLE SALES	10	10	10	10	10	10	10	10	10	10	10	10	1:
54 COMMERCIAL STREET LIGHTING	55	55	55	55	55	55	55	55	55	55	55	55	5
55 WHOLESALE	1	1	1	긔	1	1	1	1	1	. 1	1	1	:
56 SMALL INTERRUPTIBLE	30	30	30	30	30	30	30	30	30	30	30	30	3
57 INTERRUPTIBLE	19	19	19	19	19	19	19	19	19	19	19	19	1
58 LARGE INTERRUPTIBLE	8	8	8	8	8	8	8	8	8	8	8	8	1
59 TOTAL TRANSPORTATION CUSTOMERS	10,661	10,699	10,738	10,775	10,815	10,854	10,894	10,931	10,971	11,010	11,049	11,088	10,87
60 TOTAL CUSTOMERS	302,801	303,355	304,664	305,012	304,354	304,539	305,507	306,932	306,657	308,457	311,900	313,824	306,50
THERM USE PER CUSTOMER													
61 RESIDENTIAL	41	36	30	18	15	13	12	10	11	13	15	25	2
62 SMALL GENERAL SERVICE	57	59	59	15	31	26	27	26	25	23	26	37	34
63 GENERAL SERVICE-1	524	510	413	350	333	306	293	283	279	270	310	413	35;
64 GENERAL SERVICE-2	2,737	2,570	2,016	1,787	1,731	1,418	1,500	1,472	1,451	1,399	1,608	2,217	1,82
65 GENERAL SERVICE-3	8,010	7,094	6,246	5,585	5,381	4,611	4,315	4,718	4,220	4,179	4,531	6,754	5,46
66 GENERAL SERVICE-4	10,226	11,996	10,009	19,477	24,023	19,292	19,580	17,786	7,514	8,191	9,849	13,303	14,27
67 GENERAL SERVICE-5	20,112	18,149	11,339	11,624	13,211	16,097	20,167	25,793	10,000	10,000	5,548	16,600	14,88
68 NATURAL GAS VEHICLES	936	967	1,104	1,079	1,139	1,120	1,100	1,129	1,249	1,047	1,006	1,009	1,07
69 COMMERCIAL STREET LIGHTING	179	491	492	506	505	547	499	557	526	524	552	530	49
70 WHOLESALE	15,456	18,398	8,846	9,478	6,345	4,168	2,253	4,762	4,716	4,926	4,970	5,059	7,44
71 SMALL INTERRUPTIBLE	#D[V/0]	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/OI	#DIV/0!	#DIV/01	#DIY/0!	#DIV/O!	#DIV/0!	#D[V/0]	#DIV/0!	#DIV/0I
72 INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/O!	#DIV/0!	#D(V/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0I
73 LARGE INTERRUPTIBLE	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/OI	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 SMALL GENERAL SERVICE (TRANS.)	57	74	62	67	66	54	1 1	58	28	31	35	143	6
75 GENERAL SERVICE-1 (TRANS.)	809	808	681	630	597	584	I I	551	550		583	694	62
76 GENERAL SERVICE-2 (TRANS.)	3,133	2,875	2,451	2,207	2,076	1,984		1,945	1,859	, ,	1,986	2,625	2,23
77 GENERAL SERVICE-3 (TRANS.)	10,511	10,438	9,223	8,603	7,625	7,240		7,377	8,019		7,571	9,400	8,30
78 GENERAL SERVICE-4 (TRANS.)	34,581	31,609	29,282	27,920	28,623	26,522		24,601	25,084		26,684	29,955	27,84
79 GENERAL SERVICE-5 (TRANS.)	61,825	192,386	58,014	56,196	56,606	55,602		51,961	65,877	51,663	54,711	56,994	67,81
BO NATURAL GAS VEHICLES (TRANS.)	5,015	4,838	4,925	4,564	4,790	4,163		3,793	4,788	4,612	4,888	4,954	4,62
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,905	,	1,420	1,582	1,599	1,745		1,619	2,386	1,533	1,817	1,769	1,70
82 WHOLESALE	10,000		32,692	34,946	52,427	99,995		144,600	194,584	194,063	19,719	10,000	76,24
83 SMALL INTERRUPTIBLE (TRANS.)	157,345	•	151,386		133,927	117,933		104,555	119,381	107,962	125,189	139,539	132,35
84 INTERRUPTIBLE (TRANS.)	990,757	775,539		822,721	870,579	807,483		719,256	755,284	692,871	731,322	775,351	778,78
85 LARGE INTERRUPTIBLE (TRANS.)	5,970,053	5,419,223	5,598,233	5,601,121	5,873,546	5,869,097	5,949,970	6,059,520	6,219,531	6,472,613	5,357,509	5,663,022	5,837,78

Composite Exhibit No.
Docket No. 030003-GU
Peoples Gas System
(EE-2)
Page 22 of 23

COMPANY: PEOPLES GAS SYTEM

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '04 through DECEMBER '04

Attachment

	Demand Allocation Factor	s-Winter Season	Demand Allocation Factors	-Summer Season
	Peak Month		Current Month	
	January 2003	Percent of	April 2003	Percent of
	Actual Sales	<u>Total</u>	Actual Sales	<u>Total</u>
Residential	12,186,372.5		4,873,670.2	
Residential PGA Factor	12,186,372.5	52.72%	4,873,670.2	41.36%
Small General Service	381,364.0		86,881.4	
General Service-1	6,928,730.3		4,043,899.0	•
General Service-2	1,375,972.2		1,641,945.1	
General Service-3	2,087,266.6		872,231.4	
General Service-4	36,250.4		139,369.8	
General Service-5	49,595.0		65,456.9	
Natural Gas Vehicles	14,287.5		11,014.8	
Commercial Street Lighting	7,373.3		19,962.0	
Wholesale	46,368.0		28,435.3	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	10,927,207.3	47.28%	6,909,195.7	58.64%
Total System	23,113,579.8	100.00%	11,782,865.9	100.00%

Composite Exhibit No Docket No. 030003-Gi Peoples Gas System (EE-2)

MP/	ANY: SEBRING GAS SYSTEM, INC	•		•	SCHEDULE A-7
	FINA	L FUEL OVER	UNDER RECOVERY	<i>(</i>	(REVISED 8/19/93)
	FOR THE PERIOD:	JAN 02	Through	DEC 92	TOTA
1	TOTAL ACTUAL FUEL COST FO	R THE PERIOD	A-2 Line 3		\$300,50
2	TOTAL ACTUAL FUEL REVENUE	S EOD THE PED	OD A-2 Line 6		\$341,71
2	TOTAL ACTUAL FUEL REVENUE	OT OR THE LER	OB AZ EMO		
3	ACTUAL OVER/UNDER RECOVE	RY			\$41,21
	FOR THE PERIOD (2-1)				
4	INTEREST PROVISION		A-2 Line 8		(\$4
	ACTUAL OVER/UNDER RECOVE	RY			
5	FOR THE PERIOD (3+4)				\$41,17
6	LESS: ESTIMATED/ACTUAL OVE	R/UNDER	E-4 Line 4 Col.4		\$10,76
	RECOVERY FOR THE PERIOD J.	AN Through DEC	2002		
					;
7	FINAL FUEL OVER/UNDER RECO	OVERY			\$30,40
	TO BE INCLUDED IN THE PROJE	CTED			
ر	SPERIOD JAN Through DEC 2004.	(5-6)			
ယ္	COME M.				
3962	7				
	<u>z</u>				
- AW					
1 03	10 27 21			FLORIDA	PUBLIC SERVICE COMMISSION COMP 3 DOOS-GU EYHIRIT NO

PLORIDA PUBLIC SERVICE COMMISSION

DOCKET

NO. 030003-GU EXHIBIT NO 4

COMPANY/ Sebring Gab lendy, JHM-01+02

WITNESS: Jerry pd. melendy, JHM-01+02

DATE: 11+12-03

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1 (REVISED 6/08/94)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2004 THROUGH DECEMBER 2004

							PROJEC	TION						
COST OF GAS PU	RCHASED	JAN	FEB				JUN	JUL			OCT		DEC	TOTAL
1 COMMODITY (Prpeline)		\$418	\$343	\$338	\$324	\$282	\$263	\$263	\$259	\$249	\$283	, ,	\$362	\$3,695
2 NO NOTICE SERVICE		į D	0	0	0	0	0	0	0	0	0		0	0
3 SWING SERVICE		. 0	0	0	0	0	0	0.	0	0	0	_	Ð	0
4 COMMODITY (Other)		\$54,308	\$51,482	\$81.571	\$43,957	\$38,286	\$41,782	\$37,303	\$32,618	\$36,688	\$45,511		\$64,680	\$579,886
5 DEMAND		\$3,306	\$2,713	\$2.676	\$2,565	\$2,230	\$2,082	\$2,082	\$2,044	\$1,970	\$2,238		\$2,862	\$29,223
6 OTHER - TECO Trans. Chg.	•	\$3,115	\$2,555	\$2,520	\$2,415	\$2,100	\$1,960	\$1,960	\$1,925	\$1,855	\$2,107	\$2,310	\$2,695	\$27,517
LESS END-USE CONTRACT													,	
7 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	٥	0	0	a
8 DEMAND		0	0	0	0	0	0	0	G	0	0	0	0	0
9		0	0	0[0	0	0	0	0	0	0	0	0	0
10		. 0	0	0	0	0	0	0	0	0	0	. 0	0	0
11 TOTAL COST (1+2+3+4+5+	+6)-(7+8+9+10)	\$61,150	\$57,093	\$87,106	\$49,261	\$42,899	\$46,086	\$41,607	\$36,846	\$40,962	\$50,139	\$56,553	\$70,598	\$640,301
12 NET UNBILLED		0	0	0	0	0	,0	0	Q	0	0	0	0	0
13 COMPANY USE		0	0	0	0	0	0	0.	0	0	, o	1 -	0	0
14 TOTAL THERM SALES		\$61,150	\$57.093	\$87,106	\$49,261	\$42,899	\$46,086	\$41,607	\$36,846	\$40,962	\$50,139	\$5 6,553	\$70,599	\$640,301
THERMS PURCHA	SED	·												
15 COMMODITY (Pipeline)	Billing Determinants Only	89,000	73,000	72,000	69,000	60,000	58,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
16 NO NOTICE SERVICE	Billing Determinants Only	i ol	0	O	0.	0	0	o j	0	Ð	i o	0	0	, 0
17 SWING SERVICE	Commodity		0	0	0	0	0	٥	0	0	0	0	0	0
18 COMMODITY (Other)	Commodity	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77.000	786,200
19 DEMAND	Billing Determinants Only	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
20 OTHER	Commodey	89,000	73,000	72,000	69,000	60,000	55,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
LESS END-USE CONTRACT		·		"!							i	1		0
21 COMMODITY (Pipeline)		اه	D	l o	0.	0	0.	o.	8	0	0	0	0	0
22 DEMAND		О	0	0	0	0	0	o	0	0	0	0	0	0
23		0	٥	o	q	0	Ô.	o l	o d	0	0	0	0	0
24 TOTAL PURCHASES (+17-	+18+20)-(21+22+23)	89,000	73,000	72,000	69,000	60,000	56,000	56.000	55,000	53,000	60,200	66,000	77,000	786,200
25 NET UNBILLED	,, ,	0	0	o	0	٥	0	١	0	0	0	0	0	0
26 COMPANY USE		اها	0	اه ا	Ö	0	D.	0	0	0	0	. 0	0	0
27 TOTAL THERM SALES	(24-26)	89.000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	786,200
CENTS PER THER	_ 				*-,*,						·	1		
28 COMMODITY (Pipeline)	(1/15)	0 470	0.470	0.470	0 470	0 470	0.470	0.470	0 470	0.470	0.470	0.470	0.470	0.470
29 NO NOTICE SERVICE	(2/16)	0	0	•	oi	0	0	oʻ	0	0	a	. 0	0	0
30 SWING SERVICE	(3/17)		0	ol	0	0	0	0	0	0	0	0	0	0
31 COMMODITY (Other)	(4/18)	61.020	70 523	113.293	63 708	63 811	74,610	66.612	59 305	69.600	75.600	78,000	84 000	73.755
32 DEMAND	(5/19)	3.717	3.717	3.717	3 717	3.717	3.717	3.717	3.717	3717	3,717	3.717	3.717	3.717
33 OTHER (teco)	(6/20)	3,500	3,500	3,500	3,500	3,500	3,500	3,500	3 500	3.500	3.500		3 500	3.500
LESS END-USE CONTRACT	1 - 1							•						
34 COMMODITY Pipeline	(7/21)	أها	0	. 0	Ð	o	0	0	Ò	0	a	0	0	0
35 DEMAND	(8/22)	ď	ō	ol	0	0	0	٥	0	ō	0	0	0	0
38	(9/23)	ا ا	0	ا	اه	0	0	Q.	ō	0	Ö	. 0	Ð	0
37 TOTAL COST OF PURCHA		68.707	78.210	120.980	71 393	71 498	82 297	74.299	66.992	77.287	83,287	85.687	91.687	81 442
38 NET UNBILLED	(12/25)	0	0	,	0	0	0	0.	0	0	0	:	D	0
39 COMPANY USE	(13/26)	o l	0	: 3	0	0	0	o i	ō	0	. 0		D	0
40 TOTAL COST OF THERM S	• •	68.707	78.210	120.980	71.393	71.498	82.297	74.299	66.992	77.267	83,287	i -	91,687	81,442
41 TRUE-UP	(E-4)	5.22780	5.22780	5 22780	5 22780	5.22780	5 22780	5.22780	5 22780	5.227B0	5,22780		5.22780	5.22780
42 TOTAL COST OF GAS	(40+41)	73.935	83.438	126.208	76.621	76.726	87.525	79.527	72 220	82.515	88.515	1 1	96.915	86 670
43 REVENUE TAX FACTOR	V	1 01911	1.01911	1.01911	1.01911	1 01911	1.01911	1 01911	1,01911	1 01911	1.01911		1 01911	1.01911
44 PGA PACTORIADUUSTED I	FORDTAXES (42143)	75.348	85 032	128.620	78.085	78 192	89.197	81.047	73.600	84.092	90.206	1	98.767	88.326
45 PGA FACTOR ROUNDED T		75 348	85.032	128.620	78,085	78.192	89.197	81.047	73.600	84 092	90.206	1	98.767	88.326

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Docket No. 030003-GU

Sebring Gas System, Inc., Exhibit No.

Page 1 of 6

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

JAN 63 Through DEC 03

SCHEDULE E-1/R (REVISED 8/19/93)

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

	Ţ			ÀCTUAI						D PROJECTION			
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV ;	DEC	TOTAL
1 COMMODITY (Pipeline)	\$411	\$321	\$304	\$259	\$239	\$222	\$223	\$218	\$259	\$282	\$310	\$376	\$3,4
2 NO NOTICE SERVICE	i oi	0	0	σį	0	o _l	0	0	0	Ď,	0	0	0.
3 SWING SERVICE) ol	٥	D	٥	0	0	0	0	0	0	0	0	0.
4 COMMODITY (Other)	\$44,494	\$40,157	\$61,131	\$32,490	\$29,991	\$32,642	\$29,226	\$25,427	\$31,900	\$37,800	\$42,900	\$56,000	\$464,1
5 DEMAND	; \$3, 240 ,	\$2,530	\$2,398	\$2,266	\$2,088	\$1,944	\$1,950	\$1,905	\$1,530	\$1,870	\$1,836	\$2,225	\$25,
6 OTHER	\$2,872	\$2,209	\$2,156	\$2,000	\$1,806	\$1,707	\$1,714	\$1,724	\$1,801	\$1,965	\$2,162	\$2,620	\$24,
ESS END-USE CONTRACT	1	i	:			!			İ	i			
7 COMMODITY (Pipeline)) o	0	اِه	0	0	0	0 }	ָּם	0	0	0	0	(
8 DEMAND	0	0	0.	0	0	0	0	0	0	إه	0	0	(
9	0	0	0	o	o l	O	٥	0	0	0	0	0	
10	إه ا	0	اه	٥,	o	0	0	٥	0	0	0	٥	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$51,017	\$45,217	\$65,989	\$37,015	\$34,124	\$36,515	\$33,113	\$29,274	\$35,490	\$41,717	\$47,208	\$61,222	\$517.
2 NET UNBILLED	o	o!	o	o	o	٥	0	0	0	o l	0	0	•
3 COMPANY USE	o	0	٥	٥	٥	0	0	0	σ	0	o!	O	
14 TOTAL THERM SALES	\$45,458	\$35,044	\$34,843	\$32,891	\$29,545	\$29,264	\$29,210	\$28,905	\$37,222	\$43,563	\$49,374	\$63,924	\$459
THERMS PURCHASED												 \	
S COMMODITY (Pipelina)	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	BC.000	755
18 NO NOTICE SERVICE	0	0.	0	ol	o	o	oi	o	D	oi	oi	0	
7 SWING SERVICE	اً ما	ō	ol	01	ol	a	a	o.	0	ol	اه	٥	
8 COMMODITY (Other)	87,500	68,330	64.750	61,200	56,400	52,500	52,650	51,450	55.000	60,000	66,000	80,000	755
9 DEMAND	87,500	68,330	64,750	61,200	56,400	52,500	52,650	51,450	55,000	60,000	66,000	80,000	755
OOTHER	88,367	67,849	68.206	59,832	65,958	52,912	52,859	53,226	55,000	60,000	66,000	80,000	758
ESS END-USE CONTRACT	1 20,207	0.,1240	50,250	55,555	-4,555	00,0.0		,	***,	55,555			
21 COMMODITY (Pipeline)	اه ا	0	o	أه	0	0	0	٥	o.	اه	ol	0	
2 DEMAND	اه ا	اه	اه	0	Ď	ō	o	اة	اه	اه	اة	0	
23	Ŏ	0	اه	D.	ō	0	ò	0	٥	اه	اة	0.	
 24 TOTAL PURCHASES (15+16+17+18+19+2)		68,330	64,750	61,200	56,400	52,500	52.650	51,450	55,000	60,000	68,000	80,000	755,
MET UNBILLED	01,000	00,000	n,150	01,230	00,400	0000	0	0,1,10	0	0	اه	. 0	
26 COMPANY USE	i ni	o l	a	á	اه	o	0	0	0	٥	اَهُ	. 0	
27 TOTAL THERM SALES	86.225	66,434	66,103	62,365	58,021	55,530	55.374	54,797	55,000	60,000	66,000	80,000	763
CENTS PER THERM	00,220	00,504	30(100)	00,000		00,000				55,552	4-77		
28 COMMODITY (Pipeline) (1/15)	0.470	0.4761	0.469	0.4231	0.424	0 423	0.541	0.424	0.470	0.476	0.470	0.470	0,
9 NO NOTICE SERVICE (2/16)	0.470	0.4.0	01100	0	0.	0	0.017	0	0	0	oi.	0	-
D SWING SERVICE (3/17)	ا م	n	0	01	o i	61	٥	ň	ő	10	ام	Č	
11 COMMODITY (Other) (4/18)	50 850	56.769	94.411	53.088	53,176	62,175	55.510	49,421	58,000	63.000	65,000	70.0001	61
2 DEMAND (5/19)	3,703	3.703	3,703	3.703	3,702	3.703	3,704	3,710	3.710	3,710	3.710	3.710	3
3 OTHER (6/20)	3.250	3.256	3.257	3.343	3.227	3.226	3 243	3 275	3.275	3.275	3.275	3.275	3.
ISS END-USE CONTRACT	1 3.230	3,200	3.207	3.343	9.24	5.250	3240	32/3	5.27.5	3.273	0.2.0	3.273	•
4 COMMODITY Pipeline (7/21)		0	اه	اه	0	٥	0	أه	٥	a	a	n	
	اه !	٥	a	0	أه	اه	0	n	ام	اه	0	ň	
	. 0	٥	D:	اه	ŏ	ö	0.	0	اه	oÌ	0	٥	
6 (9/23) 7 TOTAL COST (11/24)	58.305	66.174	101.914	60,482	60.504	69.552	62.893	56 898	64 528	69 528	71.528	76.528	68
	58.309	00.174		00.402	0	09.332	02.083	30 000	04-325	_	11.026	0:320	
R NET UNBILLED (12/25) R COMPANY USE (13/26)	0	0	o o	ō	0	۵	,	0	0	0:	0	0	
· · · · · · · · · · · · · · · · · · ·	50 400	•	- 1	7	- 1	65.757	50.700	53.423	94 500	69 528 .	71 528	75.528	67
0 TOTAL THERM SALES (37)	59.167	68 063	99.828	59.352	60 913		59.799	- 1	64.528		I .		
1 TRUE-UP (E-2)	1.87906	1 87906	1.87906	1.87906	1.87906	1.87906	1.87906	1.87908	1.87906	1.87906	1.87906	1.87906	1.87
2 TOTAL COST OF GAS (40+41)	61.046	69.942	101 707	61,231	62.792	67.635	61 678	55.302	86.407	71 407	73.407	78.407	69
3 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01
4 PGA FACTOR ADJUSTED FOR TAXES (42)	,	71 279	103.651	82,401	63 992	66.929	62 857	56,359	67 676	72.771	74 809	79,905	71
45 PGA FACTOR ROUNDED TO NEAREST OF	1 62.213	71.279	103.651	62 401	53 992	68,929	62 857	56.359	67.676	72.771	74.809	79.905	71

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\$16

17 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

18 TOTAL (16+17)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

1 29000%

2,56000%

1 28000%

0.10557%

88

1.18000%

2.47000%

1.23500%

0.10292%

(\$14)

1.19000%

2 37000%

1.18500%

0.09875%

(\$31)

Docket No. 0 Sebring Gas Page 3 of 6 030003-GU System, Inc., **Exhibit No**

COMPANY: SEBRING GAS SYSTEM, INC.

TOTAL

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3 (REVISED 8/19/93)

JAN 2004 Through **DEC 2004 ESTIMATED FOR THE PROJECTED PERIOD OF:** TOTAL COMMODITY COST DEMAND OTHER CHARGES ENTS PER TOTAL THIRD SYSTEM END PURCHASED PURCHASED SCH THERM COST ACA/GRI/FUEL **PARTY** PIPELINE SUPPLY USE **PURCHASED** FROM FOR TYPE MONTH 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 NOT APPLICABLE 0.00 NOT APPLICABLE 0.00 0,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

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Docket No. 030003-GU
Sebring Gas System, Inc., Exhibit No.
Page 4 of 6

0.00

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COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

SCHEDULE E-4 (REVISED 8/19/93)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2004

Through

DECEMBER 2004

	PRIOR PERIOD:	RY 2002 - DECEMBE	URRENT PERIOD: JAN 2003 - DEC 2003		
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2)	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-2 Line 6 \$289,081	A-2 Line 6 \$341,717	Col.2 - Col.1 \$52,636	E-2 Line 6 \$444,546	Col.3 + Col.4 \$497,182
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7 10,886	A-2 Line 7 41,213	Col.2 - Col.1 30,327	E-2 Line 7 (73,354)	Col.3 + Col.4 (43,027)
3 INTEREST PROVISION FOR THIS PERIOD	E-2 Line 8	A-2 Line 8 (43)	Gol.2 - Gol.1	E-2 Line 8 (340)	Col.3 + Col.4 (259)
3a: : Adjustment for previous errors	0	0	0	2,185	2,185
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$10,762	Line 2 + Line 3 \$41,170	Col.2 - Col.1 \$30,408	Line 2 + Line 3 (\$71,509)	Col.3 + Col.4 (\$41,101)

NOTE:

EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)

COLUMN (2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7) LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP OF \$(41,101), DIVIDED BY THE

DATA OBTAINED FROM SCHEDULE (A-2) PROJECTED THERM SALES OF 786,200 EQUALS

DATA OBTAINED FROM SCHEDULE (A-2) 5.2278 CENTS PER THERM TO BE COLLECTED

DURING THE JAN 2004 THROUGH DEC 2004 PERIOD. LINE

41 (TRUE-UP)OF THE JAN-DEC 2004 PGA, SCHEDULE A-1

WILL BE 5.2278, INDICATING A COLLECTION PER THERM,

TRUE-UP \$

(\$41,101) THERMS 786,200

COLLECT/THERM

(5.22780) CENTS

Docket No. 030003-GU Sebring Gas System, Inc., Exhibit No. Page 5 of 6

Page 6 of 6	Sebring Gas System, Inc., Exhibit No.	Docket No. 030003-GO

MPANY: SEBRING GAS SYSTEM, INC. ESTIMATED FOR THE PROJECTED P	ERIOC:	•			AND CUSTOR	MER DATA DEC 2004					· -	CHEDULE E- REVISED 8/19/93	-
	NAL .	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
RM SALES (FRM)					-							10.000	20.05
RESIDENTIAL	19,000	10,000	9,000	9,000	5,000	4,000	4,000	4,000	4,000	4,200	6,000	10,000	88,20
COMMERCIAL	70,000	63,000	63,000	60,000	55,000	52,000	52,000	51,000	49,000	56,000	60,000	67,000	698,00
COMMERCIAL LARGE VOL. 1	0	0	0	οl	0	9	0	O	0 (žl	0	O O	
COMMERCIAL LARGE VOL. 2	0	0 !	Q	0	0	0	U :	0	Q,	ől	0	ŭ:	
	0	Ō	0	0	0	0	0;	0	0	ŭ	0	ŏ	
	0	0	0	0	0	0	0	0	0 !	60 300	- 1	77 000	786,20
TOTAL FIRM	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000_	100,2
ERM SALES (INTERRUPTIBLE)		~~~											
SMALL INTERRUPTIBLE	1				O O		ण		Ŭ,	0	0	0	
INTERRUPTIBLE	0	0	01	0	0	٥١	0	0	0:	0	ö	Ö	
LARGE INTERRUPTIBLE	0	0:	0	<u>0</u> j	0	0	0	0	0.	0	N N	0	
TOTAL INTERRUPTIBLE	0	0	0	0	0	50.000	0	55.000	0	0	• (٠,	786.20
TOTAL THERM SALES	89,000	73,000	72,000	69,000	60,000	56,000	56,000	55,000	53,000	60,200	66,000	77,000	700,2
MBER OF CUSTOMERS (FIRM)								A1111		- A 773 I	6001	6101	57
RESIDENTIAL	6101	620	600	540	520	470 100	420 100	400 100	440 101	470 103	104	98	10
COMMERCIAL	100	101	102	103	101	100			101	103	,04	90	
COMMERCIAL LARGE VOL. 1	01	0	U U	0	91	ŭ	0	0	ă	ď	ă,	0	
COMMERCIAL LARGE VOL. 2	. 0	0	ŭ	0	0	Ų		0; 0;	ă j	0	ö	ŏ	
	i 0	0	0	0	0	o,	0	أو	o i	0	ŏ	اة	
	740	704	700	643	621	570	520	500	541	573	704	708	е
TOTAL FIRM	710	721	702	043	021	5/0]	520	500	341	3/3	704	700	
MBER OF CUSTOMERS (INT.)				·	÷							01	
SMALL INTERRUPTIBLE	1 0	<u>0</u> '	0	0	, ,	N.	0	0	0	ň	o i	ä	
INTERRUPTIBLE	0	0	0	0	0	0	o i	ទ	ام	X	ă	ö	
LARGE INTERRUPTIBLE		•	0	ö	0	0	0	8	n i	ñ	ŏ	٥	
TOTAL INTERRUPTIBLE	710	0 721	702	643	621	570	520	500	541	573	704	708	6
TOTAL CUSTOMERS	/10	141)	702	<u> </u>	021	3/0;	320	300	<u> </u>	3,0	104	700	
RM USE PER CUSTOMER	31.15	16.131	15.00	16.67	9.52	8.51	9.52	10.00	9.09	8.941	10.00	16.39	168.
RESIDENTIAL	700.00	623.76	617.65	582.52	544.55	520.00	520.00	510.00	485.15 i	543.69	576.92	683.67	6,905.
COMMERCIAL	700.00	023.70	017.03	362.52	344.33	320.00	320.00	3,0.00	700.10	373.00	0,0.02	000.07	0,000.
COMMERCIAL LARGE VOL 1	; ,	0	O.	ŏl	ăl	n	ă	ŏ	ត	ň	ŏ	Ď:	
COMMERCIAL LARGE VOL 2	: %	ŏ	n n	ŏ	ŏ	n.	ŏ	ŏ	ň	ňl	ň	ŏ	
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SMALL INTERRUPTIBLE	%	اة	ŏ١	ŏ	ŏ	χi	Ö	8	ň	ŏ	ă l	ŏ	
INTERRUPTIBLE		ő	ŏ	ň	ŏ	χI	18	ŏ	χl	ŏ	ň	ň	
LARGE INTERRUPTIBLE	0	U	U	V	U	U	U	U	U	U	V	٠,	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas True-up)	DOCKET NO. 030003-GU
)	

PETITION FOR APPROVAL OF SEBRING GAS SYSTEM'S PURCHASED GAS ADJUSTMENT FACTOR

Sebring Gas System, Inc. ("the Company"), pursuant to the requirements of this docket, petitions the Commission for approval of the Company's final true-up factor related to the twelve month period ended December 31, 2004. In support hereof, the Company states:

1. The exact name of the Company and the address of its principal business office are:

Sebring Gas System, Inc. 3515 U.S. Hwy 27, South Sebring, Fl 33870

2. The names and addresses of the persons authorized to receive notices and communications in respect to this docket is:

Jerry H. Melendy, Jr. 3515 U.S. Hwy 27, South Sebring, Fl 33870

- 3. Pursuant to the requirements of this docket, the Company has prefiled the PGA true-up forms supplied by the Electric and Gas Department for the January 2003 December 2003 period in a manner consistent with the Department's instructions.
- 4. As indicated in the prefiled true-up forms, Sebring Gas has experienced an overrecovery of \$41,170 for the January 2002 December 2002 period. An estimated overrecovery of \$10,762 for the January 2002 December 2002 period was used for calculation of the true-up factor for January 2002 December 2002. A final true-up amount of \$30,408 overrecovery will be included in the current calculation of the January 2003 December 2003 true-up factor.

IDOCUMENT KUMBER- CATE

- 5. For the period of January 2003 December 2003, the Company projects an underrecovery of \$71,509. This results in a net underrecovery of \$41,101 to collect in the period January 2004 December 2004. The cumulative true-up factor to be applied to gas bills for this period is a COLLECTION of 5.2278 cents per therm sold.
- 6. As indicated on the attached schedules E-1 through E-5, the Company projects total gas costs for the January 2004 December 2004 period to be \$640,301. The Company projects therm sales of 786,200, resulting in a weighted average cost of gas (WACOG) of 88.326 cents per therm for the twelve-month period ending December 31, 2004.
- 7. The Company projects the average cost of gas to be 88.326 cents per therm, which includes the actual estimated cost of gas, plus the projected period's true-up of 5.2278 cents per therm, and the total of the two figures multiplied by the tax revenue factor of 1.01911.

WHEREFORE, for the purpose of establishing the maximum rate to be charged for all sales during the period January 2004 - December 2004, the Company petitions the Commission to enter its Order approving the Company's true-up factor of 88.326 cents per therm.

DATED this 25th day of September, 2003.

Respectfully submitted, Sebring Gas System, Inc.

erry H. Melendy, Jr.

Vice President

EXHIBIT SLS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period January 2002 through December 2002

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 030003-GU EXHIBIT NO. 5
COMPANY/ S+ JPS Shory - SIS-1+MUSTS
DATE 11-12-02

COMPANY:	ST. JOE NATURAL GA	S FINAL F	UEL OVER/UN	DER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD:	JANUARY 02	Through	DECEMBER 02	
1 TOTAL AC	CTUAL FUEL COST FOR	THE PERIOD	A-2 Line 3		\$660,954.30
2 TOTAL AC	CTUAL FUEL REVENUES	S FOR THE PERIOD	A-2 Line 6		\$670,546.04
	OVER/UNDER RECOVER PERIOD (2-1)	RY			\$9,591.74
	T PROVISION OVER/UNDER RECOVER	₹Y	A-2 Line 8		(\$823.65)
5 FOR THE	PERIOD (3+4)				\$8,768.09
FOR THE (From Sch	TIMATED/ACTUAL OVE PERIOD January Through nedule E-2) WHICH WAS T January Through Decer	gh December 2002 INCLUDED IN THE	RY E-4 Line 4 C	ol.4	(\$10,253.00)
TO BE IN	IEL OVER/UNDER RECO CLUDED IN THE PROJE Through December 2004	CTED			\$ 19,021.09

ST JOE NATURAL GAS CO

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

JANUARY 2004

Through DECEMBER 2004

Shedule E-1 Exhibit#_

Docket#030003-GU

SLS-1

						PROJECTIO	٠ <u> </u>						
COST OF GAS PURCHASED	JAN	FE8	MAR	APR	MAY	JUN	JŲL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$688	\$371	\$454	\$209	\$171	\$151	\$165	\$151	\$138	\$193	\$220	\$193	\$3,102
2 NO NOTICE SERVICE	\$0 {	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$169,320	\$91,433	\$111,751	\$51,473	\$41,991	\$37,250	\$40,637	\$37,250	\$33,864	\$47,409	\$54,182	\$47,410	\$763,970
5 DEMAND	\$11,549	\$10,431	\$11,549	\$11,177	\$4,620	\$4,471	\$4,620	\$4,620	\$4,471	\$4,620	\$11,177	\$11,549	\$94,851
8 OTHER] [\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT		í	ĺ	ĺ	ĺ			' I	'		-	ì	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	1	•							ı				\$0
10	1 1		l J	J]								\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$181,557	\$102,235	\$123,754	\$82,859	\$46,782	\$41,872	\$45,422	\$42,021	\$38,472	\$52,221	\$65,578	\$59,151	\$861,923
12 NET UNBILLED	0.0.,00	0	0	0	0	0	0	0	0	0	0	0	S
13 COMPANY USE	\$108	\$126	\$65	\$65	\$46	\$43	\$48	\$33	\$34	\$40	\$38	\$38	\$684
14 TOTAL THERM SALES	\$181,449	\$102,109	\$123,689	\$62,794	\$46,736	\$41,829	\$45,374	\$41,988	\$38,438	\$52,181	\$65,540	\$59,113	\$861,23
THERMS PURCHASED	1 4101,440	\$ 102, 10B	4.20,008	40E,107	4-0,700	#41,020	\$-10,01 T	4-1,000	7-0,700		100,010	930,110	+30,,20
15 COMMODITY (Pipeline)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,00
18 NO NOTICE SERVICE	250,000	132,000	0	0,000	02,000	00,000	00,000	33,000	0	0,000	0.000	0	.,
17 SWING SERVICE	0	0	o	٥	o l	0	o	0	0	0	٥	ō	
	_	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,00
18 COMMODITY (Other)	250,000	,									150,000	155,000	1,273,00
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	•	155,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	v	(
LESS END-USE CONTRACT				_	_		_	_	_	_	_	_	•
21 COMMODITY (Pipeline)	. 0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	٥	ο	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	Đ	0	0	0	0	o	(
24 TOTAL PURCHASES (15-21)	250,000	135,000	185,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,00
25 NET UNBILLED	0	0	0	٥	0	0	0	0	0	0	0	0	1
26 COMPANY USE	149	166	87	78	61	57	84	43	44	54	46	45	89-
27 TOTAL THERM SALES	249,851	134,834	164,913	75,922	61,939	54,943	59,936	54,957	49,956	89,948	79,954	89,955	1,127,10
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00276	0.00275	0.00275	0.00275	0.00275	0.00275	0.00274	0.00275	0.0027
29 NO NOTICE SERVICE (2/16)				ļ									
30 SWING SERVICE (3/17)	J j												
31 COMMODITY (Other) (4/18)	0.67728	0.67728	0.67728	0.67728	0.67727	0.67727	0.67728	0.67727	0.67728	0.67727	0.67728	0.67728	0.6772
32 DEMAND (5/19)	0,07451	0.07451	0.07451	0.07451	0.07452	0.07452	0.07451	0.07451	0.07451	0.07451	0.07451	0.07451	0.0745
33 OTHER (6/20)													
LESS END-USE CONTRACT							ļ,						
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR .	ERR	ERR	ERR	ERR	ERR	ERR	ERI
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERI
36 (9/23)		Civic	Citat		_,		Z.u.c	Д. (14)	<u></u>			2.00	
37 TOTAL COST (11/24)	0.72623	0.75730	0.75002	0.82709	0.75455	0.76131	0.75703	0.76401	0.76944	0.74601	0.81973	0.84501	0.7641
• • •	0.72023	0.73730	0.73002	0.02700	0.73433	0.70151	0.75765	0.70401	0.70844	0.74001	0.01075	0.04001	0.7041
• •	0.72483	0.75904	0.74713	0.83333	0.75410	0.75439	0.75000	0.76744	0.77273	0.74074	0.82609	0.84444	0.7851
39 COMPANY USE (13/26)		-			0.75529	0.78210	0.75783	0.76461	0.77273	0.74074	0.82020	0.84555	0.7637
40 TOTAL THERM SALES (11/27)	0.72666	0.75823	0.75042	0.82794				-				•	
41 TRUE-UP (E-2)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.0059
42 TOTAL COST OF GAS (40+41)	0.72073	0.75230	0.74449	0.82201	0.74938	0.75617	0.75190	0.75868	0.76419	0.74088	0.81427	0.83962	0.7587
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0,72435	0.75608	0.74823	0.82615	0.75313	0.75997	0.75568	0.76249	0.78803	0.74438	0.81836	0.84384	0.7626
45 PGA FACTOR ROUNDED TO NEAREST .001	0.724	0.756	0.748	0.826	0.753	0.76	0.758	0.762	0.768	0.744	0.818	0.844	0.76

FLORIDA PUBLIC SERVICE COMMIS	SSION		
VO030003-611	Camp Ex	DOCUMENT HUT	49ER-DATE
COMPANY St. JOE Nation WITNESS: Stuart & Shory S	al God Go.	09362	

ST. JOE NATURAL GAS CO.

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

JANUARY 2003

DECEMBER 2003

Through

Shedule E-1/R

Exhibit#____

Docket#030003-GU

										SLS-6							
			ACTUAL			REVISED PROJECTION—											
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL				
1 COMMODITY (Pipeline)	\$465.00	\$420.00	\$460.74	\$303.60	\$111.37	\$107.78	\$111.37	\$111.37	\$222.98	\$230.64	\$222.98	\$230.64	\$2,998.4				
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00	\$0.0				
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
4 COMMODITY (Other)	\$174,658.44	\$103,866.14	\$19,969.38	\$48,239.61	(\$21,945.58)	\$65,722.22	\$8,244.81	\$33,824.67	\$32,321.40	\$33,398.78	\$32,321.40	\$33,398.78	\$564,020.0				
5 DEMAND	\$11,485.50	\$10,374.00	\$11,487.05	\$11,157.00	\$4,619.62	\$4,470.60	\$4,619.62	\$4,619.62	\$4,449.60	\$4,597.92	\$11,124.00	\$11,494.80	\$94,499.3				
8 OTHER	(\$546.00)	(\$1,568.83)	(\$4,178.30)	(\$1,153.80)	\$0.00	\$0.00	(\$211.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,658.7				
LESS END-USE CONTRACT		İ											1				
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$186,062.94	\$113,091.31	\$27,738.87	\$58,546.41	(\$17,214.59)	\$70,300.60	\$12,763.98	\$38,555.66	\$36,993.98	\$38,227.34	\$43,668.38	\$45,124.22	\$653,859.1				
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0				
13 COMPANY USE	\$81.17	\$90.60	\$47.40	\$42.77	\$33.19	\$35.63	\$40.00	\$26.56	\$28.00	\$38.00	\$52.00	\$38.00	\$553.3				
14 TOTAL THERM SALES	\$146,391.65	\$127,459.14	\$58,325.24	\$54,577.15	\$35,223.30	\$34,648.22	\$38,113.09	\$33,391.38	\$36,965.98	\$38,189.34	\$43,816.38	\$45,086.22	\$691,987.0				
THERMS PURCHASED	·								<u> </u>								
15 COMMODITY (Pipeline)	155,000	140,000	153,580	120,000	44,020	42,600	44,020	44,020	60,000	62,000	90,000	155,000	1,110,24				
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	٥	0	ŀ				
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0					
18 COMMODITY (Other)	296,980	210,146	26,720	90,180	(32,880)	121,330	18,010	77,030	60,000	62,000	90,000	155,000	1,174,51				
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	82,000	62,000	80,000	82,000	150,000	155,000	1,273,00				
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	. 0					
LESS END-USE CONTRACT																	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0					
22 DEMAND	0	0) 0	0	0	0	0	0	0	0	0	0					
23	0	0	0	0	0	0	0	0	0	0	0	0					
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	153,580	120,000	44,020	42,600	44,020	44,020	60,000	62,000	90,000	155,000	1,110,24				
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	ļ				
28 COMPANY USE	149	166	87	79	61	57	64	43	60	56	65	81	96				
27 TOTAL THERM SALES	268,717	230,872	107,062	100,182	64,658	55,487	60,979	53,424	59,940	<u>81,944</u>	89,935	154,919	1,308,11				
CENTS PER THERM												·····					
28 COMMODITY (Pipeline) (1/15)	0.00300	0.00300	0.00300	0.00253	0.00253	0.00253	0.00253	0.00253	0.00372		0.00248						
29 NO NOTICE SERVICE (2/18)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
31 COMMODITY (Other) (4/18)	0.58812	0.49426	0.74736	0.53493	0.66744	0.54168	0.45779	0.43911	0.53869	0.53869	0.35913	0.21548	0.4802				
32 DEMAND (5/19)	0.07410	0.07410	0.07411	0.07438	0.07451	0.07451	0.07451	0.07451	0.07416	0.07416	0.07416	0.07416	0.0742				
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
LESS END-USE CONTRACT							į.				ł .						
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
37 TOTAL COST (11/24)	1.20041	0.80780	0.18062	0.48789	-0.39106	1.65025	0.28996	0.87587	0.61857	0.61657	0.48520		0.5889				
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ER				
39 COMPANY USE (13/26)	0.54478	0.54478	0.54478	0.54478	0.54478	0.62503	0.62502	0.62503	0.46667	0.67857	0.80000	0.46914	I .				
40 TOTAL THERM SALES (11/27)	0.69241	0.48984	0.25909	0.58440	-0.2 682 5	1.26697	0.20932	0.72169	0.61718	0.61713	0.48555	0.29128	0.4998				
41 TRUE-UP (E-2)	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.04463	0.0440				
42 TOTAL COST OF GAS (40+41)	0.73704	0.53447	0.30372	0.62903	-0.22162	1.31160	0.25395	0.76632	0.66181	0.66176	0.53018		0.5444				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74075	0.53716	0.30525	0.63219	-0.22273	1.31820	0.25522	0.77018	0.66514	0.66509	0.53285	0.33760	0.5472				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.741	0.537	0.305	0.632	-0.223	1.318	0.255	0.77	0.665	0.665	0.533	0.338	0.54				

ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

FOR THE CURRENT PERIOD:

JANUARY 03

Through

DECEMBER 03

SLS-2

											SLS-2		
		ACTUAL							., .,	D PROJEC			TOTAL
	JAN_	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
RUE-UP CALCULATION													
1 PURCHASED GAS COST	\$174,658	\$103,866	\$19,969	\$48,240	(\$21,946)	\$65,722	\$8,245	\$33,825	\$32,321	\$33,399	\$32,321	\$33,399	\$564,02
2 TRANSPORTATION COST	\$11,405	\$9,225	\$7,769	\$10,307	\$4,731	\$4,578	\$4,519	\$4,731	\$4,673	\$4,829	\$11,347	\$11,725	\$89,8
3 TOTAL	\$186,063	\$113,091	\$27,739	\$58,546	(\$17,215)	\$70,301	\$12,764	\$38,556	\$36,994	\$38,227	\$43,668	\$45,124	\$653,8
4 FUEL REVENUES (NET OF REVENUE TAX)	\$146,392	\$127,459	\$58,325	\$54,577	\$35,223	\$34,648	\$38,113	\$33,391	\$36,966	\$38,189	\$43,616	\$45,086	\$691,9
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$50,3
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$142,200	\$123,267	\$54,133	\$50,385	\$31,031	\$30,456	\$33,921	\$29,199	\$32,774	\$33,997	\$39,424	\$40,894	\$641,6
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$43,863)	\$10,176	\$26,394	(\$8,161)	\$48,246	(\$39,844)	\$21,157	(\$9,356)	(\$4,220)	(\$4,230)	(\$4,244)	(\$4,230)	(\$12,
8 INTEREST PROVISION-THIS PERIOD (21)	(\$55)	(\$67)	(\$42)	(\$28)	(\$4)	\$4	(\$1)	\$8	\$6	\$6	\$6	\$6	(\$
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$31,283)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	(\$31,
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$50 ,
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	\$6,68 5	\$6,
TEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$31,283)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$70,954)	(\$56,641)	(\$26,122)	(\$30,133)	\$22,277	(\$13,379)	\$11,974	\$6,809	\$6,790	\$6,758	\$6,712	\$6 ,679	
14 TOTAL (12+13)	(\$102,237)	(\$127,650)	(\$82,830)	(\$56,296)	(\$7,883)	\$8,894	(\$1,401)	\$18,783	\$13,607	\$13,553	\$13,475	\$13,397	
15 AVERAGE (50% OF 14)	(\$51,119)	(\$63,825)	(\$41,415)	(\$28,148)	(\$3,942)	\$4,447	(\$700)	\$9,391	\$6,804	\$6,777	\$6,738	\$6,698	
16 INTEREST RATE - FIRST DAY OF MONTH	1,29	1.27	1.25	1.18	1.19	1.21	1.00	1.05	1.06	1.06	1.06	1.06	
17 INTEREST RATE - FIRST	1.27	1,25	1.18	1.19	1.21	1.00	1.05	1.06	1.06	1.06	1.06	1.06	
DAY OF SUBSEQUENT MONTH		25											
18 TOTAL (16+17)	2.56	2.52	2.43	2.37	2.40	2.21	2.05	2.11	2.12	2.12	2.12	2.12	
19 AVERAGE (50% OF 18)	1.28	1.26	1.215	1.185	1.2	1.105	1.025	1.055	1.06	1.06	1.06	1.06	
20 MONTHLY AVERAGE (19/12 Months)	0.107	0.105	0,101	0.099	0.100	0.092	0.085	0.088	0.088	0.088	0.088	0.088	
((((((

COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3 Exhibit# __

Docket No. 020003-GU

	ESTIMATED FOR THE PROJECTED PERIOD OF:				-	JAN 04	Through	DEC 04	SLS-3			
					·		COMMODITY				TOTAL	
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	DIDE! ME	DEMAND COST	OTHER CHARGES ACA/GR!/FUEL	CENTS PER THERM	
IONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED 250,000	PARTY \$169,320	PIPELINE \$688	\$11,549		72.62	
JAN	VARIOUS	SYSTEM	NA NA	250,000		135,000		\$371	\$10,431	Included in Cost	75.73	
FEB	VARIOUS	SYSTEM	NA NA	135,000		165,000	\$111,751	\$454	\$11,549	Included in Cost	75.00	
MAR	VARIOUS	SYSTEM	NA NA	165,000		76,000		\$209	\$11,177	Included in Cost	82.71	
APR	VARIOUS	SYSTEM	NA NA	76,000		62,000		\$171	\$4,620		75.45	
MAY	VARIOUS	SYSTEM	NA NA	62,000		1	·	\$151	\$4,471	Included in Cost	76.13	
JUN	VARIOUS	SYSTEM	NA NA	55,000		55,000 60,000	· •	\$165	\$4,620		75.70	
JUL	VARIOUS	SYSTEM	NA NA	60,000		55,000		\$151	\$4,620		76.40	
AUG	VARIOUS	SYSTEM	NA NA	55,000		1		\$131 \$138	\$4,471	Included in Cost	76.94	
SEP	VARIOUS	SYSTEM	NA NA	50,000		50,000	\$33,00 4 \$47,410	\$130 \$193			74.60	
0 OCT	VARIOUS	SYSTEM	NA NA	70,000		70,000	\$47,410 \$54,182	\$220			81.97	
1 NOV 2 DEC	VARIOUS VARIOUS	SYSTEM SYSTEM	NA NA	80,000 70,000		80,000 70,000		\$220 \$193		i	84.50	
7 TOTAL		SYSTEM		1,128,000		0 1,128,000	\$763,972	\$3,102	\$94,851	\$0 \$	0 76.41	

ST JOE NATURAL GAS

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD

Schedule E-4

Exhibit#

Docket#030003-GU

ESTIMATED FOR THE PROJECTED PERIOD:

JAN 2004

Through

DEC 2004

St. Joe Natural Gas Company

SL	S.	4
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	PRIOR PERIOD:	JAN 02 - DEC 0	2	CURRENT PERIOD: JAN 03 - DEC 03	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2)	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$625,772	A-2 Line 6 \$670,546	Col.2 - Col.1 \$44,774	E-2 Line 6 \$641,683	Col.3 + Col.4 \$686,457
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 (\$9,336)	A-2 Line 7 \$9,592	Col.2 - Col.1 \$18,928	E-2 Line 7 (\$12,176)	Col.3 + Col.4 \$6,752 \$0
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 (\$917)	A-2 Line 8 (\$824)	Coi.2 - Col.1 \$93	E-2 Line 8 (\$160)	Col.3 + Col.4 (\$67)
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 (\$10,253	Line 2 + Line 3 \$8,768		Line 2 + Line 3 (\$12,336)	Col.3 + Col.4 \$6,685

NOTE:

EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD

TOTAL TRUE-UP DOLLARS

equals

CENTS PER THERM TRUE-UP

COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)

LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

PROJECTED THERM SALES

SALES

0.00593

ESTIMATED FOR THE PROJE THERM SALES (FIRM) RESIDENTIAL SMALL COMMERCIAL COMMERCIAL	JAN 184,917 19,244 45,690 0	PEB 99,792 10,385 24,657	MAR 122,054 12,702	APR 56,191	MAY	DECEMBER JUN	JUL	AUG	050		, ;	Exhibit# Docket#0300 SLS-5	
RESIDENTIAL SMALL COMMERCIAL	184,917 19,244 45,690 0	99,792 10,385	122,054			JUN	.IUL	ALIC	OED			1	
RESIDENTIAL SMALL COMMERCIAL	19,244 45,690 0	10,385		56,191	i			AUG	SEP	ОСТ	NOV	DEC	TOTAL
SMALL COMMERCIAL	19,244 45,690 0	10,385		56,191									
1	45,690 0		12,702	E 0.40	45,842	40,664	44,359 4,616	40,674 4,233	36,973 3,848	51,768 5,387	59,175 6,158	51,774 5,388	834,183 86,810
	0	24,00/	20.457	5,848	4,771	4,232 10,047	10,960	10,050	9,135	12,791	14,621	12,793	206,113
1		اما	30,157	13,884	11,327	•		• 1	•	12,791	14,021	12,193	200,110
LARGE COMMERCIAL		0	0	0	0	0	0	0	0	٥		0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	- 1	0	-	4 407 406
TOTAL FIRM SALES	249,851	134,834	164,913	75,923	61,940	54,943	59,935	54,957	49,956	69,946	79,954	69,955	1,127,106
THERM SALES TRANSPORTATION		T			i		1	}				· · · · · · · · · · · · · · · · · · ·	
TRANSPORT - INT (TS5)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000
TRANSPORT - INT (TS6)	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	9,100,000
TOTAL TRANSPORT	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	9,460,000
TOTAL THERM SALES	1,038,184	923,167	953,246	864,256	850,273	843,276	848,268	843,290	838,289	858,279	868,287	858,288	10,587,105
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129
SMALL COMMERCIAL	229	229	229	229	229	229	229	229	229	229	229	229	229
COMMERCIAL	42	42	42	42	42	42	42	42	42	42	42	42	42
LARGE COMMERCIAL	0	0	0	0	o	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400
NUMBER OF CUSTOMERS (TRANSP)	3,400	3,400	3,400	3,400	3,400	2,400	3,400 }	3,400	3,400	<u> </u>	0,700	0,400	0,400
	1	1	1	1	1	4	4	4	4	1	1	1	1
TRANSPORT - INT (TS5)		- 1	3	3	3	3	3	1	3	3	3	3	, a
TRANSPORT - INT (TS6)	3	3	3	3	3	3	٥	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404
THERM USE PER CUSTOMER													
RESIDENTIAL	59	32	39	18	15	13	14	13	12	17	19	17	267
SMALL COMMERCIAL	84	45	55	26	21	18	20	18	17	24	27	24	379
COMMERCIAL LARGE COMMERCIAL	1,088	587	718	331	270	239	261	239	218	305	348	305	4,907
TRANSPORT - INT (TS5) TRANSPORT - INT (TS6)	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	30,000 252,778	360,000 3,033,333

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

Shedule E-1/R
Exhibit#
Docket#030003-GU

	REVISED ESTIMATE FOR THE PROJECTED	PERIOD:		JANUARY 20	003	Through	DECEMBER	2003		Docket/030003-GU				
						-						SL5-6		
The second second				ACTUAL			ļ				REVISE	D PROJECT		
CO:	ST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	DDITY (Pipeline)	\$465 00	\$420 00	\$460 74	\$303 60	\$111 37	\$107 78	\$111 37	\$111 37	\$222.98	\$230 64	\$222 96	\$230 64	\$2,998 47
	NCE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	DDITY (Other)	\$174,658 44	\$103,868 14		\$48,239 61	(\$21,945.58)	\$85,722.22	\$8,244.81	\$33,824.87	S32,321 40	\$33,398 78	\$32,321.40	\$33,398 78	\$584,020.05
5 DEMAN	• •	\$11,485.50	\$10,374.00		•,	\$4,619.62	\$4,470.60	\$4,619.62	\$4,619 62	\$4,449 60	\$4,597 92	\$11,124 00	\$11,494 80	\$94,499 33
6 OTHER		(\$548.00)		1		,	\$0.00	(\$211.82)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,658.75
,	SE CONTRACT	(40-10-00)	(51,055.55)	(0-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(0.,,			(00.1100)				· .		i
		\$0.00	\$0.00	\$0.00	50 00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	ODITY (Pipeline)	\$0.00	5000	\$0.00	\$0.00	\$0.00	\$0.00	00 02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAN	io.	\$0.00	8000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9		\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	50.00	\$0.00	\$0.00
10	000T (4:0:0:4:F) @ (7:0:0)40	1		\$27,738 87	\$58,546 41	(\$17,214.59)	1	\$12,763.98			\$38,227.34	\$43,668.38	\$45,124 22	
	COST (1+2+3+4+5+5)-(7+8+9+10)	\$186,062.94				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12 NET UN		\$0.00		\$0.00	\$0.00 \$42.77	\$33.19	\$35.63	\$40.00	\$26.56	\$28.00	\$38.00	\$52.00	\$38.00	\$553 33
13 COMPA		\$81.17	\$90 60	\$47 40						\$26.00 \$36,965.98	\$38,189 34	\$43,618.38	\$45,086 22	
	THERM SALES	\$146,391 65	\$127,459 14	\$58,325 24	\$04,077.10	\$35,223 30	\$34,648.22	\$30,113.09	\$33,391.30	330,903 86	\$30,100 04	\$45,010.00	\$-0,000 ZE	1,00.1,00
	ERMS PURCHASED	1		T 450 500	100 000	14000	40.000	44,000	44.000	90,000	62,000	90,000	155,000	1,110,240
	ODITY (Pipeline)	155,000	1	153,580	120,000	44,020	42,600	44,020	44,020	60,000	02,000		133,000	1,110,24
	TICE SERVICE	0	1		0	C	0	0	ı,	_	_	١		
17 SWING	SERVICE	0	1	-	0	0	0	0		0	0		455.000	
18 COMMO	ODITY (Other)	298,980	1 '	26,720	90,180	(32,580)		18,010	77,030	60,000	62,000	90,000	155,000	1,174,516
19 DEMAN	ID .	155,000	140,000	155,000	150,000	82,000	60,000	62,000	62,000	80,000	82,000	150,000	155,000	1,273,000
20 OTHER	!	0	0	1 0	0	Q.	0	0	0	٥	0	0	0	,
LESS END-U	ISE CONTRÁCT	1								1			l .	i .
21 COMM	ODITY (Pipeline)) 0	0	٥	0	0	ļo	0	0	0	0] •	l °	
22 DEMAN	iD .	0	0	0	0	0	0	0	0	٥	0	0	0	0
23		0	0	0	0	0	0	0	0		0	0	0	
24 TOTAL	PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	153,580	120,000	44,020	42,600	44,020	44,020	60,000	62,000	90,000	155,000	1,110,240
25 NET UN	IBILLED		0	0	0	0	0	jo	0	٥	0	0	0	į c
28 COMPA	ANY USE	149	188	87	79	81	57	64	43	60	56	65	81	967
27 TOTAL	THERM SALES	268,717	230,872	107,082	100,182	64,858	55,487	60,979	53,424	59,940	61,944	89,935	154,919	1,308,117
CE	NTS PER THERM													
28 COMMO	ODITY (Pipeline) (1/15)	0.00300	0.00300	0 00300	0 00253	0 00253	0 00253	0 00253	0 00253	0 00372	0 00372	0 00248	0 00149	0 00270
	TICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	⊟RR	ERR	ERR	ERR	ERR	ERF
30 SWING	SERVICE (3/17)	Í ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF
	ODITY (Other) (4/18)	0 58812	0 49426	0 74738	0 53493	0 66744	0 54168	0 45779	0 43911	0 53869	0 53869	0,35913	0 21548	0.4802
32 DEMAN		0 07410	1	0.07411	0 07438	0.07451	0.07451	0 07451	0 07451	0 07416	0.07416	0 07416	0 07418	0 0742
33 OTHER	·-	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF
	USE CONTRACT	1		1						·				ļ
	OOITY Proeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	5 88
35 DEMAN	·· • • •	ERR	1	ERR	ERR	SER	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERA
36 DEMIN	(9/23)	ERR	1	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF
37 TOTAL		1 20041	0 80780	0 18062	0 48789	-0 39106	1 65025	0 28996	0 87587	0 61657	0 81657	0 48520	0 29112	0 58883
		ERR	1	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF
38 NETUN			0 5447B	0.54478	0 54478	0.54478	0 62503	0 62502	0 52503	0 46567	0 57857	0 80000	0 46914	0 5720
39 COMPA		0 54478	1			-0 26625	1 26697	0 20932	0 72169	0 61718	0 61713	0 48555	0 29128	0 49984
1	THERM SALES (11/27)	0 69241	0 48984	0.25909	0 58440	0 04483	0.04463	0 20632	0 04483	0 04483	0 04483	0 04463	0 04483	0 0445
41 TRUE-L		0 04463		0 04463	0.04483		1				0 66176	0.53018	0 33501	0 5444
	COST OF GAS (40+41)	0 73704	0 53447	0 30372	0 62903	-0 22162	1 31160	0 25395	0 76632	0 86181	_	1 00503	1.00503	1 0050
	IUE TAX FACTOR	1.00503	1 00503	1.00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1.00603		0.33760	0.5472
	ACTOR ADJUSTED FOR TAXES (42x43)	0 74075		1	0.63219	-0 22273	1,31820	0 25522	0 77018	0 86514	0 66509	0 53265		
45 PGA FA	ACTOR ROUNDED TO NEAREST 001	0 741	0 537	0 305	0 632	-0 223	1.318	0 255	0.77	0.665	0 665	0 533	0 338	0.547