

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

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SDRITENO@southernco.com



November 24, 2003

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI for the month of September 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE  
12193 DEC-28  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **SEPTEMBER** Year: **2003**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: **Jocelyn P. Peters**

5. Date Completed: November 14, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	PETROLEUM TRADERS	Bainbridge, GA	S	SCHOLZ	09/03	FO2	0.45	138500	179.55	30.668
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

DOCUMENT NUMBER  
12193  
DEC-28

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 4. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u><br><br>5. Date Completed: <u>November 14, 2003</u>   |

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	PETROLEUM TRADERS	SCHOLZ	09/03	FO2	179.55	30.668	5,506.44	-	5,506.44	30.668	-	30.668	-	-	-	30.668
3																	
4																	
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\*Gulf's 50% ownership of Daniel where applicable.  
\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 14, 2003

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 14, 2003

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	13,364.04	34.333	2.37	36.703	0.93	11,969	6.28	12.23
2	PEABODY COAL SALES	45	IM 999	C	RB	6,783.76	33.785	2.37	36.155	0.40	11,796	4.31	11.42
3	PEABODY COAL SALES	45	IM 999	S	RB	13,425.80	34.628	2.37	36.998	0.54	11,730	4.01	12.23
4	INTEROCEAN COAL SALES	45	IM 999	S	RB	232,553.90	33.324	2.37	35.694	0.54	11,712	4.91	11.72
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u>  | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  | 6. Date Completed: <u>November 14, 2003</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10 IL 165	C	13,364.04	34.380	-	34.380	-	34.380	(0.087)	34.333
2	PEABODY COAL SALES	45 IM 999	C	6,783.76	33.470	-	33.470	-	33.470	0.275	33.785
3	PEABODY COAL SALES	45 IM 999	S	13,425.80	34.500	-	34.500	-	34.500	0.088	34.628
4	INTEROCEAN COAL SALES	45 IM 999	S	232,553.90	33.250	-	33.250	-	33.250	0.034	33.324
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Crist Electric Generating Plant</u>  | 6. Date Completed: <u>November 14, 2003</u>   |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL	165 MCDUFFIE TERMINAL	RB	13,364.04	34.333	-	-	-	2.37	-	-	-	-	2.37	36.703
2	PEABODY COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	6,783.76	33.785	-	-	-	2.37	-	-	-	-	2.37	36.155
3	PEABODY COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	13,425.80	34.628	-	-	-	2.37	-	-	-	-	2.37	36.998
4	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	232,553.90	33.324	-	-	-	2.37	-	-	-	-	2.37	35.694
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 14, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 14, 2003

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COALSALES	10	IL	165	C	RB	73,086.96	34.333	3.61	37.943	0.93	11,969	6.28	12.23
2	PEABODY COAL SALES	45	IM	999	S	RB	398.24	34.628	3.61	38.238	0.54	11,730	4.01	12.23
3	PEABODY COAL SALES	10	IL	165	C	RB	10,456.00	28.431	10.21	38.641	1.13	11,917	6.57	12.13
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |  |
|--|--|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u>  | 6. Date Completed: <u>November 14, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	73,086.96	34.380	-	34.380	-	34.380	(0.087)	34.333
2	PEABODY COAL SALES	45	IM	999	S	398.24	34.500	-	34.500	-	34.500	0.088	34.628
3	PEABODY COAL SALES	10	IL	165	C	10,456.00	28.390	-	28.390	-	28.390	0.041	28.431
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: November 14, 2003

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALES	10	IL 165	MCDUFFIE TERMINAL	RB	73,086.96	34.333	-	-	-	3.61	-	-	-	3.61	37.943	
2	PEABODY COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	398.24	34.628	-	-	-	3.61	-	-	-	3.61	38.238	
3	PEABODY COAL SALES	10	IL 165	COOK TERMINAL	RB	10,456.00	28.431	-	-	-	10.21	-	-	-	10.21	38.641	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 14, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 14, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	14,858.20	32.086	14.52	46.606	0.79	12,944	9.02	5.44
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |   |    |   |
|----|---|----|---|
| 1. | Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u>        | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>November 14, 2003</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	14,858.20	29.850	-	29.850	-	29.850	0.336	32.086
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>November 14, 2003</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES	8	KY 95/133 LYNCH, KY	UR	14,858.20	32.086	-	14.52	-	-	-	-	-	-	14.52	46.606
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: November 14, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 14, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	108,635.00	14.814	22.10	36.914	0.51	11,877	9.20	8.39
2	CYPRUS 20 MILE	17	CO	107	S	UR	25,777.00	15.900	21.37	37.270	0.47	11,199	9.90	10.15
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|--|--|
| 1. Reporting Month: <b>SEPTEMBER</b> Year: <b>2003</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J. P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>November 14, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST E	17	CO	51	C	108,635.00	13.110	-	13.110	-	13.110	-0.134	14.814
2	CYPRUS 20 MILE	17	CO	107	S	25,777.00	14.210	-	14.210	-	14.210	-0.189	15.900
3													
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |   |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2003</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|  | 6. Date Completed: <u>November 14, 2003</u>   |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL-WEST EI	17	CO	51	West Elk Mine	UR	108,635.00	14.814	-	22.100	-	-	-	-	-	22.100	36.914
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	25,777.00	15.900	-	21.370	-	-	-	-	-	21.370	37.270
3																	
4																	
5																	
6																	
7																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Reporting Month: SEPTEMBER Year: 2003
- 2. Reporting Company: Gulf Power Company
- 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
- 4. Signature of Official Submitting Report: Jocelyn P. Peters
- 5. Date Completed: November 14, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 23, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	S	SCHERER	Sep-03	FO2	0.5	138500	126.88	35.05
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 23, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	PETROLEUM TRADERS	SCHERER	Sep-03	FO2	126.88	35.05	4,447.51	-	-	35.05	-	35.05	-	-	-	35.05
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form:      Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name:      Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed:      November 23, 2003

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	291,106.32	50.162	13.630	63.792	0.68	12,296	9.07	7.79
2	JACOBS RANCH	19 WY 005	S	UR	113,131.50	6.265	21.240	27.505	0.45	8,715	5.58	27.82
3	JACOBS RANCH	19 WY 005	S	UR	41,577.26	5.975	20.930	26.905	0.43	8,741	5.83	27.34
4	TRITON COAL	19 WY 005	S	UR	121,824.00	10.708	21.100	31.808	0.22	8,821	4.52	27.19
5	ARCH COAL SALES	19 WY 005	S	UR	69,929.71	8.371	20.920	29.291	0.31	8,812	5.72	26.85
6	KENNECOTT ENERG	19 WY 005	S	UR	59,950.67	6.306	22.690	28.996	0.45	8,718	5.62	27.65
7	KENNECOTT ENERG	19 WY 005	S	UR	106,665.02	6.598	22.630	29.228	0.29	8,900	5.11	26.15
8	ARCH COAL SALES	19 WY 005	S	UR	301,098.01	7.853	20.800	28.653	0.32	8,838	5.62	26.75
9	AEI COAL SALES	17 CO 029	C	UR	98,528.30	35.406	26.320	61.726	0.43	12,037	8.11	8.83
10	AEI COAL SALES	08 VA 051	C	UR	58,221.27	51.591	13.110	64.701	0.69	12,573	8.83	8.55
11	POWDR RIVER	19 WY 005	S	UR	126,919.77	8.833	21.680	30.513	0.21	8,901	4.27	26.79

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |  |
|---|--|
| 1. Reporting Month: <b>SEPTEMBER</b> Year: <b>2003</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>November 23, 2003</u>  |

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY	159	C	291,106.32	44.590	-	44.590	-	44.590	1.100	50.162
2	JACOBS RANCH	19	WY	005	S	113,131.50	4.600	-	4.600	-	4.600	-0.031	6.265
3	JACOBS RANCH	19	WY	005	S	41,577.26	4.250	-	4.250	-	4.250	-0.016	5.975
4	TRITON COAL	19	WY	005	S	121,824.00	8.190	-	8.190	-	8.190	0.114	10.708
5	ARCH COAL SALES	19	WY	005	S	69,929.71	6.350	-	6.350	-	6.350	0.009	8.371
6	KENNECOTT ENERG	19	WY	005	S	59,950.67	6.110	-	6.110	-	6.110	0.013	6.306
7	KENNECOTT ENERG	19	WY	005	S	106,665.02	6.180	-	6.180	-	6.180	0.070	6.598
8	ARCH COAL SALES	19	WY	005	S	301,098.01	5.800	-	5.800	-	5.800	0.025	7.853
9	AEI COAL SALES	17	CO	029	C	98,528.30	32.060	-	32.060	-	32.060	0.099	35.406
10	AEI COAL SALES	08	VA	051	C	58,221.27	44.590	-	44.590	-	44.590	2.129	51.591
11	POWDR RIVER	19	WY	005	S	126,919.77	6.500	-	6.500	-	6.500	0.075	8.833

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 23, 2003

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	291,106.32	50.162	-	13.630	-	-	-	-	-	13.630	63.792
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	113,131.50	6.265	-	21.240	-	-	-	-	-	21.240	27.505
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	41,577.26	5.975	-	20.930	-	-	-	-	-	20.930	26.905
4	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	121,824.00	10.708	-	21.100	-	-	-	-	-	21.100	31.808
5	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	69,929.71	8.371	-	20.920	-	-	-	-	-	20.920	29.291
6	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	59,950.67	6.306	-	22.690	-	-	-	-	-	22.690	28.996
7	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	106,665.02	6.598	-	22.630	-	-	-	-	-	22.630	29.228
8	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	301,098.01	7.853	-	20.800	-	-	-	-	-	20.800	28.653
9	AEI COAL SALES	17	CO	029	Converse Co. CO	UR	98,528.30	35.406	-	26.320	-	-	-	-	-	26.320	61.726
10	AEI COAL SALES	08	VA	051	Mingo, WV	UR	58,221.27	51.591	-	13.110	-	-	-	-	-	13.110	64.701
11	POWDR RIVER	19	WY	005	Campbell, Co. WY	UR	126,919.77	8.833	-	21.680	-	-	-	-	-	21.680	30.513

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)