

ORIGINAL

NOTICE OF PROPOSED RULE DEVELOPMENT

FLORIDA PUBLIC SERVICE COMMISSION

RULE TITLE: RECORDS OF INTERRUPTIONS AND COMMISSION NOTIFICATION OF THREATS TO BULK POWER SUPPLY INTEGRITY OR MAJOR INTERRUPTIONS OF SERVICE

RULE NO.: 25-6.018(3)

DEPARTMENT OF STATE
TALLAHASSEE, FLORIDA
NOV 10 AM 11:30

PURPOSE AND EFFECT: This rule amendment changes the frequency with which public utilities in the electric industry have to report interruptions and curtailments of service, and it eliminates the need to include the names of affected customers in the reports.

SUBJECT AREA TO BE ADDRESSED: Requirements for public utilities in the electric industry to report on interruptions and curtailments of electric service.

SPECIFIC AUTHORITY: 366.05(1)

LAW IMPLEMENTED: 366.03, 366.04(2)(c)&(f), &(5), 366.055

IF REQUESTED IN WRITING AND NOT DEEMED UNNECESSARY BY THE COMMISSION, A RULE DEVELOPMENT WORKSHOP WILL BE NOTICED IN THE NEXT AVAILABLE FLORIDA ADMINISTRATIVE WEEKLY.

THE WORKSHOP REQUEST MUST BE SUBMITTED IN WRITING TO MARLENE K. STERN, OFFICE OF THE GENERAL COUNSEL, 2540 SHUMARD OAK BOULEVARD, TALLAHASSEE, FL 32399-0850.

- AUS
CAF
CMP
COM
CTR
ECR
GCL
OPC
MMS
SEC
OTH

DOCUMENT NUMBER-CATE

12788 DEC 10 8

FPSC-COMMISSION CLERK

Any person requiring some accommodation at this workshop because of a physical impairment should call the Division of the Commission Clerk and Administrative Services at (850) 413-6770 at least 48 hours prior to the hearing. Any person who is hearing or speech impaired should contact the Florida Public Service Commission by using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE

DEVELOPMENT IS: Elisabeth Draper, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0862, 850-413-6706.

THE PRELIMINARY TEXT OF THE PROPOSED RULE DEVELOPMENT IS:

25-6.018 Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity or Major Interruptions of Service.

(1) Each utility shall keep a record of all major and/or prolonged interruptions to services affecting an entire community or a substantial portion of a community. Such record shall show cause for interruption, date, time duration, remedy, and steps taken to prevent recurrence, where applicable.

(2) The Commission shall be notified as soon as practicable of:

(a) any action to maintain bulk power supply integrity by:

1. requests to the public to reduce the consumption of

electricity for emergency firm customer load reduction purposes.

2. reducing voltage which affects firm customer load.

3. reducing firm customer loads by manual switching, operation of automatic load-shedding devices, or any other means except under direct load management programs as approved by the Commission.

(b) any loss in service for 15 minutes or more of bulk electric power supply to aggregate firm customer loads exceeding 200 megawatts.

(c) any bulk power supply malfunction or accident which constitutes an unusual threat to bulk power supply integrity. The utility shall file a complete report with the Commission of steps taken to resume normal operation or restore service and prevent recurrence, where applicable, within 30 days of return to normal operation unless impracticable, in which event the Commission may authorize an extension of time.

(3) Each utility with interruptible or curtailable rate schedules shall provide a report to the Commission of customer interruptions and curtailments for each applicable rate schedule, ~~for those months when interruptions occur.~~ The report shall ~~should include the names of the customers interrupted or curtailed,~~ the reason for interruption or curtailment, the date, time, and duration of the interruption or curtailment, and amount of load shed. For utilities with optional billing provisions

which provide for the utility to purchase power from another utility and supply it directly to the interrupted or curtailed customer, ~~the utility shall provide a report to the Commission shall include indicating the name of the customer,~~ the source, date, time, and amount of purchase in megawatt hours, and cost per megawatt hour for those months when purchases are made under the optional billing provision. Beginning on April 1, 2004, the report shall be filed quarterly and no later than 30 days after the end of the reported quarter. If there were no interruptions, curtailments, or optional billing events in the quarter, the report shall so state. Reports of customer interruptions or curtailments are not required when done under direct load management programs as approved by the Commission.

Specific Authority 366.05(1), FS

Law Implemented 366.03, 366.04(2)(c), (f), &(5), 366.055, FS

History Amended 7-29-69, 4-13-80, formerly 25-6.18.