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TALLAHASSEE, FLORIDA 32301
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December 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

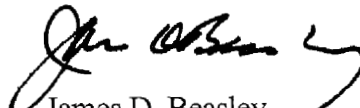
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

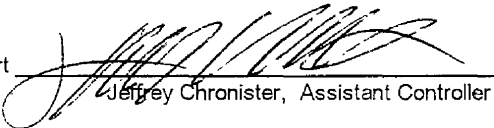
DOCUMENT NUMBER DATE
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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	10/02/03	F02	*	*	177.67	\$32.7361
2.	Gannon	Central	Tampa	MTC	Gannon	10/05/03	F02	*	*	177.40	\$35.3073
3.	Gannon	Central	Tampa	MTC	Gannon	10/12/03	F02	*	*	176.86	\$37.0022
4.	Gannon	Central	Tampa	MTC	Gannon	10/24/03	F02	*	*	59.43	\$38.0623
5.	Gannon	BP	Tampa	MTC	Gannon	10/24/03	F02	*	*	177.19	\$37.7797
6.	Phillips	Central	Tampa	MTC	Phillips	10/22/03	F02	*	*	354.02	\$38.8619
7.	Phillips	Central	Tampa	MTC	Phillips	10/23/03	F02	*	*	176.80	\$38.8584
8.	Polk	BP	Tampa	MTC	Polk	10/25/03	F02	*	*	181.69	\$38.1073
9.	Polk	BP	Tampa	MTC	Polk	10/26/03	F02	*	*	181.55	\$38.1066
10.	Polk	BP	Tampa	MTC	Polk	10/27/03	F02	*	*	181.64	\$37.5617
11.	Polk	BP	Tampa	MTC	Polk	10/31/03	F02	*	*	902.78	\$36.7844
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/01/03	F06	*	*	938.17	\$29.0790
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/02/03	F06	*	*	932.35	\$29.0790
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/03/03	F06	*	*	780.76	\$29.0790
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/06/03	F06	*	*	936.59	\$30.7889
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/07/03	F06	*	*	942.10	\$30.7890
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/08/03	F06	*	*	627.27	\$30.8017
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/09/03	F06	*	*	935.09	\$30.7804
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/10/03	F06	*	*	1,093.09	\$26.3487
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/13/03	F06	*	*	969.12	\$31.9290
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/14/03	F06	*	*	938.69	\$31.9290
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/15/03	F06	*	*	936.40	\$31.9290
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/16/03	F06	*	*	785.73	\$31.9290
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/17/03	F06	*	*	636.44	\$31.9290
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/20/03	F06	*	*	942.90	\$32.9690

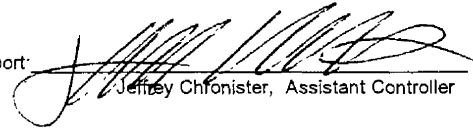
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/21/03	F06	*	*	936.94	\$32.9690
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/22/03	F06	*	*	942.33	\$32.9690
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/27/03	F06	*	*	1,103.33	\$32.4090
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/28/03	F06	*	*	933.69	\$32.4090
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/29/03	F06	*	*	939.46	\$16.1866
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/30/03	F06	*	*	466.19	\$32.4090
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/31/03	F06	*	*	782.56	\$32.4094

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2003
 2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	10/02/03	F02	177.67									\$0.0000	\$0.0000	\$32.7361
2.	Gannon	Central	Gannon	10/05/03	F02	177.40									\$0.0000	\$0.0000	\$35.3073
3.	Gannon	Central	Gannon	10/12/03	F02	176.86									\$0.0000	\$0.0000	\$37.0022
4.	Gannon	Central	Gannon	10/24/03	F02	59.43									\$0.0000	\$0.0000	\$38.0623
5.	Gannon	BP	Gannon	10/24/03	F02	177.19									\$0.0000	\$0.0000	\$37.7797
6.	Phillips	Central	Phillips	10/22/03	F02	354.02									\$0.0000	\$0.0000	\$38.8619
7.	Phillips	Central	Phillips	10/23/03	F02	176.80									\$0.0000	\$0.0000	\$38.8584
8.	Polk	BP	Polk	10/25/03	F02	181.69									\$0.0000	\$0.0000	\$38.1073
9.	Polk	BP	Polk	10/26/03	F02	181.55									\$0.0000	\$0.0000	\$38.1066
10.	Polk	BP	Polk	10/27/03	F02	181.64									\$0.0000	\$0.0000	\$37.5617
11.	Polk	BP	Polk	10/31/03	F02	902.78									\$0.0000	\$0.0000	\$36.7844
12.	Phillips	Transmontaigne	Phillips	10/01/03	F06	938.17									\$0.0000	\$0.0000	\$29.0790
13.	Phillips	Transmontaigne	Phillips	10/02/03	F06	932.35									\$0.0000	\$0.0000	\$29.0790
14.	Phillips	Transmontaigne	Phillips	10/03/03	F06	780.76									\$0.0000	\$0.0000	\$29.0790
15.	Phillips	Transmontaigne	Phillips	10/06/03	F06	936.59									\$0.0000	\$0.0000	\$30.7889
16.	Phillips	Transmontaigne	Phillips	10/07/03	F06	942.10									\$0.0000	\$0.0000	\$30.7890
17.	Phillips	Transmontaigne	Phillips	10/08/03	F06	627.27									\$0.0000	\$0.0000	\$30.8017
18.	Phillips	Transmontaigne	Phillips	10/09/03	F06	935.09									\$0.0000	\$0.0000	\$30.7804
19.	Phillips	Transmontaigne	Phillips	10/10/03	F06	1,093.09									\$0.0000	\$0.0000	\$26.3487
20.	Phillips	Transmontaigne	Phillips	10/13/03	F06	969.12									\$0.0000	\$0.0000	\$31.9290
21.	Phillips	Transmontaigne	Phillips	10/14/03	F06	938.69									\$0.0000	\$0.0000	\$31.9290
22.	Phillips	Transmontaigne	Phillips	10/15/03	F06	936.40									\$0.0000	\$0.0000	\$31.9290
23.	Phillips	Transmontaigne	Phillips	10/16/03	F06	785.73									\$0.0000	\$0.0000	\$31.9290
24.	Phillips	Transmontaigne	Phillips	10/17/03	F06	636.44									\$0.0000	\$0.0000	\$31.9290
25.	Phillips	Transmontaigne	Phillips	10/20/03	F06	942.90									\$0.0000	\$0.0000	\$32.9690

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: December 15, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	10/21/03	F06	936.94									\$0.0000	\$0.0000	\$32.9690
27.	Phillips	Transmontaigne	Phillips	10/22/03	F06	942.33									\$0.0000	\$0.0000	\$32.9690
28.	Phillips	Transmontaigne	Phillips	10/27/03	F06	1,103.33									\$0.0000	\$0.0000	\$32.4090
29.	Phillips	Transmontaigne	Phillips	10/28/03	F06	933.69									\$0.0000	\$0.0000	\$32.4090
30.	Phillips	Transmontaigne	Phillips	10/29/03	F06	939.46									\$0.0000	\$0.0000	\$16.1866
31.	Phillips	Transmontaigne	Phillips	10/30/03	F06	466.19									\$0.0000	\$0.0000	\$32.4090
32.	Phillips	Transmontaigne	Phillips	10/31/03	F06	782.56									\$0.0000	\$0.0000	\$32.4094

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	81,911.70			\$45.015	2.89	11,048	8.43	13.68
2.	SSM Petcoke	N/A	S	RB	6,422.50			\$14.467	4.02	13,510	0.37	11.74
3.	Peabody Development	10,IL,165	LTC	RB	18,533.90			\$39.130	2.86	12,098	9.25	8.80
4.	Synthetic American Fuel	10, IL,165	LTC	RB	77,170.70			\$32.244	2.49	12,198	7.29	9.92
5.	American Coal	4, OH, 13	S	RB	35,146.64			\$35.340	4.58	12,708	8.61	5.62
6.	Illinois	10,IL,059	LTC	RB	15,500.90			\$32.910	3.05	11,947	6.11	11.38

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

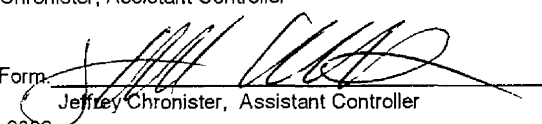
1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	81,911.70	N/A	\$0 00		\$0 000		\$0.000	
2.	SSM Petcoke	N/A	S	6,422.50	N/A	\$0 00		(\$2,000)		(\$0.533)	
3.	Peabody Development	10,IL,165	LTC	18,533.90	N/A	\$0 00		\$0 000		\$0.000	
4.	Synthetic American Fuel	10, IL,165	LTC	77,170.70	N/A	\$0 00		(\$0 146)		\$0.000	
5.	American Coal	4, OH, 13	S	35,146.64	N/A	\$0.00		\$0.000		\$0.000	
6.	Illinois	10,IL,059	LTC	15,500.90	N/A	\$0.00		\$0 000		\$0.000	

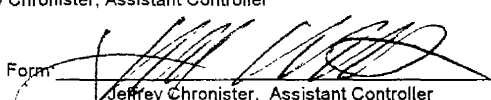
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	81,911.70		\$0.000		\$0.000							\$45.015
2.	SSM Petcoke	N/A	N/A	RB	6,422.50		\$0.000		\$0.000							\$14.467
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,533.90		\$0.000		\$0.000							\$39.130
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	77,170.70		\$0.000		\$0.000							\$32.244
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	35,146.64		\$0.000		\$0.000							\$35.340
6.	Illinois	10,IL,059	Saline Cnty, IL	RB	15,500.90		\$0.000		\$0.000							\$32.910

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination
 FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

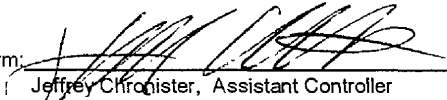
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	5,760.00			\$34.980	1.00	11942	5.82	12.84
2.	Dodge Hill Mining	9,KY,225	LTC	RB	24,955.10			\$38.112	2.53	12642	8.68	7.09
3.	Dodge Hill Mining	9,KY,225	LTC	RB	20,074.30			\$37.612	2.50	12619	8.69	7.15

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	5,760 00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	24,955 10	N/A	\$0.000		\$0.000		\$1.322	
3.	Dodge Hill Mining	9,KY,225	LTC	20,074 30	N/A	\$0.000		\$0.000		\$1.312	

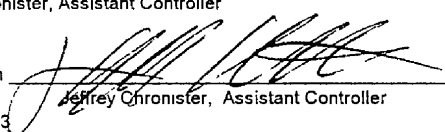
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
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5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	American Coal	10,IL,165	Saline Cnty., IL	RB	5,760.00		\$0 000	\$0.000								\$34.980
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,955.10		\$0 000	\$0 000								\$38.112
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	20,074.30		\$0 000	\$0 000								\$37 612

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

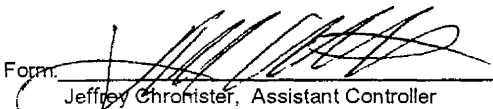
1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Crimson	N/A	S	OB	21,282.63			\$39,000	0.61	12,728	7.48	7.25

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

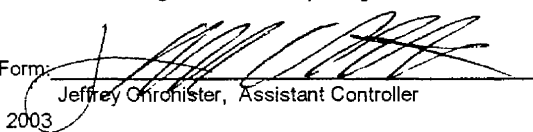
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Crimson	N/A	S	21,282.63	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Crimson	N/A	N/A	OB	21,282.63		\$0.000		\$0.000								\$39.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

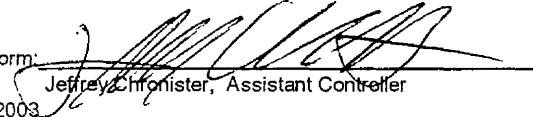
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	396,792.00			\$49.098	2.90	11804	8.14	10.84
2.	Beneficiated Coal	N/A	S	OB	5,016.44			\$21.000	1.35	4999	24.20	39.30
3.	TCP Petcoke	N/A	S	OB	18,494.40			\$19.992	6.90	14006	0.12	7.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	396,792.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,016.44	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	18,494.40	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

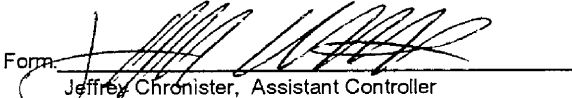
6 Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	396,792.00		\$0.000									\$49.098
2.	Beneficiated Coal	N/A	Davant, La	OB	5,016.44		\$0.000									\$21.000
3.	TCP Petcoke	N/A	Davant, La	OB	18,494.40		\$0.000									\$19.992

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

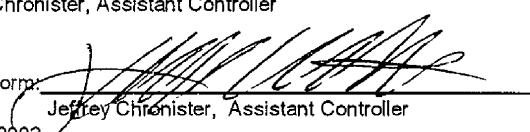
6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0 00			\$0 000	0.00	0	0 00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0 00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller


6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	0.00		\$0.000		\$0.000						\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller


6. Date Completed: December 15, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	0.00			0 000	0.00	0	0 00	0 00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2003

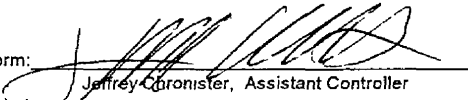
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	-	N/A	0.000		0 000		0 000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

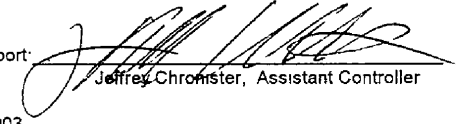
6. Date Completed: December 15, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	-		\$0.000		\$0.000								\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: October Year: 2003
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: December 15, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2003	Transfer Facility	Big Bend	Zeigler	1.	86,950.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$47.670	Quality Adjustment
2.	July 2003	Transfer Facility	Big Bend	Zeigler	1	86,950.60	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.194)	\$47.476	Price Adjustment
3.	August 2003	Transfer Facility	Big Bend	Zeigler	1.	86,580.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.041)	\$47.668	Quality Adjustment
4.	August 2003	Transfer Facility	Big Bend	Zeigler	1.	86,580.70	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.194)	\$47.474	Price Adjustment
5.	August 2003	Transfer Facility	Gannon	American Coal Company	1.	40,621.00	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	\$0.440	\$35.280	Price Adjustment
6.	September 2003	Transfer Facility	Big Bend	Zeigler	1	32,619.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$47.670	Quality Adjustment
7.	September 2003	Transfer Facility	Big Bend	Zeigler	1.	32,619.80	423-2(c)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.194)	\$47.476	Price Adjustment
8.	September 2003	Transfer Facility	Big Bend	Zeigler	6	51,563.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$45.090	Quality Adjustment
9.	September 2003	Transfer Facility	Big Bend	Zeigler	6.	51,563.10	423-2(c)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0.274)	\$44.816	Price Adjustment
10.	September 2003	Transfer Facility	Gannon	American Coal Company	1.	13,738.00	423-2(a)	Col. (i), Retro-Active Price Adjustment	\$0.000	\$0.624	\$35.464	Price Adjustment
11	September 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	26,181.25	423-2(c)	Col. (k), Quality Adjustments	\$0.000	(\$0.101)	\$16.899	Quality Adjustment