AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

December 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause

and Generating Performance Incentive Factor;

FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of October 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o encls.)

13031 DEC 158

FPSC-COMPLISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report

Deffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/8bi) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	10/02/03	F02	*	•	177.67	\$32,7361
2.	Gannon	Central	Tampa	MTC	Gannon	10/05/03	F02	*	*	177.40	\$35,3073
3.	Gannon	Central	Tampa	MTC	Gannon	10/12/03	F02	*	•	176.86	\$37.0022
4.	Gannon	Central ,	Tampa	MTC	Gannon	10/24/03	F02	•	*	59.43	\$38.0623
5.	Gannon	BP	Tampa	MTC	Gannon	10/24/03	F02	*	•	177.19	\$37,7797
6.	Phillips	Central	Tampa	MTC	Phillips	10/22/03	F02	*	•	354.02	\$38.8619
7.	Phillips	Central	Tampa	MTC	Phillips	10/23/03	F02	•	*	176.80	\$38,8584
8.	Polk	BP	Tampa	MTC	Polk	10/25/03	F02	*	*	181.69	\$38,1073
9.	Polk	BP	Tampa	MTC	Polk	10/26/03	F02	*	*	181.55	\$38,1066
10.	Polk	BP	Tampa	MTC	Polk	10/27/03	F02	*	+	181.64	\$37,5617
11.	Polk	BP	Tampa	MTC	Polk	10/31/03	F02	*	*	902.78	\$36.7844
12.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/01/03	F06	*	•	938.17	\$29 0790
13.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/02/03	F06	*	•	932.35	\$29.0790
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/03/03	F06	•	•	780.76	\$29,0790
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/06/03	F06	*	•	936.59	\$30.7889
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/07/03	F06	*	•	942.10	\$30,7890
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/08/03	F06	*	*	627.27	\$30 8017
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/09/03	F06	*	•	935.09	\$30,7804
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/10/03	F06	*	•	1,093.09	\$26.3487
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/13/03	F06	*	*	969.12	\$31 9290
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/14/03	F06	*	•	938.69	\$31.9290
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/15/03	F06	*	*	936.40	\$31.9290
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/16/03	F06	*	*	785.73	\$31.9290
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/17/03	F06	*	•	636.44	\$31.9290
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/20/03	F06	*	•	942.90	\$32.9690

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(1)	(k)	(1)
			*******						*******		
26.	Phillips ·	Transmontaigne	Tampa	MTC	Phillips	10/21/03	F06	*	*	936.94	\$32.9690
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/22/03	F06	*	*	942.33	\$32.9690
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/27/03	F06	*	*	1,103.33	\$32.4090
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/28/03	F06	*	*	933.69	\$32.4090
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/29/03	F06	*	*	939,46	\$16.1866
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/30/03	F06	*	*	466.19	\$32.4090
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	10/31/03	F06	*	*	782.56	\$32 4094

^{*} No analysis Taken FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

4. Signature of Official Submitting Report:

Line	Plant	Constitut Name	Delivery	Delivery	Туре	Volume	Invoice Price	Invoic e Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust.	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price
No.	Name (b)	Supplier Name	Location	Date (a)	Oil	(Bbls)	(\$/BbI)	\$	\$ (i)	\$ (k)	,	(\$/Bbl) (m)	*		*	**	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(j) 	(N)	(1)	(111)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	10/02/03	F02	177.67			-						\$0,0000	\$0.0000	\$32,7361
2	Gannon	Central	Gannon	10/05/03	F02	177.40									\$0,0000	\$0 0000	\$35.3073
3.	Gannon	Central	Gannon	10/12/03	F02	176.86									\$0.0000	\$0.0000	\$37,0022
4.	Gannon	Central	Gannon	10/24/03	F02	59 43									\$0.0000	\$0.0000	\$38,0623
5	Gannon	BP	Gannon	10/24/03	F02	177.19									\$0.0000	\$0,0000	\$37,7797
6.	Phillips	Central	Phillips	10/22/03	F02	354.02									\$0.0000	\$0 0000	\$38 8619
7.	Phillips	Central	Phillips	10/23/03	F02	176.80									\$0.0000	\$0 0000	\$38.8584
8.	Polk	BP	Polk	10/25/03	F02	181.69									\$0.0000	\$0 0000	\$38.1073
9.	Polk	B₽	Polk	10/26/03	F02	181.55									\$0.0000	\$0.0000	\$38,1066
10.	Polk	BP	Polk	10/27/03	F02	181.64									\$0.0000	\$0.0000	\$37.5617
11.	Polk	BP	Polk	10/31/03	F02	902.78									\$0 0000	\$0.0000	\$36.7844
12.	Phillips	Transmontaigne	Phillips	10/01/03	F06	938.17									\$0 0000	\$0.0000	\$29.0790
13.	Phillips	Transmontaigne	Phillips	10/02/03	F06	932.35									\$0.0000	\$0.0000	\$29.0790
14.	Phillips	Transmontaigne	Phillips	10/03/03	F06	780.76									\$0.0000	\$0.0000	\$29.0790
15.	Phillips	Transmontaigne	Phillips	10/06/03	F06	936.59									\$0.0000	\$0.0000	\$30.7889
16.	Phillips	Transmontaigne	Phillips	10/07/03	F06	942.10									\$0.0000	\$0.0000	\$30,7890
17.	Phillips	Transmontaigne	Phillips	10/08/03	F06	627.27									\$0.0000	\$0.0000	\$30.8017
18.	Phillips	Transmontaigne	Phillips	10/09/03	F06	935.09									\$0.0000	\$0.0000	\$30.7804
19.	Phillips	Transmontaigne	Phillips	10/10/03	F06	1,093.09									\$0.0000	\$0 0000	\$26.3487
20.	Phillips	Transmontaigne	Phillips	10/13/03	F06	969.12									\$0.0000	\$0.0000	\$31.9290
21.	Phillips	Transmontaigne	Phillips	10/14/03	F06	938.69									\$0.0000	\$0.0000	\$31.9290
22.	Phillips	Transmontaigne	Phillips	10/15/03	F06	936.40									\$0.0000	\$0,0000	\$31 9290
23.	Phillips	Transmontaigne	Phillips	10/16/03	F06	785.73									\$0.0000	\$0.0000	\$31.9290
24.	Phillips	Transmontaigne	Phillips	10/17/03	F06	636.44									\$0.0000	\$0.0000	\$31 9290
25.	Phillips	Transmontaigne	Phillips	10/20/03	F06	942.90									\$0 0000	\$0 0000	\$32 9690

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Li ne No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	to Terminal (\$/Bbl) (o)	Transport Charges (\$/Bb!) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
				40/04/00	505	026.04									\$0.0000	\$0.0000	\$32.9690	į
26.	Phillips	Transmontaigne	Phillips	10/21/03	F06	936.94									\$0.0000	\$0 0000	\$32,9690	i
27.	Phillips	Transmontaigne	Phillips	10/22/03	F06	942.33									\$0.0000	:	•	
28.	Phillips	Transmontaigne	Phillips	10/27/03	F06	1,103 33									•		•	
29.	Phillips	Transmontaigne	Phillips	10/28/03	F06	933.69									\$0.0000	\$0.0000	•	
	Phillips	Transmontaigne	Phillips	10/29/03	F06	939.46									\$0.0000	\$0.0000		
30.			•												\$0,0000	\$0.0000	\$ 32.4090	
31.	Phillips	Transmontaigne	Phillips	10/30/03	F06	466.19									\$0,0000	\$0.0000	\$32,4094	
32.	Phillips	Transmontaigne	Phillips	10/31/03	F06	782 56									40.0000	ψ0,5000	Q02.7007	

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2003

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report

5. Date Completed: December 15, 2003

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(1)	(m)

defizer Chronister, Assistant Controller

^{1.} None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Chronister, Assistant Controller

						mee v		5.1	As Re	ceived Coa	! Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	81,911 70			\$45 015	2 89	11,048	8.43	13.68
2.	SSM Petcoke	N/A	s	RB	6,422.50			\$14.467	4.02	13,510	0 37	11 74
3.	Peabody Development	10,IL,165	LTC	RB	18,533.90			\$39.130	2.86	12,098	9 25	8 80
4.	Synthetic American Fuel	10, IL,165	LTC	RB	77,170 70			\$32.244	2.49	12,198	7.29	9 92
5.	American Coal	4, OH, 13	s	RB	35,146.64			\$35 340	4.58	12,708	8.61	5.62
6.	Illinois	10,IL,059	LTC	RB	15,500.90			\$32.910	3 05	11,947	6.11	11.38

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station. FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,1L,145,157	LTC	81,911.70	N/A	\$0 00	-	\$0 000		\$0.000	
2.	SSM Petcoke	N/A	s	6,422 50	N/A	\$0 00		(\$2.000)		(\$0.533)	
3.	Peabody Development	10,IL,165	LTC	18,533 90	N/A	\$0 00		\$0 000		\$0.000	
4.	Synthetic American Fuel	10, IL,165	LTC	77,170 70	N/A	\$0 00		(\$0 146)		\$0.000	
5.	American Coal	4, OH, 13	s	35,146.64	N/A	\$0.00		\$0.000		\$0.000	
6.	Illinois	10,IL,059	LTC	15,500.90	N/A	\$0.00		\$0 000		\$0,000	

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) **-** 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

								Rail Chai	rges		Waterbor	ne Charg	es			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'! Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, iL	RB	81,911 70		\$0 000		\$0.000							\$45.015
2.	SSM Petcoke	N/A	N/A	RB	6,422.50		\$0 000		\$0 000							\$14.467
3.	Peabody Development	10,IL,165	Saline Cnty, IL	Ŕ₿	18,533.90		\$0.000		\$0.000							\$39 130
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	77,170.70		\$0 000		\$0 000							\$32.244
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	35,146 64		\$0.000		\$0.000							\$35.340
6.	Illinois	10,IL,059	Saline Cnty, IL	RB	15,500.90		\$0 000		\$0,000							\$32.910

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffer Chronister, Assistant Controller

						Effective	Tatal	Dalissand			ived Coal	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1.	American Coal	10,IL,165	LTC	RB	5,760 00		- 4949	\$34 980	1 00	11942	5 82	12.84
2	Dodge Hill Mining	9,KY,225	LTC	RB	24,955.10			\$38.112	2 53	12642	8.68	7 09
3.	Dodge Hill Mining	9,KY,225	LTC	RB	20,074 30			\$37 612	2.50	12619	8.69	7.15

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form;

rev Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	5,760 00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	24,955 10	N/A	\$0.000		\$0.000		\$1.322	
3.	Dodge Hill Mining	9,KY,225	LTC	20,074 30	N/A	\$0.000		\$0.000		\$1.312	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Servey Chronister, Assistant Controller

						(2)	Add'l	Rail Cha	•		Waterbor	•			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	-	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	American Coal	10,lL,165	Saline Cnty., IL	RB	5,760.00		\$0 000		\$0.000				**			\$34.980
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,955.10		\$0 000		\$0 000							\$38.112
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	20,074.30		\$0 000		\$0 000							\$37 612

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

.

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

										As Receive	∌d Coal Qu	ıalıty
						Effective	Total	Delivered	***********			
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(1)	(m)
1.	Crimson	N/A	S	ОВ	21,282.63			\$39 000	0.61	12,728	7.48	7.25

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

5 Signature of Official Submitting Forma

Jeffrey Onrohister, Assistant Controller

6. Date Completed. December 15, 2003

	Line	Mine	Purc	hase	F.O.B (2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Crimson	N/A	S	21,282.63	N/A	\$0.000		\$0.000		\$0.000	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

FPSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form:

effrey Chronister, Assistant Controller

6. Date Completed December 15, 2003

						(2)	Add'l	Rail Cha	-		Waterbor	-			Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(q)	(e)	(f)	(g) (g)	(h)	(i)	(0)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Crimson	N/A	N/A	ОВ	21,282.63		\$0 000		\$0.000							\$39.000

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Forn

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture
1.	Transfer Facility	N/A	N/A	ОВ	396,792.00		-	\$49.098	2.90	11804	8.14	10 84
2.	Beneficiated Coal	N/A	S	ОВ	5,016 44			\$21.000	1.35	4999	24.20	39,30
3.	TCP Petcoke	N/A	s	ОВ	18,494.40			\$19.992	6 90	14006	0.12	7 90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

yachronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	396,792.00	N/A	\$0.000		\$0.000	********	\$0.000	
2.	Beneficiated Coal	N/A	s	5,016.44	N/A	\$0.000		\$0 000		\$0.000	
3.	TCP Petcoke	N/A	S	18,494.40	N/A	\$0 000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3. Plant Name; Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ı)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges	Related	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
1.	Transfer Facility	N/A	Davant, La	ОВ	396,792.00		\$0 000		\$0.000	***************************************						\$49.098	
2.	Beneficiated Coal	N/A	Davant, La	ОВ	5,016 44		\$0.000		\$0.000							\$21.000	
3.	TCP Petcoke	N/A	Davant, La	ОВ	18,494.40		\$0.000		\$0.000							\$19.992	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controlle

	<u>.</u>								As Rec	eived Coal	Quality	
Line		Mıne	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	, (c)	(d)	(e)	(f)	(g)	(h) 	(ı)	(j) 	(k) 	(I) 	(m)
1.	Transfer Facility	N/A	N/A	ОВ	0 00			\$0 000	0.00	0	0 00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c),	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	0 00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5 Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

							Ĭ	Rail Charg	es	Wate	rborne Ch	arges				
							Add'l								Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line	•	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate		Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	0.00		\$0.000		\$0.000							\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffley Chronister, Assistant Controlle

									,	As Receive	ed Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line			Mine Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No	Supplier Name	La	ocation Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	************	(c) (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer facility	N/A	N/A	ОВ	0.00			0 000	0.00	0	0 00	0 00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mıne Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (ı)	Base Price (\$/Ton) (J)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	Transfer facility	Ν/Δ	N/A		N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

.

3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 2093

firey Coronister, Assistant Controller

							Add'l	Rail Cha	•	~************	Waterbo	•			Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	``(k) ´	(1)	(m)	(n)	(o) ´	(p)	(q)
1. T	ransfer facility	N/A	Davant, La.	OB			\$0.000		\$0 000							\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: October Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report

nature of Official Submitting Report

Jeffre Chronister, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & ⊺itle (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	July 2003	Transfer Facility	Big Bend	Zeigler	1.	86,950.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$47.670	Quality Adjustment
2.	July 2003	Transfer Facility	Big Bend	Zeigler	1	86,950.60	423-2(a)	Col. (ı), Retro-Active Price Adjustment	\$0 000	(\$0.194)	\$47.476	Price Adjustment
3.	August 2003	Transfer Facility	· Big Bend	Zeigler	1.	86,580.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.041)	\$47.668	Quality Adjustment
4.	August 2003	Transfer Facility	Big Bend	Zeigler	1.	86,580 70	423-2(a)	Col (ı), Retro-Active Price Adjustment	\$0.000	(\$0.194)	\$47.474	Price Adjustment
5.	August 2003	Transfer Facility	Gannon	American Coal Company	1.	40,621.00	423-2(a)	Col. (ı), Retro-Active Price Adjustment	\$0.000	\$0 440	\$35.280	Price Adjustment
6.	September 2003		Big Bend	Zeigler	1	32,619.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$0 039)	\$47 670	Quality Adjustment
7.	September 2003	Transfer Facility	Big Bend	Zeigler	1.	32,619 80	423-2(c)	Col. (i), Retro-Active Price Adjustment	\$0.000	(\$0 194)	\$47.476	Price Adjustment
8.	September 2003	•	Big Bend	Zeigler	6	51,563.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.039)	\$45.090	Quality Adjustment
9.	September 2003	•	Big Bend	Zeigler	6.	51,563.10	423-2(c)	Col (i), Retro-Active Price Adjustment	\$0.000	(\$0 274)	\$44.816	Price Adjustment
10.	September 2003	•	Gannon	American Coal Company	1.	13,738.00	423-2(a)	Col. (ı), Retro-Active Price Adjustment	\$0.000	\$0 624	\$35.464	Price Adjustment
11	September 2003	•	Big Bend	SSM Petcoke	2.	26,181.25	423-2(c)	Col (k), Quality Adjustments	\$0.000	(\$0.101)	\$16.899	Quality Adjustment