



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

December 15, 2003

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of November 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads "James A. McGee / at".

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of November 2003 have been furnished to the following individuals by regular U.S. Mail this 15th day of December 2003.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	66,945,285	49,336,243	17,609,042	35.7	2,562,561	2,397,208	165,353	6.9	2.6124	2.0581	0.5543	26.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	382,537	511,085	(128,548)	(25.2)	407,561	548,182	(140,621)	(25.7)	0.0939	0.0932	0.0007	0.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,222,606	2,511,044	711,562	28.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,554,422	52,358,372	18,196,050	34.8	2,562,561	2,397,208	165,353	6.9	2.7533	2.1841	0.5692	26.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,587,612	4,238,797	1,348,815	31.8	301,640	237,468	64,172	27.0	1.8524	1.7850	0.0674	3.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,031,898	820,224	1,211,674	147.7	48,045	28,480	19,565	68.7	4.2291	2.8800	1.3491	46.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,627,728	10,642,697	1,985,031	18.7	418,150	454,301	(36,151)	(8.0)	3.0199	2.3427	0.6772	28.9
12 TOTAL COST OF PURCHASED POWER	20,247,238	15,701,718	4,545,520	29.0	767,835	720,249	47,586	6.6	2.6369	2.1800	0.4569	21.0
13 TOTAL AVAILABLE MWH					3,330,396	3,117,457	212,939	6.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,600,617)	(3,397,818)	797,201	(23.5)	(97,395)	(90,080)	(7,315)	8.1	2.6702	3.7720	(1.1018)	(29.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(811,973)	(236,500)	(575,473)	243.3	(97,395)	(90,080)	(7,315)	8.1	0.8337	0.2625	0.5712	217.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,104,237)	(3,807,420)	(3,296,817)	86.6	(234,585)	(88,288)	(146,297)	165.7	3.0284	4.3125	(1.2841)	(29.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,516,826)	(7,441,738)	(3,075,088)	41.3	(331,980)	(178,368)	(153,612)	86.1	3.1679	4.1721	(1.0042)	(24.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(32,228)	0	(32,228)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	80,284,834	60,618,352	19,666,482	32.4	2,966,188	2,939,089	27,099	0.9	2.7067	2.0625	0.6442	31.2
21 NET UNBILLED	(12,137,859)	81,448	(12,219,307)	(15,002.6)	448,443	(3,949)	452,392	(11,455.9)	(0.3951)	0.0029	(0.3980)	(13,724.1)
22 COMPANY USE	373,612	247,499	126,113	51.0	(13,803)	(12,000)	(1,803)	15.0	0.0122	0.0089	0.0033	37.1
23 T & D LOSSES	8,897,275	3,159,566	5,737,709	181.6	(328,717)	(153,192)	(175,525)	114.6	0.2896	0.1141	0.1755	153.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	80,284,834	60,618,352	19,666,482	32.4	3,072,111	2,789,948	302,163	10.9	2.6133	2.1884	0.4249	19.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,015,149)	(1,601,339)	(413,810)	25.8	(77,089)	(73,173)	(3,916)	5.4	2.6141	2.1884	0.4257	19.5
26 JURISDICTIONAL KWH SALES	78,269,685	59,017,013	19,252,672	32.6	2,995,022	2,696,775	298,247	11.1	2.6133	2.1884	0.4249	19.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	78,566,327	59,155,703	19,410,624	32.8	2,995,022	2,696,775	298,247	11.1	2.6232	2.1936	0.4296	19.6
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	2,995,022	2,696,775	298,247	11.1	0.0095	(0.1069)	0.1164	(108.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,995,022	2,696,775	298,247	11.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,995,022	2,696,775	298,247	11.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	78,850,169	56,273,556	22,576,614	40.1	2,995,022	2,696,775	298,247	11.1	2.6327	2.0867	0.5460	26.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6346	2.0882	0.5464	26.2
32 GPIF	50,671	50,671			2,995,022	2,696,775			0.0017	0.0019	(0.0002)	(10.5)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.636	2.090	0.546	26.1

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	971,436,820	795,378,637	176,058,183	22.1	32,668,178	30,171,844	2,496,334	8.3	2.9736	2.6362	0.3374	12.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,146,557	5,118,394	28,163	0.6	5,460,266	5,528,553	(68,287)	(1.2)	0.0943	0.0926	0.0017	1.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,764,407	0	1,764,407	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(26,292,907)	8,288,666	(34,581,573)	(417.2)	(1,094,879)	0	(1,094,879)	0.0	2.4014	0.0000	2.4014	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	952,054,878	808,785,697	143,269,181	17.7	31,573,299	30,171,844	1,401,455	4.6	3.0154	2.6806	0.3348	12.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	63,247,788	50,521,135	12,726,653	25.2	3,322,220	2,722,863	599,357	22.0	1.9038	1.8554	0.0484	2.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	42,978,779	21,375,931	21,602,848	101.1	738,198	678,388	59,810	8.8	5.8221	3.1510	2.6711	84.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	160,586,842	153,055,284	7,531,558	4.9	5,751,836	6,359,716	(607,880)	(9.6)	2.7919	2.4066	0.3853	16.0
12 TOTAL COST OF PURCHASED POWER	267,060,709	224,952,350	42,108,359	18.7	9,815,974	9,760,967	55,007	0.6	2.7207	2.3046	0.4161	18.1
13 TOTAL AVAILABLE MWH					41,389,273	39,932,811	1,456,462	3.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(24,623,371)	(34,761,070)	10,137,699	(29.2)	(805,219)	(977,007)	171,788	(17.6)	3.0580	3.5579	(0.4999)	(14.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,251,767)	(4,035,395)	(4,216,372)	104.5	(805,219)	(977,007)	171,788	(17.6)	1.0248	0.4130	0.6118	148.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(69,808,862)	(50,179,281)	(19,627,581)	39.1	(2,294,073)	(1,234,893)	(1,059,180)	85.8	3.0429	4.0635	(1.0206)	(25.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(102,682,000)	(88,975,746)	(13,706,254)	15.4	(3,099,292)	(2,211,900)	(887,392)	40.1	3.3131	4.0226	(0.7095)	(17.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(17,203)	0	(17,203)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,116,433,597	944,762,301	171,671,286	18.2	38,272,777	37,720,911	551,866	1.5	2.9170	2.5046	0.4124	16.5
21 NET UNBILLED	713,130	(5,293,505)	6,006,635	(113.5)	(24,447)	240,582	(265,029)	(110.2)	0.0020	(0.0148)	0.0168	(113.5)
22 COMPANY USE	3,142,194	3,264,410	(122,216)	(3.7)	(107,718)	(132,000)	24,282	(18.4)	0.0087	0.0091	(0.0004)	(4.4)
23 T & D LOSSES	62,548,648	51,264,099	11,284,549	22.0	(2,144,248)	(2,046,345)	(97,903)	4.8	0.1738	0.1433	0.0305	21.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	1,116,433,597	944,762,301	171,671,286	18.2	35,996,364	35,783,148	213,216	0.6	3.1015	2.6402	0.4613	17.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(25,144,562)	(24,515,376)	(629,186)	2.6	(816,846)	(928,782)	111,936	(12.1)	3.0782	2.6395	0.4387	16.6
26 JURISDICTIONAL KWH SALES	1,091,289,025	920,246,925	171,042,100	18.6	35,179,518	34,854,366	325,152	0.9	3.1021	2.6403	0.4618	17.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	1,095,198,546	922,578,068	172,620,478	18.7	35,179,518	34,854,366	325,152	0.9	3.1132	2.6470	0.4662	17.6
28 PRIOR PERIOD TRUE-UP	(6,375,697)	(31,703,617)	25,327,920	(79.9)	35,179,518	34,854,366	325,152	0.9	(0.0181)	(0.0910)	0.0729	(80.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,179,518	34,854,366	325,152	0.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,179,518	34,854,366	325,152	0.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,088,822,849	890,874,451	197,948,399	22.2	35,179,518	34,854,366	325,152	0.9	3.0951	2.5560	0.5391	21.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0973	2.5578	0.5395	21.1
32 GPIF	557,383	557,381			35,179,518	34,854,366			0.0016	0.0016	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.099	2.559	0.540	21.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$66,945,285	49,336,243	\$17,609,042	35.7	\$971,436,820	\$795,378,637	\$176,058,183	22.1
1a. NUCLEAR FUEL DISPOSAL COST	382,537	511,085	(128,548)	(25.2)	5,146,557	5,118,394	28,163	0.6
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	1,764,407	0	1,764,407	100.0
2. FUEL COST OF POWER SOLD	(2,600,617)	(3,397,818)	797,201	(23.5)	(24,623,371)	(34,761,070)	10,137,699	(29.2)
2a. GAIN ON POWER SALES	(811,973)	(236,500)	(575,473)	243.3	(8,251,767)	(4,035,395)	(4,216,372)	104.5
3. FUEL COST OF PURCHASED POWER	5,587,612	4,238,797	1,348,815	31.8	63,247,788	50,521,135	12,726,653	25.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,627,728	10,642,697	1,985,031	18.7	160,586,842	153,055,284	7,531,558	4.9
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,031,898	820,224	1,211,674	147.7	43,226,079	21,375,931	21,850,148	102.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	84,166,464	61,914,728	22,251,736	35.9	1,212,533,355	986,652,916	225,880,439	22.9
8. ADJUSTMENTS TO FUEL COST								
6a. FUEL COST OF SUPPLEMENTAL SALES	(7,104,237)	(3,807,420)	(3,296,817)	86.6	(69,806,862)	(50,179,281)	(19,627,581)	39.1
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,222,606	2,511,044	711,562	28.3	(26,292,907)	8,288,666	(34,581,573)	(417.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$80,284,834	\$60,618,352	\$19,666,482	32.4	\$1,116,433,587	\$944,762,301	\$171,671,286	18.2

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,586	\$0	\$4,586		\$29,114	\$0	\$29,114
INEFFICIENT USE OF HINES 2	0	0	0		(1,690,150)	0	(1,690,150)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,510	0	2,510		25,020	0	25,020
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(3,994)	0	(3,994)		(45,718)	1,726,622	(1,772,340)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	20,581	19,000	1,681		417,511	408,000	9,511
EMISSIONS	3,198,823	800,000	2,398,823		4,442,848	4,000,000	442,848
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		50,500	0	50,500
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		2,243,342	0	2,243,342
TIGER BAY NET GENERATION	0	0	0		(30,477,595)	0	(30,477,595)
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		(1,287,779)	0	(1,287,779)
HEDGING	0	46,200	(46,200)		0	508,200	(508,200)
HINES 2 (DEPREC & RETURN)	0	1,645,844	(1,645,844)		0	1,645,844	(1,645,844)
SUBTOTAL LINE 6B SHOWN ABOVE	\$3,222,606	\$2,511,044	\$711,562		(\$26,292,907)	\$8,288,666	(\$34,581,573)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	81,656,064	73,730,665	7,925,399	10.8	922,621,976	927,606,292	(4,984,316)	(0.5)
1c. JURISDICTIONAL FUEL REVENUE	81,656,064	73,730,665	7,925,399	10.8	922,621,976	927,606,292	(4,984,316)	(0.5)
1d NON FUEL REVENUE	141,049,745	119,290,335	21,759,410	18.2	1,694,111,134	1,621,785,708	72,325,426	4.5
1e TOTAL JURISDICTIONAL SALES REVENUE	222,705,809	193,021,000	29,684,809	15.4	2,616,733,111	2,549,392,000	67,341,111	2.6
2. NON JURISDICTIONAL SALES REVENUE	16,153,111	8,299,000	7,854,111	94.6	177,220,746	91,132,000	86,088,746	94.5
3. TOTAL SALES REVENUE	\$238,858,920	\$201,320,000	\$37,538,920	18.7	\$2,793,953,856	\$2,640,524,000	\$153,429,856	5.8
C KWH SALES								
1 JURISDICTIONAL SALES	2,995,021,794	2,696,775,000	298,246,794	11.1	35,179,516,647	34,854,366,000	325,150,647	0.9
2 NON JURISDICTIONAL (WHOLESALE) SALES	77,089,125	73,173,000	3,916,125	5.4	816,846,069	928,782,000	(111,935,931)	(12.1)
3 TOTAL SALES	3,072,110,919	2,769,948,000	302,162,919	10.9	35,996,362,716	35,783,148,000	213,214,716	0.6
4 JURISDICTIONAL SALES % OF TOTAL SALES	97.49	97.36	0.13	0.1	97.73	97.40	0.33	0.3

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$81,656,064	\$73,730,665	\$7,925,399	10.8	\$922,621,976	\$927,606,292	(\$4,984,316)	(0.5)
2 ADJUSTMENTS PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(283,843)	2,882,147	(3,165,990)	(109.9)	6,375,697	31,703,617	(25,327,920)	(79.9)
2b. INCENTIVE PROVISION	(50,671)	(50,671)	(0)	0.0	(557,383)	(557,381)	(2)	0.0
2c. OTHER, MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,321,550	76,562,141	4,759,409	6.2	928,440,290	958,752,528	(30,312,238)	(3.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	80,284,834	60,618,352	19,666,482	32.4	1,116,433,587	944,762,301	171,671,286	18.2
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.49	97.36	0.13	0.1				
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	78,566,327	59,155,703	19,410,624	32.8	1,095,198,546	922,578,067	172,620,479	18.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	2,755,223	17,406,438	(14,651,215)	0.0	(166,758,256)	36,174,461	(202,932,717)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(176,334)				(1,288,582)			
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(208,970,979)				(31,685,712)			
10. TRUE UP COLLECTED (REFUNDED)	283,843				(6,375,697)	(31,703,617)	25,327,920	0
11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(206,108,246)				(206,108,246)			
12 OTHER								
13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(\$206,108,246)				(\$206,108,246)			

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE D9)	(\$208,970,979)	N/A	--	--				
2 ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(205,931,913)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(414,902,891)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE E3)	(207,451,446)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.050	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.000	N/A	--	--				
7 TOTAL (LINE E5 + LINE E6)	2.050	N/A	--	--			APPLICABLE	
8 AVERAGE INTEREST RATE (50% OF LINE E7)	1.025	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.085	N/A	--	--				
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$176,334)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

11-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	14,513,117	3,403,193	11,109,924	326.5%
2	LIGHT OIL	2,895,184	527,691	2,367,493	448.7%
3	COAL	30,107,320	28,984,587	1,122,733	3.9%
4	GAS	17,986,543	14,457,797	3,528,746	24.4%
5	NUCLEAR	1,443,120	1,962,974	-519,854	-26.5%
6					
7					
8	TOTAL (\$)	66,945,285	49,336,242	17,609,043	35.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	324,809	79,248	245,561	309.9%
10	LIGHT OIL	44,937	7,672	37,265	485.7%
11	COAL	1,369,472	1,443,205	-73,733	-5.1%
12	GAS	415,782	318,901	96,881	30.4%
13	NUCLEAR	407,561	548,182	-140,621	-25.7%
14					
15					
16	TOTAL (MWH)	2,562,561	2,397,208	165,353	6.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	518,219	121,232	396,987	327.5%
18	LIGHT OIL (BBL)	84,828	13,537	71,291	526.6%
19	COAL (TON)	518,869	529,007	-10,138	-1.9%
20	GAS (MCF)	3,726,298	2,441,303	1,284,995	52.6%
21	NUCLEAR (MMBTU)	4,192,579	5,773,453	-1,580,874	-27.4%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,419,691	788,006	2,631,685	334.0%
25	LIGHT OIL	487,271	78,512	408,759	520.6%
26	COAL	13,126,589	13,296,626	-170,037	-1.3%
27	GAS	3,835,161	2,441,303	1,393,858	57.1%
28	NUCLEAR	4,192,579	5,773,453	-1,580,874	-27.4%
29					
30					
31	TOTAL (MILLION BTU)	25,061,292	22,377,900	2,683,392	12.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.7	3.31	9.4	283.4%
33	LIGHT OIL	1.8	0.32	1.4	447.9%
34	COAL	53.4	60.20	-6.8	-11.2%
35	GAS	16.2	13.30	2.9	22.0%
36	NUCLEAR	15.9	22.87	-7.0	-30.4%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	28.01	28.07	-0.07	-0.2%
41	LIGHT OIL (\$/BBL)	34.13	38.98	-4.85	-12.4%
42	COAL (\$/TON)	58.02	54.79	3.23	5.9%
43	GAS. (\$/MCF)	4.83	5.92	-1.10	-18.5%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	1.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.24	4.32	-0.07	-1.7%
48	LIGHT OIL	5.94	6.72	-0.78	-11.6%
49	COAL	2.29	2.18	0.11	5.2%
50	GAS	4.69	5.92	-1.23	-20.8%
51	NUCLEAR	0.34	0.34	0.00	1.2%
52					
53					
54	SYSTEM (\$/MBTU)	2.67	2.20	0.47	21.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,528	9,944	585	5.9%
56	LIGHT OIL	10,843	10,234	610	5.96%
57	COAL	9,585	9,213	372	4.0%
58	GAS	9,224	7,655	1,569	20.5%
59	NUCLEAR	10,287	10,532	-245	-2.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,780	9,335	445	4.8%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.47	4.29	0.17	4.0%
64	LIGHT OIL	6.44	6.88	-0.44	-6.3%
65	COAL	2.20	2.01	0.19	9.5%
66	GAS	4.33	4.53	-0.21	-4.6%
67	NUCLEAR	0.35	0.36	0.00	-1.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.61	2.06	0.55	26.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Ancote													
UNIT 1	510	3,441.00	1			16,691				57,435	266,518	7.745	
		1,493.54					#6	3,775	6.604	24,929	112,144	7.509	29.707
		1,773.16					GS	28,651	1.033	29,596	136,034	7.672	4.748
		174.30					#2	502	5.795	2,909	18,340	10.522	36.534
UNIT 2	509	184,092.00	50			10,136				1,865,901	8,420,180	4.574	
		156,118.29					#6	239,355	6.611	1,582,368	7,110,514	4.555	29.707
		27,600.34					GS	270,812	1.033	279,749	1,285,809	4.659	4.748
		373.37					#2	653	5.795	3,784	23,857	6.390	36.534
Bartow													
UNIT 1	122	50,822.00	58			10,806				549,200	2,172,832	4.275	
		50,765.44					#6	83,405	6.577	548,589	2,169,054	4.273	26.006
		56.56					#2	105	5.821	611	3,778	6.680	35.981
UNIT 2	120	32,863.00	38			11,035				362,648	1,430,085	4.352	
		32,863.00					#6	54,990	6.595	362,648	1,430,085	4.352	26.006
UNIT 3	206	65,958.00	44			10,390				685,300	2,709,594	4.108	
		65,958.00					#6	104,190	6.577	685,300	2,709,594	4.108	26.006
Crystal River 1 & 2													
UNIT 1	381	210,613.00	77			10,015				2,109,265	4,453,929	2.115	
		303.45					#2	526	5.778	3,039	16,901	5.570	32.131
		210,309.55					CA	82,623	25.492	2,106,226	4,437,027	2.110	53.702
UNIT 2	477	272,081.00	79			9,736				2,648,879	5,588,577	2.054	
		249.25					#2	420	5.778	2,427	13,495	5.414	32.131
		271,831.75					CA	103,815	25.492	2,646,452	5,575,082	2.051	53.702
Crystal River 4 & 5													
UNIT 4	717	423,722.00	82			9,397				3,981,719	9,608,021	2.268	
		1,285.27					#2	2,082	5.801	12,078	81,913	6.373	39.343
		422,436.73					CA	157,588	25.190	3,969,642	9,526,108	2.255	60.449
UNIT 5	725	466,210.00	89			9,474				4,416,736	10,653,652	2.285	
		1,315.89					#2	2,149	5.801	12,466	84,549	6.425	39.343
		464,894.11					CA	174,842	25.190	4,404,270	10,569,103	2.273	60.449

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	5,957.00	25			11,711				69,765	316,380	5.311	
		5,957.00					#6	10,476	6.659	69,765	316,380	5.311	30.200
UNIT 2	32	6,080.00	26			13,852				84,222	381,945	6.282	
		6,080.00					#6	12,647	6.659	84,222	381,945	6.282	30.200
UNIT 3	81	5,574.00	10			11,100				61,869	283,401	5.084	
		5,574.00					#6	9,384	6.593	61,869	283,401	5.084	30.200
TOTAL	3,913	1,727,413.00				9,779				16,892,940	46,285,114	2.679	
Nuclear													
Crystal River 3													
UNIT 3	782	407,561.00	72			10,287				4,192,702	1,444,158	0.354	
		0					NF	4,192,579	1.000	4,192,579	1,443,120	0.000	0.344
		0					#2	23	5.323	122	1,038	0.000	45.130
TOTAL	782	407,561.00				10,287				4,192,702	1,444,158	0.354	
Gas Turbine													
Avon Park Peaker	56	1,336.00	3			16,940				22,632	115,787	8.667	
		55.02					#2	161	5.789	932	6,353	11.547	39.460
		1,280.98					GS	21,007	1.033	21,700	109,434	8.543	5.209
Bartow Peaker	205	4,617.00	3			18,586				85,814	446,147	9.663	
		236.40					#2	755	5.820	4,394	27,153	11.486	35.964
		4,380.60					GS	78,819	1.033	81,420	418,994	9.565	5.316
Bayboro Peaker	200	2,016.00	1			13,813				27,847	174,884	8.675	
		2,016.00					#2	4,781	5.824	27,847	174,884	8.675	36.579
Debary Peaker	644	22,328.00	5			14,138				315,680	1,808,397	8.099	
		6,178.57					#2	15,056	5.802	87,354	558,284	9.036	37.080
		16,149.43					GS	220,604	1.035	228,325	1,250,113	7.741	5.667
Higgins Peaker	126	4,821.00	5			17,236				83,095	428,694	8.892	
		11.38					#2	34	5.770	196	1,178	10.350	34.647
		4,809.62					GS	80,251	1.033	82,899	427,516	8.889	5.327
Hines Energy	1,118	175,530.00	22			7,721				1,355,286	8,638,946	4.922	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

11-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		17,635.20					#2	24,331	5.596	136,163	676,676	3.837	27.811
		157,894.80					GS	1,188,229	1.026	1,219,123	7,962,271	5.043	6.701
Intercession City Peaker	1,056	57,635.00	8			13,105				755,305	4,754,738	8.250	
		12,106.52					#2	27,369	5.797	158,656	993,265	8.204	36.292
		45,528.48					GS	581,530	1.026	596,650	3,761,473	8.262	6.468
Rio Pinar Peaker	15	13.00	0			16,890				220	1,388	10.677	
		13.00					#2	38	5.778	220	1,388	10.677	36.526
Suwannee Peaker	173	4,737.00	4			10,971				51,970	211,388	4.462	
		2,390.06					#2	4,482	5.850	26,221	161,926	6.775	36.128
		2,346.94					GS	25,293	1.018	25,748	49,462	2.108	1.956
Tiger Bay Cogen	215	119,380.00	77			7,678				916,549	1,230,434	1.031	
		119,380.00					GS	888,990	1.031	916,549	1,230,434	1.031	1.384
Turner Peaker	166	512.00	0			15,334				7,851	50,207	9.806	
		512.00					#2	1,359	5.777	7,851	50,207	9.806	36.944
Univ of Florida Cogen	48	34,662.00	100			10,196				353,402	1,355,004	3.909	
		34,662.00					GS	342,112	1.033	353,402	1,355,004	3.909	3.961
TOTAL	4,022	427,587.00				9,298				3,975,650	19,216,013	4.494	
SYSTEM TOTAL	8,717	2,562,561.00				9,780				25,061,292	66,945,285	2.612	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	507,260	121,232	386,028	318.4%
	3	Unit Cost (\$/BBL)	27.56	28.07	-0.51	-1.8%
	4	Amount (\$)	13,982,105	3,403,193	10,578,912	310.9%
	5	BURNED				
	6	Units (BBL)	518,219	121,232	396,987	327.5%
	7	Unit Cost (\$/BBL)	28.01	28.07	-0.07	-0.2%
	8	Amount (\$)	14,513,117	3,403,193	11,109,924	326.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	-749			
	11	Amount (\$)	-25,404			
	12	ENDING INVENTORY				
	13	Units (BBL)	769,026	800,000	-30,974	-3.9%
	14	Unit Cost (\$/BBL)	28.33	28.07	0.26	0.9%
	15	Amount (\$)	21,785,829	22,457,438	-671,609	-3.0%
	16					
	17	DAYS SUPPLY	44	197	-153	-77.7%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	55,745	13,537	42,208	311.8%
	20	Unit Cost (\$/BBL)	38.83	38.98	-0.15	-0.4%
	21	Amount (\$)	2,164,837	527,691	1,637,146	310.2%
	22	BURNED				
	23	Units (BBL)	84,828	13,537	71,291	526.6%
	24	Unit Cost (\$/BBL)	34.13	38.98	-4.85	-12.4%
	25	Amount (\$)	2,895,184	527,691	2,367,493	448.7%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-98			
	29	ENDING INVENTORY				
	30	Units (BBL)	778,130	550,000	228,130	41.5%
	31	Unit Cost (\$/BBL)	36.26	38.98	-2.72	-7.0%
	32	Amount (\$)	28,218,865	21,440,437	6,778,428	31.6%
	33					
	34	DAYS SUPPLY	275	1,218	-943	-77.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	466,771	529,007	-62,236	-11.8%
	37 Unit Cost (\$/TON)	57.34	54.79	2.55	4.6%
	38 Amount (\$)	26,763,433	28,984,587	-2,221,154	-7.7%
	39 BURNED				
	40 Units (TON)	518,869	529,007	-10,138	-1.9%
	41 Unit Cost (\$/TON)	58.02	54.79	3.23	5.9%
	42 Amount (\$)	30,107,320	28,984,587	1,122,733	3.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,168			
	46 ENDING INVENTORY				
	47 Units (TON)	596,413	550,000	46,413	8.4%
	48 Unit Cost (\$/TON)	57.91	54.79	3.12	5.7%
	49 Amount (\$)	34,540,248	30,134,780	4,405,468	14.6%
	50				
	51 DAYS SUPPLY	34	31	3	9.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	3,726,298	2,441,303	1,284,995	52.6%
	68	Unit Cost (\$/MCF)	4.83	5.92	-1.10	-18.5%
	69	Amount (\$)	17,986,543	14,457,797	3,528,746	24.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	4,192,579	5,773,453	-1,580,874	-27.4%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	1.2%
	73	Amount (\$)	1,443,120	1,962,974	-519,854	-26.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

NOVEMBER 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(749)	(\$21,990.64) (\$3,413.36)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(749)	(\$25,404.00)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$5.50) (\$92.92)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$98.42)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,167.51)	Non recoverable expense of inspection reports.
0	(\$1,167.51)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	268,653,088	212,548,790	56,104,298	26.4%
2	LIGHT OIL	37,266,345	34,671,115	2,595,230	7.5%
3	COAL	338,599,444	322,962,745	15,636,699	4.8%
4	GAS	306,918,460	205,849,432	101,069,028	49.1%
5	NUCLEAR	19,999,479	19,346,555	652,924	3.4%
6					
7					
8	TOTAL (\$)	971,436,817	795,378,637	176,058,180	22.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	6,252,930	4,977,911	1,275,019	25.6%
10	LIGHT OIL	458,183	417,481	40,702	9.7%
11	COAL	14,820,064	15,277,192	-457,128	-3.0%
12	GAS	5,676,736	3,970,707	1,706,029	43.0%
13	NUCLEAR	5,460,266	5,528,551	-68,285	-1.2%
14					
15					
16	TOTAL (MWH)	32,668,178	30,171,842	2,496,336	8.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	9,896,189	7,608,695	2,287,494	30.1%
18	LIGHT OIL (BBL)	1,034,855	927,644	107,211	11.6%
19	COAL (TON)	5,741,668	5,647,025	94,643	1.7%
20	GAS (MCF)	48,797,765	35,122,099	13,675,666	38.9%
21	NUCLEAR (MMBTU)	56,015,128	58,450,968	-2,435,840	-4.2%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	65,172,145	49,456,519	15,715,626	31.8%
25	LIGHT OIL	5,995,953	5,380,322	615,631	11.4%
26	COAL	142,837,998	141,923,362	914,636	0.6%
27	GAS	50,914,635	35,122,099	15,792,536	45.0%
28	NUCLEAR	56,015,128	58,450,968	-2,435,840	-4.2%
29					
30					
31	TOTAL (MILLION BTU)	320,935,860	290,333,270	30,602,590	10.5%
GENERATION MIX (% MWH)					
32	HEAVY OIL	19.1	16.50	2.6	16.0%
33	LIGHT OIL	1.4	1.38	0.0	1.4%
34	COAL	45.4	50.63	-5.3	-10.4%
35	GAS	17.4	13.16	4.2	32.0%
36	NUCLEAR	16.7	18.32	-1.6	-8.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2003 Thru 11-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	27.15	27.93	-0.79	-2.8%
41	LIGHT OIL (\$/BBL)	36.01	37.38	-1.36	-3.7%
42	COAL (\$/TON)	58.97	57.19	1.78	3.1%
43	GAS (\$/MCF)	6.29	5.86	0.43	7.3%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	7.9%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.12	4.30	-0.18	-4.1%
48	LIGHT OIL	6.22	6.44	-0.23	-3.6%
49	COAL	2.37	2.28	0.09	4.2%
50	GAS	6.03	5.86	0.17	2.9%
51	NUCLEAR	0.36	0.33	0.03	7.9%
52					
53					
54	SYSTEM (\$/MBTU)	3.03	2.74	0.29	10.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,423	9,935	487	4.9%
56	LIGHT OIL	13,086	12,888	199	1.54%
57	COAL	9,638	9,290	348	3.7%
58	GAS	8,969	8,845	124	1.4%
59	NUCLEAR	10,259	10,573	-314	-3.0%
60					
61					
62	SYSTEM (BTU/KWH)	9,824	9,623	201	2.1%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 11-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.30	4.27	0.03	0.6%
64	LIGHT OIL	8.13	8.30	-0.17	-2.1%
65	COAL	2.28	2.11	0.17	8.1%
66	GAS	5.41	5.18	0.22	4.3%
67	NUCLEAR	0.37	0.35	0.02	4.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.97	2.64	0.34	12.8%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 11-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,667,807.00	41			10,210				17,029,060	70,987,246	4.256	
		1,660,988.92					#6	2,569,261	6.601	16,959,444	70,516,832	4.245	27.446
		5,210.65					GS	51,305	1.037	53,203	367,553	7.054	7.164
		1,607.43					#2	2,832	5.795	16,413	102,860	6.399	36.321
UNIT 2	509	2,040,248.00	50			10,179				20,767,892	89,048,286	4.365	
		1,982,471.58					#6	3,061,595	6.591	20,179,780	85,005,590	4.288	27.765
		55,692.62					GS	546,863	1.037	566,901	3,909,457	7.020	7.149
		2,083.80					#2	3,660	5.795	21,211	133,239	6.394	36.404
Bartow													
UNIT 1	122	575,182.00	59			10,714				6,162,241	24,000,408	4.173	
		574,649.54					#6	938,217	6.562	6,156,536	23,965,257	4.170	25.543
		532.46					#2	980	5.821	5,704	35,151	6.602	35.868
UNIT 2	120	572,472.00	60			10,630				6,085,140	23,746,246	4.148	
		572,472.00					#6	926,789	6.566	6,085,140	23,746,246	4.148	25.622
UNIT 3	206	1,016,425.00	62			10,209				10,376,905	40,188,750	3.954	
		1,016,425.00					#6	1,580,708	6.565	10,376,905	40,188,750	3.954	25.425
Crystal River 1 & 2													
UNIT 1	381	2,340,830.00	77			10,083				23,602,312	52,259,548	2.233	
		6,185.43					#2	10,965	5.688	62,367	415,213	6.713	37.867
		2,334,644.57					CA	932,822	25.235	23,539,945	51,844,335	2.221	55.578
UNIT 2	477	2,563,935.00	67			9,822				25,182,599	55,795,233	2.176	
		8,531.13					#2	14,352	5.838	83,792	566,893	6.645	39.499
		2,555,403.87					CA	994,809	25.230	25,098,808	55,228,340	2.161	55.517
Crystal River 4 & 5													
UNIT 4	717	5,001,220.00	87			9,483				47,425,891	117,417,867	2.348	
		20,551.28					#2	33,878	5.753	194,885	1,339,134	6.516	39.528
		4,980,668.72					CA	1,898,944	24.872	47,231,006	116,078,733	2.331	61.128
UNIT 5	725	4,973,728.00	86			9,490				47,201,066	117,043,009	2.353	
		24,533.67					#2	40,464	5.754	232,826	1,594,973	6.501	39.417
		4,949,194.33					CA	1,887,949	24.878	46,968,240	115,448,036	2.333	61.150

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	121,721.00	46			12,861				1,565,472	7,341,725	6.032	
		121,665.77					#6	237,076	6.600	1,564,762	7,337,372	6.031	30.949
		55.23					#2	122	5.823	710	4,353	7.882	35.680
UNIT 2	32	126,053.00	49			13,078				1,648,503	7,714,121	6.120	
		125,982.32					#6	248,557	6.629	1,647,578	7,708,447	6.119	31.013
		70.68					#2	159	5.814	924	5,674	8.028	35.686
UNIT 3	81	207,506.00	32			11,206				2,325,351	10,945,947	5.275	
		196,498.67					#6	333,989	6.593	2,202,001	10,184,595	5.183	30.494
		10,739.67					GS	116,506	1.033	120,351	742,886	6.917	6.376
		267.66					#2	517	5.802	2,999	18,466	6.899	35.718
TOTAL	3,913	21,207,127.00				9,873				209,372,431	616,488,385	2.907	
Nuclear													
Crystal River 3													
UNIT 3	782	5,460,266.00	87			10,259				56,016,560	20,011,604	0.366	
		0					NF	56,015,128	1.000	56,015,128	19,999,479	0.000	0.357
		0					#2	254	5.638	1,432	12,125	0.000	47.736
TOTAL	782	5,460,266.00				10,259				56,016,560	20,011,604	0.366	
Gas Turbine													
Avon Park Peaker													
	56	14,977.00	3			16,840				252,208	1,574,449	10.512	
		5,096.51					#2	14,762	5.814	85,824	570,267	11.189	38.631
		9,880.49					GS	159,608	1.042	166,385	1,004,182	10.163	6.292
Bartow Peaker													
	205	63,669.00	4			17,493				1,113,782	6,859,136	10.773	
		10,170.97					#2	30,573	5.820	177,924	1,094,484	10.761	35.799
		53,498.03					GS	897,024	1.043	935,858	5,764,652	10.775	6.426
Bayboro Peaker													
	200	35,389.00	2			13,794				488,149	3,004,715	8.491	
		35,389.00					#2	83,810	5.824	488,149	3,004,715	8.491	35.852
Debarry Peaker													
	644	484,016.00	9			13,650				6,607,003	41,628,048	8.601	
		132,493.81					#2	311,344	5.809	1,808,591	11,461,194	8.650	36.812
		351,522.19					GS	4,589,320	1.046	4,798,412	30,166,853	8.582	6.573

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 11-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	32,080.00	3			17,732				568,835	3,129,612	9.756	
		69.96					#2	215	5.770	1,241	7,460	10.663	34.698
		32,010.04					GS	545,181	1.041	567,595	3,122,152	9.754	5.727
Hines Energy	1,092	2,861,959.00	33			7,471				21,380,976	149,331,068	5.218	
		23,873.62					#2	31,927	5.586	178,354	887,930	3.719	27.811
		2,838,085.38					GS	20,323,364	1.043	21,202,623	148,443,138	5.230	7.304
Intercession City Peaker	1,013	737,997.00	9			13,366				9,863,803	65,885,435	8.928	
		141,221.69					#2	325,224	5.804	1,887,518	11,385,508	8.062	35.008
		596,775.31					GS	7,634,806	1.045	7,976,285	54,499,928	9.132	7.138
Rio Pinar Peaker	15	2,968.00	2			17,091				50,726	319,727	10.772	
		2,968.00					#2	8,743	5.802	50,726	319,727	10.772	36.569
Suwannee Peaker	173	76,547.00	6			13,869				1,061,594	6,926,922	9.049	
		28,058.80					#2	66,648	5.839	389,134	2,388,984	8.514	35.845
		48,488.20					GS	651,242	1.033	672,460	4,537,938	9.359	6.968
Tiger Bay Cogen	215	1,360,513.00	79			7,741				10,532,261	37,260,533	2.739	
		1,360,513.00					GS	10,098,380	1.043	10,532,261	37,260,533	2.739	3.690
Turner Peaker	166	20,645.00	2			14,785				305,228	1,917,993	9.290	
		20,645.00					#2	52,603	5.802	305,228	1,917,993	9.290	36.462
Univ of Florida Cogen	48	310,025.00	81			10,711				3,320,718	17,099,189	5.515	
		310,025.00					GS	3,182,641	1.043	3,320,718	17,099,189	5.515	5.373
TOTAL	3,953	6,000,785.00				9,256				55,545,285	334,936,827	5.582	
SYSTEM TOTAL	8,648	32,668,178.00				9,824				320,934,276	971,436,817	2.974	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	5,383,396	5,647,025	-263,629	-4.7%
	37	Unit Cost (\$/TON)	59.01	57.19	1.82	3.2%
	38	Amount (\$)	317,667,033	322,962,745	-5,295,712	-1.6%
	39	BURNED				
	40	Units (TON)	5,741,668	5,647,025	94,643	1.7%
	41	Unit Cost (\$/TON)	58.97	57.19	1.78	3.1%
	42	Amount (\$)	338,599,444	322,962,745	15,636,699	4.8%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-4,086			
	46	ENDING INVENTORY				
	47	Units (TON)	596,413	550,000	46,413	8.4%
	48	Unit Cost (\$/TON)	57.91	54.79	3.12	5.7%
	49	Amount (\$)	34,540,248	30,134,780	4,405,468	14.6%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	48,797,765	35,122,099	13,675,666	38.9%
	68	Unit Cost (\$/MCF)	6.29	5.86	0.43	7.3%
	69	Amount (\$)	306,918,460	205,849,432	101,069,028	49.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	56,015,128	58,450,968	-2,435,840	-4.2%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	7.9%
	73	Amount (\$)	19,999,479	19,346,555	652,924	3.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE AG

POWER SOLD
FOR THE MONTH OF
NOVEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,080		90,080	3.772	3.772	3,397,818	3,397,818		236,500 00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	1,549		1,549	5.405	5.405	83,724.95	83,724.95		0.00
City of Homestead, FL	Schedule OS	1,749		1,749	2.728	3.651	47,705.72	63,850.20		16,144.48
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,085.60	8,085.60		0.00
City of New Smyrna Beach, FL	Schedule OS	180		180	3.240	4.606	5,831.63	8,290.83		2,459.20
City of Tallahassee, FL	Schedule OS	170		170	2.829	4.642	4,808.70	7,891.30		3,082.60
Cobb Electric Membership Corp.	EEI	2,680		2,680	2.698	3.772	72,318.26	101,084.81		28,766.55
LG & E Energy Marketing, Inc	EEI	1,690		1,690	2.391	3.703	40,400.66	62,576.86		22,176.20
Oglethorpe Power Corporation	MR1	2,230		2,230	2.678	3.252	59,728.28	72,530.23		12,801.95
Orlando Utilities Commission	Schedule OS	4,930		4,930	3.185	3.846	157,040.01	189,632.41		32,592.40
Reedy Creek Improvement District	Schedule OS	2,810		2,810	2.109	2.635	59,276.29	74,030.59		14,754.30
Seminole Electric Cooperative, Inc	CR-1	560		560	2.563	3.794	14,352.00	21,246.30		6,894.30
Seminole Electric Cooperative, Inc	Schedule J	11,170		11,170	2.444	3.192	272,956.27	356,548.27		83,592.00
Tampa Electric Company	CR-1	41,220		41,220	2.657	3.696	1,095,197.49	1,523,486.09		428,288.60
Tampa Electric Company	EEI	7,760		7,760	2.974	3.796	230,760.42	294,566.62		63,806.20
Tennessee Valley Authority	Schedule OS	180		180	3.158	4.166	5,684.67	7,499.27		1,814.40
The Energy Authority, Inc	Contract	17,792		17,792	2.398	2.895	426,690.58	515,007.38		88,316.80
The Energy Authority, Inc	MR1	100		100	3.162	3.820	3,161.98	3,819.98		658.00
The Energy Authority, Inc.	Schedule OS	625		625	2.063	2.995	12,893.32	18,718.12		5,824.80
Sub Total - Gain on Other Power Sales		97,395		97,395	2.670	3.504	2,600,617.03	3,412,589.81		811,972.78
CURRENT MONTH TOTAL		97,395		97,395	2.670	3.504	2,600,617.03	3,412,589.81		811,972.78
DIFFERENCE		7,315		7,315	(1.102)	(0.268)	(797,200.97)	14,771.81		575,472.78
DIFFERENCE %		8.12		8.12	(29.21)	(7.11)	(23.46)	0.43		243.33
CUMULATIVE ACTUAL		805,219		805,219	3.058	4.083	24,623,370.82	32,875,139.14		8,251,768.32
CUMULATIVE ESTIMATED		977,007		977,007	3.558	3.558	34,761,070.00	34,761,070.00		4,035,395.00
DIFFERENCE		(171,788)		(171,788)	(0.500)	0.525	(10,137,699.18)	(1,885,930.86)		4,216,373.32
DIFFERENCE %		(17.58)		(17.58)	(14.05)	14.75	(29.16)	(5.43)		104.48

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
NOVEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		237,468			237,468	1.785	1.785	4,238,797.00	4,238,797.00
ACTUAL									
Glades	Firm	6			6	8.144	8.144	488.66	488.66
Southern Company Services, Inc	Southern UPS	278,174			278,174	1.679	1.679	4,670,541.46	4,670,541.46
Tampa Electric Company	TECO AR1	23,460			23,460	3.907	3.907	916,582.20	916,582.20
CURRENT MONTH TOTAL		301,640			301,640	1.852	1.852	5,587,612.32	5,587,612.32
DIFFERENCE		64,172			64,172	0.067	0.067	1,348,815.32	1,348,815.32
DIFFERENCE %		27.0			27.0	3.8	3.8	31.8	31.8
CUMULATIVE ACTUAL		3,322,220			3,322,220	1.904	1.904	63,247,786.72	63,247,786.72
CUMULATIVE ESTIMATED		2,722,863			2,722,863	1.855	1.855	50,521,136.00	50,521,136.00
DIFFERENCE		599,357			599,357	0.048	0.048	12,726,650.72	12,726,650.72
DIFFERENCE %		22.0			22.0	2.6	2.6	25.2	25.2

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
NOVEMBER, 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		454,301	0	0	454,301	2.343	2.343	10,642,697.00
ACTUAL								
Auburndale Power Partners, L P (AUBRDLAS) ADJ	CO-GEN	1,238 0			1,238 0	7.087	7.087	87,763.99 10,428.09
Auburndale Power Partners, L P (AUBRDLFC) ADJ	CO-GEN	7,875 0			7,875 0	2.180	2.180	167,309.99 4,008.09
Auburndale Power Partners, L P (AUBSET) ADJ	CO-GEN	76,112 0			76,112 0	2.180	2.180	1,659,250.32 (425,302.47)
Bay County (BAYCOUNT) ADJ	CO-GEN	6,492 0			6,492 0	2.175	2.175	141,201.00 3,198.31
Cargill Fertilizer, Inc (CARGILLF) ADJ	CO-GEN	9,043 0			9,043 0	1.422	1.422	128,591.46 (73,559.93)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	9 6			9 6	5.491	5.491	506.82 355.88
Jefferson Power L C. (JEFFPOWER) ADJ	CO-GEN	0 4			0 4	1.942	1.942	0.00 1,039.38
Lake County (LAKCOUNT) ADJ	CO-GEN	7,475 0			7,475 0	2.223	2.223	166,169.25 3,862.10
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	35,565 0			35,566 0	5.520	5.520	1,963,243.20 781,158.18
Metro-Dade County (METRDADE) ADJ	CO-GEN	18,744 0			18,744 0	3.389	3.389	635,234.16 173,110.54
Metro-Dade County (METRDDAS) ADJ	CO-GEN	59 0			59 0	6.102	6.102	3,600.18 (948.43)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	8,967 0			8,967 0	5.753	5.753	515,871.51 (8,936.32)
Orange Cogen (ORANGECO) ADJ	CO-GEN	28,253 0			28,253 0	2.585	2.585	730,340.05 251,006.59
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,306 0			57,306 0	3.213	3.213	1,841,241.78 14,368.55
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	217 0			217 0	4.297	4.297	9,324.49 (843.73)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	47,880 0			47,880 0	2.102	2.102	1,006,437.60 (86,635.57)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,849 0			16,849 0	2.224	2.224	374,721.76 16,879.50
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	39 36			39 36	5.155	5.155	1,997.05 1,898.87
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	90 55			90 55	4.577	4.577	4,116.10 2,133.95
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	23,973 0			23,973 0	2.176	2.176	521,652.48 18,201.63
Polk Power Partners, L P. (MULBERRY) ADJ	CO-GEN	32,445 0			32,445 0	1.927	1.927	625,222.09 20,709.56
Polk Power Partners, L P. (ROYSTER) ADJ	CO-GEN	12,618 0			12,618 0	2.208	2.208	278,597.49 7,320.03
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	6,755 0			6,755 0	1.750	1.750	118,212.50 0.00
U S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	4,946 0			4,946 0	5.166	5.166	255,510.36 (1,356.13)
Wheelabrator Ridge Energy, Inc (RIDGEGEN) ADJ	CO-GEN	15,353 0			15,353 0	3.499	3.499	537,201.47 127,490.42
Jefferson Power L C. (JEFFAS) ADJ	CO-GEN	0 -56			0 -56	6.289	6.289	0.00 (5,172.26)
CURRENT MONTH TOTAL		418,150			418,150	3.020	3.020	12,627,727.73
DIFFERENCE		(36,151)			(36,151)	0.677	0.677	1,985,030.73
DIFFERENCE %		(8.0)			(8.0)	28.9	28.9	18.7
CUMULATIVE ACTUAL		5,751,835			5,751,835	2.792	2.792	160,586,841.69
CUMULATIVE ESTIMATED		6,359,716			6,359,716	2.407	2.407	153,055,284.00
CUMULATIVE DIFFERENCE		(607,881)			(607,881)	0.385	0.385	7,531,557.69
CUMULATIVE DIFFERENCE %		(9.6)			(9.6)	16.0	16.0	4.9

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
NOVEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		28,480	2.880	820,224.00	2.880	820,224.00	0.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,776	2.015	76,089.54	2.015	76,089.54	0.00
Seminole	Load Following	2,769	4.256	117,845.14	4.256	117,845.14	0.00
Seminole	RPR Purchase	173	1.559	2,697.07	1.559	2,697.07	0.00
City of Lakeland, FL	Schedule OS	2,080	6.067	126,185.00	7.180	149,350.00	23,165.00
City of Tallahassee, FL	Schedule OS	230	4.470	10,280.00	5.959	13,705.00	3,425.00
Cobb Electric Membership Corp.	EEI	13,779	3.227	444,633.00	2.281	314,284.81	(130,348.19)
ConocoPhillips Company	EEI	25	4.500	1,125.00	5.000	1,250.00	125.00
Florida Power & Light Company	CR-1	2,650	6.213	164,650.00	7.017	185,950.00	21,300.00
Florida Power & Light Company	Schedule OS	400	5.825	23,300.00	6.397	25,586.00	2,286.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	150,254.31	0.000	0.00	(150,254.31)
LG & E Energy Marketing, Inc	EEI	7,565	3.291	248,945.00	5.058	382,643.95	133,698.95
Oglethorpe Power Corporation	MR1	912	3.600	32,832.00	0.000	0.00	(32,832.00)
Oglethorpe Power Corporation	Schedule J	230	3.033	6,975.00	3.864	8,888.00	1,913.00
Reliant Energy Services, Inc.	Schedule OS	1,946	6.179	120,252.00	8.132	158,249.68	37,997.68
Seminole Electric Cooperative, Inc	Schedule J	1,107	5.755	63,706.00	6.667	73,801.00	10,095.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	16,711.20	0.000	0.00	(16,711.20)
South Carolina Electric & Gas Company	EEI	5,928	2.912	172,596.00	0.000	0.00	(172,596.00)
Southern Company Services, Inc	Contract	203	2.846	5,778.00	4.712	9,566.00	3,788.00
Southern Company Services, Inc	MR1	0	0.000	0.00	0.000	0.00	0.00
The Energy Authority, Inc.	Contract	4,272	5.783	247,044.00	6.622	282,881.47	35,837.47
SubTotal - Energy Purchases (Non-Broker)		48,045	4.229	2,031,898.26	3.752	1,802,787.66	(229,110.60)
CURRENT MONTH TOTAL		48,045	4.229	2,031,898.26	3.752	1,802,787.66	(229,110.60)
DIFFERENCE		19,565	1.349	1,211,674.26	0.872	982,563.66	(229,110.60)
DIFFERENCE %		68.7	46.8	147.7	30.3	119.8	0.0
CUMULATIVE ACTUAL		741,918	5.826	43,226,078.29	6.583	48,842,835.85	5,616,757.56
CUMULATIVE ESTIMATED		678,388	3.151	21,375,931.00	3.151	21,375,931.00	0.00
DIFFERENCE		63,530	2.675	21,850,147.29	3.432	27,466,904.85	5,616,757.56
DIFFERENCE %		9.4	84.9	102.2	108.9	128.5	0.00