

ORIGINAL



PEOPLES GAS

REDACTED

December 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

- AUS _____
- CAF _____
- CMP _____
- COM
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC
- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM

DOCUMENT NUMBER-DATE
13267 DEC 22 03
FPSC-COMMISSION OF PUBLIC UTILITIES

ORIGINAL

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | SCHEDULE A-1 | | |
|--------------------------------|-------------------------------------|--|------------------------|---------------|-----------|----------------|------------------------|----------------|-----------|--------|
| Combined For All Rate Classes: | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | Page 1 of 3 | | |
| FOR THE PERIOD OF: | | JANUARY 03 through | | | | DECEMBER 03 | | | | |
| | | CURRENT MONTH: November 03 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$141,920 | \$103,207 | (\$38,713) | (37.51) | \$1,777,121 | \$1,535,248 | (\$241,873) | (15.75) | |
| 2 | NO NOTICE SERVICE | \$41,595 | \$41,595 | \$0 | 0.00 | \$435,834 | \$435,835 | \$1 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$12,028,910 | \$18,040,201 | \$6,011,292 | 33.32 | |
| 4 | COMMODITY (Other) | \$8,841,698 | \$2,974,619 | (\$5,867,079) | (197.24) | \$153,287,915 | \$58,815,448 | (\$94,472,467) | (160.63) | |
| 5 | DEMAND | \$3,836,515 | \$4,239,817 | \$403,302 | 9.51 | \$35,552,130 | \$35,012,900 | (\$539,230) | (1.54) | |
| 6 | OTHER | \$76,468 | \$100,000 | \$23,532 | 23.53 | \$1,307,979 | \$1,100,000 | (\$207,979) | (18.91) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$58,309 | \$56,307 | (\$2,002) | (3.56) | \$645,108 | \$731,689 | \$86,581 | 11.83 | |
| 8 | DEMAND | \$395,604 | \$385,892 | (\$9,612) | (2.49) | \$4,843,892 | \$5,354,561 | \$510,669 | 9.54 | |
| 9 | OTHER | \$224,436 | \$179,186 | (\$45,250) | (25.25) | \$2,247,199 | \$2,278,953 | \$31,754 | 1.39 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$12,259,947 | \$6,837,853 | (\$5,422,094) | (79.30) | \$196,653,690 | \$106,574,429 | (\$90,079,261) | (84.52) | |
| 12 | NET UNBILLED | \$604,062 | \$0 | (\$604,062) | 0.00 | (\$1,468,057) | \$0 | \$1,468,057 | 0.00 | |
| 13 | COMPANY USE | \$7,831 | \$0 | (\$7,831) | 0.00 | \$117,937 | \$0 | (\$117,937) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$9,833,645 | \$6,837,853 | (\$2,995,792) | (43.81) | \$200,051,470 | \$106,574,429 | (\$93,477,041) | (87.71) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 39,088,020 | 23,502,940 | (15,585,080) | (66.31) | 469,101,240 | 388,536,599 | (80,564,641) | (20.74) | |
| 16 | NO NOTICE SERVICE | 7,050,000 | 7,050,000 | 0 | 0.00 | 73,870,130 | 73,870,130 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 21,025,120 | 25,232,440 | 4,207,320 | 16.67 | |
| 18 | COMMODITY (Other) | 18,799,692 | 9,674,816 | (9,124,876) | (94.32) | 299,592,750 | 115,234,123 | (184,358,627) | (159.99) | |
| 19 | DEMAND | 85,580,795 | 91,987,035 | 6,406,240 | 6.96 | 777,914,887 | 735,308,947 | (42,605,940) | (5.79) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 13,484,150 | 13,034,048 | (450,102) | (3.45) | 144,412,162 | 167,216,832 | 22,804,670 | 13.64 | |
| 22 | DEMAND | 13,495,400 | 13,034,048 | (461,352) | (3.54) | 144,049,632 | 167,216,832 | 23,167,200 | 13.85 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 18,799,692 | 9,674,816 | (9,124,876) | (94.32) | 320,617,870 | 140,466,563 | (180,151,307) | (128.25) | |
| 25 | NET UNBILLED | 522,682 | 0 | (522,682) | 0.00 | (3,255,447) | - | 3,255,447 | 0.00 | |
| 26 | COMPANY USE | 12,274 | 0 | (12,274) | 0.00 | 158,338 | - | (158,338) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 18,550,956 | 9,674,816 | (8,876,140) | (91.74) | 315,254,933 | 140,466,563 | (174,788,370) | (124.43) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00363 | 0.00439 | 0.00076 | 17.32 | 0.00379 | 0.00395 | 0.00016 | 4.13 |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00000 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | 0.57212 | 0.71496 | 0.14284 | 19.98 | |
| 31 | COMMODITY (Other) | (4/18) | 0.47031 | 0.30746 | (0.16285) | (52.97) | 0.51165 | 0.51040 | (0.00125) | (0.25) |
| 32 | DEMAND | (5/19) | 0.04483 | 0.04609 | 0.00126 | 2.74 | 0.04570 | 0.04762 | 0.00191 | 4.02 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00432 | 0.00432 | (0.00000) | (0.10) | 0.00447 | 0.00438 | (0.00009) | (2.09) |
| 35 | DEMAND | (8/22) | 0.02931 | 0.02961 | 0.00030 | 1.01 | 0.03363 | 0.03202 | (0.00160) | (5.01) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.65214 | 0.70677 | 0.05463 | 7.73 | 0.61336 | 0.75872 | 0.14536 | 19.16 |
| 38 | NET UNBILLED | (12/25) | 1.15570 | 0.00000 | (1.15570) | 0.00 | 0.45095 | 0.00000 | (0.45095) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.63802 | 0.00000 | (0.63802) | 0.00 | 0.74484 | 0.00000 | (0.74484) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.66088 | 0.70677 | 0.04589 | 6.49 | 0.62379 | 0.75872 | 0.13492 | 17.78 |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.64074 | 0.68663 | 0.04589 | 6.68 | 0.60365 | 0.73858 | 0.13492 | 18.27 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.64396 | 0.69008 | 0.04612 | 6.68 | 0.60669 | 0.74229 | 0.13560 | 18.27 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 64.396 | 69.008 | 4.61200 | 6.68 | 60.669 | 74.229 | 13.56000 | 18.27 |

DOCUMENT NUMBER-DATE

13267 DEC 22 8

FPSC-COMMISSION CLERK

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE | | | | | | SCHEDULE A-1 | | |
|------------------------------|-------------------------------------|--|------------------------|---------------|------------|----------------|------------------------|----------------|------------|---------|
| For Residential Customers | | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | Page 2 of 3 | | |
| FOR THE PERIOD OF: | | JANUARY 03 through | | | | DECEMBER 03 | | | | |
| | | CURRENT MONTH: November 03 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$53,348 | \$43,780 | (\$9,568) | (21.85) | \$721,102 | \$590,543 | (\$130,559) | (22.11) | |
| 2 | NO NOTICE SERVICE | \$21,929 | \$21,929 | \$0 | 0.00 | \$194,044 | \$194,044 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$5,992,117 | \$7,369,607 | \$1,377,490 | 18.69 | |
| 4 | COMMODITY (Other) | \$3,323,594 | \$1,261,833 | (\$2,061,761) | (163.39) | \$60,296,235 | \$22,611,244 | (\$37,684,991) | (166.66) | |
| 5 | DEMAND | \$2,022,611 | \$2,235,232 | \$212,621 | 9.51 | \$16,066,645 | \$15,849,782 | (\$216,863) | (1.37) | |
| 6 | OTHER | \$28,744 | \$42,420 | \$13,676 | 32.24 | \$512,846 | \$417,480 | (\$95,366) | (22.84) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$21,918 | \$23,885 | \$1,967 | 8.24 | \$259,528 | \$279,666 | \$11,560 | 4.13 | |
| 8 | DEMAND | \$208,510 | \$203,442 | (\$5,068) | (2.49) | \$2,162,177 | \$2,394,942 | \$98,302 | 4.10 | |
| 9 | OTHER | \$84,366 | \$76,011 | (\$8,355) | 0.00 | \$914,288 | \$869,998 | (\$53,299) | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$5,135,432 | \$3,301,856 | (\$1,833,576) | (65.53) | \$80,446,996 | \$43,488,094 | (\$36,958,902) | (84.99) | |
| 12 | NET UNBILLED | \$201,479 | \$0 | (\$201,479) | 0.00 | (\$816,682) | \$0 | \$816,682 | 0.00 | |
| 13 | COMPANY USE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$3,065,302 | \$3,301,856 | \$236,554 | 7.16 | \$43,048,325 | \$43,488,094 | \$439,769 | 1.01 | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 14,693,187 | 9,969,947 | (4,723,240) | (47.37) | 186,235,422 | 148,306,735 | (37,928,687) | (25.57) | |
| 16 | NO NOTICE SERVICE | 3,716,760 | 3,716,760 | 0 | 0.00 | 32,888,680 | 32,888,680 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 10,602,154 | 10,292,095 | (310,059) | (3.01) | |
| 18 | COMMODITY (Other) | 7,066,804 | 4,104,057 | (2,962,747) | (72.19) | 118,025,958 | 44,356,124 | (73,669,834) | (166.09) | |
| 19 | DEMAND | 45,118,195 | 48,495,565 | 3,377,370 | 6.96 | 351,733,802 | 333,320,117 | (18,413,685) | (5.52) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 5,068,692 | 5,529,043 | 460,351 | 8.33 | 57,832,714 | 63,680,452 | 5,847,738 | 9.18 | |
| 22 | DEMAND | 7,114,775 | 6,871,550 | (243,225) | (3.54) | 64,618,665 | 75,297,164 | 10,678,499 | 14.18 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 7,066,804 | 4,104,057 | (2,962,747) | (72.19) | 128,628,112 | 54,648,219 | (73,979,893) | (135.37) | |
| 25 | NET UNBILLED | 256,856 | 0 | (256,856) | 0.00 | (1,788,223) | - | 1,788,223 | 0.00 | |
| 26 | COMPANY USE | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 3,650,972 | 4,104,057 | 453,085 | 11.04 | 58,248,349 | 54,648,219 | (3,600,130) | (6.59) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00363 | 0.00439 | 0.00076 | 17.32 | 0.00387 | 0.00398 | 0.00011 | 2.76 |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00580 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.56518 | 0.71605 | 0.15087 | 21.07 |
| 31 | COMMODITY (Other) | (4/18) | 0.47031 | 0.30746 | (0.16285) | (52.97) | 0.51087 | 0.50977 | (0.00111) | (0.22) |
| 32 | DEMAND | (5/19) | 0.04483 | 0.04609 | 0.00126 | 2.74 | 0.04568 | 0.04755 | 0.00187 | 3.94 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00432 | 0.00432 | (0.00000) | (0.10) | 0.00449 | 0.00439 | (0.00010) | (2.18) |
| 35 | DEMAND | (8/22) | 0.02931 | 0.02961 | 0.00030 | 1.01 | 0.03346 | 0.03181 | (0.00165) | (5.20) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.72670 | 0.80454 | 0.07785 | 9.68 | 0.62542 | 0.79578 | 0.17036 | 21.41 |
| 38 | NET UNBILLED | (12/25) | 0.78440 | 0.00000 | (0.78440) | 0.00 | 0.45670 | 0.00000 | (0.45670) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 1.40659 | 0.80454 | 0.07785 | 9.68 | 1.38110 | 0.79578 | (0.58532) | (73.55) |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 1.38645 | 0.78440 | (0.60205) | (76.75) | 1.36096 | 0.77564 | (0.58532) | (75.46) |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 1.39343 | 0.78835 | (0.60508) | (76.75) | 1.36781 | 0.77954 | (0.58827) | (75.46) |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 139.343 | 78.835 | (60.50767) | (76.75) | 136.781 | 77.954 | (58.82652) | (75.46) |

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 Page 3 of 3 | | |
|------------------------------|-------------------------------------|---|------------------------|---------------|-----------|----------------|------------------------|-----------------------------|-----------|--------|
| For Commercial Customers | | FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03 | | | | | | | | |
| | | CURRENT MONTH: November 03 | | | | PERIOD TO DATE | | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | |
| | | | | AMOUNT | % | | | AMOUNT | % | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$88,572 | \$59,427 | (\$29,145) | (49.04) | \$1,056,020 | \$944,705 | (\$111,315) | (11.78) | |
| 2 | NO NOTICE SERVICE | \$19,666 | \$19,666 | \$0 | 0.00 | \$241,791 | \$241,791 | \$0 | 0.00 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | #DIV/0! | \$6,036,793 | \$10,670,594 | \$4,633,801 | 43.43 | |
| 4 | COMMODITY (Other) | \$5,518,104 | \$1,712,786 | (\$3,805,318) | (222.17) | \$92,991,681 | \$36,204,204 | (\$56,787,477) | (156.85) | |
| 5 | DEMAND | \$1,813,904 | \$2,004,585 | \$190,681 | 9.51 | \$19,485,486 | \$19,163,118 | (\$322,368) | (1.68) | |
| 6 | OTHER | \$47,724 | \$57,580 | \$9,856 | 17.12 | \$795,133 | \$682,520 | (\$112,613) | (16.50) | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$36,391 | \$32,422 | (\$3,969) | (12.24) | \$385,580 | \$452,023 | \$66,443 | 14.70 | |
| 8 | DEMAND | \$186,994 | \$182,460 | (\$4,544) | (2.49) | \$2,681,714 | \$2,959,619 | \$277,905 | 9.39 | |
| 9 | OTHER | \$140,071 | \$103,175 | (\$36,896) | 0.00 | \$1,332,911 | \$1,408,955 | \$76,044 | 0.00 | |
| 10 | | | | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$7,124,514 | \$3,535,997 | (\$3,588,517) | (101.49) | \$116,206,699 | \$63,086,334 | (\$53,120,365) | (84.20) | |
| 12 | NET UNBILLED | \$402,583 | \$0 | (\$402,583) | 0.00 | (\$651,375) | \$0 | \$651,375 | 0.00 | |
| 13 | COMPANY USE | \$7,831 | \$0 | (\$7,831) | 0.00 | \$117,937 | \$0 | (\$117,937) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$6,768,343 | \$3,535,997 | (\$3,232,346) | (91.41) | \$157,003,145 | \$63,086,334 | (\$93,916,811) | (148.87) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 24,394,833 | 13,532,993 | (10,861,840) | (80.26) | 282,865,818 | 240,229,864 | (42,635,954) | (17.75) | |
| 16 | NO NOTICE SERVICE | 3,333,240 | 3,333,240 | 0 | 0.00 | 40,981,450 | 40,981,450 | 0 | 0.00 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | #DIV/0! | 10,422,966 | 14,940,345 | 4,517,379 | 30.24 | |
| 18 | COMMODITY (Other) | 11,732,888 | 5,570,759 | (6,162,129) | (110.62) | 181,566,792 | 70,877,999 | (110,688,793) | (156.17) | |
| 19 | DEMAND | 40,462,600 | 43,491,470 | 3,028,870 | 6.96 | 426,181,085 | 401,988,830 | (24,192,255) | (6.02) | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 8,415,458 | 7,505,005 | (910,453) | (12.13) | 86,579,449 | 103,536,380 | 16,956,931 | 16.38 | |
| 22 | DEMAND | 6,380,625 | 6,162,498 | (218,127) | (3.54) | 79,430,967 | 91,919,668 | 12,488,701 | 13.59 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | - | - | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 11,732,888 | 5,570,759 | (6,162,129) | (110.62) | 191,989,758 | 85,818,344 | (106,171,414) | (123.72) | |
| 25 | NET UNBILLED | 265,826 | 0 | (265,826) | 0.00 | (1,467,224) | - | 1,467,224 | 0.00 | |
| 26 | COMPANY USE | 12,274 | 0 | (12,274) | 0.00 | 158,338 | - | (158,338) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 14,899,984 | 5,570,759 | (9,329,225) | (167.47) | 257,006,584 | 85,818,344 | (171,188,240) | (199.48) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00363 | 0.00439 | 0.00076 | 17.32 | 0.00373 | 0.00393 | 0.00020 | 5.07 |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00590 | 0.00590 | 0.00000 | 0.00 | 0.00590 | 0.00590 | 0.00000 | 0.00 |
| 30 | SWING SERVICE | (3/17) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 0.57918 | 0.71421 | 0.13503 | 18.91 |
| 31 | COMMODITY (Other) | (4/18) | 0.47031 | 0.30746 | (0.16285) | (52.97) | 0.51216 | 0.51080 | (0.00137) | (0.27) |
| 32 | DEMAND | (5/19) | 0.04483 | 0.04609 | 0.00126 | 2.74 | 0.04572 | 0.04767 | 0.00195 | 4.09 |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00432 | 0.00432 | (0.00000) | (0.10) | 0.00445 | 0.00437 | (0.00009) | (2.01) |
| 35 | DEMAND | (8/22) | 0.02931 | 0.02961 | 0.00030 | 1.01 | 0.03376 | 0.03220 | (0.00156) | (4.86) |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.60723 | 0.63474 | 0.02752 | 4.34 | 0.60528 | 0.73511 | 0.12984 | 17.66 |
| 38 | NET UNBILLED | (12/25) | 1.51446 | 0.00000 | (1.51446) | 0.00 | 0.44395 | 0.00000 | (0.44395) | 0.00 |
| 39 | COMPANY USE | (13/26) | 0.63802 | 0.00000 | (0.63802) | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.47816 | 0.63474 | 0.02752 | 4.34 | 0.45215 | 0.73511 | 0.28296 | 38.49 |
| 41 | TRUE-UP | (E-4) | (0.02014) | (0.02014) | 0.00000 | 0.00 | (0.02014) | (0.02014) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.45802 | 0.61460 | 0.15659 | 25.48 | 0.43201 | 0.71497 | 0.28296 | 39.58 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.46032 | 0.61769 | 0.15737 | 25.48 | 0.43419 | 0.71857 | 0.28438 | 39.58 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 46.032 | 61.769 | 15.73742 | 25.48 | 43.419 | 71.857 | 28.43835 | 39.58 |

| | <u>Demand Allocation Factors</u> | | <u>Volume Allocation Factors</u> | |
|-----------------------------|--|---------------------|--|---------------------|
| | Peak Month Jan'02 Act. Sales (volalloc.wk4) | Percent of Total | Current Month November'03 Actual Sales | Percent of Total |
| RESIDENTIAL | 12,186,372.5 | 52.72% | 3,650,972.2 | 37.59% |
| SMALL COMM SERVICE | 381,364.0 | | 163,154.6 | |
| COMMERCIAL SERVICE | 0.0 | | 0.0 | |
| COMMERCIAL LV-1 | 6,928,730.3 | | 3,552,486.3 | |
| COMMERCIAL LV-2 | 1,375,972.2 | | 1,189,204.6 | |
| COMMERCIAL LV-3 | 2,087,266.6 | | 682,894.7 | |
| COMMERCIAL LV-4 | 36,250.4 | | 187,614.6 | |
| COMMERCIAL LV-5 | 49,595.0 | | 107,718.2 | |
| NATURAL GAS VEH SALES | 14,287.5 | | 6,366.2 | |
| COMM ST LIGHTING | 7,373.3 | | 18,376.7 | |
| WHOLESALE | 46,368.0 | | 11,769.2 | |
| SMALL INTERRUPTIBLE | 0.0 | | 0.0 | |
| INTERRUPTIBLE LV-1 | 0.0 | | 97,578.8 | |
| INTERRUPTIBLE LV-2 | 0.0 | | 45,410.0 | |
| TOTAL COMMERCIAL | 10,927,207.3 | 47.28% | 6,062,573.9 | 62.41% |
| TOTAL SYSTEM(excluding OSS) | <u>23,113,579.8</u> | <u>100.00%</u> | <u>9,713,546.1</u> | <u>100.00%</u> |
| OSS | | | 8,837,410.0 | |
| TOTAL SYSTEM | 23,113,579.8 | | 18,550,956.1 | |

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: November 2003

| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT) | 21,622,700 | \$85,000 | \$0.00393 |
| 2 Commodity Pipeline (SNG./SO GA) | 5,957,030 | \$23,284 | \$0.00391 |
| 3 Commodity Pipeline (Gulfstream) | 6,074,730 | \$13,949 | \$0.00230 |
| 4 Commodity Pipeline (Gulfstream)Prior Period Adj. | 34,220 | \$68 | \$0.00200 |
| 5 Commodity Pipeline (Gulfstream)Prior Month Adj. | 5,760 | \$12 | \$0.00202 |
| 6 Commodity Pipeline-(FGT)-Oct'03 Accrual Adj. | 3,320 | (\$2,280) | (\$0.68665) |
| 7 Commodity Pipeline (Gulfstream)-Oct'03 Accrual Adj. | 5,327,960 | \$21,470 | \$0.00403 |
| 8 Commodity Pipeline (SNG./SO GA)-Oct'03 Accrual Adj. | 62,300 | \$416 | \$0.00668 |
| 9 TOTAL COMMODITY (Pipeline) | 39,088,020 | \$141,920 | \$0.00363 |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 10 | 0 | \$0 | #DIV/0! |
| 11 | 0 | \$0 | #DIV/0! |
| 12 TOTAL SWING SERVICE | 0 | \$0 | #DIV/0! |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 13 Purchases from 3rd Party Suppliers | 17,361,610 | \$8,217,710 | \$0.47333 |
| 14 City of Sunrise | 15,637 | \$11,841 | \$0.75722 |
| 15 Bookouts- Oct'03 | 146,070 | \$66,462 | \$0.45500 |
| 16 Bookouts- Sept'03-Prior Month Adj. | 0 | \$32 | #DIV/0! |
| 17 Purchases-3rd Party Suppliers-Oct'03 Accrual Adj. | 181,320 | \$90,145 | \$0.49716 |
| 18 Purchases-3rd Party Suppliers-(Gulfstream)-Oct'03 Accrual Adj. | (108,050) | (\$52,840) | \$0.48903 |
| 19 Cashouts-Peoples' Transportation Customers | 1,033,326 | \$431,024 | \$0.41712 |
| 20 NCTS Program Cashouts | 117,551 | \$52,898 | \$0.45000 |
| 21 NCTS Program Cashouts-Prior Month Adj. | 7,798 | \$6,433 | \$0.82496 |
| 22 Imbalance Cashout (FGT)-Sept'03 | (12,480) | (\$5,587) | \$0.44770 |
| 23 Imbalance Cashout (FGT)-Prior Period Adj. | 28,890 | \$10,207 | \$0.35331 |
| 24 Purchases-3rd Party Suppliers-(SNG.SO GA)-Oct'03 Accr Adj. | 63,500 | \$29,020 | \$0.45700 |
| 25 Purchases-3rd Party Suppliers-(SNG.SO GA) | (35,480) | (\$15,647) | \$0.44100 |
| 26 TOTAL COMMODITY (Other) | 18,799,692 | \$8,841,698 | \$0.47031 |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 27 Demand (FGT) | 105,857,100 | \$4,638,202 | \$0.04382 |
| 28 Demand (SNG/SO GA) | 10,710,000 | \$463,076 | \$0.04324 |
| 29 Demand (Gulfstream) | 7,595,100 | \$417,731 | \$0.05500 |
| 30 Temporary Relinquishment Credit-(FGT) | (41,215,300) | (\$1,711,139) | \$0.04152 |
| 31 Temporary Acquisition | 1,200,000 | \$44,436 | \$0.03703 |
| 32 Capacity Discount-Transportation Customer | 2,162,405 | \$20,024 | \$0.00926 |
| 33 Purchases-3rd Party Suppliers-(SNG.SO GA)-Oct'03 Accr Adj. | (491,860) | (\$27,052) | \$0.05500 |
| 34 Volumetric Relinquishment Credit-(FGT) | (236,650) | (\$8,763) | \$0.03703 |
| 35 TOTAL DEMAND | 85,580,795 | \$3,836,515 | \$0.04483 |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 36 Administrative Costs | 0 | \$74,548 | \$0.00000 |
| 37 Legal Fees | 0 | \$1,920 | \$0.00000 |
| 38 TOTAL OTHER | 0 | \$76,468 | \$0.00000 |

FOR THE PERIOD OF:

January-03 Through December-03

| | CURRENT MONTH: NOVEMBER 03 | | PERIOD TO DATE | | ACTUAL | ESTIMATE | DIFFERENCE | | | |
|---|----------------------------|-----------|----------------|-------------|---|---------------|----------------|-------------|------------|---|
| | ACTUAL | ESTIMATE | AMOUNT | % | | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | | | | | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | | |
| 1 PURCH/PURCHASED GAS COST (A-1, LINES 3+4-13) | \$8,833,867 | 2,974,619 | (\$5,859,248) | (\$1.96975) | \$165,198,887 | \$76,855,649 | (\$88,343,238) | (\$1.14947) | | |
| 2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9) | 3,418,249 | 3,863,234 | 444,985 | 0.11518 | \$31,336,865 | \$29,718,780 | (1,618,085) | (0.05445) | | |
| 3 TOTAL | 12,252,116 | 6,837,853 | (5,414,263) | (0.79181) | \$196,535,753 | \$106,574,429 | (89,961,324) | (0.84412) | | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | 9,833,645 | 6,837,853 | (2,995,792) | (0.43812) | \$200,051,470 | \$106,574,429 | (93,477,041) | (0.87711) | | |
| 5 TRUE-UP REFUND/(COLLECTION) | 319,643 | 319,643 | 0 | 0.00000 | \$3,516,073 | \$3,516,073 | 0 | 0.00000 | | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 10,153,288 | 7,157,496 | (2,995,792) | (0.41855) | \$203,567,543 | \$110,090,502 | (93,477,041) | (0.84909) | | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (2,098,828) | 319,643 | 2,418,471 | 7.56616 | \$7,031,791 | \$3,516,073 | (3,515,718) | (0.99990) | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 937 | 1,923 | 986 | 0.51286 | \$8,495 | \$23,276 | 14,781 | 0.63502 | | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | 2,306,066 | 2,251,579 | (54,487) | (0.02420) | (3,635,681) | 2,230,226 | 5,865,907 | 2.63019 | | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (319,643) | (319,643) | 0 | 0.00000 | (\$3,516,073) | (\$3,516,073) | 0 | 0.00000 | | |
| 10a ENVIRONMENTAL REFUND | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 | | |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | (111,468) | 2,253,502 | 2,364,970 | 1.04946 | (111,468) | 2,253,502 | 2,364,970 | 1.04946 | | |
| 11a REFUNDS FROM PIPELINE | 0 | 0 | 0 | 0.00000 | \$0 | \$0 | 0 | 0.00000 | | |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a) | (111,468) | 2,253,502 | 2,364,970 | 1.04946 | (\$111,468) | \$2,253,502 | \$2,364,970 | \$1.04946 | | |
| INTEREST PROVISION | | | | | | | | | | |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 2,306,066 | 2,251,579 | (54,487) | (0.02420) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | | | |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (112,405) | 2,251,579 | 2,363,984 | 1.04992 | | | | | | |
| 15 TOTAL (13+14) | 2,193,661 | 4,503,158 | 2,309,497 | 0.51286 | | | | | | |
| 16 AVERAGE (50% OF 15) | 1,096,830 | 2,251,579 | 1,154,748 | 0.51286 | | | | | | |
| 17 INTEREST RATE - FIRST DAY OF MONTH | 1.05 | 1.05 | 0 | 0.00000 | | | | | | |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.00 | 1.00 | 0 | 0.00000 | | | | | | |
| 19 TOTAL (17+18) | 2.050 | 2.050 | 0 | 0.00000 | | | | | | |
| 20 AVERAGE (50% OF 19) | 1.025 | 1.025 | 0 | 0.00000 | | | | | | |
| 21 MONTHLY AVERAGE (20/12 Months) | 0.08542 | 0.08542 | 0 | 0.00000 | | | | | | |
| 22 INTEREST PROVISION (16x21) | \$937 | \$1,923 | \$986 | \$0.51286 | | | | | | |

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'03

| (A) MONTH | (B) PURCHASED FROM | (C) PURCH. FOR | (D) SCH TYPE | (E) SYSTEM SUPPLY | (F) END USE | (G) TOTAL PURCHASED | (H) COMM COST THIRD PARTY | (I) COMM. COST PIPELINE | (J) DEMAND COST | (K) OTHER CHARGES | (L) TOTAL CENTS PER THERM | |
|--------------|-----------------------|--|-----------------|----------------------|----------------|------------------------|------------------------------|----------------------------|--------------------|----------------------|------------------------------|--------|
| 1 | November'03 | FGT | PGS | FTS-1 COMM PIPELINE | | 16,675,580 | | \$72,038.50 | | | \$0.43 | |
| 2 | November'03 | FGT | PGS | FTS-1 COMM PIPELINE | | 13,484,150 | | 58,251.54 | | | \$0.43 | |
| 3 | November'03 | FGT | PGS | FTS-2 COMM. PIPELINE | | 4,947,120 | | 12,961.45 | | | \$0.26 | |
| 4 | November'03 | FGT | PGS | FTS-1 DEMAND | | 51,681,730 | | | \$1,913,774.45 | | \$3.70 | |
| 5 | November'03 | FGT | PGS | FTS-1 DEMAND | 13,526,400 | 13,526,400 | | | 396,652.24 | | \$2.93 | |
| 6 | November'03 | FGT | PGS | FTS-2 DEMAND | 13,923,420 | 13,923,420 | | | 1,048,961.96 | | \$7.53 | |
| 7 | November'03 | FGT | PGS | NO NOTICE | 7,050,000 | 7,050,000 | | | 41,595.00 | | \$0.59 | |
| 8 | November'03 | SONAT/SO GA | PGS | COMM. PIPELINE | 5,957,030 | 5,957,030 | | 23,284.00 | | | \$0.39 | |
| 9 | November'03 | SONAT/SO GA | PGS | DEMAND | 10,710,000 | 10,710,000 | | | 463,076.05 | | \$4.32 | |
| 10 | November'03 | SONAT/SO GA | PGS | COMM. OTHER | (35,480) | (35,480) | (15,646.68) | | | | \$44.10 | |
| 11 | November'03 | GULFSTREAM PIPELINE | PGS | COMM PIPELINE | 6,074,730 | 6,074,730 | | 13,949.46 | | | \$0.23 | |
| 12 | November'03 | GULFSTREAM PIPELINE | PGS | DEMAND | 7,595,100 | 7,595,100 | | | 417,730.50 | | \$5.50 | |
| 13 | November'03 | BP ENERGY | PGS | COMM. OTHER | 50,000 | 50,000 | 23,250.00 | | | | \$46.50 | |
| 14 | November'03 | BRIDGELINE | PGS | COMM. OTHER | 531,320 | 531,320 | 253,317.30 | | | | \$47.68 | |
| 15 | November'03 | CHEVTEXACO | PGS | COMM OTHER | 1,784,730 | 1,784,730 | 789,743.24 | | | | \$44.25 | |
| 16 | November'03 | CINERGY | PGS | COMM. OTHER | 131,310 | 131,310 | 57,511.86 | | | | \$43.80 | |
| 17 | November'03 | CONOCO | PGS | COMM. OTHER | 1,497,150 | 1,497,150 | 646,768.80 | | | | \$43.20 | |
| 18 | November'03 | CROSSTEX | PGS | COMM. OTHER | 2,092,990 | 2,092,990 | 923,676.70 | | | | \$44.13 | |
| 19 | November'03 | EAGLE | PGS | COMM. OTHER | 391,990 | 391,990 | 174,585.34 | | | | \$44.54 | |
| 20 | November'03 | EXXON | PGS | COMM. OTHER | 4,255,800 | 4,255,800 | 1,882,302.00 | | | | \$44.23 | |
| 21 | November'03 | NOBLE | PGS | COMM. OTHER | 253,330 | 253,330 | 116,137.89 | | | | \$45.84 | |
| 22 | November'03 | OCCIDENTAL | PGS | COMM. OTHER | 400,000 | 400,000 | 171,750.00 | | | | \$42.94 | |
| 23 | November'03 | ONEOK | PGS | COMM. OTHER | 928,960 | 928,960 | 409,674.92 | | | | \$44.10 | |
| 23 | November'03 | PRIOR ENERGY | PGS | COMM. OTHER | 2,217,180 | 2,217,180 | 989,882.09 | | | | \$44.65 | |
| 24 | November'03 | PROLIANCE | PGS | COMM. OTHER | 151,650 | 151,650 | 66,650.26 | | | | \$43.95 | |
| 25 | November'03 | RELIANT | PGS | COMM. OTHER | 566,160 | 566,160 | 236,132.83 | | | | \$41.71 | |
| 26 | November'03 | SEQUENT | PGS | COMM. OTHER | 759,160 | 759,160 | 318,041.22 | | | | \$41.89 | |
| 27 | November'03 | TOTAL FINA | PGS | COMM. OTHER | 279,000 | 279,000 | 109,239.00 | | | | \$39.15 | |
| 28 | November'03 | UNOCAL | PGS | COMM. OTHER | 787,600 | 787,600 | 352,600.91 | | | | \$44.77 | |
| 29 | November'03 | WESTERN | PGS | COMM. OTHER | 283,280 | 283,280 | 114,445.76 | | | | \$40.40 | |
| 30 | November'03 | MORGAN STANLEY | PGS | COMM. OTHER | 0 | 0 | 448,500.00 | | | | #DIV/0! | |
| 31 | November'03 | UBS WARBURG | PGS | COMM. OTHER | 0 | 0 | 133,500.01 | | | | #DIV/0! | |
| 32 | November'03 | TRANSP. CUSTOMER | PGS | FTS-1 DEMAND | 2,162,405 | 2,162,405 | | | 20,023.87 | | \$0.93 | |
| 33 | November'03 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 117,551 | 117,551 | 52,898.14 | | | | \$45.00 | |
| 34 | November'03 | C/O-TRANSP. CUSTOMERS | PGS | COMM OTHER | 1,033,326 | 1,033,326 | 431,024.42 | | | | \$41.71 | |
| 35 | Totals | **This report excludes prior month/period adjustments. | | | 145,254,122 | 27,010,550 | 172,264,672 | \$8,685,986.01 | \$180,484.95 | \$4,301,814.07 | \$0.00 | \$7.64 |

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: November-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (Gx£)/F | |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|---------|
| 1 | BRIDGELINE | DRN# 7995 | 333 | 325 | 10,000 | 9,750 | 4.54000 | 4.65641 |
| 2 | BRIDGELINE | DRN# 7995 | 684 | 667 | 20,513 | 20,000 | 4.81000 | 4.93333 |
| 3 | BRIDGELINE | DRN# 7995 | 754 | 735 | 22,619 | 22,054 | 4.83000 | 4.95385 |
| 4 | CHEVRONTEX | DRN# 6489 | 4,909 | 4,786 | 147,273 | 143,591 | 4.42500 | 4.53846 |
| 5 | CHEVRONTEX | DRN# 23422 | 1,040 | 1,014 | 31,200 | 30,420 | 4.42500 | 4.53846 |
| 6 | CINERGY | DRN# 7995 | 333 | 325 | 10,000 | 9,750 | 4.48000 | 4.59487 |
| 7 | CROSSTEX | DRN# 337605 | 6,510 | 6,347 | 195,291 | 190,409 | 4.41000 | 4.52308 |
| 8 | CROSSTEX | DRN# 337605 | 9 | 8 | 256 | 250 | 4.09000 | 4.19487 |
| 9 | CROSSTEX | DRN# 337605 | 325 | 317 | 9,753 | 9,509 | 4.45000 | 4.56410 |
| 10 | CROSSTEX | DRN# 337605 | 133 | 130 | 3,999 | 3,899 | 4.50000 | 4.61538 |
| 11 | EAGLE | DRN# 716 | 333 | 325 | 10,000 | 9,750 | 4.08000 | 4.18462 |
| 12 | EAGLE | DRN# 716 | 263 | 256 | 7,885 | 7,688 | 4.59000 | 4.70769 |
| 13 | EAGLE | DRN# 716 | 264 | 257 | 7,918 | 7,720 | 4.80000 | 4.92308 |
| 14 | EAGLE | DRN# 716 | 236 | 230 | 7,070 | 6,893 | 4.67000 | 4.78974 |
| 15 | EAGLE | DRN# 716 | 2 | 2 | 64 | 62 | 4.70000 | 4.82051 |
| 16 | NOBLE | DRN# 7995 | 137 | 133 | 4,103 | 4,000 | 4.47000 | 4.58462 |
| 17 | NOBLE | DRN# 7995 | 171 | 167 | 5,128 | 5,000 | 4.78000 | 4.90256 |
| 18 | NOBLE | DRN# 7995 | 513 | 500 | 15,384 | 14,999 | 4.55000 | 4.66667 |
| 19 | NOBLE | DRN# 7995 | 24 | 23 | 718 | 700 | 4.58000 | 4.69744 |
| 20 | ONEOK | DRN# 7996 | 1,000 | 975 | 30,000 | 29,250 | 3.91000 | 4.01026 |
| 21 | SUBTOTAL | | 17,972 | 17,523 | 539,174 | 525,695 | 4.39804 | 4.51081 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) Included in the monthly gross volumes above are 507,406 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 617,492 dth's moved on the Southern Natural Gas pipeline shown on line 52 THRU 64, and 162,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 THRU 51

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
November-03

Through

December-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 22 ONEOK | DRN# 7995 | 167 | 163 | 5,000 | 4,875 | 4.51500 | 4.63077 |
| 23 ONEOK | DRN# 7995 | 233 | 228 | 7,000 | 6,825 | 4.80000 | 4.92308 |
| 24 ONEOK | DRN# 7995 | 500 | 488 | 15,000 | 14,625 | 4.93000 | 5.05641 |
| 25 ONEOK | DRN# 7995 | 1,026 | 1,000 | 30,768 | 29,999 | 4.54000 | 4.65641 |
| 26 ONEOK | DRN# 7995 | 171 | 167 | 5,128 | 5,000 | 4.40000 | 4.51282 |
| 27 OCCIDENTAL | DRN# 32606 | 333 | 325 | 10,000 | 9,750 | 4.80000 | 4.92308 |
| 28 OCCIDENTAL | DRN# 32606 | 1,000 | 975 | 30,000 | 29,250 | 4.12500 | 4.23077 |
| 29 PRIOR | DRN# 716 | 189 | 184 | 5,661 | 5,519 | 4.75000 | 4.87179 |
| 30 PRIOR | DRN# 716 | 1,062 | 1,036 | 31,872 | 31,075 | 4.79500 | 4.91795 |
| 31 PROLIANCE | DRN# 179841 | 506 | 493 | 15,165 | 14,786 | 4.39500 | 4.50769 |
| 32 RELIANT | DRN# 716 | 241 | 235 | 7,239 | 7,058 | 3.92000 | 4.02051 |
| 33 RELIANT | DRN# 716 | 800 | 780 | 24,000 | 23,400 | 4.49000 | 4.60513 |
| 34 RELIANT | DRN# 6489 | 162 | 158 | 4,864 | 4,742 | 3.90000 | 4.00000 |
| 35 RELIANT | DRN# 6489 | 684 | 667 | 20,513 | 20,000 | 3.95000 | 4.05128 |
| 36 SEQUENT | DRN# 716 | 1,641 | 1,600 | 49,230 | 47,999 | 3.91000 | 4.01026 |
| 37 SEQUENT | DRN# 716 | 496 | 483 | 14,866 | 14,494 | 4.93000 | 5.05641 |
| 38 SEQUENT | DRN# 716 | 72 | 70 | 2,154 | 2,100 | 4.68000 | 4.80000 |
| 39 SEQUENT | DRN# 716 | 80 | 78 | 2,400 | 2,340 | 4.70000 | 4.82051 |
| 40 | SUBTOTAL | 9,362 | 9,128 | 280,860 | 273,839 | 4.39804 | 4.51081 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 507,406 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 617,492 dth's moved on

the Southern Natural Gas pipeline shown on line 52 THRU 64, and 162,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 THRU 51

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: November-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 41 SEQUENT | DRN# 716 | 24 | 23 | 718 | 700 | 4.42000 | 4.53333 |
| 42 TOTALFINA | DRN# 716 | 430 | 419 | 12,900 | 12,578 | 3.91000 | 4.01026 |
| 43 TOTALFINA | DRN# 716 | 500 | 488 | 15,000 | 14,625 | 3.92000 | 4.02051 |
| 44 UNOCAL | DRN# 716 | 717 | 699 | 21,510 | 20,972 | 4.46500 | 4.57949 |
| 45 UNOCAL | DRN# 716 | 250 | 244 | 7,500 | 7,313 | 4.59000 | 4.70769 |
| 46 UNOCAL | DRN# 7995 | 1,658 | 1,617 | 49,750 | 48,506 | 4.46500 | 4.57949 |
| 47 WESTERN | DRN# 716 | 778 | 758 | 23,328 | 22,745 | 3.92000 | 4.02051 |
| 48 WESTERN | DRN# 7995 | 167 | 163 | 5,000 | 4,875 | 4.60000 | 4.71795 |
| 49 EXXON | DRN# 8205178 | 5,000 | 4,875 | 150,000 | 146,250 | 4.46500 | 4.57949 |
| 50 PRIOR | DRN# 8205178 | 317 | 309 | 9,510 | 9,272 | 4.46000 | 4.57436 |
| 51 SEQUENT | DRN# 8205175 | 114 | 111 | 3,419 | 3,334 | 4.55000 | 4.66667 |
| 52 BP ENERGY | DRN# 22900 | 167 | 163 | 5,000 | 4,875 | 4.65000 | 4.76923 |
| 53 CINERGY | DRN# 21100 | 104 | 102 | 3,131 | 3,053 | 4.06000 | 4.16410 |
| 54 CONOCO | DRN# 22800 | 4,757 | 4,638 | 142,722 | 139,154 | 4.32000 | 4.43077 |
| 55 CONOCO | DRN# 51340 | 233 | 227 | 6,993 | 6,818 | 4.32000 | 4.43077 |
| 56 EAGLE ENERGY | DRN# 16500 | 104 | 102 | 3,131 | 3,053 | 3.97000 | 4.07179 |
| 57 EAGLE ENERGY | DRN# 21650 | 104 | 102 | 3,131 | 3,053 | 4.42000 | 4.53333 |
| 58 EXXON | DRN# 18450 | 9,186 | 8,956 | 275,580 | 268,691 | 4.40000 | 4.51282 |
| 59 | SUBTOTAL | 24,611 | 23,995 | 738,323 | 719,865 | 4.39804 | 4.51081 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 507,406 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 617,492 dth's moved on

the Southern Natural Gas pipeline shown on line 52 THRU 64, and 162,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 THRU 51

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: November-03

| (A) PRODUCER/SUPPLIER | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 60 | PRIOR DRN# 2269 | 4,989 | 4,864 | 149,675 | 145,933 | 4.38000 | 4.49231 |
| 61 | PRIOR DRN# 2269 | 167 | 163 | 5,000 | 4,875 | 4.44500 | 4.55897 |
| 62 | PRIOR DRN# 2269 | 167 | 163 | 5,000 | 4,875 | 4.68500 | 4.80513 |
| 63 | PRIOR DRN# 2269 | 500 | 488 | 15,000 | 14,625 | 4.43500 | 4.54872 |
| 64 | SEQUENT DRN# 16500 | 104 | 102 | 3,129 | 3,051 | 3.89000 | 3.98974 |
| 65 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 66 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 67 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 68 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 69 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 70 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 71 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 72 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 73 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 74 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 75 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 76 | | 0 | 0 | 0 | 0 | 0.00000 | #DIV/0! |
| 77 | SUBTOTAL | 5,927 | 5,779 | 177,804 | 173,359 | 4.39804 | 4.51081 |
| 78 | TOTAL | 57,872 | 56,425 | 1,736,161 | 1,692,757 | 4.39804 | 4.51081 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 507,406 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 617,492 dth's moved on the Southern Natural Gas pipeline shown on line 52 THRU 64, and 162,929 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 THRU 51

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

November-03

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------|-----------|----------------|---------------|---------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM SALES (FIRM) | | | | | | | | |
| 1 RESIDENTIAL | 3,650,972 | 4,335,943 | 684,971 | 0.18761 | 58,248,349 | 58,690,555 | 442,206 | 0.00759 |
| 2 SMALL COMM. SERVICE | 163,155 | 76,123 | (87,032) | (0.53343) | 2,298,334 | 1,163,458 | (1,134,876) | (0.49378) |
| 3 GENERAL SERVICE-1 | 3,552,486 | 5,528,272 | 1,975,786 | 0.55617 | 45,334,008 | 67,420,107 | 22,086,099 | 0.48719 |
| 4 GENERAL SERVICE-2 | 1,189,205 | 2,403,689 | 1,214,484 | 1.02126 | 15,910,314 | 26,759,160 | 10,848,846 | 0.68188 |
| 5 GENERAL SERVICE-3 | 682,895 | 1,430,607 | 747,712 | 1.09492 | 9,838,186 | 16,189,929 | 6,351,743 | 0.64562 |
| 6 GENERAL SERVICE-4 | 187,615 | 88,467 | (99,148) | (0.52846) | 1,746,156 | 987,209 | (758,947) | (0.43464) |
| 7 GENERAL SERVICE-5 | 107,718 | 0 | (107,718) | (1.00000) | 2,219,157 | 0 | (2,219,157) | (1.00000) |
| 8 NATURAL GAS VEH. SALES | 6,366 | 52,651 | 46,285 | 7.27040 | 119,981 | 568,785 | 448,804 | 3.74063 |
| 9 COMM. ST. LIGHTING | 18,377 | 52,646 | 34,269 | 1.86482 | 209,507 | 605,024 | 395,517 | 1.88784 |
| 10 WHOLESALE | 11,769 | 7,890 | (3,879) | (0.32961) | 257,961 | 90,712 | (167,249) | (0.64835) |
| 10A OFF SYSTEM SALES | 8,837,410 | 0 | (8,837,410) | (1.00000) | 178,020,772 | 0 | (178,020,772) | (1.00000) |
| 11 TOTAL FIRM SALES | 18,407,967 | 13,976,288 | (4,431,679) | (0.24075) | 314,202,725 | 172,474,939 | (141,727,786) | (0.45107) |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | |
| 12 INTERRUPTIBLE SMALL | 0 | 0 | 0 | #DIV/0! | 126,278 | 0 | (126,278) | (1.00000) |
| 13 INTERRUPTIBLE LV-1 | 97,579 | 0 | (97,579) | (1.00000) | 546,811 | 0 | (546,811) | (1.00000) |
| 14 INTERRUPTIBLE LV-2 | 45,410 | 0 | (45,410) | (1.00000) | 551,880 | 0 | (551,880) | (1.00000) |
| 15 TOTAL INT. SALES | 142,989 | 0 | (142,989) | (1.00000) | 1,224,968 | 0 | (1,224,968) | (1.00000) |
| THERMS SALES (TRANSPORTATION) | | | | | | | | |
| 16A SMALL COMM. SERVICE | 18,583 | 8,428 | (10,155) | (0.54647) | 221,249 | 116,549 | (104,700) | (0.47322) |
| 16 GENERAL SERVICE-1 | 4,113,770 | 3,079,547 | (1,034,223) | (0.25141) | 47,953,753 | 34,752,209 | (13,201,544) | (0.27530) |
| 17 GENERAL SERVICE-2 | 4,258,157 | 3,482,177 | (775,980) | (0.18223) | 46,023,682 | 38,583,755 | (7,439,927) | (0.16165) |
| 18 GENERAL SERVICE-3 | 4,747,039 | 4,585,535 | (161,504) | (0.03402) | 58,291,301 | 48,045,400 | (10,245,901) | (0.17577) |
| 19 GENERAL SERVICE-4 | 3,407,060 | 3,298,204 | (108,856) | (0.03195) | 36,648,683 | 34,859,451 | (1,789,232) | (0.04882) |
| 20 GENERAL SERVICE-5 | 5,043,189 | 3,834,234 | (1,208,955) | (0.23972) | 53,432,807 | 43,606,578 | (9,826,229) | (0.18390) |
| 21 NATURAL GAS VEHICLE SALES | 37,006 | 19,498 | (17,508) | (0.47312) | 458,088 | 247,385 | (210,703) | (0.45996) |
| 22 WHOLESALE | 98,851 | 0 | (98,851) | (1.00000) | 957,314 | 0 | (957,314) | (1.00000) |
| 23 COMM. ST. LIGHTING | 76,509 | 52,646 | (23,863) | (0.31190) | 918,823 | 605,024 | (313,799) | (0.34152) |
| 24 INTERRUPTIBLE SMALL | 4,239,888 | 5,490,046 | 1,250,158 | 0.29486 | 42,314,443 | 61,248,433 | 18,933,990 | 0.44746 |
| 25 INTERRUPTIBLE LV-1 | 15,294,413 | 13,436,311 | (1,858,102) | (0.12149) | 157,571,419 | 140,388,098 | (17,183,321) | (0.10905) |
| 26 INTERRUPTIBLE LV-2 | 27,869,428 | 35,736,986 | 7,867,558 | 0.28230 | 339,734,936 | 464,767,985 | 125,033,049 | 0.36803 |
| 27 TOTAL TRANSPORTATION | 69,203,892 | 73,023,612 | 3,819,720 | 0.05520 | 784,526,499 | 867,220,867 | 82,694,368 | 0.10541 |
| 28 TOTAL THROUGHPUT | 87,754,848 | 86,999,900 | (754,948) | (0.00860) | 1,099,954,193 | 1,039,695,806 | (60,258,387) | (0.05478) |
| AVERAGE NUMBER OF CUSTOMERS (FIRM) | | | | | | | | |
| 29 RESIDENTIAL | 265,795 | 269,442 | 3,647 | 0.01372 | 2,890,593 | 2,886,427 | (4,166) | (0.00144) |
| 30 SMALL COMMERCIAL | 5,705 | 3,813 | (1,892) | (0.33164) | 63,939 | 42,446 | (21,493) | (0.33615) |
| 31 GENERAL SERVICE-1 | 11,225 | 12,997 | 1,772 | 0.15786 | 124,068 | 144,633 | 20,565 | 0.16576 |
| 32 GENERAL SERVICE-2 | 767 | 670 | (97) | (0.12647) | 8,606 | 7,449 | (1,157) | (0.13444) |
| 33 GENERAL SERVICE-3 | 132 | 160 | 28 | 0.21212 | 1,707 | 1,745 | 38 | 0.02226 |
| 34 GENERAL SERVICE-4 | 8 | 2 | (6) | (0.75000) | 89 | 14 | (75) | (0.84270) |
| 35 GENERAL SERVICE-5 | 6 | 0 | (6) | (1.00000) | 68 | 0 | (68) | (1.00000) |
| 36 NATURAL GAS VEH. SALES | 8 | 20 | 12 | 1.50000 | 139 | 211 | 72 | 0.51799 |
| 37 COMM. ST. LIGHTING | 41 | 44 | 3 | 0.07317 | 467 | 492 | 25 | 0.05353 |
| 38 WHOLESALE | 3 | 2 | (1) | (0.33333) | 33 | 22 | (11) | (0.33333) |
| 38A OFF SYSTEM SALES | 10 | 0 | (10) | (1.00000) | 120 | 0 | (120) | (1.00000) |
| 39 TOTAL FIRM | 283,700 | 287,150 | 3,450 | 0.01216 | 3,089,829 | 3,083,439 | (6,390) | (0.00207) |
| AVERAGE NUMBER OF CUSTOMERS (INT.) | | | | | | | | |
| 40 INTERRUPTIBLE SMALL | 0 | 0 | 0 | #DIV/0! | 4 | 0 | (4) | (1.00000) |
| 41 INTERRUPTIBLE LV-1 | 1 | 0 | (1) | (1.00000) | 6 | 0 | (6) | (1.00000) |
| 42 INTERRUPTIBLE LV-2 | 1 | 0 | (1) | (1.00000) | 2 | 0 | (2) | (1.00000) |
| 43 TOTAL INT. | 2 | 0 | (2) | (1.00000) | 12 | 0 | (12) | (1.00000) |
| AVERAGE NUMBER OF CUSTOMERS (TRANSP) | | | | | | | | |
| 43A SMALL COMM. SERVICE | 296 | 226 | (70) | (0.23649) | 3,317 | 2,408 | (909) | (0.27404) |
| 44 GENERAL SERVICE-1 | 7,175 | 8,829 | 1,654 | 0.23052 | 77,613 | 91,718 | 14,105 | 0.18174 |
| 45 GENERAL SERVICE-2 | 2,139 | 1,803 | (336) | (0.15708) | 21,473 | 18,798 | (2,675) | (0.12458) |
| 46 GENERAL SERVICE-3 | 629 | 669 | 40 | 0.06359 | 7,265 | 6,993 | (272) | (0.03744) |
| 47 GENERAL SERVICE-4 | 131 | 96 | (35) | (0.26718) | 1,344 | 1,005 | (339) | (0.25223) |
| 48 GENERAL SERVICE-5 | 89 | 63 | (26) | (0.29213) | 942 | 693 | (249) | (0.26433) |
| 49 NATURAL GAS VEHICLE SALES | 12 | 3 | (9) | (0.75000) | 82 | 33 | (49) | (0.59756) |
| 50 WHOLESALE | 2 | 0 | (2) | (1.00000) | 12 | 0 | (12) | (1.00000) |
| 51 COMM. ST. LIGHTING | 55 | 44 | (11) | (0.20000) | 588 | 492 | (96) | (0.16327) |
| 52 INTERRUPTIBLE SMALL | 30 | 37 | 7 | 0.23333 | 331 | 407 | 76 | 0.22961 |
| 53 INTERRUPTIBLE LV-1 | 19 | 14 | (5) | (0.26316) | 208 | 154 | (54) | (0.25962) |
| 54 INTERRUPTIBLE LV-2 | 8 | 5 | (3) | (0.37500) | 81 | 59 | (22) | (0.27160) |
| 55 TOTAL TRANSP. CUSTOMERS | 10,585 | 11,789 | 1,204 | 0.11375 | 113,256 | 122,760 | 9,504 | 0.08392 |
| 56 TOTAL CUSTOMERS | 294,287 | 298,939 | 4,652 | 0.01581 | 3,203,097 | 3,206,199 | 3,102 | 0.00097 |

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

November-03

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|-----------|------------|-----------|----------------|-----------|------------|-----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | % | ACTUAL | ESTIMATE | DIFFERENCE | % |
| THERM USE PER CUSTOMER | | | | | | | | |
| 57 RESIDENTIAL | 14 | 16 | 2 | 0.17154 | 20 | 20 | 0 | 0.00905 |
| 58 SMALL COMMERCIAL | 29 | 20 | (9) | (0.30192) | 36 | 27 | (9) | (0.23745) |
| 59 GENERAL SERVICE-1 | 316 | 425 | 109 | 0.34400 | 365 | 466 | 101 | 0.27573 |
| 60 GENERAL SERVICE-2 | 1,550 | 3,588 | 2,037 | 1.31389 | 1,849 | 3,592 | 1,744 | 0.94311 |
| 61 GENERAL SERVICE-3 | 5,173 | 8,941 | 3,768 | 0.72831 | 5,763 | 9,278 | 3,514 | 0.60979 |
| 62 GENERAL SERVICE-4 | 23,452 | 44,234 | 20,782 | 0.88614 | 19,620 | 70,515 | 50,895 | 2.59408 |
| 63 GENERAL SERVICE-5 | 17,953 | #DIV/0! | #DIV/0! | #DIV/0! | 32,635 | #DIV/0! | #DIV/0! | #DIV/0! |
| 64 NATURAL GAS VEH. SALES | 796 | 2,633 | 1,837 | 2.30816 | 863 | 2,696 | 1,832 | 2.12297 |
| 65 COMM. ST. LIGHTING | 448 | 1,197 | 748 | 1.66949 | 449 | 1,230 | 781 | 1.74110 |
| 66 WHOLESALE | 3,923 | 3,945 | 22 | 0.00559 | 7,817 | 4,123 | (3,694) | (0.47252) |
| 66A OFF SYSTEM SALES | 883,741 | #DIV/0! | #DIV/0! | #DIV/0! | 1,483,506 | #DIV/0! | #DIV/0! | #DIV/0! |
| 67 INTERRUPTIBLE SMALL | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | 31,569 | #DIV/0! | #DIV/0! | #DIV/0! |
| 68 INTERRUPTIBLE LV-1 | 97,579 | #DIV/0! | #DIV/0! | #DIV/0! | 91,135 | #DIV/0! | #DIV/0! | #DIV/0! |
| 69 INTERRUPTIBLE LV-2 | 45,410 | #DIV/0! | #DIV/0! | #DIV/0! | 275,940 | #DIV/0! | #DIV/0! | #DIV/0! |
| 70A SMALL COMM. SERVICE(TRANSP.) | 63 | 37 | (25) | (0.40600) | 67 | 48 | (18) | (0.27437) |
| 71 GENERAL SERVICE-1(TRANSP.) | 573 | 349 | (225) | (0.39164) | 618 | 379 | (239) | (0.38675) |
| 72 GENERAL SERVICE-2(TRANSP.) | 1,991 | 1,931 | (59) | (0.02984) | 2,143 | 2,053 | (91) | (0.04236) |
| 73 GENERAL SERVICE-3(TRANSP.) | 7,547 | 6,854 | (693) | (0.09178) | 8,024 | 6,870 | (1,153) | (0.14371) |
| 74 GENERAL SERVICE-4(TRANSP.) | 26,008 | 34,356 | 8,348 | 0.32098 | 27,268 | 34,686 | 7,418 | 0.27202 |
| 75 GENERAL SERVICE-5(TRANSP.) | 56,665 | 60,861 | 4,196 | 0.07405 | 56,723 | 62,924 | 6,202 | 0.10933 |
| 76 NATURAL GAS VEHICLES(TRANSP.) | 3,084 | 6,499 | 3,415 | 1.10754 | 5,586 | 7,497 | 1,910 | 0.34191 |
| 77 WHOLESALE(TRANSP.) | 49,425 | #DIV/0! | #DIV/0! | #DIV/0! | 79,776 | #DIV/0! | #DIV/0! | #DIV/0! |
| 78 COMM ST. LIGHTING(TRANSP.) | 1,391 | 1,197 | (195) | (0.13987) | 1,563 | 1,230 | (333) | (0.21304) |
| 79 INTERRUPTIBLE SMALL (TRANSP.) | 141,330 | 148,380 | 7,050 | 0.04988 | 127,838 | 150,488 | 22,649 | 0.17717 |
| 80 INTERRUPTIBLE LV-1 (TRANSP.) | 804,969 | 959,737 | 154,767 | 0.19227 | 757,555 | 911,611 | 154,056 | 0.20336 |
| 81 INTERRUPTIBLE LV-2 (TRANSP.) | 3,483,678 | 7,147,397 | 3,663,719 | 1.05168 | 4,194,258 | 7,877,423 | 3,683,165 | 0.87814 |

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

| | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0335 | 1.0423 | 1.0403 | 1.0364 | 1.0394 | 1.0433 | 1.0453 | 1.0462 | 1.0403 | 1.0403 | 1.0364 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.051 | 1.060 | 1.058 | 1.054 | 1.057 | 1.061 | 1.063 | 1.064 | 1.058 | 1.058 | 1.054 | |
| SOUTH FLORIDA, PALM BEACH GARDENS DIVISION | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0364 | 1.0472 | 1.0443 | 1.0413 | 1.0413 | 1.0472 | 1.0512 | 1.0512 | 1.0443 | 1.0472 | 1.0433 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.054 | 1.065 | 1.062 | 1.059 | 1.059 | 1.065 | 1.069 | 1.069 | 1.062 | 1.065 | 1.061 | |

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

| | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0364 | 1.0472 | 1.0433 | 1.0403 | 1.0403 | 1.0472 | 1.0521 | 1.0531 | 1.0443 | 1.0472 | 1.0433 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.054 | 1.065 | 1.061 | 1.058 | 1.058 | 1.065 | 1.070 | 1.071 | 1.062 | 1.065 | 1.061 | |
| TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> = AVERAGE BTU CONTENT CCF PURCHASED | 1.0354 | 1.0462 | 1.0413 | 1.0403 | 1.0394 | 1.0462 | 1.0482 | 1.0492 | 1.0443 | 1.0443 | 1.0403 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.053 | 1.064 | 1.059 | 1.058 | 1.057 | 1.064 | 1.066 | 1.067 | 1.062 | 1.062 | 1.058 | |

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

| | JAN 03 | FEB 03 | MAR 03 | APR 03 | MAY 03 | JUN 03 | JUL 03 | AUG 03 | SEP 03 | OCT 03 | NOV 03 | DEC 03 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| EUSTIS, DAYTONA DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0374 | 1.0482 | 1.0433 | 1.0413 | 1.0413 | 1.0492 | 1.0502 | 1.0521 | 1.0443 | 1.0472 | 1.0443 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.055 | 1.066 | 1.061 | 1.059 | 1.059 | 1.067 | 1.068 | 1.070 | 1.062 | 1.065 | 1.062 | |
| OCALA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0370 | 1.0478 | 1.0433 | 1.0413 | 1.0413 | 1.0492 | 1.0502 | 1.0521 | 1.0443 | 1.0472 | 1.0443 | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.055 | 1.066 | 1.061 | 1.059 | 1.059 | 1.067 | 1.068 | 1.070 | 1.062 | 1.065 | 1.062 | |

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
November-03

| (A) | (B) | (C) | (D) | (E) | (F) |
|--|------------------|---------------------|-----|------------------------|-----|
| DESCRIPTION | TYPE CHARGE | THERMS PURCHASED | | PURCHASES | |
| 1 NO NOTICE RESERVATION CHARGE | NO NOTICE | 7,050,000 | 16 | 41,595.00 | 2 |
| 2 FTS-1 RESERVATION CHARGE | DEMAND | 51,918,380 | 19 | 1,922,537.60 | 5 |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT | DEMAND | (236,650) | 19 | (8,763.15) | 5 |
| 4 FTS-2 RESERVATION CHARGE | DEMAND | 13,923,420 | 19 | 1,048,961.96 | 5 |
| 5 FTS-1 USAGE CHARGE | COMM. PIPELINE | 16,675,580 | 15 | 72,038.50 | 1 |
| 5a FTS-1 USAGE CHARGE-Oct'03 Accrual Adj. | COMM. PIPELINE | 3,320 | 15 | 14.34 | 1 |
| 6 FTS-2 USAGE CHARGE | COMM. PIPELINE | 4,947,120 | 15 | 12,961.45 | 1 |
| 6a FTS-2 USAGE CHARGE-Oct'03 Accrual Adj. | COMM. PIPELINE | 0 | 15 | (2,294.02) | 1 |
| 7 IMBALANCE CASHOUT CHARGE | COMM. OTHER | (12,480) | 18 | (\$5,587.30) | 4 |
| 7a IMBALANCE CASHOUT CHARGE | COMM. OTHER** | 28,890 | 18 | \$10,207.13 | 4 |
| 8 TOTAL FGT | | <u>94,297,580</u> | | <u>\$3,091,671.51</u> | |
| 9 SONAT/SOUTH GEORGIA PIPELINE | COMM. OTHER | (35,480) | 18 | (15,646.68) | 4 |
| 10 SONAT/SOUTH GEORGIA PIPELINE | COMM. PIPELINE | 5,957,030 | 15 | 23,284.00 | 1 |
| 11 SONAT/SOUTH GEORGIA PIPELINE | DEMAND | 10,710,000 | 19 | 463,076.05 | 5 |
| 12 GULFSTREAM PIPELINE | COMM. PIPELINE | 6,074,730 | 15 | 13,949.46 | 1 |
| 13 GULFSTREAM PIPELINE | DEMAND | 7,595,100 | 19 | 417,730.50 | 5 |
| 14 CITY OF SUNRISE | COMM. OTHER | 15,637 | 18 | 11,840.71 | 4 |
| 15 ADMINISTRATIVE COSTS | OTHER | | | 74,548.47 | 6 |
| 16 LEGAL FEES | OTHER | | | 1,920.00 | 6 |
| 17 BOOKOUTS | COMM. OTHER | 146,070 | 18 | 66,461.85 | 4 |
| 18 BOOKOUTS | COMM. OTHER* | 0 | 18 | 31.58 | 4 |
| 19 CASHOUTS-TRANSP. CUSTOMERS | COMM. OTHER | 1,033,326 | 18 | 431,024.42 | 4 |
| 20 NCTS PROGRAM C/O'S | COMM. OTHER | 117,551 | 18 | 52,898.14 | 4 |
| 21 NCTS PROGRAM C/O'S | COMM. OTHER* | 7,798 | 18 | 6,433.02 | 4 |
| 22 BP ENERGY | COMM. OTHER | 50,000 | 18 | 23,250.00 | 4 |
| 23 BRIDGELINE | COMM. OTHER | 531,320 | 18 | 253,317.30 | 4 |
| 24 CHEVTEXACO | COMM. OTHER | 1,784,730 | 18 | 789,743.24 | 4 |
| 25 CENERGY | COMM. OTHER | 131,310 | 18 | 57,511.86 | 4 |
| 26 CONOCO | COMM. OTHER | 1,497,150 | 18 | 646,768.80 | 4 |
| 27 CROSSTEX | COMM. OTHER | 2,092,990 | 18 | 923,676.70 | 4 |
| 28 EAGLE ENERGY | COMM. OTHER | 391,990 | 18 | 174,585.34 | 4 |
| 29 EXXON | COMM. OTHER | 4,255,800 | 18 | 1,882,302.00 | 4 |
| 30 NOBLE | COMM. OTHER | 253,330 | 18 | 116,137.89 | 4 |
| 31 OCCIDENTAL | COMM. OTHER | 400,000 | 18 | 171,750.00 | 4 |
| 32 ONEOK | COMM. OTHER | 928,960 | 18 | 409,674.92 | 4 |
| 33 PRIOR ENERGY | COMM. OTHER | 2,217,180 | 18 | 989,882.09 | 4 |
| 34 PROLIANCE | COMM. OTHER | 151,650 | 18 | 66,650.26 | 4 |
| 35 RELIANT ENERGY | COMM. OTHER | 566,160 | 18 | 236,132.83 | 4 |
| 36 SEQUENT | COMM. OTHER | 759,160 | 18 | 318,041.22 | 4 |
| 37 TOTAL FINA | COMM. OTHER | 279,000 | 18 | 109,239.00 | 4 |
| 38 UNOCAL | COMM. OTHER | 787,600 | 18 | 352,600.91 | 4 |
| 39 WESTERN | COMM. OTHER | 283,280 | 18 | 114,445.76 | 4 |
| 40 MORGAN STANLEY | COMM. OTHER | 0 | 18 | 448,500.00 | 4 |
| 41 UBS WARBURG | COMM. OTHER | 0 | 18 | 133,500.01 | 4 |
| 42 CAPACITY DISCOUNT-TRANSP. CUST. | DEMAND | 2,162,405 | 19 | 20,023.87 | 5 |
| 43 GAS PURCHASES-Oct'03 Accrual Adj. | COMM. OTHER | 181,320 | 18 | 90,144.92 | 4 |
| 44 GULFSTREAM PIPELINE | COMM. PIPELINE** | 34,220 | 15 | 68.44 | 1 |
| 45 GULFSTREAM PIPELINE | COMM. PIPELINE* | 5,760 | 15 | 11.66 | 1 |
| 46 GULFSTREAM PIPELINE-Oct'03 Accrual Adj. | COMM. OTHER | (108,050) | 18 | (52,839.65) | 4 |
| 47 GULFSTREAM PIPELINE-Oct'03 Accrual Adj. | COMM. PIPELINE | 5,327,960 | 15 | 21,470.22 | 1 |
| 48 GULFSTREAM PIPELINE-Oct'03 Accrual Adj. | DEMAND | (491,860) | 19 | (27,052.30) | 5 |
| 49 SONAT/SOUTH GEORGIA P/L-Oct'03 Accrual Adj. | COMM. OTHER | 63,500 | 18 | 29,019.50 | 4 |
| 50 SONAT/SOUTH GEORGIA P/L-Oct'03 Accrual Adj. | COMM. PIPELINE | 62,300 | 15 | \$416.25 | 1 |
| 51 TOTAL | | <u>150,518,507</u> | | <u>\$12,938,196.07</u> | |

*Prior Month Adjustment

**Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|----------------------|-------------------|---------------|---------------------|--------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>COMMODITY (Pipeline)</u> | | | | | |
| 1 Commodity Pipeline (FGT): | | | | | |
| Accrual of Usage Charges (FGT)----- | | 23 | | \$84,999.95 | |
| 2 Commodity Pipeline (SNG/SO GA): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges----- | | 16 | | \$23,284.00 | |
| 3 Commodity Pipeline (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | | 17 | | \$13,949.46 | |
| 4 Commodity Pipeline (Gulfstream)-Prior Period Adj.----- | | 119 | | \$68.44 | |
| 5 Commodity Pipeline (Gulfstream)-Prior Month Adj.----- | | 119 | | \$11.66 | |
| 6 Commodity Pipeline (FGT)-Oct'03 Accrual Adj: | | | | | |
| Invoice-FGT----- | 88-92(except line 1) | | \$63,368.44 | | |
| Invoice-FGT----- | 93 | | \$1,491.05 | | |
| Invoice-FGT----- | 94-98 | | \$16,701.48 | | |
| Less Prior Month's Accrual of Usage Charges (FGT)----- | | 35 | (\$83,840.65) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | 86 | | (\$2,279.68) | |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|---|-----------------------|-------------------|---------------|---------------------|---------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| 7 Commodity Pipeline-(Gulfstream)-Oct'03 Accrual Adj: | | | | | |
| Invoice-Gulfstream Natural Gas System----- | 110-112(excl. line 1) | | \$3,859.38 | | |
| Invoice-Gulfstream Natural Gas System----- | 113(line 1) | | \$51.46 | | |
| Invoice-Gulfstream Natural Gas System----- | 114 | | \$24,500.00 | | |
| Invoice-Gulfstream Natural Gas System----- | 115 | | \$15,933.60 | | |
| Invoice-Gulfstream Natural Gas System----- | 117 | | \$11,160.00 | | |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- | | 16 | (\$34,034.22) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 108(line 12 and 15) | | | \$21,470.22 | |
| 8 Commodity Pipeline (SNG/SO GA)-Oct'03 Accrual Adj: | | | | | |
| Invoice-Southern Natural Gas Company----- | 102 | | \$22,104.94 | | |
| Invoice-Southern Natural Gas Company----- | 103 | | \$1,472.62 | | |
| Invoice-South Georgia Facilities----- | 106 | | \$8,527.06 | | |
| Invoice-South Georgia Facilities----- | 107 | | \$779.69 | | |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--- | | 15 | (\$32,468.06) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 99 | | | \$416.25 | |
| 9 TOTAL COMMODITY (Pipeline)----- | | | | | <u>\$141,920.30</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|-----------------------------|----------------------------|--------------------------|---------------|----------------------------|---------------------|
| | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> | | | |
| <u>SWING SERVICE</u> | | | | | |
| 10 Swing Service----- | | | | \$0.00 | |
| 11 | | | | \$0.00 | |
| 12 TOTAL SWING SERVICE----- | | | | | <u>\$0.00</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|---------------------|-------------------|------------------|---------------------|-----------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>COMMODITY OTHER</u> | | | | | |
| 13 Purchases from 3rd Party Suppliers: | | | | | |
| Accruals for Gas Purchased----- | 25-42 | | \$7,635,710.12 | | |
| Hedge Settlement----- | 21-22 | | \$582,000.01 | \$8,217,710.13 | |
| 14 City of Sunrise----- | 18-20 | | | \$11,840.71 | |
| 15 Bookouts-Oct'03----- | 124 | | | \$66,461.85 | |
| 16 Bookouts-Sep'03-Prior Month Adj.----- | 125 | | | \$31.58 | |
| 17 Purchases-3rd Party Suppliers-Oct'03 Accrual Adj.: | | | | | |
| Supplier Invoices----- | 52-85 | | \$9,309,335.78 | | |
| Less Prior Month's Accruals for Gas Purchased----- | | 37-56 | (\$9,219,190.86) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)---- | 43-51 | | | \$90,144.92 | |
| 18 Purchases-3rd Party Suppliers (Gulfstream)-Oct'03 Accrual Adj.: | | | | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System----- | 116 | | (\$19,626.57) | | |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System----- | 118 | | (\$33,213.08) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)---- | 108 | | | (\$52,839.65) | |
| 19 Cashouts-Peoples' Transportation Customers----- | 126 | | | \$431,024.42 | |
| 20 NCTS Program Cashouts----- | 127 | | | \$52,898.14 | |
| 21 NCTS Program Cashouts(Prior Month Adj.)----- | 128 | | | \$6,433.02 | |
| 22 Imbalance Cashout (FGT)-Sep'03----- | 121-122 | | | (\$5,587.30) | |
| 23 Imbalance Cashout (FGT)-Prior Period Adj.----- | 123 | | | \$10,207.13 | |
| 24 Purchases-3rd Party Suppliers (SNG/SO. GA)-Oct'03 Accrual Adj.: | | | | | |
| Invoice for Imbalance Cashout----- | 104 | | (\$5,525.13) | | |
| Less Prior Month's Accrual for Imbalance Cashout----- | | 15 | \$34,544.63 | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)---- | 99 | | | \$29,019.50 | |
| 25 Purchases-3rd Party Suppliers (SNG/SO. GA): | | | | | |
| Accrual of Sonat/Georgia Imbalance Cashout Charges----- | 16 | | | (\$15,646.68) | |
| 26 TOTAL COMMODITY (Other)----- | | | | | <u>\$8,841,697.77</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | Amount | Accumulative Amount | Total Amount |
|--|---------------------|-------------------|------------------|---------------------|-----------------------|
| | Current Mo's Filing | Prior Mo's Filing | | | |
| <u>DEMAND</u> | | | | | |
| 27 Demand (FGT): | | | | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 1 | \$3,221,132.31 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 10 | \$416,139.00 | | |
| Invoice-FGT | | | | | |
| Line 2----- | | 10 | \$978,322.80 | | |
| Invoice-FGT | | | | | |
| Line 1----- | | 15 | \$22,608.00 | | |
| Total Demand (FGT)----- | | | | \$4,638,202.11 | |
| 28 Demand (SNG/So. Ga.): | | | | | |
| Accrual of Sonat/Georgia Pipeline Charges----- | | 16 | | \$463,076.05 | |
| 29 Demand (Gulfstream): | | | | | |
| Accrual of Gulfstream Pipeline Charges----- | | 17 | | \$417,730.50 | |
| 30 Temporary Relinquishment Credit (FGT): | | | | | |
| Invoice-FGT (Relinq. Credits)----- | | 1-8 | (\$1,343,030.71) | | |
| Invoice-FGT (Relinq. Credits)----- | | 10-14 | (\$368,107.84) | | |
| Total Temporary Relinquishment Credit (FGT)----- | | | | (\$1,711,138.55) | |
| 31 Temporary Acquisition Charge (FGT): | | | | | |
| Invoice-FGT----- | | 9 | | \$44,436.00 | |
| 32 Capacity Discount----- | | 120 | | \$20,023.87 | |
| 33 Demand-(Gulfstream)-Oct'03 Accrual Adj.: | | | | | |
| Invoice-Gulfstream Demand Charges----- | | 112(Line 1) | \$426,250.00 | | |
| Invoice-Gulfstream Demand Charges----- | | 113(Line 2) | \$5,149.10 | | |
| Less Prior Month's Accrual for Imbalance Cashout----- | | | | | 16 |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | 108 | (\$458,451.40) | | |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | | | | (\$27,052.30) | |
| 34 Volumetric Relinquishment Credit (FGT): | | | | | |
| Accrual-Volumetric Relinquishment Credits (FGT)----- | | 24 | | (\$8,763.15) | |
| 35 TOTAL DEMAND----- | | | | | <u>\$3,836,514.53</u> |

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: NOVEMBER 2003

| | Page Number | | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|------------------------------|----------------------------|--------------------------|---------------|----------------------------|---------------------|
| | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> | | | |
| <u>OTHER</u> | | | | | |
| 36 Administrative Costs----- | N/A | N/A | | \$74,548.47 | |
| 37 Legal Fees----- | N/A | N/A | | \$1,920.00 | |
| 38 TOTAL OTHER----- | | | | | <u>\$76,468.47</u> |

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Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|---------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAM | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77218-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|---------------------------------------|--------------------------|-------------------|------------------------------|-------------------------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAM | Invoice Date: | December 01, 2003 | Invoice Total Amount: | <i>12/11/03</i> \$1,919,696.80 |
| Svc Req: | 008922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | <i>01.90.000-25264-000</i> 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | <i>R</i> |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|--------------|---------------|---------------|
| 01 | | | | Reservation Deliverability - Market | | | | | | | RDM | 0.0590 | 0.0000 | 0.0000 | 0.0590 | 705,000 | 41,595.00 | 01 - 30 | |
| 01 | | | | Reservation/Demand D1 | | | | | | | RD1 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 8,698,710 | 3,221,132.31 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 10600 At DRN 23703 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (75,600) | -27,994.68 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 10600 At DRN 241390 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (44,100) | -16,330.23 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 10800 At DRN 28166 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (90,300) | -33,438.09 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11735 At DRN 105026 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (20,910) | -7,742.97 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11786 At DRN 32606 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (2,400) | -888.72 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11776 At DRN 157553 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (189,000) | -69,986.70 | 01 - 30 | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (81,000) | -29,994.30 | 01 - 30 | |

REDACTED

Line 1

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

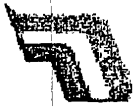
| | | | | | |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | ----- FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 12/01/2003 12:00 AM |
| | | Payee: | ----- | Payee's Bank Account Number: | ----- |
| | | | | Payee's Bank ABA Number: | ----- |
| | | | | Payee's Bank: | ----- |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | |
|--------------------------------|--|------------------------------|-------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | December 01, 2003 | Invoice Total Amount: \$1,919,696.60 Invoice Identifier: 00127589 Account Number: ----- Net Due Date: December 11, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | |
| Svc CD: | FTS-1 | Prev Inv ID: | ----- | |
| Begin Transaction Date: | November 01, 2003 | End Transaction Date: | November 30, 2003 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11776 At DRN 23422 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (99,000) | -36,659.70 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11776 At DRN 32606 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (81,000) | -29,994.30 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11776 At DRN 337805 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (27,000) | -9,998.10 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11777 At DRN 32808 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (6,210) | -2,299.56 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11778 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (152,040) | -56,300.41 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11780 At DRN 105026 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (9,360) | -3,466.01 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (19,500) | -7,220.85 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 23422 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (19,140) | -7,087.54 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11782 At DRN 314571 | | | | | | | | | | | | | | | | | | |

REDACTED

COPY



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|-----------------------------|
| Billable Party: | 006922736 | Remit to Party: | --- | Stmnt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | Account # 0000 |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | ARA # 0000 |
| | P.O. BOX 3285 | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33601 | Payee: | --- | Payee's Name: | FLORIDA GAS TRANSMISSION CO |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|--------------------------------|--|------------------------------|-------------------|--|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,919,696.60 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |
| Begin Transaction Date: | November 01, 2003 | End Transaction Date: | November 30, 2003 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> | |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Def Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | Temporary Relinquishment Credit - Award # 11783 At DRN 314571 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (3,900) | -1,444.17 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11784 At DRN 157553 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (15,000) | -5,554.50 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11785 At DRN 28166 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (10,612) | -3,929.62 | 10 - 26 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11791 At DRN 105026 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (26,970) | -9,986.99 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11792 At DRN 105026 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (1,350) | -499.91 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11795 At DRN 105026 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (60,810) | -22,517.94 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11796 At DRN 23422 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (48,270) | -17,874.38 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11796 At DRN 241390 | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (28,170) | -10,431.35 | 01 - 30 | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (57,630) | -21,340.39 | 01 - 30 | |

REDACTED
COPY

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Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | ----- | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | ----- | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,919,696.60 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 11796 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (6,660) | -2,466.20 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11798 At DRN 105026 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (14,280) | -5,287.88 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11799 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (21,030) | -7,787.41 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11802 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (36,030) | -13,341.91 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11802 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (43,050) | -15,941.42 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11802 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (42,000) | -15,552.60 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11803 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (12,120) | -4,488.04 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11805 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (20,790) | -7,698.54 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11805 At DRN 23422 | | | | | | | | | | | | | | | |

REDACTED

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | FLORIDA GAS TRANSMISSION COMPANY | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,919,898.60 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (24,840) | -9,198.25 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11805 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (61,740) | -22,862.32 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11808 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (129,150) | -47,824.25 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11808 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (327,240) | -121,176.97 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11808 At DRN 25809 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (390,870) | -144,739.16 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11808 At DRN 32608 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (13,860) | -5,132.36 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11809 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (26,730) | -9,898.12 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11811 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (44,280) | -16,396.88 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11811 At DRN 23422 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (51,990) | -19,251.90 | 01 - 30 | |

REDACTED

COPY

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Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77218-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | |
|----------------------|--|--------------------------|-------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: \$1,919,698.60 Invoice Identifier: 00127589 Account Number: Net Due Date: December 11, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | |
| Svc CD: | FTS-1 | Prev Inv ID: | | |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|--------|--------|-----------|------------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11811 At DRN 28166 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (6,670) | -3,210.50 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11812 At DRN 314571 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (93,870) | -34,760.06 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11813 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (192,210) | -71,175.36 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11813 At DRN 24229 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (160,920) | -59,588.68 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11813 At DRN 255292 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (107,790) | -39,914.64 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 105026 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (1,440) | -533.23 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (4,800) | -1,777.44 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11815 At DRN 12740 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (65,580) | -24,284.27 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11817 At DRN 11224 | | | | | | | | | | | | | | | | | | |

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REDACTED

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Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,919,898.60 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (9,750) | -3,610.43 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11832 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (17,670) | -8,543.20 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11844 At DRN 105026 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (1,860) | -688.76 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11852 At DRN 105026 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (960) | -355.49 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11853 At DRN 28166 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (201,000) | -74,430.30 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11872 At DRN 105026 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (126,990) | -47,024.40 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11872 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (116,790) | -43,247.34 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11872 At DRN 241390 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (13,050) | -4,832.41 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11878 At DRN 11224 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (780) | -288.83 | 01 - 30 | |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|---------------------------------------|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 008922736 | Remit to Party: | | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAM | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|---------------------------------------|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAM | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,919,696.60 |
| Svc Req: | 008922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127589 |
| Svc Req K: | 5047 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-1 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your Invoice Identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| | Temporary Relinquishment Credit - Award # 11882 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (90) | -33.33 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11883 At DRN 11224 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (13,680) | -5,065.70 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11884 At DRN 105026 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (120) | -44.44 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11892 At DRN 105026 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (11,097) | -4,109.22 | 04 - 30 | |
| | Temporary Relinquishment Credit - Award # 11900 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (19,062) | -7,058.66 | 04 - 30 | |
| | Temporary Relinquishment Credit - Award # 11900 At DRN 25809 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (22,761) | -8,428.40 | 04 - 30 | |
| | Temporary Relinquishment Credit - Award # 11900 At DRN 28166 | | | | | | | | | | | | | | | | | | |

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COPY

Invoice Total Amount: 5,776,838 1,919,696.60

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | |
|--|---|---|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Remit to Party: FLORIDA GAS TRANSMISSION COMPANY | Stmt D/T: 12/01/2003 12:00 AM |
| Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Payee's Bank Account Number: | Payee's Bank ABA Number: |
| Payee: | Payee's Bank: | Payee's Name: FLORIDA GAS TRANSMISSION COI |
| | Contact Name: | CYNTHIA RIVERS |
| | Contact Phone: | 713-853-1591 |

| | | |
|---|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: December 01, 2003 | Invoice Total Amount: <i>Wor 12/1/03</i> \$44,436.00 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL | Invoice Identifier: 01-90-000-232-02-00127402 |
| Svc Req K: 101924 | Charge Indicator: BILL ON DELIVERY | Account Number: <i>000</i> |
| Svc CD: FTS-1 | Prev Inv ID: | Net Due Date: December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 28,710 | 10,631.31 | 01 - 30 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 3,060 | 1,133.12 | 01 - 30 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 23703 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 7,890 | 2,921.67 | 01 - 30 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 24662 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 1,830 | 677.65 | 01 - 30 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 27,330 | 10,120.30 | 01 - 30 | |
| 01 | | | | Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9906 | | | | | | | R3A | 0.3687 | 0.0016 | 0.0000 | 0.3703 | 51,180 | 18,951.95 | 01 - 30 | |

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COPY

Invoice Total Amount: 120,000 44,436.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|--------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | FLORIDA GAS TRANSMISSION COMPANY | Stmnt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | Houston TX 77216-3142 | Payee's Bank: | |
| | TAMPA FL 33601 | Payee: | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,026,353.96 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 01-90-000-32203-000 00127439 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------------|------------|---------------|---------------|
| 01 | | | | | | | | | Line 1 | | RD1 | 0.7618 | 0.0000 | 0.0120 | 0.7498 | 555,000 ✓ | 416,139.00 | 01 - 30 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | Line 2 | | RD1 | 0.7618 | 0.0016 | 0.0120 | 0.7514 | 1,302,000 ✓ | 978,322.80 | 01 - 30 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (10,230) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (10,230) | -7,809.58 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (2,400) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11767 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (2,400) | -1,832.16 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11767 At DRN 32606 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0016 | 0.0000 | 0.0000 | 0.0016 | (25,500) | -40.80 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.3887 | 0.0000 | 0.0000 | 0.3887 | (25,500) | -9,911.85 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (5,790) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 | | | | | | | | | | | | | | | |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | 006922736 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: | 12/01/2003 12:00 AM |
| | | Payee: | | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | |
|----------------------|--|--------------------------|-------------------|--|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | Invoice Date: | December 01, 2003 | Invoice Total Amount: \$1,028,353.98 Invoice Identifier: 00127439 Account Number: Net Due Date: December 11, 2003 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | |
| Svc CD: | FTS-2 | Prev Inv ID: | | |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 11779 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (5,790) | -4,420.09 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11779 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (67,830) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11781 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (67,830) | -51,781.42 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11781 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (8,460) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11781 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (8,460) | -8,450.36 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11781 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (9,888) | 0.00 | 10 - 26 | |
| | | | | Temporary Relinquishment Credit - Award # 11786 At DRN 32806 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (9,888) | -7,548.50 | 10 - 26 | |
| | | | | Temporary Relinquishment Credit - Award # 11786 At DRN 32806 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (660) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11793 At DRN 314571 | | | | | | | | | | | | | | | |

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Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|---|------------------------|---|-------------------------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | ----- FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 12/01/2003 12:00 AM |
| | | Payee: | | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|---------------------------------------|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAM | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,028,353.96 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127439 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mth | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|--------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | Temporary Relinquishment Credit - Award # 11793 At DRN 314571 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (660) | -503.84 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11794 At DRN 314571 | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (12,570) | 0.00 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11794 At DRN 314571 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (12,570) | -9,595.94 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11797 At DRN 314571 | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (3,360) | 0.00 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11797 At DRN 314571 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (3,360) | -2,565.02 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11807 At DRN 157553 | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (33,510) | 0.00 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11807 At DRN 157553 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (33,510) | -25,581.53 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11810 At DRN 12740 | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (6,300) | 0.00 | 01 - 30 | |
| 01 | | | | Temporary Relinquishment Credit - Award # 11810 At DRN 12740 | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (6,300) | -4,809.42 | 01 - 30 | |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| Billable Party: | 006922736 | Remit to Party: | | Stmt D/T: | 12/01/2003 12:00 AM |
| | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | | FLORIDA GAS TRANSMISSION COMPANY | Payee's Bank Account Number: | |
| | ED ELLIOTT | Remit Addr: | P.O. BOX 203142 | Payee's Bank ABA Number: | |
| | P.O. BOX 3285 | | | Payee's Bank: | |
| | | | Houston TX 77216-3142 | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | TAMPA FL 33601 | Payee: | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,026,353.96 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127439 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| | | | | Temporary Relinquishment Credit - Award # 11810 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (28,740) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11816 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (28,740) | -21,940.12 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11816 At DRN 12740 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (37,230) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11816 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (37,230) | -28,421.38 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11816 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (28,610) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11818 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (28,610) | -20,314.07 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11818 At DRN 157553 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (8,760) | 0.00 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11818 At DRN 314571 | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (8,760) | -6,687.38 | 01 - 30 | |
| | | | | Temporary Relinquishment Credit - Award # 11818 At DRN 314571 | | | | | | | | | | | | | | | |

REDACTED
COPY



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|--|-------------------------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 12/01/2003 12:00 AM |
| | | Payee: | ----- | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 | Invoice Total Amount: | \$1,026,353.96 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 00127439 |
| Svc Req K: | 5319 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | FTS-2 | Prev Inv ID: | | Net Due Date: | December 11, 2003 |

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (92,610) | 0.00 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11873 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (92,610) | -70,898.47 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11873 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (92,610) | 0.00 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11873 At DRN 241390 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (92,610) | -70,698.47 | 01 - 30 | |
| | Temporary Relinquishment Credit - Award # 11873 At DRN 241390 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | GRF | 0.0000 | 0.0000 | 0.0000 | 0.0000 | (21,600) | 0.00 | 04 - 30 | |
| | Temporary Relinquishment Credit - Award # 11901 At DRN 157553 | | | | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | RC2 | 0.7618 | 0.0016 | 0.0000 | 0.7634 | (21,600) | -16,489.44 | 04 - 30 | |
| | Temporary Relinquishment Credit - Award # 11901 At DRN 157553 | | | | | | | | | | | | | | | | | | |

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COPY

Invoice Total Amount: 1,362,342 1,026,353.96

I



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|--|-------------------------------------|------------------------------|
| Billable Party: | 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: | 12/01/2003 12:00 AM |
| | | Remit Addr: | | Payee's Bank Account Number: | |
| | | | | Payee's Bank ABA Number: | |
| | | Payee: | | Payee's Bank: | NY |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

| | | | |
|----------------------|--|--------------------------|-------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | December 01, 2003 |
| Svc Req: | 008922736 | Sup Doc Ind: | IMBL |
| Svc Req K: | 6035 | Charge Indicator: | BILL ON DELIVERY |
| Svc CD: | FTS-2 | Prev Inv ID: | |

| | | |
|------------------------------|----------------------------|-------------------|
| Invoice Total Amount: | <i>Wire 12/1/03</i> | \$22,608.00 |
| Invoice Identifier: | <i>01-90-000-23262-000</i> | 00127438 |
| Account Number: | <i>CE</i> | |
| Net Due Date: | | December 11, 2003 |

| | | | |
|--------------------------------|-------------------|------------------------------|-------------------|
| Begin Transaction Date: | November 01, 2003 | End Transaction Date: | November 30, 2003 |
|--------------------------------|-------------------|------------------------------|-------------------|

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 | | | | | | | | <i>Line 1</i> | | | RD1 | 0.7618 | 0.0000 | 0.0082 | 0.7536 | 30,000 | 22,608.00 | 01 - 30 | |
| | | | | Reservation/Demand D1 | | | | | | | | | | | | | | | |

| | | |
|------------------------------|--------|-----------|
| Invoice Total Amount: | 30,000 | 22,608.00 |
|------------------------------|--------|-----------|

REDACTED

COPY

15

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR NOVEMBER 2003

11-Dec-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|----------------|------------------|------------------|---------------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER | ACCRUED | (3,548) | \$4.41000 | (\$15,646.68) |
| 2 | COMMODITY-PIPELINE | ACCRUED | 595,703 | \$0.03909 | \$23,284.00 |
| 3 | <u>DEMAND</u> | <u>ACCRUED</u> | <u>1,071,000</u> | <u>\$0.43238</u> | <u>\$463,076.05</u> |
| 4 | <u>TOTAL</u> | <u>ACCRUED</u> | <u>1,663,155</u> | | <u>\$470,713.37</u> |

16

PEOPLES GAS SYSTEM

11-Dec-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR NOVEMBER 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMM.-P/L-FT | ACCRUED | 157,473 | \$0.02000 | \$3,149.46 |
| 2 | COMM.-P/L-PAL | ACCRUED | 450,000 | \$0.02400 | \$10,800.00 |
| 3 | TOTAL COMM.-P/L | ACCRUED | 607,473 | \$0.02296 | \$13,949.46 |
| 4 | DEMAND | ACCRUED | 759,510 | \$0.55000 | \$417,730.50 |
| 5 | TOTAL | ACCRUED | 1,366,983 | | \$431,679.96 |



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | | |
|----------------------------|-----------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| 93305-111588 | 08-11 | Oct 16, 2003 | Nov 13, 2003 | \$ | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 6405.77 | 6405.77CR | 0.00 | 0.00 | 0.00 | 5395.17 | 5395.17 |

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007582
INVOICE 93305111588 DATE 10/28/03
DUPLICATE CHECK PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.



ATT _____ TRAN _____
ENTERED _____ AUTH MP
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 10/22/03

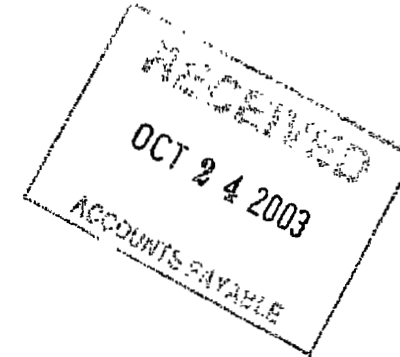
| CUSTOMER NAME | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE | | |
|----------------------------|----------------|-----------------|--------------------------------|-----------------------|-----------------------|----------------------|
| PEOPLES GAS | 93305-111588 | Oct 16, 2003 | Nov 13, 2003 | 5395.17 | | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 6405.77 | 6405.77CR | 0.00 | 0.00 | 0.00 | 5395.17 | 5395.17 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|------------------|-----------|-----------|-----------|-------|
| GS | 8457280 | 9/17/03-10/16/03 | 29 | 43863 | 37024 | 7139 |
| TOTAL GAS USED | | | | | | 7139 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 5,395.17 |



Total Current Charges 5,395.17
Unpaid Balance 0.00
Total Amount Due 5,395.17

CURRENT CHARGES PAST DUE AFTER Nov 13, 2003

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE NOVEMBER 5 - 7, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON NOVEMBER 5.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | |
|----------------------------|-----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 132663-128434 | | 03-41 | Nov 03, 2003 | Dec 04, 2003 | \$ | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 3352.64 | 3352.64CR | 0.00 | 0.00 | 0.00 | 2891.65 | 2891.65 |

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
VENDOR 10075821 FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



INVOICE 132663128434
PP5119-06 DUE 11-24
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAM For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/12/03

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 132663-128434 | Nov 03, 2003 | Dec 04, 2003 | 2891.65 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 3352.64 | 3352.64CR | 0.00 | 0.00 | 0.00 | 2891.65 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|-------------------|-----------|-----------|-----------|-------|
| GS | 6045179 | 10/09/03-11/03/03 | 25 | 66158 | 62327 | 3831 |
| TOTAL GAS USED | | | | | | 3831 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 2,891.65 |

Total Current Charges 2,891.65
Unpaid Balance 0.00
Total Amount Due 2,891.65

CURRENT CHARGES PAST DUE AFTER Dec 04, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

| ACCOUNT NUMBER | | ROUTE | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT | |
|----------------------------|-----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 10001-74500 | | 01-01 | Oct 27, 2003 | Dec 01, 2003 | \$ | |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 2928.13 | 2928.13CR | 0.00 | 0.00 | 0.00 | 3553.89 | 3553.89 |

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
WAKE CHECK PAYABLE TO: CITY OF SUNRISE
VENDOR 1007582
INVOICE 1000174500
SP51189-06

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN _____
ENTERED _____ AUTH. *JB*
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED
SU

BILL DATE: 11/06/03

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

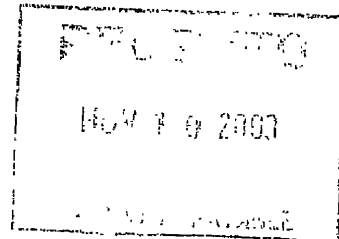
| CUSTOMER NAME | | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS | | 10001-74500 | Oct 27, 2003 | Dec 01, 2003 | 3553.89 |
| PREVIOUS STATEMENT BALANCE | PAYMENTS | ADJUSTMENTS | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES |
| 2928.13 | 2928.13CR | 0.00 | 0.00 | 0.00 | 3553.89 |

METER READING INFORMATION

| TYPE | METER NUMBER | SERVICE PERIOD | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|-------------------|-----------|-----------|-----------|-------|
| IS | 9322486 | 10/01/03-10/27/03 | 26 | 152264 | 147597 | 4667 |
| TOTAL GAS USED | | | | | | 4667 |

CURRENT PERIOD ACCOUNT ACTIVITY

| TYPE OF SERVICE | AMOUNT |
|-----------------|----------|
| GAS | 3,553.89 |



Total Current Charges 3,553.89
Unpaid Balance 0.00
Total Amount Due 3,553.89

CURRENT CHARGES PAST DUE AFTER Dec 01, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY:
CITY HALL AT 10770 W OAKLAND PARK BLVD.
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

INVOICE

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

REDACTED

REDACTED

INVOICE DATE: 04-Nov-2003
INVOICE NO: 10012760-1
DUE DATE: 10-Nov-2003

TO: PEOPLES GAS SYSTEM
ATTN: Brent Coldwell
VOICE: 813-228-4664
FAX: 18132284742

FROM: Alicia Grippi
VOICE: 212-761-4838
FAX: 212-761-0381

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

| OUR REF | TRADE DATE | SWAP | QUANTITY | WE PAY | YOU PAY | AMOUNT DUE |
|---------|------------|------|----------|--------|---------|------------|
|---------|------------|------|----------|--------|---------|------------|

| | | | | | | |
|--------------------|--|--|--------------|--------------|------------------|------------|
| 103752913-Jun-2003 | | Swap - We Pay "Natural Gas (FERC FGT Zone 2" Nov 1-30, 2003, You Pay Fixed | 300,000 MMBT | 4.4600 Float | 5.9550 Fixed USD | 448,500.00 |
|--------------------|--|--|--------------|--------------|------------------|------------|

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 448,500.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Account

Wire Transfer 11-10-03

#01-90-000-232-02-00-0

21

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2003

11-Dec-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1-USAGE | ACCRUED | 1,784,894 | 0.04320 | \$77,107.42 |
| 2 | FTS-1-NO NOTICE | ACCRUED | (117,336) | 0.04320 | (\$5,068.92) |
| 3 | TOTAL FTS-1 | ACCRUED | 1,667,558 | | \$72,038.50 |
| 4 | FTS-2-USAGE | ACCRUED | 494,712 | 0.02620 | \$12,961.45 |
| 5 | GRAND TOTAL | ACCRUED | 2,162,270 | | \$84,999.95 |

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2003

11-Dec-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|---------|-----------------|-------------|---------------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (23,665) | 0.37030 | (\$8,763.15) |
| 2 | <u>TOTAL</u> | | <u>(23,665)</u> | | <u>(\$8,763.15)</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|------------------|-----------------|---------|--------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | BP ENERGY(Sonat) | 50,000.0 | 0.46500 | \$23,250.00 |
| 2 | | 0.0 | 0.00000 | \$0.00 |
| 3 | | 0.0 | 0.00000 | \$0.00 |
| 4 | | 0.0 | 0.00000 | \$0.00 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>50,000.0</u> | | <u>\$23,250.00</u> |

25

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 BRIDGELINE | 100,000.0 | 0.45400 | \$45,400.00 |
| 2 BRIDGELINE | 205,130.0 | 0.48100 | \$98,667.53 |
| 3 BRIDGELINE | 126,700.0 | 0.48300 | \$61,196.10 |
| 4 BRIDGELINE | 7,180.0 | 0.48300 | \$3,467.94 |
| 5 BRIDGELINE | 92,310.0 | 0.48300 | \$44,585.73 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>531,320.0</u> | | <u>\$253,317.30</u> |

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November-03
COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CHEVRONTEX | 1,784,730.0 | 0.44250 | \$789,743.24 |
| 2 | 0.0 | 0.00000 | \$0.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 | 0.0 | 0.00000 | \$0.00 |
| 17 TOTAL: | <u>1,784,730.0</u> | | <u>\$789,743.24</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------------|------------------|---------|--------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CINERGY | 100,000.0 | 0.44800 | \$44,800.00 |
| 2 CINERGY(Gulfstream) | 31,310.0 | 0.40600 | \$12,711.86 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 | 0.0 | 0.00000 | \$0.00 |
| 17 | 0.0 | 0.00000 | \$0.00 |
| 18 TOTAL: | <u>131,310.0</u> | | <u>\$57,511.86</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CONOCO(Gulfstream) | 1,427,220.0 | 0.43200 | \$616,559.04 |
| 2 CONOCO(Gulfstream) | 69,930.0 | 0.43200 | \$30,209.76 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| | <u>1,497,150.0</u> | | <u>\$646,768.80</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER.

| (A) | (B) | (C) | (D) |
|------------|--------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 CROSSTEX | 1,952,910.0 | 0.44100 | \$861,233.31 |
| 2 CROSSTEX | 2,560.0 | 0.40900 | \$1,047.04 |
| 3 CROSSTEX | 97,530.0 | 0.44500 | \$43,400.85 |
| 4 CROSSTEX | 39,990.0 | 0.45000 | \$17,995.50 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>2,092,990.0</u> | | <u>\$923,676.70</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------------|-------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 EAGLE ENERGY | 100,000.0 | 0.40800 | \$40,800.00 |
| 2 EAGLE ENERGY | 78,850.0 | 0.45900 | \$36,192.15 |
| 3 EAGLE ENERGY | 72,000.0 | 0.48000 | \$34,560.00 |
| 4 EAGLE ENERGY | 70,700.0 | 0.46700 | \$33,016.90 |
| 5 EAGLE ENERGY | 640.0 | 0.47000 | \$300.80 |
| 6 EAGLE ENERGY | 7,180.0 | 0.48000 | \$3,446.40 |
| 7 EAGLE ENERGY(Gulfstream) | 31,310.0 | 0.39700 | \$12,430.07 |
| 8 EAGLE ENERGY(Gulfstream) | 31,310.0 | 0.44200 | \$13,839.02 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>391,990.00</u> | | <u>\$174,585.34</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------|--------------------|---------|-----------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 EXXON (Gulfstream) | 1,500,000.0 | 0.44650 | \$669,750.00 |
| 2 EXXON (Sonat) | 2,755,800.0 | 0.44000 | \$1,212,552.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>4,255,800.0</u> | | <u>\$1,882,302.00</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| | (A) | (B) | (C) | (D) |
|----|----------|------------------|---------|---------------------|
| | SUPPLIER | THERMS | RATE | ACCRUED |
| 1 | NOBLE | 41,030.0 | 0.44700 | \$18,340.41 |
| 2 | NOBLE | 51,280.0 | 0.47800 | \$24,511.84 |
| 3 | NOBLE | 153,840.0 | 0.45500 | \$69,997.20 |
| 4 | NOBLE | 7,180.0 | 0.45800 | \$3,288.44 |
| 5 | | 0.0 | 0.00000 | \$0.00 |
| 6 | | 0.0 | 0.00000 | \$0.00 |
| 7 | | 0.0 | 0.00000 | \$0.00 |
| 8 | | 0.0 | 0.00000 | \$0.00 |
| 9 | | 0.0 | 0.00000 | \$0.00 |
| 10 | | 0.0 | 0.00000 | \$0.00 |
| 11 | | 0.0 | 0.00000 | \$0.00 |
| 12 | | 0.0 | 0.00000 | \$0.00 |
| 13 | | 0.0 | 0.00000 | \$0.00 |
| 14 | | 0.0 | 0.00000 | \$0.00 |
| 15 | TOTAL: | <u>253,330.0</u> | | <u>\$116,137.89</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|--------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 OCCIDENTAL | 5,860.0 | 0.48000 | \$2,812.80 |
| 2 OCCIDENTAL | 94,140.0 | 0.48000 | \$45,187.20 |
| 3 OCCIDENTAL | 300,000.0 | 0.41250 | \$123,750.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>400,000.0</u> | | <u>\$171,750.00</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 ONEOK | 300,000.0 | 0.39100 | \$117,300.00 |
| 2 ONEOK | 50,000.0 | 0.45150 | \$22,575.00 |
| 3 ONEOK | 70,000.0 | 0.48000 | \$33,600.00 |
| 4 ONEOK | 150,000.0 | 0.49300 | \$73,950.00 |
| 5 ONEOK | 307,680.0 | 0.45400 | \$139,686.72 |
| 6 ONEOK | 51,280.0 | 0.44000 | \$22,563.20 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 TOTAL: | <u>928,960.0</u> | | <u>\$409,674.92</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03

COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|----------------------|--------------------|----------------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PRIOR | 56,610.0 | 0.47500 | \$26,889.75 |
| 2 PRIOR | 318,720.0 | 0.47950 | \$152,826.24 |
| 3 PRIOR (Gulfstream) | 95,100.0 | 0.44600 | \$42,414.60 |
| 4 PRIOR (SONAT) | 1,496,750.0 | 0.43800 | \$655,576.50 |
| 5 PRIOR (SONAT) | 50,000.0 | 0.44450 | \$22,225.00 |
| 6 PRIOR (SONAT) | 50,000.0 | 0.46850 | \$23,425.00 |
| 7 PRIOR (SONAT) | 150,000.0 | 0.44350 | \$66,525.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | <u>0.0</u> | <u>0.00000</u> | <u>\$0.00</u> |
| 16 TOTAL: | <u>2,217,180.0</u> | | <u>\$989,882.09</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-------------|------------------|---------|--------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 PROLIANCE | 151,650.0 | 0.43950 | \$66,650.26 |
| 2 | 0.0 | 0.00000 | \$0.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>151,650.0</u> | | <u>\$66,650.26</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 RELIANT | 72,390.0 | 0.39200 | \$28,376.88 |
| 2 RELIANT | 240,000.0 | 0.44900 | \$107,760.00 |
| 3 RELIANT | 48,640.0 | 0.39000 | \$18,969.60 |
| 4 RELIANT | 205,130.0 | 0.39500 | \$81,026.35 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>566,160.0</u> | | <u>\$236,132.83</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 SEQUENT | 492,300.0 | 0.39100 | \$192,489.30 |
| 2 SEQUENT | 148,660.0 | 0.49300 | \$73,289.38 |
| 3 SEQUENT | 21,540.0 | 0.46800 | \$10,080.72 |
| 4 SEQUENT | 24,000.0 | 0.47000 | \$11,280.00 |
| 5 SEQUENT | 7,180.0 | 0.44200 | \$3,173.56 |
| 6 SEQUENT(Gulfstream) | 34,190.0 | 0.45500 | \$15,556.45 |
| 7 SEQUENT(Sonat) | 31,290.0 | 0.38900 | \$12,171.81 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>759,160.0</u> | | <u>\$318,041.22</u> |

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-------------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 TOTALFINA | 129,000.0 | 0.39100 | \$50,439.00 |
| 2 TOTALFINA | 150,000.0 | 0.39200 | \$58,800.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>279,000.0</u> | | <u>\$109,239.00</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 UNOCAL | 215,100.0 | 0.44650 | \$96,042.15 |
| 2 UNOCAL | 75,000.0 | 0.45900 | \$34,425.00 |
| 3 UNOCAL | 497,500.0 | 0.44650 | \$222,133.76 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>787,600.0</u> | | <u>\$352,600.91</u> |

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November-03
 COMMODITY OTHER

| (A) | (B) | (C) | (D) |
|-----------|------------------|---------|---------------------|
| SUPPLIER | THERMS | RATE | ACCRUED |
| 1 WESTERN | 233,280.0 | 0.39200 | \$91,445.76 |
| 2 WESTERN | 50,000.0 | 0.46000 | \$23,000.00 |
| 3 | 0.0 | 0.00000 | \$0.00 |
| 4 | 0.0 | 0.00000 | \$0.00 |
| 5 | 0.0 | 0.00000 | \$0.00 |
| 6 | 0.0 | 0.00000 | \$0.00 |
| 7 | 0.0 | 0.00000 | \$0.00 |
| 8 | 0.0 | 0.00000 | \$0.00 |
| 9 | 0.0 | 0.00000 | \$0.00 |
| 10 | 0.0 | 0.00000 | \$0.00 |
| 11 | 0.0 | 0.00000 | \$0.00 |
| 12 | 0.0 | 0.00000 | \$0.00 |
| 13 | 0.0 | 0.00000 | \$0.00 |
| 14 | 0.0 | 0.00000 | \$0.00 |
| 15 | 0.0 | 0.00000 | \$0.00 |
| 16 TOTAL: | <u>283,280.0</u> | | <u>\$114,445.76</u> |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|------------------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 1 BP ENERGY | ACCRUED: | 205,890.0 | 0.47900 | \$98,621.31 |
| 2 | ACTUAL: | 205,890.0 | 0.47900 | \$98,621.31 |
| 3 BP ENERGY | ACCRUED: | 150,000.0 | 0.47700 | \$71,550.00 |
| 4 | ACTUAL: | 150,000.0 | 0.47700 | \$71,550.00 |
| 5 BP ENERGY | ACCRUED: | 200,000.0 | 0.44300 | \$88,600.00 |
| 6 | ACTUAL: | 200,000.0 | 0.44300 | \$88,600.00 |
| 7 BP ENERGY | ACCRUED: | 200,000.0 | 0.47900 | \$95,800.00 |
| 8 | ACTUAL: | 200,000.0 | 0.47900 | \$95,800.00 |
| 9 BP ENERGY | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 10 | ACTUAL: | 100,000.0 | 0.48400 | \$48,400.00 |
| 11 BRIDGELINE | ACCRUED: | 100,000.0 | 0.47200 | \$47,200.00 |
| 12 | ACTUAL: | 100,000.0 | 0.47200 | \$47,200.00 |
| 13 BRIDGELINE | ACCRUED: | 94,110.0 | 0.47900 | \$45,078.69 |
| 14 | ACTUAL: | 94,110.0 | 0.47900 | \$45,078.69 |
| 15 BRIDGELINE | ACCRUED: | 100,000.0 | 0.46200 | \$46,200.00 |
| 16 | ACTUAL: | 100,000.0 | 0.46200 | \$46,200.00 |
| 17 BRIDGELINE | ACCRUED: | 95,560.0 | 0.45600 | \$43,575.36 |
| 18 | ACTUAL: | 95,560.0 | 0.45600 | \$43,575.36 |
| 19 BRIDGELINE | ACCRUED: | 82,360.0 | 0.46100 | \$37,967.96 |
| 20 | ACTUAL: | 82,360.0 | 0.46100 | \$37,967.96 |
| 21 BRIDGELINE | ACCRUED: | 154,420.0 | 0.45400 | \$70,106.68 |
| 22 | ACTUAL: | 154,420.0 | 0.45400 | \$70,106.68 |
| 23 CHEVRONTEXACO | ACCRUED: | 90,000.0 | 0.42400 | \$38,160.00 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|------------------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 24 | ACTUAL: | 90,000.0 | 0.42400 | \$38,160.00 |
| 23 CHEVRONTEXACO | ACCRUED: | 40,000.0 | 0.48900 | \$19,560.00 |
| 24 | ACTUAL: | 40,000.0 | 0.48900 | \$19,560.00 |
| 25 CINERGY | ACCRUED: | 150,000.0 | 0.47950 | \$71,925.00 |
| 26 | ACTUAL: | 150,000.0 | 0.47950 | \$71,925.00 |
| 27 CINERGY | ACCRUED: | 150,000.0 | 0.47600 | \$71,400.00 |
| 28 | ACTUAL: | 150,000.0 | 0.47600 | \$71,400.00 |
| 29 CINERGY | ACCRUED: | 51,480.0 | 0.45950 | \$23,655.06 |
| 30 | ACTUAL: | 51,480.0 | 0.45950 | \$23,655.06 |
| 31 CINERGY | ACCRUED: | 100,000.0 | 0.44450 | \$44,450.00 |
| 32 | ACTUAL: | 100,000.0 | 0.44450 | \$44,450.00 |
| 33 CINERGY | ACCRUED: | 14,700.0 | 0.48900 | \$7,188.30 |
| 34 | ACTUAL: | 14,700.0 | 0.48900 | \$7,188.30 |
| 35 CORAL | ACCRUED: | 100,000.0 | 0.50300 | \$50,300.00 |
| 36 | ACTUAL: | 100,000.0 | 0.50300 | \$50,300.00 |
| 37 CROSSTEX | ACCRUED: | 50,100.0 | 0.46400 | \$23,246.40 |
| 38 | ACTUAL: | 50,100.0 | 0.46400 | \$23,246.40 |
| 37 CROSSTEX | ACCRUED: | 50,000.0 | 0.49200 | \$24,600.00 |
| 38 | ACTUAL: | 50,000.0 | 0.49200 | \$24,600.00 |
| 39 CROSSTEX | ACCRUED: | 10,290.0 | 0.42600 | \$4,383.54 |
| 40 | ACTUAL: | 10,290.0 | 0.42600 | \$4,383.54 |
| 41 CROSSTEX | ACCRUED: | 100,000.0 | 0.46200 | \$46,200.00 |
| 42 | ACTUAL: | 100,000.0 | 0.46200 | \$46,200.00 |
| 43 CROSSTEX | ACCRUED: | 100,000.0 | 0.48800 | \$48,800.00 |

44

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|-----------------|----------|-------------|---------|----------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 44 | ACTUAL: | 100,000.0 | 0.48800 | \$48,800.00 |
| 43 CROSSTEX | ACCRUED: | 100,000.0 | 0.48700 | \$48,700.00 |
| 44 | ACTUAL: | 100,000.0 | 0.48700 | \$48,700.00 |
| 45 CROSSTEX | ACCRUED: | 136,520.0 | 0.48900 | \$66,758.28 |
| 46 | ACTUAL: | 136,520.0 | 0.48900 | \$66,758.28 |
| 47 CROSSTEX | ACCRUED: | 150,000.0 | 0.47000 | \$70,500.00 |
| 48 | ACTUAL: | 150,000.0 | 0.47000 | \$70,500.00 |
| 49 CROSSTEX | ACCRUED: | 89,050.0 | 0.45000 | \$40,072.50 |
| 50 | ACTUAL: | 89,050.0 | 0.45000 | \$40,072.50 |
| 51 CROSSTEX | ACCRUED: | 94,390.0 | 0.44100 | \$41,625.99 |
| 52 | ACTUAL: | 94,390.0 | 0.44100 | \$41,625.99 |
| 53 CROSSTEX | ACCRUED: | 178,350.0 | 0.44400 | \$79,187.40 |
| 54 | ACTUAL: | 178,350.0 | 0.44400 | \$79,187.40 |
| 55 CROSSTEX | ACCRUED: | 102,030.0 | 0.44200 | \$45,097.26 |
| 56 | ACTUAL: | 102,030.0 | 0.44200 | \$45,097.26 |
| 57 EAGLE ENERGY | ACCRUED: | 50,000.0 | 0.49200 | \$24,600.00 |
| 58 | ACTUAL: | 50,000.0 | 0.49200 | \$24,600.00 |
| 59 EAGLE ENERGY | ACCRUED: | 50,000.0 | 0.44300 | \$22,150.00 |
| 60 | ACTUAL: | 50,000.0 | 0.44300 | \$22,150.00 |
| 61 EXXON | ACCRUED: | 2,997,330.0 | 0.44600 | \$1,336,809.18 |
| 62 | ACTUAL: | 2,997,330.0 | 0.44600 | \$1,336,809.18 |
| 63 EXXON | ACCRUED: | 1,644,860.0 | 0.44600 | \$733,607.56 |
| 64 | ACTUAL: | 1,644,860.0 | 0.44600 | \$733,607.56 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|---|----------|-------------|---------|----------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 65 EXXON | ACCRUED: | 2,847,660.0 | 0.43700 | \$1,244,427.42 |
| 66 | ACTUAL: | 2,847,660.0 | 0.43700 | \$1,244,427.42 |
| 67 NOBLE | ACCRUED: | 50,000.0 | 0.49000 | \$24,500.00 |
| 68 | ACTUAL: | 50,000.0 | 0.49000 | \$24,500.00 |
| 69 NOBLE | ACCRUED: | 150,000.0 | 0.43700 | \$65,550.00 |
| 70 | ACTUAL: | 150,000.0 | 0.43700 | \$65,550.00 |
| 71 OCCIDENTAL | ACCRUED: | 0.0 | 0.00000 | \$0.00 |
| 72 | ACTUAL: | 90,000.0 | 0.48700 | \$43,830.00 |
| 73 OCCIDENTAL | ACCRUED: | 67,000.0 | 0.44600 | \$29,882.00 |
| 74 | ACTUAL: | 67,000.0 | 0.47600 | \$31,892.00 |
| 75 OCCIDENTAL | ACCRUED: | 50,000.0 | 0.49300 | \$24,650.00 |
| 76 | ACTUAL: | 50,000.0 | 0.49300 | \$24,650.00 |
| 77 OCCIDENTAL | ACCRUED: | 60,000.0 | 0.42000 | \$25,200.00 |
| 78 | ACTUAL: | 60,000.0 | 0.42000 | \$25,200.00 |
| 79 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.48500 | \$48,500.00 |
| 80 | ACTUAL: | 100,000.0 | 0.48500 | \$48,500.00 |
| 81 OCCIDENTAL | ACCRUED: | 150,000.0 | 0.47300 | \$70,950.00 |
| 82 | ACTUAL: | 150,000.0 | 0.47300 | \$70,950.00 |
| 83 OCCIDENTAL | ACCRUED: | 60,000.0 | 0.45400 | \$27,240.00 |
| 84 | ACTUAL: | 60,000.0 | 0.45400 | \$27,240.00 |
| 85 OCCIDENTAL | ACCRUED: | 51,470.0 | 0.45100 | \$23,212.97 |
| 86 | ACTUAL: | 51,470.0 | 0.45100 | \$23,212.97 |
| 87 PRIOR | ACCRUED: | 195,580.0 | 0.46050 | \$90,064.59 |
| 88 OCTOBER 2003 ACCRUAL RECONCILIATION | ACTUAL: | 195,580.0 | 0.46050 | \$90,064.59 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|-----------------|----------|---------------|-------------|----------------|
| 89 PRIOR | ACCRUED: | 215,000.0 | 0.51400 | \$110,510.00 |
| 90 | ACTUAL: | 215,000.0 | 0.51400 | \$110,510.00 |
| 91 PRIOR | ACCRUED: | 70,000.0 | 0.46700 | \$32,690.00 |
| 92 | ACTUAL: | 70,000.0 | 0.46700 | \$32,690.00 |
| 93 PRIOR | ACCRUED: | 797,940.0 | 0.44300 | \$353,487.42 |
| 94 | ACTUAL: | 797,940.0 | 0.44300 | \$353,487.42 |
| 95 PRIOR | ACCRUED: | 95,480.0 | 0.44300 | \$42,297.64 |
| 96 | ACTUAL: | 95,480.0 | 0.44300 | \$42,297.64 |
| 97 PRIOR | ACCRUED: | 42,000.0 | 0.45500 | \$19,110.00 |
| 98 | ACTUAL: | 42,000.0 | 0.45500 | \$19,110.00 |
| 99 PRIOR | ACCRUED: | 31,310.0 | 0.48100 | \$15,060.11 |
| 100 | ACTUAL: | 31,310.0 | 0.48100 | \$15,060.11 |
| 101 PRIOR | ACCRUED: | 4,279,860.0 | 0.43250 | \$1,851,039.45 |
| 102 | ACTUAL: | 4,277,390.0 | 0.43243 | \$1,849,655.08 |
| 103 PRIOR | ACCRUED: | 77,440.0 | 0.43650 | \$33,802.56 |
| 104 | ACTUAL: | 77,440.0 | 0.43650 | \$33,802.56 |
| 105 PRIOR | ACCRUED: | 57,440.0 | 0.46350 | \$26,623.44 |
| 106 | ACTUAL: | 57,440.0 | 0.46350 | \$26,623.44 |
| 107 PRIOR | ACCRUED: | 30,500.0 | 0.48200 | \$14,701.00 |
| 108 | ACTUAL: | 30,500.0 | 0.48200 | \$14,701.00 |
| 105 PRIOR | ACCRUED: | 83,130.0 | 0.47300 | \$39,320.49 |
| 106 | ACTUAL: | 83,130.0 | 0.47300 | \$39,320.49 |
| 107 PRIOR | ACCRUED: | 57,920.0 | 0.44950 | \$26,035.04 |

OCTOBER 2003 ACCRUAL RECONCILIATION

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|-----------|----------|-----------|---------|-------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 108 | ACTUAL: | 57,920.0 | 0.44950 | \$26,035.04 |
| 109 PRIOR | ACCRUED: | 28,720.0 | 0.44050 | \$12,651.16 |
| 110 | ACTUAL: | 28,720.0 | 0.44050 | \$12,651.16 |
| 111 PRIOR | ACCRUED: | 42,560.0 | 0.43350 | \$18,449.76 |
| 112 | ACTUAL: | 42,560.0 | 0.43350 | \$18,449.76 |
| 113 PRIOR | ACCRUED: | 42,560.0 | 0.46050 | \$19,598.88 |
| 114 | ACTUAL: | 42,560.0 | 0.46050 | \$19,598.88 |
| 115 PRIOR | ACCRUED: | 42,560.0 | 0.47900 | \$20,386.24 |
| 116 | ACTUAL: | 42,560.0 | 0.47900 | \$20,386.24 |
| 117 PRIOR | ACCRUED: | 42,560.0 | 0.47000 | \$20,003.20 |
| 118 | ACTUAL: | 42,560.0 | 0.47000 | \$20,003.20 |
| 119 PRIOR | ACCRUED: | 31,320.0 | 0.47250 | \$14,798.70 |
| 120 | ACTUAL: | 31,320.0 | 0.47250 | \$14,798.70 |
| 121 PRIOR | ACCRUED: | 20,870.0 | 0.47750 | \$9,965.43 |
| 122 | ACTUAL: | 20,870.0 | 0.47750 | \$9,965.43 |
| 123 PRIOR | ACCRUED: | 42,560.0 | 0.48650 | \$20,705.44 |
| 124 | ACTUAL: | 42,560.0 | 0.48650 | \$20,705.44 |
| 125 PRIOR | ACCRUED: | 42,560.0 | 0.48300 | \$20,556.48 |
| 126 | ACTUAL: | 42,560.0 | 0.48300 | \$20,556.48 |
| 127 PRIOR | ACCRUED: | 127,680.0 | 0.43650 | \$55,732.32 |
| 128 | ACTUAL: | 127,680.0 | 0.43650 | \$55,732.32 |
| 129 PRIOR | ACCRUED: | 20,870.0 | 0.42550 | \$8,880.19 |
| 130 | ACTUAL: | 20,870.0 | 0.42550 | \$8,880.19 |
| 131 PRIOR | ACCRUED: | 42,560.0 | 0.46150 | \$19,641.44 |

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) | (B) | (C) | (D) | (E) |
|---|----------|-----------|---------|--------------|
| SUPPLIER | | THERMS | RATE | DOLLARS |
| 132 | ACTUAL: | 42,560.0 | 0.46150 | \$19,641.44 |
| 133 PRIOR | ACCRUED: | 42,560.0 | 0.48300 | \$20,556.48 |
| 134 | ACTUAL: | 42,560.0 | 0.48300 | \$20,556.48 |
| 135 PRIOR | ACCRUED: | 42,560.0 | 0.48750 | \$20,748.00 |
| 136 | ACTUAL: | 42,560.0 | 0.48750 | \$20,748.00 |
| 137 PRIOR | ACCRUED: | 31,320.0 | 0.47600 | \$14,908.32 |
| 138 | ACTUAL: | 31,320.0 | 0.47600 | \$14,908.32 |
| 139 PRIOR | ACCRUED: | 10,440.0 | 0.45500 | \$4,750.20 |
| 140 | ACTUAL: | 10,440.0 | 0.45500 | \$4,750.20 |
| 141 PRIOR | ACCRUED: | 10,440.0 | 0.44400 | \$4,635.36 |
| 142 | ACTUAL: | 10,440.0 | 0.44400 | \$4,635.36 |
| 143 PRIOR | ACCRUED: | 42,560.0 | 0.44650 | \$19,003.04 |
| 144 | ACTUAL: | 42,560.0 | 0.44650 | \$19,003.04 |
| 145 PRIOR | ACCRUED: | 42,560.0 | 0.43750 | \$18,620.00 |
| 146 | ACTUAL: | 42,560.0 | 0.43750 | \$18,620.00 |
| 147 PROLIANCE | ACCRUED: | 358,990.0 | 0.43650 | \$156,699.15 |
| 148 | ACTUAL: | 352,780.0 | 0.43650 | \$153,988.44 |
| 149 RELIANT | ACCRUED: | 145,910.0 | 0.47600 | \$69,453.16 |
| 150 | ACTUAL: | 145,910.0 | 0.47600 | \$69,453.16 |
| 151 SEMINOLE | ACCRUED: | 44,280.0 | 0.45500 | \$20,147.40 |
| 152 | ACTUAL: | 44,280.0 | 0.45500 | \$20,147.40 |
| 153 TAMPA ELECTRIC | ACCRUED: | 300,000.0 | 0.49366 | \$148,098.00 |
| 154 | ACTUAL: | 300,000.0 | 0.49366 | \$148,098.00 |
| 155 TOTAL FINA | ACCRUED: | 35,940.0 | 0.47900 | \$17,215.26 |
| 156 OCTOBER 2003 ACCRUAL RECONCILIATION | ACTUAL: | 35,940.0 | 0.47900 | \$17,215.26 |

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

October-03

| (A) SUPPLIER | (B) | (C) THERMS | (D) RATE | (E) DOLLARS |
|--------------------|-------------|------------------|-------------|--------------------|
| 157 UNOCAL | ACCRUED: | 699,980.0 | 0.44000 | \$307,991.20 |
| 158 | ACTUAL: | 699,980.0 | 0.44000 | \$307,991.20 |
| 159 UNOCAL | ACCRUED: | 100,000.0 | 0.46600 | \$46,600.00 |
| 160 | ACTUAL: | 100,000.0 | 0.46600 | \$46,600.00 |
| 161 WESTERN | ACCRUED: | 150,000.0 | 0.47700 | \$71,550.00 |
| 162 | ACTUAL: | 150,000.0 | 0.47700 | \$71,550.00 |
| 163 WESTERN | ACCRUED: | 100,000.0 | 0.45000 | \$45,000.00 |
| 164 | ACTUAL: | 100,000.0 | 0.45000 | \$45,000.00 |
| 165 WESTERN | ACCRUED: | 50,000.0 | 0.47500 | \$23,750.00 |
| 166 | ACTUAL: | 50,000.0 | 0.47500 | \$23,750.00 |
| 167 WESTERN | ACCRUED: | 27,910.0 | 0.49500 | \$13,815.45 |
| 168 | ACTUAL: | 27,910.0 | 0.49500 | \$13,815.45 |
| 169 WESTERN | ACCRUED: | 150,000.0 | 0.46100 | \$69,150.00 |
| 170 | ACTUAL: | 150,000.0 | 0.46100 | \$69,150.00 |
| 171 WESTERN | ACCRUED: | 40,000.0 | 0.46500 | \$18,600.00 |
| 172 | ACTUAL: | <u>40,000.0</u> | 0.46500 | <u>\$18,600.00</u> |
| 173 TOTAL ACCRUED: | | 20,554,000.0 | | \$9,219,190.86 |
| 174 TOTAL ACTUAL: | | 20,735,320.0 | | \$9,309,335.78 |
| 175 | ADJUSTMENT: | <u>181,320.0</u> | | <u>\$90,144.92</u> |

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GAS PURCHASED IN THE MONTH OF : October 2003

| SUPPLIER | | ACCRUAL | ACTUAL | DIFFERENCE |
|----------------|--------|----------------|----------------|--------------|
| BP ENERGY | COST | \$354,571.31 | \$402,971.31 | \$48,400.00 |
| | THERMS | 755,890.0 | 855,890.0 | 100,000.0 |
| BRIDGELINE | COST | \$290,128.69 | \$290,128.69 | \$0.00 |
| | THERMS | 626,450.0 | 626,450.0 | 0.0 |
| CHEVTEXACO | COST | \$57,720.00 | \$57,720.00 | \$0.00 |
| | THERMS | 130,000.0 | 130,000.0 | 0.0 |
| CINERGY | COST | \$218,618.36 | \$218,618.36 | \$0.00 |
| | THERMS | 466,180.0 | 466,180.0 | 0.0 |
| CORAL | COST | \$50,300.00 | \$50,300.00 | \$0.00 |
| | THERMS | 100,000.0 | 100,000.0 | 0.0 |
| CROSSTEX | COST | \$539,171.37 | \$539,171.37 | \$0.00 |
| | THERMS | 1,160,730.0 | 1,160,730.0 | 0.0 |
| EAGLE | COST | \$46,750.00 | \$46,750.00 | \$0.00 |
| | THERMS | 100,000.0 | 100,000.0 | 0.0 |
| EXXON | COST | \$3,314,844.16 | \$3,314,844.16 | \$0.00 |
| | THERMS | 7,489,850.0 | 7,489,850.0 | 0.0 |
| NOBLE | COST | \$90,050.00 | \$90,050.00 | \$0.00 |
| | THERMS | 200,000.0 | 200,000.0 | 0.0 |
| OXYDENTAL | COST | \$249,634.97 | \$295,474.97 | \$45,840.00 |
| | THERMS | 538,470.0 | 628,470.0 | 90,000.0 |
| PRIOR ENERGY | COST | \$2,999,332.38 | \$2,997,948.01 | (\$1,384.37) |
| | THERMS | 6,783,420.0 | 6,780,950.0 | (2,470.0) |
| PROLIANCE | COST | \$156,699.15 | \$153,988.44 | (\$2,710.71) |
| | THERMS | 358,990.0 | 352,780.0 | (6,210.0) |
| RELIANT | COST | \$69,453.16 | \$69,453.16 | \$0.00 |
| | THERMS | 145,910.0 | 145,910.0 | 0.0 |
| SEMINOLE | COST | \$20,147.40 | \$20,147.40 | \$0.00 |
| | THERMS | 44,280.0 | 44,280.0 | 0.0 |
| TAMPA ELECTRIC | COST | \$148,098.00 | \$148,098.00 | \$0.00 |
| | THERMS | 300,000.0 | 300,000.0 | 0.0 |
| TOTALFINA | COST | \$17,215.26 | \$17,215.26 | \$0.00 |
| | THERMS | 35,940.0 | 35,940.0 | 0.0 |
| UNOCAL | COST | \$354,591.20 | \$354,591.20 | \$0.00 |
| | THERMS | 799,980.0 | 799,980.0 | 0.0 |
| WESTERN | COST | \$241,865.45 | \$241,865.45 | \$0.00 |
| | THERMS | 517,910.0 | 517,910.0 | 0.0 |
| TOTAL | COST | \$9,219,190.86 | \$9,309,335.78 | \$90,144.92 |
| | THERMS | 20,554,000.0 | 20,735,320.0 | 181,320.0 |

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1062233
Invoice Date 11/06/2003
Contract # 1700358
Delivery Month Oct 2003
Due Date 11/25/2003

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ EDI *wire 11/25/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY -

NEW YORK, NY, 10081-8000

01-90-000-232-02-000

Natural Gas delivered during Oct 2003

Calculations are based on nominated quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Due |
|--------------------------------|--------------|---------------|------------|---------------------|
| CS #11 MOUNT VERNON (0025309) | | 35,589 | 4.7816 | 170,171.31 ✓ |
| DESTIN - Gulfstream (998900) | | 50,000 | 4.6560 | 232,800.00 ✓ |
| Total Amount Due | | 85,589 | | 402,971.31 @ |

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

REDACTED

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 38-3421804

Invoice Number 1062233
Invoice Date 11/06/2003
Contract # 1700358
Delivery Month Oct 2003
Due Date 11/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY -

NEW YORK, NY, 10081-8000

Natural Gas delivered during Oct 2003

Calculations are based on nominated quantities

BP Energy ID 1490783 / 1492907
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|-----------------|---------------------|
| 10/10/2003 | 4.7900 | 20,589 | 98,621.31 |
| Totals | 4.7900 ✓ | 20,589 ✓ | 98,621.31 ✓ |

REDACTED

BP Energy ID 1490783 / 1500366
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|-----------------|---------------------|
| 10/25/2003 | 4.7700 | 5,000 | 23,850.00 |
| 10/26/2003 | 4.7700 | 5,000 | 23,850.00 |
| 10/27/2003 | 4.7700 | 5,000 | 23,850.00 |
| Totals | 4.7700 ✓ | 15,000 ✓ | 71,550.00 ✓ |

BP Energy ID 1490783 / 1490779
Meter Name/# DESTIN - Gulfstream (096900)
Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 10/07/2003 ✓ | 4.4300 | 20,000 ✓ | 88,600.00 ✓ |
| Totals | 4.4300 | 20,000 | 88,600.00 |

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact: Troy Meloncon at (281) 366-4265
or send a facsimile to: (281) 366-5313
Or Email: melonct@bp.com

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For BP use only: 125329 00

BP Energy ID 1490783 / 1492194
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 10/09/2003 | 4.8400 ✓ | 10,000 ✓ | 48,400.00 |
| Totals | 4.8400 | 10,000 | 48,400.00 ✓ |

BP Energy ID 1490783 / 1492906
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

| Flow Date | US \$/ MMBTU* | MMBTU | Amount Due US \$ |
|---------------|------------------|---------------|---------------------|
| 10/10/2003 | 4.7900 ✓ | 20,000 ✓ | 95,800.00 |
| Totals | 4.7900 | 20,000 | 95,800.00 ✓ |

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact: Troy Meloncon at (281) 366-4265
 or send a facsimile to: (281) 366-5313
 Or Email: melonct@bp.com

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For BP use only: 125329 00

SALES INVOICE



Bridgeline Gas Marketing LLC

| | | |
|---|--|--|
| Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742 | Remit To: <i>Wire 11/25/03</i> Bridgeline Gas Marketing LLC Bank: E Bank Ac <i>01-90-000-3202-00</i> Contact: Sherlyn Schumack <i>CS</i> Telephone: (832) 851-2850 Fax: (832) 851-2770 | Invoice Number: 3419SA Invoice Date: November 10, 2003 Due Date: November 25, 2003 Payment Method: Wire |
|---|--|--|

| Ref. | Start | End | Description | Deal # | EOL # | External Exchange/Tiers | Mcf Quantity | Quantity | Units | Units Price | Per Unit | Extended | Invoice |
|---------------------------|-------|-------|---------------------------------------|------------|-------|-------------------------|---------------|---------------|-------|---------------|----------|-------------|---------------------|
| Delivery Date | | | | | | | | | | | | | |
| Delivery Period Oct-03 | | | | | | | | | | | | | |
| Contract: 96071098 | | | | | | | | | | | | | |
| P/L: FGT | | | Point: 25412-STATION 8 TRANSFER POINT | | | | | | | | | | |
| 43 | 10/08 | 10/08 | Cost of Gas | SA-1222217 | | | 10,000 | 10,000 | MMBtu | \$4.72000 USD | MMBtu | \$47,200.00 | \$47,200.00 |
| 44 | 10/10 | 10/10 | | SA-1222217 | | | 9,411 | 9,411 | MMBtu | \$4.79000 USD | MMBtu | \$45,078.69 | \$45,078.69 |
| 45 | 10/28 | 10/28 | | SA-1222217 | | | 9,556 | 9,556 | MMBtu | \$4.56000 USD | MMBtu | \$43,575.36 | \$43,575.36 |
| 46 | 10/30 | 10/30 | | SA-1222217 | | | 15,442 | 15,442 | MMBtu | \$4.54000 USD | MMBtu | \$70,106.68 | \$70,106.68 |
| 47 | 10/22 | 10/22 | | SA-1222390 | | | 10,000 | 10,000 | MMBtu | \$4.62000 USD | MMBtu | \$46,200.00 | \$46,200.00 |
| 48 | 10/28 | 10/28 | | SA-1222479 | | | 8,236 | 8,236 | MMBtu | \$4.61000 USD | MMBtu | \$37,967.96 | \$37,967.96 |
| Pre-tax Sub-total: | | | | | | | <u>62,645</u> | <u>62,645</u> | | | | | <u>\$290,128.69</u> |
| Invoice Total: | | | | | | | <u>62,645</u> | <u>62,645</u> | MMBtu | | | | <u>\$290,128.69</u> |

COPY

CS
CS

USD

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANK OF N A
ACCT#
ABI

Wire 11/25/03

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|------------|------------|-------------------|-----------------|-----------------------------|
| NUMBER | DATE | | | |
| 2003102071 | 11/10/2003 | 10/2003 | 90021920 | BRIAN JOHNSON (713)752-7196 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-------|----------|-------------|
| FGT | DESTIN TERMINUS | 1959 | 4,000 | \$4.8900 | \$19,560.00 |

Total Amount Due

\$19,560.00

PK

REDACTED

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| | | | |
|----------------------------|--|------------------------------------|------------|
| CONTRACT NUMBER 21-0328 | | ACCOUNT MANAGER WILLIAMS CRITES | <i>SLC</i> |
|----------------------------|--|------------------------------------|------------|

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A. *Wire 11/25/03*

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: *[Signature]*

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

| INVOICE | | DELIVERY MO/YR | CUSTOMER NUMBER | CONTACT: |
|------------|------------|-------------------|-----------------|-----------------------------|
| NUMBER | DATE | | | |
| 2003102072 | 11/10/2003 | 10/2003 | 90021820 | BRIAN JOHNSON (713)752-7196 |

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-------|---------|-----------|
|----------|-----------------------|--------|-------|---------|-----------|

| | | | | | |
|-----|-----------------|------|-------|------------------|-----------------------------|
| FGT | FGT ZONE 3 POOL | 2061 | 9,000 | <u>\$4.2500</u> | \$38,250.00 |
| | | | | <i>84.24</i> | <i>838,160⁰⁰</i> |
| | | | | Total Amount Due | <i>838,250.00</i> |

REDACTED

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

| | | | |
|----------------------------|--|------------------------------------|-----------|
| CONTRACT NUMBER 21-0326 | | ACCOUNT MANAGER WILLIAMS CRITES | <i>57</i> |
|----------------------------|--|------------------------------------|-----------|

CUSTOMER COPY

REDACTED

| | |
|---|--|
| Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 | Invoice Number: 2003101456-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 11-Nov-2003 Due Date: 25-Nov-2003 Production Month: 10/2003 |
| Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194 | |

Cinergy Marketing & Trading, LP

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|

(Prodmonth = 10 ProdYear = 2003)

| | | | | | | |
|-----------------------|-------|-----------------------|-----|-----------|-----------|-------------------|
| DIGP | 82200 | MOBILE PLANT TAILGATE | Nom | 1,470 Dth | \$4.89000 | \$7,188.30 |
| <u>Current Totals</u> | | | | 1,470 Dth | | <u>\$7,188.30</u> |

| | | | |
|--------|--|-----------------------|-------------------|
| Recap: | | Commodity Total | \$7,188.30 |
| | | <u>Net Amount Due</u> | <u>\$7,188.30</u> |

Amount Calculated In (USD)

COPY

Wire 11/25/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 780438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003101456-I *Q* Customer ID: PEOPLES

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Page 1

Invoice Detail

Prod. Month: 10/2003

Invoice No: 2003101456-I

Amount Calculated In 0

| Pipeline: DIGP | | | Delivery Point: 82200 | | | Prod.Month: 10/2003 | | | |
|----------------|-----|-----------|-----------------------|-----|-----------|---------------------|-----|-----------|------------|
| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | |
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | |
| 3 | 0 | \$0.00000 | 11 | 735 | \$4.89000 | 19 | 0 | \$0.00000 | |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | |
| 5 | 0 | \$0.00000 | 13 | 735 | \$4.89000 | 21 | 0 | \$0.00000 | |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | |
| | | | | | | | | 1,470 | \$4.89000 |
| | | | | | | | | | \$7,188.30 |

59

REDACTED

| | |
|---|--|
| Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002 | Invoice Number: 2003101455-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 11-Nov-2003 Due Date: 25-Nov-2003 Production Month: 10/2003 |
| Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194 | |

Cinergy Marketing & Trading, LP

| Pipeline | Meter | Description | Stat. | Quantity | Avg. Price | Amount Due |
|----------------------------------|-------|----------------------|-------|----------------|-------------|----------------|
| (Prodmonth = 10 ProdYear = 2003) | | | | | | |
| FGT | 7995 | Zone 2-CS #8 Zachary | Nom | 30,148 Dth ✓ | \$4.64475 ✓ | \$140,030.06 ✓ |
| FGT | 7995 | Zone 2-CS #8 Zachary | Nom | 15,000 Dth ✓ | \$4.76000 ✓ | \$71,400.00 ✓ |
| | | | | Current Totals | 45,148 Dth | \$211,430.06 |

Recap: Commodity Total \$211,430.06
 Net Amount Due \$211,430.06 *(signature)*

Amount Calculated In (USD) *(signature)*

COPY

Wire 11/25/03

Please Wire Transactions To:
 Bank One, N.A.
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

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01-90-000-232-02-000

Invoice Number: 2003101455-I

(signature)

Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 10/2003

Invoice No: 2003101455-1

Amount Calculated In ()

| Pipeline: FGT | | | Delivery Point: 7995 | | | | Prod.Month: 10/2003 | | | | |
|---------------|--------|-----------|----------------------|-----|-----------|-----|---------------------|-----------|-----|--------|-----------|
| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 0 | \$0.00000 |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | 28 | 5,148 | \$4.59500 |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 |
| 7 | 15,000 | \$4.79500 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 10,000 | \$4.44500 |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | |
| | | | | | | | | | | 30,148 | \$4.64475 |

\$140,030.06

| Pipeline: FGT | | | Delivery Point: 7995 | | | | Prod.Month: 10/2003 | | | | |
|---------------|-----|-----------|----------------------|-----|-----------|-----|---------------------|-----------|-----|--------|-----------|
| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 5,000 | \$4.76000 |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 5,000 | \$4.76000 |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 5,000 | \$4.76000 |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | 28 | 0 | \$0.00000 |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 |
| 8 | 0 | \$0.00000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | |
| | | | | | | | | | | 15,000 | \$4.76000 |

\$71,400.00

61

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources L P
Sales Invoice

Invoice No: CER-I-0310-0875
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 11/06/2003
 Due Date: 11/25/2003
 Volume Base: MMBtu

COPY

| <u>Prod. Month</u> | <u>Pipeline</u> | <u>Meter/ Pool #</u> | <u>Description</u> |
|--------------------|-----------------|----------------------|---------------------|
| 10/2003 | FL GAS TR | 0025309 | CS #11 MOUNT VERNON |

| <u>MMBtu</u> | <u>Avg. Price*</u> | <u>Amount Due</u> |
|--------------|--------------------|---------------------------|
| 10,000 | \$5.0300 | \$50,300.00 |
| 10,000 | | \$50,300.00 Totals |

(* = Average Price is rounded)

Recap:

| | |
|----------------------------------|-------------|
| Commodity Total | \$50,300.00 |
| Net Amount Due in U.S. \$ | \$50,300.00 |

(Handwritten initials)

F
 Wire 11/25/03
Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Jimmy Andrews
 Phone (713) 230-3851
 Fax (713) 265-3851

AP
 01-90-000-222-02-000 *(Handwritten mark)*

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

REDACTED

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0311S0065
 Invoice Date: 11/12/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **OCTOBER 2003**

| PIPELINE METER# | DELIVERY PT | COMPONENT | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE | AMOUNT |
|-----------------|----------------|----------------|-------------------|---------|--------|-------|----------------|-------------|
| GC HALL 0012732 | FGT DRN 337605 | | | | | | | |
| | | | Downstream K #: ? | | | | Prod Type: GAS | |
| | | BASE COMMODITY | 08 | 08 | 5,010 | MMBTU | \$4.6400 | \$23,246.40 |
| | | BASE COMMODITY | 09 | 13 | 0 | MMBTU | \$4.6400 | \$0.00 |
| | | BASE COMMODITY | 14 | 14 | 5,000 | MMBTU | \$4.9200 | \$24,600.00 |
| | | BASE COMMODITY | 15 | 20 | 0 | MMBTU | \$4.9200 | \$0.00 |
| | | BASE COMMODITY | 21 | 21 | 1,029 | MMBTU | \$4.2600 | \$4,383.54 |
| | | BASE COMMODITY | 22 | 22 | 10,000 | MMBTU | \$4.6200 | \$46,200.00 |
| | | BASE COMMODITY | 23 | 23 | 10,000 | MMBTU | \$4.8800 | \$48,800.00 |
| | | BASE COMMODITY | 23 | 23 | 10,000 | MMBTU | \$4.8700 | \$48,700.00 |
| | | BASE COMMODITY | 24 | 24 | 13,652 | MMBTU | \$4.8900 | \$66,758.28 |
| | | BASE COMMODITY | 24 | 27 | 0 | MMBTU | \$4.8700 | \$0.00 |
| | | BASE COMMODITY | 25 | 27 | 15,000 | MMBTU | \$4.7000 | \$70,500.00 |
| | | BASE COMMODITY | 28 | 28 | 8,905 | MMBTU | \$4.5000 | \$40,072.50 |
| | | BASE COMMODITY | 28 | 28 | 0 | MMBTU | \$4.7000 | \$0.00 |
| | | BASE COMMODITY | 29 | 29 | 9,439 | MMBTU | \$4.4100 | \$41,625.99 |
| | | BASE COMMODITY | 29 | 31 | 0 | MMBTU | \$4.5000 | \$0.00 |
| | | BASE COMMODITY | 30 | 30 | 17,835 | MMBTU | \$4.4400 | \$79,187.40 |
| | | BASE COMMODITY | 31 | 31 | 10,203 | MMBTU | \$4.4200 | \$45,097.26 |

COPY

Total Base Commodity 116.073 Net Amount Due \$539,171.37

(Handwritten initials)

TERMS: Pay by Wire Transfer on or before November 25, 2003

Please Indicate Invoice Number on Payment

NO PAYMENT TO: *Pay 11/25/03*
 Chg: 01-90-000-232-02-000
 Crosstex CCNG Marketing Ltd.
 Union Bank of California

WRITTEN CORRESPONDENCE:
 Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

63

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
P.O. Box 111
Tampa, FL 33601
Attn: Ed Elliott

Invoice Number: PGT1003
Invoice Date: November 11, 2003
Payment Terms: Net due on or before
November 25, 2003

Phone: (813) 228-4149
Fax: (813) 228-4194

| Quantity | Unit | Rate | Amount |
|------------------------------|-------|----------|-------------|
| FGT Pipeline | | | |
| October, 2003 | | | |
| ZN3 | 5,000 | \$4.5200 | \$24,600.00 |
| ZN2 | 5,000 | \$4.4300 | \$22,150.00 |
| Subtotal Receivable | | 10,000 | \$46,750.00 |
| FGT Pipeline Subtotal | | 10,000 | \$46,750.00 |

COPY

Total Amount Due 10,000 \$46,750.00

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas

Wire 11/25/03

For further credit to: Eagle Energy Partners I, L.P.
AC No. 000 000000

01-90-000-232-02-000

Questions regarding this invoice should be directed to:
Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

64

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE **REDACTED**

Wire to 11/25/03

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New
 Gas Marketing

01-90-000-232-02-000

[Handwritten signature]

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

INVOICE # GS03100165 / 0

INVOICE DATE 11/14/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 11/25/03

| PROD DATE | DEAL # | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU | PRICE | TOTAL VALUE |
|-----------|---------|-----------|------------------------|----------|---------------|-----------|--------------|------------------|
| Oct/2003 | 52029/6 | FLORIDA | MOBILE BAY | | ACTUAL | 0 | \$4.460000 | \$0.00 |
| Oct/2003 | 58130/0 | FLORIDA | WFS PLANT - MOBILE BAY | | ACTUAL | 299,733 ✓ | \$4.460000 ✓ | \$1,336,809.18 ✓ |
| Oct/2003 | 58131/0 | GULFSTREA | WFS PLANT - MOBILE BAY | | ACTUAL | 164,486 ✓ | \$4.460000 ✓ | \$733,607.56 ✓ |

[Handwritten mark]

TOTAL

484,219

\$2,070,416.74

PLEASE DIRECT INQUIRIES TO:
 Debbie L. Hennings
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

[Handwritten initials]

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

REDACTED

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Office 11/25/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York
Gas Marketing Remit

01-90-000-232-02-000

INVOICE # GS03100035 / 0

INVOICE DATE 11/10/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 11/25/03

| PROD DATE | DEAL # | PIPELINE | DELIVERY POINT | COMMENTS | VOLUME STATUS | MMBTU | PRICE | TOTAL VALUE |
|-----------|---------|----------|----------------------------|----------|---------------|---------|------------|----------------|
| Oct/2003 | 55599/3 | SOUTHERN | SNG POOL Zone 0 (PSNG1660) | | ACTUAL | 284,766 | \$4.370000 | \$1,244,427.42 |

COPY

TOTAL

284,766

\$1,244,427.42

PLEASE DIRECT INQUIRIES TO:

Matthew B. Seely
713 656-6927

MS
MS

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergy.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

REDACTED

INVOICE NO..... : 03100074-00
 INVOICE DATE..... : 11/10/03
 DUE DATE..... : 11/20/03
 PRODUCTION MONTH : OCT-03
 CONTRACT NO..... : 03474
 TRADER #..... : 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Wire 11/20/03
 Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Energy Marketing, Inc. - Gas
 AGI
 01-90-000-222-62-000

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

| DESCRIPTION | | MMBTU | PRICE | AMOUNT |
|---|---------------|----------|------------|---------------|
| SALES POINT | DATE | | | |
| FLORIDA GAS TRANSMISSION FGT POOL-ZN 1 | | 5,000 ✓ | \$4.9000 ✓ | \$24,500.00 ✓ |
| U-T OFFSHORE SYSTEM (UTOS) UTOS-JB-FGT | | 15,000 ✓ | \$4.3700 ✓ | \$65,550.00 ✓ |
| | INVOICE TOTAL | 20,000 | | \$90,050.00 |

CA

67

Occidental Energy Marketing, Inc.

REDACTED

Invoice For
Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Delivery Period: Oct-2003

Invoice Number: SAL-25998 - Florida

Invoice Date: November 10, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Invoice Faxed To: (813) 228-4742

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End | # Days | M M Btu | Price | Amount |
|------------------|---------------------------|------------|-------------|-----------------------------|---------------|-----------|----------|------------|---------------|
| Gas Sales | | | | | | | | | |
| 6 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 30 | 31 2 ✓ | 5,147 ✓ | \$4,5100 ✓ | \$23,212.97 ✓ |
| 7 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 28 | 29 2 ✓ | 6,000 ✓ | \$4,5400 ✓ | \$27,240.00 ✓ |
| 6 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 25 | 27 3 ✓ | 15,000 ✓ | \$4,7300 ✓ | \$70,950.00 ✓ |
| 5 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 24 | 24 1 ✓ | 10,000 ✓ | \$4,8500 ✓ | \$48,500.00 ✓ |
| 4 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 21 | 23 3 ✓ | 6,000 ✓ | \$4,2000 ✓ | \$25,200.00 ✓ |
| 3 | S-Peoples Gas System s-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 14 | 20 7 ✓ | 5,000 ✓ | \$4,9300 ✓ | \$24,650.00 ✓ |

29

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
Ac
New York, NY
Batch # 29128

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

10:01:22 AM / 11/10/03
FROM:
FAX:
LTOPCALL at: NOV-10-2003 14:33 Doc: 250 Page: 002

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

REDACTED

Bill To:

Peoples Gas System, a div. of Tampa Elec
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Delivery Period: Oct-2003
Invoice Number: SAL-25998 - Florida
Invoice Date: November 10, 2003
Payment Method: NETOUT

COPY

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Invoice Faxed To: (813) 228-4742

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End Days | M M Btu | Price | Amount |
|------------------|--------------------------|------------|-------------|-----------------------------|--------------------|---------|------------|--------------|
| <u>Gas Sales</u> | | | | | | | | |
| 2 | 8-Peoples_Gas_Systems-44 | JOHNSONS | Gas Sales | JOHNSONS BAYOU | 10 13 4 | 6,700 ✓ | \$4.7600 ✓ | \$31,892.00 |
| | | | | | | 53,847 | | \$251,644.97 |
| | | | | | | | | \$251,644.97 |

Total For Invoice #: SAL-25998

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Remittance Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remittance By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

New York, NY

Batch # 29128

Page 2 of 2

11/10/03 11:14 AM

01-90-000-23202-000

To: 8132284742 Fax: LITKCAL AT: NOV-10-2003-14:33 Doc: 250 Page: 003

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL 33601

Delivery Period: Oct-2003
Invoice Number: SAL-25998 - Gulfstream
Invoice Date: November 10, 2003
Payment Method: NETOUT
NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered

Invoice Faxed To: (813) 228-4742

COPY

| # | Sub Contract | Point Code | Description | Delivery Point Package # | Start/ End | # Days | M M Btu | Price | Amount |
|--------------------------------|---------------------------|-------------------|-------------|-----------------------------|---------------|-----------|---------|-------------|-------------|
| <u>Gas Sales</u> | | | | | | | | | |
| 1 | S-Peoples Gas System s-43 | Destin/Gulfstream | Gas Sales | Destin/Gulfstream | 09 31 | 23 | 9,000 | \$4,8700 | \$43,830.00 |
| | | | | | | | 9,000 | \$4,8700 | \$43,830.00 |
| Total For Invoice #: SAL-25998 | | | | | | | | \$43,830.00 | |

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 29128

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

01-90-000-23202-000

70

Wire 11/25/03

To: 8132284742

From:

Fax:

LTOPCALL at: NOV-10-2003-14:34 Doc: 255 Page: 002

PRIOR ENERGY

INVOICE

RMS Process Date: 11/12/2003-Run Date: 11/12/2003 08:47:52

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200310
Invoice Month: 10/2003
Invoice Due Date: 11/22/03
Invoice Date: 11/12/03
Invoice Number: 19733
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

| Deal # | Pipeline | Meter | MeterName | Meter Vol. | UoM | R/P | Price | Charge Type | Charge | Amount Due |
|--------|------------------------------------|----------|-------------------|----------------|-------|-----|-------------|-------------|----------|---------------------------|
| 19198 | SNG | PSNG2269 | PRIOR TIER 2 POOL | 533,611 | MMBTU | R | \$4.3250000 | | \$0.0000 | \$1,854,099.45 |
| 24194 | SNG | PSNG1268 | PRIOR TIER 1 POOL | 4,200 | MMBTU | ✓ R | \$4.6610440 | | \$0.0000 | \$19,110.00 ✓ |
| 24194 | SNG | PSNG2269 | PRIOR TIER 2 POOL | 3,131 | MMBTU | ✓ R | \$4.6610440 | | \$0.0000 | \$15,060.11 ✓ |
| | | | | 540,942 | | | | | | \$1,885,209.56 |
| 10788 | CASH OUT for Sale # 10788 From 01- | | | -247 | MMBTU | R | \$4.5700000 | CASH OUT | \$0.0000 | (\$1,128.79) |
| 10789 | TRANSPORT for Sale # 10789 From 0 | | | 0 | MMBTU | R | \$0.0000000 | TRANSPORT | \$0.0000 | (\$255.58) |

2336112.62

2,370,282.73

0 * *

-247

(\$1,384.37)

2,370,282.73 +

1,384.37 -

*2,368,898.36 **

COPY

Total Sales

\$1,883,825.19

INVOICE TOTAL:

\$1,883,825.19

82,368,898.36

date 11/2/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Accl #: 3751873622
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

11/12/2003 10:17:36



INVOICE

RMS Process Date:11/10/2003-Run Date:11/10/2003 03:17:50

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200310
Invoice Month: 10/2003
Invoice Due Date: 11/20/03
Invoice Date: 11/10/03
Invoice Number: 19686
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

| Deal # | Pipeline | Meter | MeterName | Meter Vol. | UoM | R/P | Price | Charge Type | Charge | Amount Due |
|-----------------------|----------|-------|---------------------|------------|-------|-----|-------------|-------------|----------|--------------------|
| 24152 | FGT | 716 | CS #11 MOUNT VERNON | 19,558 | MMBTU | R | \$4.6050000 | | \$0.0000 | \$90,064.59 |
| | | | | | | | | | | <u>\$90,064.59</u> |
| Total Sales | | | | | | | | | | <u>\$90,064.59</u> |
| INVOICE TOTAL: | | | | | | | | | | <u>\$90,064.59</u> |

Handwritten initials/signature

Wire 11/20/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Acct. #: 3751873622

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

01-90-000-232-02-000



REDACTED

INVOICE

RMS Process Date:11/11/2003-Run Date:11/11/2003 04:41:57

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200310
Invoice Month: 10/2003
Invoice Due Date: 11/21/03
Invoice Date: 11/11/03
Invoice Number: 19721
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
805 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

| Deal # | Pipeline | Meter | MeterName | Meter Vol. | UoM | R/P | Price | Charge Type | Charge | Amount Due |
|--------|------------|---------|---------------------|----------------|----------|-----|---------------|-------------|----------|---------------------|
| 24193 | FGT | 716 | CS #11 MOUNT VERNON | 79,794 | MMBTU | ✓ R | \$4.4300000 ✓ | | \$0.0000 | \$353,487.42 ✓ |
| 24608 | FGT | 3015 | FP&L-TURKEY POINT | 21,500 | MMBTU | ✓ R | \$5.1400000 ✓ | | \$0.0000 | \$110,510.00 ✓ |
| 24795 | FGT | 3015 | FP&L-TURKEY POINT | 7,000 | MMBTU | ✓ R | \$4.6700000 ✓ | | \$0.0000 | \$32,690.00 ✓ |
| | | | | 108,294 | ✓ | | | | | \$496,687.42 |
| 24271 | Gulfstream | 6205178 | MoBay-MaryAnn Plant | 9,548 | MMBTU | ✓ R | \$4.4300000 ✓ | | \$0.0000 | \$42,297.64 ✓ |
| | | | | 9,548 | | | | | | \$42,297.64 |

COPY

Total Sales \$538,985.06
INVOICE TOTAL: \$538,985.06

Wire 11/21/03

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
AF

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

01-90-000-232-02-000

PAGE 1

PRIOR ENERGY ACCOUNTS

4433

074

251 275 2025

11-2003 18:18

Invoice Date: 20-Nov-2003
 Due Date: 04-Dec-2003
 Production Month: 10/2003

Invoice Number: 200310-I-001072
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>AmountDue</u> |
|-----------------|--------------|------------------------|--------------|-----------------------|--------------|---------------------|
| OCT 2003 | | | | | | |
| NORTHERNNATL | 0062310 | MUSTANG 759/738 SS I/C | Act | 35,278 Dth | \$4.36500 | \$153,988.44 |
| | | | | <u>Current Totals</u> | | <u>\$153,988.44</u> |
| | | | | Recap: | | |
| | | | | Commodity Total | | \$153,988.44 |
| | | | | <u>Net Amount Due</u> | | <u>\$153,988.44</u> |

CE

#01-90-000-202-02-0070
 LE

Wire Transfer 11-26-03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Ac:-----
 AB

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

74

Invoice Number: 200310-I-001072

Customer ID: PEOPLEGASSYS

Page 1

Invoice Detail

Prod. Month: 10/2003

Invoice No: 200310-I-001072

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod. Month: 10/2003

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1 | 1,280 | \$4.36500 | 9 | 1,217 | \$4.36500 | 17 | 1,112 | \$4.36500 | 25 | 1,008 | \$4.36500 |
| 2 | 1,280 | \$4.36500 | 10 | 1,217 | \$4.36500 | 18 | 1,112 | \$4.36500 | 26 | 1,008 | \$4.36500 |
| 3 | 1,280 | \$4.36500 | 11 | 1,217 | \$4.36500 | 19 | 1,112 | \$4.36500 | 27 | 1,008 | \$4.36500 |
| 4 | 1,280 | \$4.36500 | 12 | 1,217 | \$4.36500 | 20 | 1,112 | \$4.36500 | 28 | 1,008 | \$4.36500 |
| 5 | 1,280 | \$4.36500 | 13 | 1,216 | \$4.36500 | 21 | 1,112 | \$4.36500 | 29 | 1,008 | \$4.36500 |
| 6 | 1,280 | \$4.36500 | 14 | 1,112 | \$4.36500 | 22 | 1,112 | \$4.36500 | 30 | 1,008 | \$4.36500 |
| 7 | 1,217 | \$4.36500 | 15 | 1,112 | \$4.36500 | 23 | 1,008 | \$4.36500 | 31 | 1,008 | \$4.36500 |
| 8 | 1,217 | \$4.36500 | 16 | 1,112 | \$4.36500 | 24 | 1,008 | \$4.36500 | | | |
| | | | | | | | | | 35,278 | \$4.36500 | |
| | | | | | | | | | | | \$153,988.44 |

75

Reliant Energy Services, Inc.

P O Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST.
TAMPA FL 33602
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 10-3151449
Invoice Date: 11/14/2003
Due Date: 11/25/2003
Page 1

COPY

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

| <u>Trans Date</u> | <u>Deal Id</u> | <u>Month</u> | <u>Act/Nom</u> | <u>Volume</u> | <u>Rate</u> | <u>Revision</u> | <u>Amount</u> |
|-------------------|----------------|--------------|----------------|---------------|-------------|-----------------|-----------------------|
| 10/25/2003 | 249817 | 200310 | Act | 14,591 | 4.7600 | 1 | 69,453.16 US\$ |
| Amount Due | | | | 14,591 | | | 69,453.16 US\$ |
| Total Amount Due | | | | 14,591 MMBTL | | | <u>69,453.16 US\$</u> |

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

01-90-000-23202-000

If you have any questions please contact Carla Bayer at (713) 497-5216 or fax (713) 497-9663.

REDACTED

76

INVOICE

10663



P.O. BOX 272000
TAMPA, FL 33688-2000
PHONE (813) 963-0994

TO: Peoples Gas System
702 Franklin Street
Tampa, FL 33602

Date November 24, 2003

Due December 3, 2003

Natural Gas sales for October, 2003 as follows:

4,428 DTH @ \$4.55

\$20,147.40

Total Due

\$20,147.40

See enclosed page for payment instruction

Contacts:

Debra Byrd (813) 739 1257
Juan Fernandez (813) 739 1373

01-90-000-232-02-00-0

24258.922.00.9999

77

REDACTED



TAMPA ELECTRIC
Fuels Department
P.O. BOX 111
TAMPA, FL 33601-0111

UNVOICE

INVOICE NO: 334
DATE: 11/05/2003
DUE DATE: 11/15/2003

**Payment due the later of : 10 days
after receipt of invoice or 25th day of
month following month delivered.

CUSTOMER:

Peoples Gas
Dee Wilkerson or Ed Elliot

CONTACT:

Tampa Electric Company
Laurel McKelvey
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

FAX: (813) 228-4194

| SALESPERSON | REFERENCE NO. | DATE SHIPPED | DELIVERY POINT | TERMS |
|-------------|---------------|-------------------|----------------|---------|
| Mar Powers | | 10/01/03 10/31/03 | Florida Market | 10 Days |

| DATE | DESCRIPTION | VOLUME MMBTU | UNIT PRICE | AMOUNT DUE |
|----------|--------------------|-----------------|------------|-------------|
| 10/01/03 | | | | |
| 10/02/03 | | | | |
| 10/03/03 | | | | |
| 10/04/03 | | | | |
| 10/05/03 | | | | |
| 10/06/03 | | | | |
| 10/07/03 | | | | |
| 10/08/03 | | | | |
| 10/09/03 | | | | |
| 10/10/03 | | | | |
| 10/11/03 | | | | |
| 10/12/03 | | | | |
| 10/13/03 | | | | |
| 10/14/03 | | | | |
| 10/15/03 | | | | |
| 10/16/03 | | | | |
| 10/17/03 | | | | |
| 10/18/03 | | | | |
| 10/19/03 | | | | |
| 10/20/03 | | | | |
| 10/21/03 | | | | |
| 10/22/03 | | | | |
| 10/23/03 | | | | |
| 10/24/03 | | | | |
| 10/25/03 | DELIVERED GAS SALE | 10,000 | \$4.937 | \$49,366.00 |
| 10/26/03 | DELIVERED GAS SALE | 10,000 | \$4.937 | \$49,366.00 |
| 10/27/03 | DELIVERED GAS SALE | 10,000 | \$4.937 | \$49,366.00 |
| 10/28/03 | | | | |
| 10/29/03 | | | | |
| 10/30/03 | | | | |
| 10/31/03 | | | | |

| | | | | |
|---|----------|--------|--|--------------|
| Wiring Instructions: <i>Wire 11/14/03</i> | SUBTOTAL | 30,000 | | \$148,098.00 |
| Bank: Bank of America, Dallas, Texas | TOTAL | 30,000 | | \$148,098.00 |

Bank Address: 1401 Elm Street, Dallas, TX 75202

A

Accot

Company Name: Tampa Electric Company

Reference: Attn: Fuels, Laurel McKelvey

Chq: 01-90-000-23202-000 CE
If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

78

THANK YOU FOR YOUR BUSINESS!

REDACTED

Invoice no : F0002825
 Invoice date : 11/13/2003
 Invoice from : 10/10/2003
 Invoice to : 10/10/2003

Customer: Dee Wilkerson
 Peoples Gas, div of Tampa Electric.
 P O Box 2562 702 N Franklin St
 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :
 JPMorgan Chase Bank
 New York
 NY 10005
 Acco
 ABA

Wire 11/25/03

01-90-000-232-02-000

[Signature]

Invoice description : NATURAL GAS DELIVERY

COPY

| Deal date | Deal # | From | To | Trading Point | Quantity | Qt total | Price | Formula | Net amount |
|-------------------------------------|--------|------------|------------|--|---------------|--------------------|-----------------|---------|------------------|
| Florida Gas Transmission Co. | | | | | | | | | |
| 10/09/2003 | 53791 | 10/10/2003 | 10/10/2003 | Florida Gas Zone 3 Pool - Federal Offshore | 3,594 MMBtu ✓ | 3,594 MMBtu | 4.7900 \$/MMBtu | ✓ | 17,215.26 |
| | | | | Florida Gas Zone 3 Pool - Federal Offshore | | 3,594 MMBtu | | | 17,215.26 |
| | | | | Florida Gas Transmission Co. | | 3,594 MMBtu | | | 17,215.26 |
| | | | | | | 3,594 MMBtu | | | 17,215.26 |

To be received by : 11/25/2003 Total amount due : \$ 17,215.26

[Signature]

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

[Signature]

79



TOTAL

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200310-I-0022
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 11-Nov-2003
 Due Date: 25-Nov-2003
 Production Month: 10/2003

Peoples Gas System, a division of Tampa Electric Company
 Attn: Gas Accounting/Dec
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|-----------------|--------------|--------------------|--------------|-----------------|-------------------|-------------------|
|-----------------|--------------|--------------------|--------------|-----------------|-------------------|-------------------|

(Prodmonth = 10 ProdYear = 2003)

| | | | | | | |
|-----------------------|-------|------------|-----|-------------------|-----------|--------------------|
| FGT | 25309 | Station 1: | Act | 10,000 Dth | \$4.66000 | \$46,600.00 |
| Current Totals | | | | 10,000 Dth | | \$46,600.00 |

Recap:
 Commodity Total \$46,600.00
 Net Amount Due \$46,600.00

Handwritten initials/signature

COPY

For questions please contact:
 Debbie B...
 Fax: (281) 491-7600

Wire 11/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Resilience Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

01-90-000-222-02-000

Invoice Number: 200310-I-0022

Customer ID: PEOPLES GASYS

Handwritten number 80

Page 1

Invoice Detail

Prod. Month: 10/2003

Invoice No: 200310-I-0022

| Pipeline: FCT | | | Delivery Point: 25309 | | | | Prod. Month: 10/2003 | | | | |
|---------------|--------|-----------|-----------------------|-----|-----------|-----|----------------------|-----------|--------|-----|-------------|
| Day | Dth | Price | Day | Dth | Price | Day | Dth | Price | Day | Dth | Price |
| 1 | 0 | \$0.00000 | 9 | 0 | \$0.00000 | 17 | 0 | \$0.00000 | 25 | 0 | \$0.00000 |
| 2 | 0 | \$0.00000 | 10 | 0 | \$0.00000 | 18 | 0 | \$0.00000 | 26 | 0 | \$0.00000 |
| 3 | 0 | \$0.00000 | 11 | 0 | \$0.00000 | 19 | 0 | \$0.00000 | 27 | 0 | \$0.00000 |
| 4 | 0 | \$0.00000 | 12 | 0 | \$0.00000 | 20 | 0 | \$0.00000 | 28 | 0 | \$0.00000 |
| 5 | 0 | \$0.00000 | 13 | 0 | \$0.00000 | 21 | 0 | \$0.00000 | 29 | 0 | \$0.00000 |
| 6 | 0 | \$0.00000 | 14 | 0 | \$0.00000 | 22 | 0 | \$0.00000 | 30 | 0 | \$0.00000 |
| 7 | 0 | \$0.00000 | 15 | 0 | \$0.00000 | 23 | 0 | \$0.00000 | 31 | 0 | \$0.00000 |
| 8 | 10.000 | \$4.66000 | 16 | 0 | \$0.00000 | 24 | 0 | \$0.00000 | | | |
| | | | | | | | | | 10,000 | | \$4.66000 |
| | | | | | | | | | | | \$46,600.00 |

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200310-I-0021
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-S-0001
 Invoice Date: 11-Nov-2003
 Due Date: 25-Nov-2003
 Production Month: 10/2003

Peoples Gas System, a division of Tampa Electric
 Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg. Price</u> | <u>Amount Due</u> |
|-----------------|--------------|--------------------|--------------|-----------------|-------------------|-------------------|
|-----------------|--------------|--------------------|--------------|-----------------|-------------------|-------------------|

(Prodmonth = 10 ProdYear = 2003)

| | | | | | | |
|------|-------|-----------------------------|-----|-----------------------|-------------|---------------------|
| UTCS | 14011 | Sw Lateral bypassing Sabine | Nom | 69.998 Dth ✓ | \$4.40000 ✓ | \$307,991.20 ✓ |
| | | | | <u>Current Totals</u> | 69.998 Dth | <u>\$307,991.20</u> |

Recap:

| | |
|-----------------------|---------------------|
| Commodity Total | \$307,991.20 |
| <u>Net Amount Due</u> | <u>\$307,991.20</u> |

COF

For questions please contact:
 Denise Silva @ (281) 287-5547
 Fax (281) 287-7327

Wire 11/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600

01-90-000-222-02-000
 Invoice Number: 200310-I-0021

Customer ID: PEOPLES GASYS

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Page 1

Invoice Detail

Prod. Month: 10/2003

Invoice No: 200310-I-0021

Pipeline: UTOS

Delivery Point: 14011

Prod. Month: 10/2003

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|
| 1 | 2,258 | \$4.40000 | 9 | 2,258 | \$4.40000 | 17 | 2,258 | \$4.40000 | 25 | 2,258 | \$4.40000 |
| 2 | 2,258 | \$4.40000 | 10 | 2,258 | \$4.40000 | 18 | 2,258 | \$4.40000 | 26 | 2,258 | \$4.40000 |
| 3 | 2,258 | \$4.40000 | 11 | 2,258 | \$4.40000 | 19 | 2,258 | \$4.40000 | 27 | 2,258 | \$4.40000 |
| 4 | 2,258 | \$4.40000 | 12 | 2,258 | \$4.40000 | 20 | 2,258 | \$4.40000 | 28 | 2,258 | \$4.40000 |
| 5 | 2,258 | \$4.40000 | 13 | 2,258 | \$4.40000 | 21 | 2,258 | \$4.40000 | 29 | 2,258 | \$4.40000 |
| 6 | 2,258 | \$4.40000 | 14 | 2,258 | \$4.40000 | 22 | 2,258 | \$4.40000 | 30 | 2,258 | \$4.40000 |
| 7 | 2,258 | \$4.40000 | 15 | 2,258 | \$4.40000 | 23 | 2,258 | \$4.40000 | 31 | 2,258 | \$4.40000 |
| 8 | 2,258 | \$4.40000 | 16 | 2,258 | \$4.40000 | 24 | 2,258 | \$4.40000 | | | |
| | | | | | | | | | | 69,998 | \$4.40000 |

\$307,991.20

Invoice Number: 200310-I-0021

Customer ID: PEOPLEGASYS

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Page 2



Western Gas Resources, Inc.

Invoice No 155180
 Invoice Date 11/06/03
 Due Date 11/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

Wire 11/17/03
 Please wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #

REDACTED

ABA

01-90-000-232-02-000

| DESCRIPTION | AMOUNT |
|---|--------------------------|
| Natural gas sale for month of October 2003 | |
| GULFSTRM 8205171 15,000 ✓ dry mmbtu X 4.610000 price = ✓ | 69,150.00 ✓ |
| GULFSTRM 8205171 2,791 ✓ dry mmbtu X 4.950000 price = ✓ Sub-total \$82,965.45 Volume Sub-total: 17,791 | 13,815.45 ✓ |
| GULFSTRM 8205175 4,000 ✓ dry mmbtu X 4.650000 price = ✓ Sub-total \$18,600.00 Volume Sub-total: 4,000 | 18,600.00 ✓ |
| * This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you. | 84 <i>[Signature]</i> |
| Billing Inquiries: Denis Weaver | Total \$101,565.45 ✓ USD |
| 1099 18th ST suite 1200, Denver, CO 80202-3439 | (303)-452-5603 |



Western Gas Resources, Inc.

Invoice No 155392
 Invoice Date 11/10/03
 Due Date 11/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.20164
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOT
 PO BOX 111
 TAMPA, FL 33601

due 11/25/03
 Please wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct

COPY REDACTED

ABA

01-90-000-232-02-000

| DESCRIPTION | AMOUNT |
|--|--|
| Natural gas sale for month of October 2003 | |
| FGT 716 15,000 dry mmbtu X 4.770000 price = ✓ Sub-total \$71,550.00 Volume Sub-total: 15,000 | 71,550.00 ✓ |
| FGT 7995 15,000 dry mmbtu X 4.500000 price = 10,000 Sub-total \$67,500.00 Volume Sub-total: 15,000 | 67,500.00 45,000.00 |
| <i>FGT 7995 5,000 mmbtu's @ \$4.75</i> | <i>23,750.00</i> |
| * This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you. | <i>85</i> <i>140,300.00</i> |
| Billing Inquiries: JONI FLOTRON | Total \$139,050.00 USD |
| 1099 18th ST Suite 1200, Denver, CO 80202-3439 | (303)-452-5603 |

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2003

11-Dec-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|-----------------|------------|-----------|---------|--------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | FTS-1-USAGE | ACCRUED | 1,466,862 | 0.04320 | \$63,368.44 |
| 2 | | ACTUAL | 1,466,862 | 0.04320 | \$63,368.44 |
| 3 | FTS-1-NO NOTICE | ACCRUED | 34,183 | 0.04320 | \$1,476.71 |
| 4 | | ACTUAL | 34,515 | 0.04320 | \$1,491.05 |
| 5 | FTS-1-PAYBACK | ACCRUED | 0 | 0.00000 | \$0.00 |
| 6 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 7 | TOTAL FTS-1 | ACCRUED | 1,501,045 | | \$64,845.15 |
| 8 | | ACTUAL | 1,501,377 | | \$64,859.49 |
| 9 | | DIFFERENCE | 332 | | \$14.34 |
| 10 | FTS-2-USAGE | ACCRUED | 725,019 | 0.02620 | \$18,995.50 |
| 11 | | ACTUAL | 725,019 | 0.02304 | \$16,701.48 |
| 12 | | DIFFERENCE | 0 | | (\$2,294.02) |
| 13 | ITS-1-USAGE | ACCRUED | 0 | 0.00000 | \$0.00 |
| 14 | | ACTUAL | 0 | 0.00000 | \$0.00 |
| 15 | | DIFFERENCE | 0 | | \$0.00 |
| 16 | GRAND TOTAL | ACCRUED | 2,226,064 | | \$83,840.65 |
| 17 | | ACTUAL | 2,226,396 | | \$81,560.97 |
| 18 | | DIFFERENCE | 332 | | (\$2,279.68) |

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2003

11-Dec-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|---|--------------------|------------|----------------|-------------|----------------|
| | <u>DESCRIPTION</u> | | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1 | ACCRUED | (24,413) | 0.37030 | (\$9,040.13) |
| 2 | | ACTUAL | (24,413) | 0.37030 | (\$9,040.13) |
| 3 | | DIFFERENCE | 0 | | \$0.00 |
| 4 | TOTAL | ACCRUED | (24,413) | | (\$9,040.13) |
| 5 | | ACTUAL | (24,413) | | (\$9,040.13) |
| 6 | | DIFFERENCE | 0 | | \$0.00 |



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmnt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number: Ar
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY REDACTED

TAMPA FL 33601

Payee: -----

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2003
Svc Req: 006922736 Sup Doc Ind: IMBL
Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 354,328.31
Invoice Identifier: 01-90-000-23207-000 00118835
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Price Sur | Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|-----------|-----------|--------|--------|--------|----------|---------------|---------------|
| 01 | 716 | 25309 | | CS #11 MOUNT VERN | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 36,301 | 1,568.20 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 2953 | 16134 | | PGS-PANAMA CITY | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 20,337 | 878.56 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 2,030 | 87.70 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 375 | 16.20 | 30 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2989 | 16116 | | CITY GAS-OPA LOCK | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 29,803 | 1,287.49 | 02 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2999 | 16117 | | CITY GAS-N.W. HIALE | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 8,941 | 386.25 | 02 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3004 | 16121 | | PGS-MIAMI BEACH | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 3,184 | 137.55 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 6,508 | 281.15 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 5,000 | 216.00 | 30 - 30 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601 **REDACTED** **Payee:**

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$54,328.31
Invoice Identifier: 00118835
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 236,110 | 10,199.95 | 01 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 24662 | 8576 | | HPL-MAGNET WITHEF | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 54,901 | 2,371.72 | 01 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 241390 | 71298 | | DESTIN PIPELINE/FG1 | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 125,104 | 5,404.49 | 04 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 323611 | 78341 | | GULFSTREAM OSCEC | 3051 | 16198 | | PGS-LAKELAND NOR1 | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 2,016 | 87.09 | 14 - 14 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 57,524 | 2,485.04 | 01 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | | | | | 3134 | 16169 | | PGS-ORLANDO | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 5,945 | 256.82 | 02 - 31 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 68368 | 56781 | | PGS- OCALA NORTH | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 7,222 | 311.99 | 01 - 23 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 5,828 | 251.77 | 01 - 02 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

89

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

REDACTED

Houston TX 77216-3142

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$54,328.31
Invoice Identifier: 00118835
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 2,914 | 125.88 | 07 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 9,608 | 415.07 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 2,914 | 125.88 | 15 - 15 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 716 | 25309 | | CS #11 MOUNT VERNI | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 14,182 | 612.66 | 17 - 22 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 6489 | 25306 | | CS #7 EUNICE | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 2,897 | 125.15 | 03 - 03 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 3,886 | 167.88 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 11,560 | 499.39 | 30 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 23703 | 10240 | | NGPL-JEFFERSON FG | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 5,828 | 251.77 | 29 - 29 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 25809 | 611 | | MOPS-REFUGIO FGT | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 165,438 | 7,146.92 | 01 - 31 | |

06

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

REDACTED

Houston TX 77216-3142

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$54,328.31
Invoice Identifier: 00118835
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amnt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| 01 | | | | | 99448 | 55687 | | LAKELAND MC INTOS | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 5,828 | 251.77 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 99449 | 55685 | | OKALOOSA COUNTY | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 20,963 | 905.60 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 7995 | 25412 | | CS #8 ZACHARY | 109188 | 58913 | | PGS- LAKE MURPHY 1 | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 334,249 | 14,439.56 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62966 | | NUI CITY GAS-CUTLEI | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 20,862 | 901.24 | 02 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 184 | 7.95 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 15,000 | 648.00 | 30 - 30 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | | | | | | | VRA | 0.3687 | 0.0016 | 0.0000 | 0.3703 | (24,413) | -9,040.13 | 01 - 31 | |
| | | | | Temporary relinquishment credit- Award #11814 at DRN 28166 | | | | | | | | | | | | | | | |

Line 1

1,442,449.00 +
 24,413.00 +
 1,466,862.00 *

Invoice Total Amount: 1,442,449 54,328.31

96

Late Payment Charges are assessed on past due balances after 15 days. Shippers may voluntarily choose to contribute to GRI. All contributions to the GRI Project(s) or Project Area(s) to be funded must be indicated on the invoice.

GRI Contributions, and Logistics Representative.



Florida Gas Transmission Company

Invoice

| | | | | | |
|------------------------|--|------------------------|--|-------------------------------------|------------------------------|
| Billable Party: | 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: | FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 | Stmt D/T: | 11/08/2003 12:00 AM |
| | | Remit Addr: | | Payee's Bank Account Number: | |
| | | Payee: | | Payee's Bank ABA Number: | |
| | | | | Payee's Bank: | JP Morgan Chase, NY |
| | | | | Payee's Name: | FLORIDA GAS TRANSMISSION COI |
| | | | | Contact Name: | CYNTHIA RIVERS |
| | | | | Contact Phone: | 713-853-1591 |

*www-v ref
1/20/03*

| | | | | | |
|----------------------|--|--------------------------|-------------------|------------------------------|------------------------------|
| Svc Req Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: | November 10, 2003 | Invoice Total Amount: | \$1,491.05 |
| Svc Req: | 006922736 | Sup Doc Ind: | IMBL | Invoice Identifier: | 01-90-000-22202-000 00119590 |
| Svc Req K: | 5064 | Charge Indicator: | BILL ON DELIVERY | Account Number: | |
| Svc CD: | DPOA | Prev Inv ID: | | Net Due Date: | November 20, 2003 |

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Seg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | | | | | | | | | | | COT | 0.0312 | 0.0120 | 0.0000 | 0.0432 | 34,515 | 1,491.05 | 01-01 | |
| Transportation Commodity | | | | | | | | | | | | | | | | | | | |

Invoice Total Amount: 34,515 1,491.05

COPY

REDACTED

13



REDACTED Florida Gas Transmission Company

Invoice

| | | |
|--|--|--|
| Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601 | Remit to Party: FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 | Stmnt D/T: 11/06/2003 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591 |
|--|--|--|

COPY

wire trf
11/20/03

| | |
|---|---|
| Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI | Invoice Date: November 10, 2003 |
| Svc Req: 006922736 | Sup Doc Ind: IMBL |
| Svc Req K: 5319 | Charge Indicator: BILL ON DELIVERY |
| Svc CD: FTS-2 | Prev Inv ID: |

| |
|--|
| Invoice Total Amount: \$16,701.48 |
| Invoice Identifier: 01-90-000-232-02-000 00118784 |
| Account Number: |
| Net Due Date: November 20, 2003 |

W
C

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 12,302 | 273.10 | 07 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2988 | 16115 | | PGS-NORTH MIAMI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 105,821 | 2,349.23 | 10 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2989 | 16116 | | CITY GAS-OPA LOCKHART | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,000 | 22.20 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 2999 | 16117 | | CITY GAS-N.W. HIALEAH | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 345 | 7.66 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3005 | 16119 | | PGS-MIAMI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,210 | 26.86 | 31 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3015 | 16485 | | FP&L-TURKEY POINT | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 3,492 | 77.52 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 2,133 | 47.35 | 07 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 2,933 | 65.11 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | h/s | | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 2,990 | 66.38 | 14 - 14 | |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

REDACTED

Houston TX 77216-3142

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: \$16,701.48
Invoice Identifier: 00118784
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3018 | 16151 | | PGS-JACKSONVILLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 3,910 | 86.80 | 24 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3115 | 16195 | | PGS-ONEOC TECO/FC | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 188,430 | 4,183.15 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3117 | 16146 | | PGS-OCALA | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 34,916 | 775.14 | 10 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3134 | 16169 | | PGS-ORLANDO | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 193 | 4.28 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3152 | 16102 | | PGS-PALM BEACH TE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 836 | 18.56 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3152 | 16102 | | PGS-PALM BEACH TE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 55 | 1.22 | 24 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | 157740 | 62135 | | EXXON PLANT-MOBIL | 3229 | 16251 | | GEORGIA PACIFIC | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 77,500 | 1,720.50 | 01 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3270 | 16239 | | BUCKEYE CELLULOSI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 15,000 | 333.00 | 30 - 30 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

REDACTED

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** November 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: \$16,701.48
Invoice Identifier: 00118784
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | | | | | 3281 | 16159 | | PGS-DAYTONA BEACI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,208 | 26.82 | 08 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3281 | 16159 | | PGS-DAYTONA BEACI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,186 | 26.33 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3281 | 16159 | | PGS-DAYTONA BEACI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,186 | 26.33 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 3281 | 16159 | | PGS-DAYTONA BEACI | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 3,938 | 87.42 | 24 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 90297 | 57345 | | HARDEE POWER PAR | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 21,561 | 478.65 | 24 - 24 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 99448 | 55687 | | LAKELAND MC INTOS | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 9,283 | 206.08 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 204545 | 62897 | | CITY GAS-VERO BEAC | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 1,819 | 47.66 | 30 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62966 | | NUI CITY GAS-CUTLEI | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 700 | 18.34 | 01 - 01 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62966 | | NUI CITY GAS-CUTLEI | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 1,000 | 26.20 | 21 - 21 | |

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

REDACTED

Houston TX 77216-3142

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$16,701.48
Invoice Identifier: 00118784
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003

End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 216833 | 62966 | | NUI CITY GAS-CUTLEI | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 400 | 10.48 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 234054 | 71229 | | PGS/TECO/FGT FISHA | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 6,000 | 157.20 | 25 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 234054 | 71229 | | PGS/TECO/FGT FISHA | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 11,945 | 312.96 | 30 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAM | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 1,527 | 33.90 | 07 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAM | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 11,913 | 312.12 | 07 - 07 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAM | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 10,032 | 262.84 | 10 - 10 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAM | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 11,862 | 310.78 | 14 - 14 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAM | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 3,886 | 101.81 | 16 - 16 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 11/06/2003 12:00 AM
Payee's Bank Account Number: 333
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

REDACTED

Houston TX 77216-3142

TAMPA FL 33601

Payee:

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: November 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$16,701.48
Invoice Identifier: 00118784
Account Number:
Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prod | Rec Zn | Location Name | Del Loc | Del Loc Prod | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAH | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 82,428 | 2,159.61 | 21 - 27 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 253067 | 71403 | | PGS LAKEWOOD RAH | | | COT | 0.0142 | 0.0120 | 0.0000 | 0.0262 | 9,534 | 249.79 | 31 - 31 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 295310 | 78155 | | RELIANT HOLOPAW | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 5,500 | 122.10 | 28 - 29 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 32,831 | 728.85 | 06 - 06 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 14,714 | 326.65 | 08 - 08 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 310450 | 78277 | | CONSTELLATION OLE | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 9,500 | 210.90 | 28 - 29 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |
| 01 | | | | | 360846 | 78384 | | OUC STANTON | | | COT | 0.0142 | 0.0080 | 0.0000 | 0.0222 | 18,000 | 399.60 | 28 - 28 | |
| | | | | Transportation Commodity | | | | | | | | | | | | | | | |

Invoice Total Amount: 725,019 16,701.48

26

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR OCTOBER 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|--------------------|------------|-----------|-----------|---------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | (7,559) | \$4.57000 | (\$34,544.63) |
| 2 | | ACTUAL | (1,209) | \$4.57000 | (\$5,525.13) |
| 3 | | DIFFERENCE | 6,350 | | \$29,019.50 |
| 4 | COMMODITY-PIPELINE | ACCRUED | 773,598 | \$0.04197 | \$32,468.06 |
| 5 | | ACTUAL | 779,828 | \$0.04217 | \$32,884.31 |
| 6 | | DIFFERENCE | 6,230 | | \$416.25 |
| 7 | DEMAND | ACCRUED | 1,106,700 | \$0.41843 | \$463,076.05 |
| 8 | | ACTUAL | 1,106,700 | \$0.41843 | \$463,076.05 |
| 9 | | DIFFERENCE | 0 | | \$0.00 |
| 10 | TOTAL | ACCRUED | 1,872,739 | | \$460,999.48 |
| 11 | | ACTUAL | 1,885,319 | | \$490,435.23 |
| 12 | | DIFFERENCE | 12,580 | | \$29,435.75 |

SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT


PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : OCT

Summary

| Facilities Name | Agent ID | Amount (\$) |
|--------------------------------|-----------|--------------|
| SNG - SOUTH GEORGIA FACILITIES | 006922736 | 179,048.00 ✓ |
| SOUTHERN NATURAL GAS COMPANY | 006922736 | 311,387.23 ✓ |
| TOTAL | | 490,435.23 ✓ |

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO: 
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 11/21/03

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

A
A

01-90-000-232-02-000

REDACTED

100

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2003

(All Volume in DTH)

| Service Type # Non-Pathed | Service Type | Contract Quantity | Rate | Amount |
|------------------------------|----------------|-------------------|-----------|-----------------------|
| 1 | RESERVATION FT | 25,731 | \$8.10000 | \$208,421.10 |
| 2 | RESERVATION FT | 10,261 | \$8.10000 | \$83,114.10 |
| Total FT Reservation | | 35,992 | | \$291,535.20 ✓ |
| Less : | | | | |
| Net FT Reservation Charges | | | | \$291,535.20 |
| GRI RESERV HIGH LOAD | | 35,992 | \$0.05000 | \$1,799.60 ✓ |
| Net Non-Pathed | | | | \$293,334.80 |
| TOTAL CUSTOMER | | | | \$293,334.80 ✓ |

25,731.00+
 10,261.00+
 35,992.00*

 35,992.00x
 8.10=
 291,535.20*

 35,992.0x
 0.05=
 1,799.60*

 1,799.60+
 291,535.20+
 293,334.80*

101

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV:
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2003
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|-------------------------|---------------|------------------|--------------|--------------------|
| Non-Pathed | | | | |
| 0 | 2 | 778,260 | 0.01900 | 14,786.94 ✓ |
| 1 | 2 | 11,733 | 0.01100 | 129.06 ✓ |
| Total Deliveries | | 789,993 ✓ | | 14,916.00 ✓ |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|--------------------|
| Non-Pathed | | | |
| GRI COMMODITY | 789,993 | 0.00400 | 3,159.97 ✓ |
| SCRM | 789,993 | 0.00300 | 2,369.98 ✓ |
| ACA | 789,993 | 0.00210 | 1,658.99 ✓ |
| Total Surcharges | | | 7,188.94 ✓ |
| Total Commodity & Surcharges | | | 22,104.94 ✓ |

14,786.94 +
 129.06 +
 14,916.00 *
 778,260.00 +
 11,733.00 +
 789,993.00 *
 778,260.00 *
 0.019 =
 14,786.94 *
 11,733.00 *
 0.011 =
 129.06 *
 14,786.94 +
 129.06 +
 14,916.00 *
 789,993.00 *
 0.004 =
 3,159.97 *
 789,993.00 *
 0.003 =
 2,369.98 *
 789,993.00 *
 0.0021 =
 1,658.99 *
 3,159.97 +
 2,369.98 +
 1,658.99 +
 7,188.94 *
 7,188.94 +
 14,916.00 +
 22,104.94 ✓

102

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : OCT.
 Billing Year : 2003
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

| Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|-------------------------|---------------|----------------|--------------|-------------------|
| Non-Pathed | | | | |
| 0 | 2 | 4,558 ✓ | 0.28500 | 1,299.03 ✓ |
| 1 | 2 | 620 ✓ | 0.20400 | 126.48 ✓ |
| Total Deliveries | | 5,178 ✓ | | 1,425.51 ✓ |

Transportation Surcharges

| | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---|---------------|--------------|-----------------|
| Non-Pathed | | | |
| GRI COMMODITY | 5,178 | 0.00400 | 20.71 |
| SCRM | 5,178 | 0.00300 | 15.53 |
| ACA | 5,178 | 0.00210 | 10.87 |
| Total Surcharges | | | 47.11 ✓ |
| Total Commodity & Surcharges | | | 1,472.62 |

4,558 · x
 0 · 28500 =
 1,299 · 03 *

620 · x
 0 · 204 =
 126 · 48 *
 1,299 · 03 +
 126 · 48 +
 1,425 · 51 *

5,178 · x
 0 · 004 =
 20 · 71 *

5,178 · x
 0 · 003 =
 15 · 53 *

5,178 · x
 0 · 0021 =
 10 · 87 *

1,299 · 03 +
 126 · 48 +
 20 · 71 +
 15 · 53 +
 10 · 87 +
 1,472 · 62 *

103

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2003
 Billing Month : OCT

A. Imbalance Percentage: (Volume in DTH)

| Type | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 796,380 | 795,171 | 0 | 0 | 0 | 1,209 | 0.15204000 | 0 |
| ESTIMATED IMBALANCE | 766,698 | 764,186 | 0 | 0 | 0 | 2,512 | 0.32872000 | 0 |

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

| Tier | Factor | Cashout Qty | A Applicable Price Index | B Cash Out Percent | C Cash Out Price | D Cash Out Amount |
|--------------|---------|-------------|-----------------------------|-----------------------|---------------------|----------------------|
| >0-2 | 1.00000 | 1,209 | 4.570 | 100.000 | (4.57) | (5,525.13) |
| Total | 1.00000 | 1,209 | | | | (5,525.13) |

C. Contract Imbalance:

| Shipper | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) |
|-----------------------|-------------|-------------|------------|-------------------------------------|
| PEOPLES GAS SYS | FSNG87 | 796,380 | 795,171 | 1,209 |
| PEOPLES GAS SYS | PSNG1719 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2720 | 0 | 0 | 0 |
| PEOPLES GAS SYS | PSNG2721 | 0 | 0 | 0 |
| Total | | 796,380 | 795,171 | |
| Less Pool Transaction | | 0 | 0 | |
| Net | | 796,380 | 795,171 | 1,209 |

| Related Pool Transactions | |
|---------------------------|------------|
| Receipts | Deliveries |
| 0 | 0 |
| 0 | 0 |
| 0 | 0 |
| 0 | 0 |
| Total | 0 |

$$\begin{aligned}
 &1,209 \cdot x \\
 &4.57 = \\
 &5,525.13 *
 \end{aligned}$$

104

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : OCT.
Billing Year : 2003

(All Volume in DTH)

| Package ID. | Service Type | Contract Quantity | Rate | Amount |
|----------------------------|----------------|-------------------|---------|----------------|
| 1965 | RESERVATION FT | 10,210 | \$4.750 | \$48,497.50 |
| 1966 | RESERVATION FT | 25,525 | \$4.750 | \$121,243.75 |
| Total FT Reservation | | 35,735 | | \$169,741.25 ✓ |
| Net FT Reservation Charges | | | | \$169,741.25 |

10,210.00+
 25,525.00+
 35,735.00*

 35,735.00x
 4.75=
 169,741.25*

105

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : OCT.
 Billing Year : 2003
 Service Type : STANDARD FI
 Package ID. :

Transportation Commodity Charges

| | Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|----------------------------|-----------------|------------------|---------------|--------------|------------|
| Non-Pathed | 1 | 1 | 775,187 | 0.01100 | 8,527.06 |
| Total Deliveries | | | 775,187 | | 8,527.06 |
| Net Commodity & Surcharges | | | | | 8,527.06 ✓ |

775,187 * x
 0.011 =
 8,527.06 *

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : OCT.
 Billing Year : 2003
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

| | Receipt Zone | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount |
|---------------------------------------|-----------------|------------------|---------------|--------------|---------------|
| Non-Pathed | 1 | 1 | 4,641 | 0.16800 | 779.69 |
| Total Deliveries | | | 4,641 | | 779.69 |
| Net Commodity & Surcharges | | | | | 779.69 |

4,641 * x

0.168 =

779.69 *

107

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR OCTOBER 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

| | (A) | (B) | (C) | (D) | (E) |
|----|----------------------------|------------|-----------|---------|---------------|
| | DESCRIPTION | | VOLUMES | RATE | DOLLARS |
| 1 | COMMODITY-OTHER | ACCRUED | 0 | 0.00000 | \$0.00 |
| 2 | | ACTUAL | (10,805) | 4.89030 | (\$52,839.65) |
| 3 | | DIFFERENCE | (10,805) | | (\$52,839.65) |
| 4 | COMM.-P/L-FT | ACCRUED | 202,331 | 0.02000 | \$4,046.62 |
| 5 | | ACTUAL | 202,331 | 0.01933 | \$3,910.84 |
| 6 | | DIFFERENCE | 0 | | (\$135.78) |
| 7 | COMM.-P/L-IT | ACCRUED | 0 | #DIV/0! | \$0.00 |
| 8 | | ACTUAL | 49,000 | 0.50000 | \$24,500.00 |
| 9 | | DIFFERENCE | 49,000 | | \$24,500.00 |
| 10 | TOTAL COMM.-P/L (FT/IT) | ACCRUED | 202,331 | | \$4,046.62 |
| 11 | | ACTUAL | 251,331 | | \$28,410.84 |
| 12 | | DIFFERENCE | 49,000 | | \$24,364.22 |
| 13 | COMM.-P/L-PAL | ACCRUED | 299,876 | 0.10000 | \$29,987.60 |
| 14 | | ACTUAL | 783,672 | 0.03457 | \$27,093.60 |
| 15 | | DIFFERENCE | 483,796 | | (\$2,894.00) |
| 16 | DEMAND | ACCRUED | 833,548 | 0.55000 | \$458,451.40 |
| 17 | | ACTUAL | 784,362 | 0.55000 | \$431,399.10 |
| 18 | | DIFFERENCE | (49,186) | | (\$27,052.30) |
| 19 | GRAND TOTAL | ACCRUED | 1,335,755 | | \$492,485.62 |
| 20 | | ACTUAL | 1,808,560 | | \$434,063.89 |
| 21 | | DIFFERENCE | 472,805 | | (\$58,421.73) |



Gulfstream Natural Gas System, LLC

LINE

Invoice Summary Statement

COPY

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003

Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due |
|----------------------|-----------------------------------|--|-----------------|
| 1 | 9000126 | FT / Oct-Apr 6% MHQ | \$430,109.38 ✕ |
| 2 | 9008642 | FT / FIRM TRANSPORTATION 6% | \$5,200.56 ✕ |
| 3 | 9000020 | IT / INTERRUPTIBLE TRANSPORTATION | \$24,500.00 ✕ |
| 4 | 9000021 | PK / PARK AND LOAN - LOANING SERVICE | \$15,933.60 ✕ |
| 5 | 9000386 | OT / CLC - 801-01 | (\$19,626.57) ✕ |
| 6 | 9000022 | PK / PARK AND LOAN - PARKING SERVICE | \$11,160.00 ✓ |
| 7 | 9000028 | OB / OBA FGTCITY GATE INDEX - 801-01 | (\$33,213.08) ✕ |
| Invoice Total Amount | | | \$434,063.89 |

Please make wire transfer payments

on Net Due Date: 11/20/2003 By Noon Central Standard Time

Intermittent/Project Finance
 JPMorgan Chase Bank
 Institutional Trust Services
 NEW YORK NY 10004

Wire Trf 11/20/03
01-90-000-232-02-000

REDACTED

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-------------------------------|--------------------------------|------------|---|---------------|-----------------|-----------|------------|------------|
| 1.00001 | 1 Current Business (Transportation) (COT 0.02000) | 8205164 | 9000541 | IMBAL.GAS | | | 10/01/2003 - | 30 | 0.02000 | 0.60 |
| | 10720 5722 (Price Tier: 1) | DIGP 20" Offshore - Rock Road | Peoples - Vandolah | | | | 10/06/2003 | | | |
| 1.00002 | 1 Current Business (Transportation) (COT 0.02000) | 8205171 | 9000020 | | | | 10/01/2003 - | 40,200 ✓ | 0.02000 ✓ | 804.00 |
| | 10720 5722 (Price Tier: 1) | Williams Mobile Bay - Coden | Peoples - Reunion | | | | 10/31/2003 | | | |
| 1.00003 | 1 Current Business (Transportation) (COT 0.02000) | 8205171 | 9000040 | | | | 10/01/2003 - | 127,000 ✓ | 0.02000 ✓ | 2,540.00 |
| | 10720 5722 (Price Tier: 1) | Williams Mobile Bay - Coden | South Hillsborough | | | | 10/31/2003 | | | |
| 1.00004 | 1 Current Business (Transportation) (COT 0.02000) | 8205171 | 9000540 | | | | 10/06/2003 - | 4,000 ✓ | 0.02000 ✓ | 80.00 |
| | 10720 5722 (Price Tier: 1) | Williams Mobile Bay - Coden | Peoples - Hardee Power | | | | 10/06/2003 | | | |
| 1.00005 | 1 Current Business (Transportation) (COT 0.02000) | 8205175 | 9000540 | | | | 10/07/2003 - | 19,600 ✓ | 0.02000 ✓ | 392.00 |
| | 10720 5722 (Price Tier: 1) | Destin - Pascagoula Plant | Peoples - Hardee Power | | | | 10/07/2003 | | | |



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
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 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-------------------------------|--------------------------------|-------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00006 | 10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) | GZN1 8205164 | GZN1 9000541 | IMBAL.GAS | | | 10/11/2003 - 10/12/2003 | 11 | 0.02000 | 0.22 |
| 1.00007 | 10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) | GZN1 8205171 | GZN1 8205223 | FGT BACKHAU | | | 10/14/2003 - 10/14/2003 | 2,016 ✓ | 0.02000 ✓ | 40.32 ✓ |
| 1.00008 | 10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) | GZN1 8205164 | GZN1 9000541 | IMBAL.GAS | | | 10/15/2003 - 10/16/2003 | 35 | 0.02000 | 0.70 |
| 1.00009 | 10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000) | GZN1 8205164 | GZN1 9000541 | IMBAL.GAS | | | 10/18/2003 - 10/21/2003 | 6 | 0.02000 | 0.12 |
| | 10720 5722 (Price Tier: 1) | GZN1 | GZN1 | | | | | | | |



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|--|---------------------------------------|------------|--|---------------|----------------------------|-----------|------------|--------------|
| 1.00010 | 1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1) | 8205164 DIGP 20" Offshore - Rock Road GZN1 | 9000541 Peoples - Vandolah GZN1 | IMBAL.GAS | | | 10/23/2003 - 10/27/2003 | 27 | 0.02000 | 0.54 |
| 1.00011 | 1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1) | 8205164 DIGP 20" Offshore - Rock Road GZN1 | 9000541 Peoples - Vandolah GZN1 | IMBAL.GAS | | | 10/29/2003 - 10/31/2003 | 44 | 0.02000 | 0.88 |
| 1.00012 | 828 Reservation (RES 0.55000) 10720 5720 (Price Tier: 1) | | 9000020 Peoples - Reunion GZN1 | | | | 10/01/2003 - 10/31/2003 | 775,000 ✓ | 0.55000 ✓ | 426,250.00 ✓ |

Line 1

Contract Total Amount: 967,969Dth \$430,109.38

25,000 * x
 31 * =
 775,000 * 00 *
 775,000 * 00 * x
 0 * 55 =
 426,250 * 00 *

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9008642
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|--|--|------------|---|---------------|----------------------------|-----------|------------|-------------------|
| 2.00001 | 1 Current Business (Transportation) (COT 0.00550) (Price Tier: 1) | 8205178 ExxonMobil Mary Ann Plant GZN1 | 8205217 CFG - Clear Springs GZN1 | | Line 1 | | 10/01/2003 - 10/31/2003 | 9,362 ✓ | 0.00550 ✓ | 51.46 ✓ |
| 2.00002 | 828 Reservation (RES 0.55000) (Price Tier: 1) | | 8205217 CFG - Clear Springs GZN1 | | 105505101 9000107 | Line 2 | 10/01/2003 - 10/31/2003 | 9,362 ✓ | 0.55000 ✓ | 5,149.10 ✓ |
| Contract Total Amount: | | | | | | | | 18,724Dth | | <u>\$5,200.56</u> |

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester Contract Number: 9000020
 Service Code: IT
 Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|-------------------------------|--------------------------------|------------|--|---------------|-----------------|-----------|------------|--------------------|
| 3.00001 | 1 Current Business (Transportation) (COT 0.50000) | 8205229 | 9000540 | RETRO LOAN | | | 10/03/2003 - | 49,000 | 0.50000 | 24,500.00 |
| | 16038 11030 (Price Tier: 1) | GS PAL | Peoples - Hardee Power | | | | 10/05/2003 | | | |
| | | GZN1 | GZN1 | | | | | | | |
| Contract Total Amount: | | | | | | | | 49,000Dth | | <u>\$24,500.00</u> |

hll



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
 Accounting Period: Oct, 2003
 Invoice Date: 11/10/2003
 Net Due Date: 11/20/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000021
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|------------------------|---|-------------------------------|--------------------------------|------------|--|---------------|----------------------------|------------|------------|--------------------|
| 4.00001 | 802 Loan Balance (PAL 0.05000) 16039 11031 (Price Tier: 1) | | 8205229 GS PAL GZN1 | | | | 10/03/2003 - 10/06/2003 | 149,388 | 0.05000 | 7,469.40 |
| 4.00002 | 802 Loan Balance (PAL 0.05000) 16138 11130 (Price Tier: 1) | | 8205229 GS PAL GZN1 | | | | 10/07/2003 - 10/14/2003 | 169,284 | 0.05000 | 8,464.20 |
| Contract Total Amount: | | | | | | | | 318,672.00 | | <u>\$15,933.60</u> |

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
Accounting Period: Oct, 2003
Invoice Date: 11/10/2003
Net Due Date: 11/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|--|-------------------------------|--------------------------------|------------|--|---------------|----------------------------|------------|------------|----------------------|
| 5.00001 | 822 Cashout Majority BUY (MJB 4.79750) (Price Tier: 1) | GZN1 | GZN1 | | | | 09/30/2003 - 09/30/2003 | (4,091) | 4.79750 | (19,626.57) |
| Contract Total Amount: | | | | | | | | (4,091)Dlh | | <u>(\$19,626.57)</u> |

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
Accounting Period: Oct, 2003
Invoice Date: 11/10/2003
Net Due Date: 11/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|--|-------------------------------|--------------------------------|------------|---|---------------|----------------------------|------------|------------|--------------------|
| 6.00001 | 801 Park Balance (PAL 0.02400) (Price Tier: 1) | | | 8205229 | | | 10/01/2003 - 10/01/2003 | 465,000 | 0.02400 | 11,160.00 |
| Contract Total Amount: | | | | | | | | 465,000Dth | | <u>\$11,160.00</u> |



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 18265
Accounting Period: Oct, 2003
Invoice Date: 11/10/2003
Net Due Date: 11/20/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

| Line Number | Transaction Type / Charge Description | Receipt Location: Name: Zone: | Delivery Location: Name: Zone: | Package ID | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------------------------|---|-------------------------------|--------------------------------|------------|---|---------------|----------------------------|------------|------------|-----------------------------|
| 7.00001 | 824 Cashout Buy (BCB 4.94684) (Price Tier: 1) | | GZN1 | | | | 10/01/2003 - 10/31/2003 | (6,714) | 4.94684 | (33,213.08) |
| Contract Total Amount: | | | | | | | | (6,714)Dth | | <u><u>(\$33,213.08)</u></u> |

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STATEMENT

GULFSTREAM NATURAL GAS SYSTEM, L.L.C. P. O. BOX 1396 2800 Post Oak Boulevard Houston, TX 772511396

Notice: 205GA20031000116 Date: 10/31/03

For questions regarding your statement please call: Attention: Loree Clark - Treasury 713 215-2047

Wire 11/20/2003 Please wire payment to: Gulfstream Natural Gas System L.L.C Attn: Treasury - Level 16 P. O. Box 1396 Houston, TX Use instructions below 01-90-000-232-02-000

PEOPLES GAS SYSTEM, INC. ED ELLIOTT 702 North Franklin Street Tampa, FL 33602

COPY

Receivable Account: 005417

Funds on Account: \$0.00 Prepays: \$0.00

Table with columns: Category / Type, Invoice/Contract, Due Date, Shipper, Billable Party, Total Billed, Pmts/Adjmts, Balance Amt. Includes rows for INV SERVICEDELIV and a Total row.

Summary table with columns: Current Due, Past Due, Balance Due, Currency. Values: \$0.00, \$80.10, \$80.10, USD.

REDACTED

Please note the change in payment instructions:

Wire transfer payments should be sent to:

Bank: JPMorgan Chase Bank ABA: (SWII Account Name: International/Project Finance Account Number Ref: Gulfstream Revenue Acct. No.

Usage (1) 3,422 dths @ .02 = \$68.44 Prior Period Usage (2) a) 576 dths @ .02 = 11.52 Prior Month b) Rounding = .14 Prior Month \$80.10

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR OCTOBER 2003
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN NOVEMBER 2003

12-Dec-03

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

| (A) | (C) | (D) | (E) |
|--------------------|----------------|-------------|---------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers | 2,162,405.0 | 0.00926 | \$20,023.87 |

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PEOPLES GAS

MISCELLANEOUS CASH RECEIVABLE

Check issued by: Florida Gas Transmission

Check Number 9600059859 Check Date 11/12/03

Explain purpose of check: Sept 2003 - Imbalance c/o Check Amount 5,587.30

REDACTED

Distribution:

01-90-000-143-01-00-0
Employee Receivable

-- or --

01-90-000-143-02-00-0
Miscellaneous Receivable

| ACCOUNT NUMBER | | | | | | | TYPE | AMOUNT | |
|----------------|------|----------------------|-----------------------|-------------------|------|--|------|--------|----|
| CO. | DIV. | AFE/ AFR DEPT. | TYPE PROJ MAJOR | PROJ NO SUB | EXP. | | | | |
| | | | | | | | | 5,587 | 30 |
| | | | | | | | | | |

Received by [Signature] Date Received 11/20/03

| | | |
|----------------------|-------------|---------|
| PECIAL INSTRUCTIONS: | CHECK TOTAL | 5587.30 |
|----------------------|-------------|---------|

KEEP EACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600059859 ATTACHED BELOW
REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED IN BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.

FLORIDA GAS TRANSMISSION 11/17/2003 CHECK NO. 9600059859

1400 Smith Street Houston, TX 77002 JPMorgan Chase Bank 6040 Tarbell Road Syracuse, NY 13208 50-937 213

Y ***Five Thousand Five Hundred And Eighty Seven Dollars And 30 Cents*
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT-GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

***\$5,587.30*
NOT VALID AFTER 1 YEAR
Raymond M. Bowen, Jr.
Authorized Signature

76 121



FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

| | | | | | |
|-----------------------|----------------------------------|---------------------------|---|---------------------|------------------------|
| Preparer ID: | 006924518 | Contact Name: | CYNTHIA RIVERS | Stmt D/T: | 11/03/2003 04:00:08 AM |
| Preparer Name: | FLORIDA GAS TRANSMISSION COMPANY | Contact Phone: | 713-853-1591 | | |
| Acct Month: | 092003 | Legal Entity Name: | PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: | 006922736 |
| | | LE Number: | 4120 | | |

| Imbalance Type | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY | (22,727) | 0 | | 0 | 0 | 4,573,480 | 2,555,277 | 7,150,892 | (22,727) | 0 | 1.00 | |
| RECEIPT POINT IMBALAN | 1,959 | 0 | | 0 | 0 | 2,127,869 | 1,372,332 | 3,500,201 | 1,959 | 0 | 1.00 | |
| NO NOTICE | 35,309 | 0 | 15,789 | (15,789) | 0 | 0 | 0 | 0 | 19,520 | 0 | 1.00 | |

*****Charges*****

| Charges | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total Due |
|-----------------------------|----------|------------------|--------------|-------------------|---------------------|-------------------|
| NO NOTICE NETTING Market | (19,520) | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| NO NOTICE NETTING No Notice | 19,520 | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| NETTING Market | (1,959) | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| NETTING Receipt | 1,959 | 0.00 | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| CASH-IN-CASH-OUT Market | (1,248) | 1.00 | 4.4770 | 0.0000 | 0.0000 | (5,587.30) |
| Total Amount: | | | | | | (5,587.30) |



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee:

Wire Transfer 11-20-03

Strt D/T: 10/17/2003 12:00 AM

Payee's Bank Account Number: A

Payee's Bank ABA Number:

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: November 10, 2003

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 102667 Charge Indicator: BILL ON DELIVERY

Svc CD: ADMIN Prev Inv ID:

Invoice Total Amount: \$10,207.13

Invoice Identifier: 00109336

Account Number:

Net Due Date: November 20, 2003

Begin Transaction Date: August 03, 2002 End Transaction Date: August 03, 2002 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base | Unit Sur | Price Disc | Net | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|-----------|---------------|---------------|
| 01 | | | | | | | | | | | NDW | 3.5331 | 0.0000 | 0.0000 | 3.5331 | 2,889 | 10,207.13 | 03 - 03 | |

To invoice for imbalance moved from OAD Aug.3 to cash in.

Invoice Total Amount: 2,889 10,207.13

COPY

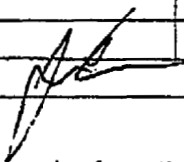
01-90-000-23d-02-00-0

REDACTED

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FLORIDA GAS TRANSMISSION COMPANY

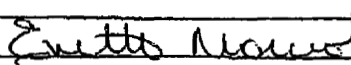
(see instructions below for completing form)

| Request for Imbalance Trade | | | | | |
|-----------------------------|-----------------------------|--|------|---------------------------|----------------|
| Required Data Fields | Initiating Trader Data | Confirming Trader Data | | | |
| Company Name: | Infinite Energy, Inc | PEOPLES GAS SYSTEM | | | |
| D-U-N-S Number: | 968786749 | 6922736 | | | |
| Contact Name: | Jesse Eisner | Evette Moreno | | | |
| Contact Phone Number: | 352-240-4126 | 813-228-4692 | | | |
| Email Address: | jdeisner@infiniteenergy.com | exmoreno@tecoenergy.com | | | |
| Fax Number: | 352-331-7588 | 813-228-4742 | | | |
| Contract Holder: | | | | | |
| D-U-N-S Number: | | | | | |
| Imbalance Period: | | | | | |
| Imbalance Type | Imbalance Posting Number | Trade Quantity Requested | SFTS | Imbalance Trade Direction | |
| Receipt Area | 62031000048 | 14607 | | To Init Trdr | From Init Trdr |
| No Notice | 62031000035 | 14607 | | | X |
| | | | | | |
| | | | | | |
| Date: 11/24/03 | | Signature:  | | | |

Imbalance Trade Direction:

TO - The quantity is being traded to the initiating trader from the confirming trader.
 FROM - The quantity is being traded from the initiating trader to the confirming trader.

4.55
66,461.85

| Imbalance Trade Confirmation | |
|---|---|
| Imbalance Trade Response: Accept <input checked="" type="checkbox"/> Reject <input type="checkbox"/> | |
| Company Name: Peoples Gas System, a division of Tampa Electric | |
| D-U-N-S Number: 000-92-2736 | |
| Contact Name: Evette Moreno | |
| Date: 11/25/03 | Signature:  |

| Imbalance Trade Notification | | | | |
|------------------------------|--------------------------|----------------|---------------------------|----------------|
| Statement Date/Time: | Trade Quantity Requested | Trade Quantity | Imbalance Trade Direction | |
| | | | To Init Trdr | From Init Trdr |
| | | | | |
| Fax Number: 713/853-6756 | | | | |
| Date: | | Signature: | | |

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COPY

| | | |
|------------------------|-------------------|----------|
| Trading Partner | | |
| TECO Peoples Gas | Invoice# | 0309896 |
| Attn: Greg Capore | Invoice Date: | 11/19/03 |
| 702 N Franklin Str. | Production Month: | Sep-03 |
| Tampa, FL 33602 | Acct #: | |
| Phone: 813-228-1466 | | |
| Fax: 813-228-4194 | | |

REDACTED

| Item | Volume (MMBtu) | Price | Amount |
|--|----------------|----------|-------------|
| September 2003 Non-Market Delivery FGT Bookout | 15,789 | \$4.5120 | \$71,239.97 |

Total Due

① \$71,239.97

Payment Due Date: November 29, 2003
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

Wire 11/28/03

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville FL

BY ACH:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville FL

By Check:
 Infinite Energy, Inc.
 P.O. Box 917914
 Orlando, FL 32891-7914

U/A
 ① 15,789 @ 4.512 = \$71,239.97
 Less Included in Oct '03 P&A Filing:
 15,789 @ 4.51 = 71,208.34

7001 SW 24th Avenue || Gainesville, FL 32607-3704
 Ph 352.331.1654 || Fax: 352.331.7588
 www.InfiniteEnergy.com

*Included in Nov '03 P&A Filing \$31.58 ✓
 (125)*

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR OCTOBER 2003
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN NOVEMBER 2003

12-Dec-03

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

| (A) <u>Description</u> | (C) Imbalance Volumes <u>After Bookouts</u> | (D) Average Rate | (E) Amount Due <u>ITS Customers</u> |
|---------------------------|--|------------------------|--|
| ITS Customers | 1,033,326.0 | 0.41712 | \$431,024.42 |

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR OCTOBER 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN NOVEMBER 2003

12-Dec-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

| (A) | (C) | (D) | (E) |
|---------------------------------|---|-------------|--|
| <u>Pool Manager</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 End Users, Inc. | 23,525.0 | 0.45000 | \$10,586.25 |
| 2 e'prime, Inc. | 4,962.2 | 0.45000 | \$2,232.99 |
| 3 Houston Energy Services | 69,952.9 | 0.45000 | \$31,478.80 |
| 4 Infinite Energy Services | 0.1 | 0.45000 | \$0.05 |
| 5 Mirabito Gas & Electric | 1,517.1 | 0.45000 | \$682.70 |
| 6 Texican Energy | 4,163.8 | 0.45000 | \$1,873.71 |
| 7 <u>Total Gas and Electric</u> | 13,430.3 | 0.45000 | \$6,043.64 |
| 6 <u>TOTAL</u> | 117,551.4 | | \$52,898.14 |

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN NOVEMBER 2003

12-Dec-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

| (A) | | (C) | (D) | (E) |
|---------------------------|-------------------------|---|-------------|--------------------------------|
| <u>Pool Manager</u> | <u>Production Month</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 Houston Energy Services | Mar'03 | 41,013.6 | 0.82500 | \$33,836.22 |
| 2 Houston Energy Services | Mar'03 | (33,216.0) | 0.82500 | (\$27,403.20) |
| 3 | <hr/> | | | |
| 4 | TOTAL | 7,797.6 | | \$6,433.02 |