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NUI Corporation (NYSE: NUI)

December 18, 2003

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

REDACTED

**Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

RECEIVED

13272 DEC 22 03

FPSC-COMMISSION CLERK

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,414	13,460	1,046	7.77	126,715	163,895	37,180	22.69
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	164,121	(16,248)	(9.90)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,455,556	1,277,564	(177,992)	(13.93)	18,264,098	15,181,161	(3,082,937)	(20.31)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	801,823	835,049	33,226	3.98	6,731,227	7,212,431	481,204	6.67
6	OTHER (Line 40 A-1 support detail)	3,388	5,117	1,729	33.79	70,647	54,105	(16,542)	(30.57)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,299,371	2,157,380	(141,991)	(6.58)	25,650,555	22,775,713	(2,874,842)	(12.62)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,278)	(12,988)	(10,710)	82.46	41,646	(123,104)	(164,750)	133.83
14	TOTAL THERM SALES	1,756,832	2,144,392	387,560	18.07	25,849,858	22,652,609	(3,197,249)	(14.11)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,046,385	2,483,408	(562,977)	(22.67)	33,294,160	30,238,762	(3,055,398)	(10.10)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,948,000	18,235,500	(1,712,500)	(9.39)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,100,325	2,483,408	(616,917)	(24.84)	33,260,440	30,284,496	(2,975,944)	(9.83)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,798,000	17,673,000	3,875,000	21.93	138,509,460	150,484,460	11,975,000	7.96
20	OTHER Commodity (Line 40 A-1 support detail)	4,856	8,199	3,343	40.77	79,788	86,698	6,910	7.97
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,105,181	2,491,607	(613,574)	(24.63)	33,592,348	30,371,194	(3,221,154)	(10.61)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,035)	(15,000)	(12,965)	86.43	92,010	(165,000)	(257,010)	155.76
27	TOTAL THERM SALES (24-26 Estimated only)	3,261,617	2,476,607	(785,010)	(31.70)	36,081,485	30,206,194	(5,875,291)	(19.45)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00407	0.00542	0.00135	24.91	0.00381	0.00542	0.00161	29.70
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.46948	0.51444	0.04496	8.74	0.54912	0.50128	(0.04784)	(9.54)
32	DEMAND (5/19)	0.05811	0.04725	(0.01086)	(22.98)	0.04860	0.04793	(0.00067)	(1.40)
33	OTHER (6/20)	0.69769	0.62410	(0.07359)	(11.79)	0.88543	0.62406	(0.26137)	(41.88)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.74049	0.86586	0.12537	14.48	0.76358	0.74991	(0.01367)	(1.82)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.11941	0.86587	(0.25354)	(29.28)	0.45262	0.74608	0.29346	39.33
40	TOTAL THERM SALES (11/27)	0.70498	0.87110	0.16612	19.07	0.71091	0.75401	0.04310	5.72
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.68598	0.85210	0.16612	19.50	0.69191	0.73501	0.04310	5.86
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68943	0.85639	0.16696	19.50	0.69539	0.73871	0.04332	5.86
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.856	0.167	19.51	0.695	0.739	0.044	5.95

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03 Through DECEMBER 03							
		CURRENT MONTH: 11/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,414	13,913	1,499	10.77	126,715	136,536	9,821	7.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	180,369	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,455,556	1,322,969	(132,587)	(10.02)	18,264,098	16,643,957	(1,620,141)	(9.73)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	801,823	826,401	24,578	2.97	6,731,227	6,765,036	33,809	0.50
6	OTHER (Line 40 A-1 support detail)	3,388	4,924	1,536	31.19	70,647	53,912	(16,735)	(31.04)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,299,371	2,194,397	(104,974)	(4.78)	25,650,555	23,779,810	(1,870,745)	(7.87)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,278)	(8,385)	(6,107)	72.83	41,846	(121,185)	(162,831)	134.37
14	TOTAL THERM SALES	1,756,832	2,186,012	429,180	19.63	25,849,858	23,658,625	(2,191,233)	(9.26)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,046,385	3,932,713	886,328	22.54	33,294,160	33,280,663	(13,497)	(0.04)
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,948,000	20,041,000	93,000	0.46
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,100,325	3,932,713	832,388	21.17	33,260,440	33,280,663	20,223	0.06
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,798,000	17,673,000	3,875,000	21.93	138,509,460	142,384,460	3,875,000	2.72
20	OTHER Commodity (Line 40 A-1 support detail)	4,856	7,890	3,034	38.45	79,788	86,389	6,601	7.64
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,105,181	3,940,603	835,422	21.20	33,592,348	33,367,052	(225,296)	(0.68)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,035)	(15,000)	(12,965)	-	92,010	(165,000)	(257,010)	155.76
27	TOTAL THERM SALES (24-26 Estimated only)	3,261,617	3,925,603	663,986	16.91	36,081,485	33,202,052	(2,879,433)	(8.67)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00407	0.00354	(0.00053)	(14.97)	0.00381	0.00410	0.00029	7.07
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.46948	0.33640	(0.13308)	(39.56)	0.54912	0.50011	(0.04901)	(9.80)
32	DEMAND (5/19)	0.05811	0.04676	(0.01135)	(24.27)	0.04860	0.04751	(0.00109)	(2.29)
33	OTHER (6/20)	0.69769	0.62408	(0.07361)	(11.79)	0.88543	0.62406	(0.26137)	(41.88)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.74049	0.55687	(0.18362)	(32.97)	0.76358	0.71267	(0.05091)	(7.14)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.11941	0.55900	(0.56041)	(100.25)	0.45262	0.73445	0.28183	38.37
40	TOTAL THERM SALES (11/27)	0.70498	0.55900	(0.14598)	(26.11)	0.71091	0.71622	0.00531	0.74
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.68598	0.54000	(0.14598)	(27.03)	0.69191	0.69722	0.00531	0.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68943	0.54272	(0.14671)	(27.03)	0.69539	0.70073	0.00534	0.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.543	(0.146)	(26.89)	0.695	0.701	0.006	0.86

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 11/03

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,919,940	23,730.60	0.00401
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	6,780	420.94	0.06209
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,880,335)	(11,737.44)	0.00408
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,046,385	12,414.10	0.00408
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	5,926,720	2,699,184.91	0.45543
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	49,040.00	20,431.04	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	4,900	(2,581.40)	
22 True-up - Other Shippers (Line 85 Page 10)		59,835.32	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,880,335)	(1,321,313.52)	0.45874
24 TOTAL COMMODITY (Other)	3,100,325	1,455,556.35	0.46949
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	13,798,000	799,089.58	0.05791
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,910,000	26,190.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	16,708,000	828,013.00	0.04956
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	4,856	3,388.48	0.69779
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	4,856	3,388.48	0.69779
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 03 Through DECEMBER 03

PAGE 4 OF 11

== Revised 11/26/03 ==	CURRENT MONTH: 11/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,458,944	1,327,893	(131,051)	-9.87%	18,334,745	16,697,869	(1,636,876)	-9.80%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	840,427	866,504	26,077	3.01%	7,315,810	7,081,941	(233,869)	-3.30%
3 TOTAL	2,299,371	2,194,397	(104,974)	-4.78%	25,650,555	23,779,810	(1,870,745)	-7.87%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,756,832	2,186,012	429,180	19.63%	25,849,858	23,658,625	(2,191,233)	-9.26%
5 TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	577,610	577,610	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,809,342	2,238,522	429,180	19.17%	26,427,468	24,236,235	(2,191,233)	-9.04%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(490,029)	44,125	534,154	1210.55%	776,913	456,425	(320,488)	-70.22%
8 INTEREST PROVISION-THIS PERIOD (21)	1,731	(211)	(1,942)	920.38%	13,251	(1,967)	(15,218)	773.67%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,298,592	(243,739)	(2,542,331)	1043.05%	949,959	(129,183)	(1,079,142)	835.36%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(577,610)	(577,610)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing (Line 39, Page 11)	18,881	-	(18,881)	--	614,152	-	(614,152)	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,776,665	(252,335)	(2,029,000)	804.09%	1,776,665	(252,335)	(2,029,000)	804.09%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,298,592	(243,739)	(2,542,331)	1043.05%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,774,934	(252,124)	(2,027,058)	803.99%				
14 TOTAL (12+13)	4,073,526	(495,863)	(4,569,389)	921.50%				
15 AVERAGE (50% OF 14)	2,036,763	(247,932)	(2,284,695)	921.50%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01050	0.01050	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01000	0.01000	-	0.00%				
18 TOTAL (16+17)	0.02050	0.02050	-	0.00%				
19 AVERAGE (50% OF 18)	0.01025	0.01025	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00085	0.00085	-	0.00%				
21 INTEREST PROVISION (15x20)	1,731	(211)	(1,942)	920.38%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/03

JANUARY 03 Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					16,990.98	829,138.06	6,739.62	14.05
2	BP Energy - 11/03	System Supply	FTS	30,000		30,000	13,680.00				45.60
3	Duke Energy - 11/03	System Supply	FTS	785,000		785,000	351,487.68				44.78
4	Louis Dreyfus Energy - 11/03	System Supply	FTS	2,529,230		2,529,230	1,116,386.95				44.14
5	Magnum Hunter - 11/03	System Supply	FTS	840,000		840,000	374,220.00				44.55
6	ONEOK Energy - 11/03	System Supply	FTS	1,842,500		1,842,500	821,810.28				44.60
7	Reliant Energy - 11/03	System Supply	FTS	45,000		45,000	21,600.00				48.00
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>6,071,730</b>	<b>-</b>	<b>6,071,730</b>	<b>2,699,185</b>	<b>16,991</b>	<b>829,138</b>	<b>6,740</b>	<b>58.50</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4**

**(REVISED 8/19/93)**

**PAGE 6 OF 11**

**FOR THE PERIOD OF: 01/01/03 Through 12/31/03**

**CURRENT MONTH: 11/03**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	BP Energy - 11/03	100	97	3,000	2,901	4.5600	4.7156
2	Duke Energy - 11/03	2,617	2,530	78,500	75,910	4.4776	4.6304
3	Louis Dreyfus Energy - 11/03	8,431	8,153	252,923	244,577	4.4139	4.5645
4	Magnum Hunter - 11/03	2,800	2,708	84,000	81,228	4.4550	4.6070
5	ONEOK Energy - 11/03	6,142	5,939	184,250	178,170	4.4603	4.6125
6	Reliant Energy - 11/03	150	145	4,500	4,352	4.8000	4.9632
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	20,240	19,572	607,173	587,138	4.4455	4.5972
				<b>WEIGHTED AVERAGE</b>		4.4455	4.5972

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
	CURRENT MONTH: 11/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,386,255	1,444,050	57,795	4 17%	17,604,613	17,952,630	348,017	1 98%	
2 GAS LIGHTS	2,059	5,540	3,481	169.06%	24,782	60,850	36,068	145 54%	
3 COMMERCIAL	1,678,410	1,101,579	(576,831)	-34 37%	17,764,568	11,517,009	(6,247,549)	-35 17%	
4 LARGE COMMERCIAL	46,967	81,500	34,533	73 53%	518,124	834,700	316,576	61.10%	
5 NATURAL GAS VEHICLES	-	1,778	1,778	0.00%	3,207	27,075	23,868	744.25%	
<b>6 TOTAL FIRM</b>	<b>3,113,691</b>	<b>2,634,447</b>	<b>(479,244)</b>	<b>-15.39%</b>	<b>35,915,284</b>	<b>30,392,264</b>	<b>(5,523,020)</b>	<b>-15 38%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	92,926	67,500	(25,426)	-27 36%	111,201	364,000	252,799	227.34%	
8 INTERRUPTIBLE LARGE VOLUME	55,000	-	(55,000)	-100.00%	55,000	-	(55,000)	-100.00%	
17 CONTR INTERRU. LG VOL. TRANSP									
<b>9 TOTAL INTERRUPTIBLE</b>	<b>147,926</b>	<b>67,500</b>	<b>(80,426)</b>	<b>-54.37%</b>	<b>166,201</b>	<b>364,000</b>	<b>197,799</b>	<b>119 01%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	707,859	844,406	136,547	19.29%	7,974,480	8,529,405	554,925	6 96%	
11 SMALL COMMERCIAL TRANSP FI	1,800,640	2,421,669	621,029	34 49%	21,812,897	27,059,235	5,246,338	24 05%	
12 SMALL COMMERCIAL TR - INTER.	4,354	3,680	(674)	-15 48%	37,368	61,930	24,562	65 73%	
13 SMALL COMMERCIAL TRANSP - N	1,024	2,520	1,496	146 09%	12,786	10,320	(2,466)	-19 29%	
14 INTERRUPTIBLE TRANSP.	810,046	1,049,988	239,942	29 62%	9,055,280	10,541,922	1,486,642	16 42%	
15 CONTRACT INTERRUPT TRANSP	39,560	142,110	102,550	259 23%	509,981	786,826	276,845	54 29%	
16 INTERRUPT LG VOL TRANSP	512,956	615,842	102,886	20.06%	5,451,755	5,881,271	429,516	7 88%	
17 CONTR INTERRU LG VOL. TRANS	1,014,487	2,006,861	992,374	97.82%	11,343,077	13,677,814	2,334,737	20 58%	
18 SPECIAL CONTRACT TRANSP.	300,000	849,880	549,880	183 29%	3,886,840	7,328,350	3,441,510	88.54%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,190,926</b>	<b>7,936,956</b>	<b>2,746,030</b>	<b>52.90%</b>	<b>60,084,464</b>	<b>73,877,073</b>	<b>13,792,609</b>	<b>22 96%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,452,543</b>	<b>10,638,903</b>	<b>2,186,360</b>	<b>25.87%</b>	<b>96,165,949</b>	<b>104,633,337</b>	<b>8,467,388</b>	<b>8.80%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	96,340	99,144	2,804	2.91%	95,240	97,946	2,706	2.84%	
21 GAS LIGHTS	56	248	192	342 86%	67	248	181	270 15%	
22 COMMERCIAL	4,118	3,322	(796)	-19 33%	3,927	3,377	(550)	-14 01%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0 00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100 00%	1	-	(1)	-100 00%	
<b>25 TOTAL FIRM</b>	<b>100,521</b>	<b>102,720</b>	<b>2,199</b>	<b>2.19%</b>	<b>99,241</b>	<b>101,577</b>	<b>2,336</b>	<b>2 35%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	1	3	2	200 00%	1	3	2	200 00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0 00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200 00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200 00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP	63	52	(11)	-17 46%	43	51	8	18 60%	
30 SMALL COMMERCIAL TRANSP. FI	1,520	2,175	655	43 09%	1,613	2,034	421	26 10%	
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0 00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0 00%	
33 INTERRUPTIBLE TRANSP.	22	31	9	40.91%	23	29	6	26.09%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200 00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	4	1	33.33%	3	3	-	0 00%	
36 CONTR INTERRU LG VOL. TRANS	9	12	3	33.33%	9	11	2	22 22%	
37 SPECIAL CONTRACT TRANSP.	1	2	1	100 00%	1	1	-	0 00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,623</b>	<b>2,283</b>	<b>660</b>	<b>40 67%</b>	<b>1,697</b>	<b>2,136</b>	<b>439</b>	<b>25.87%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,145</b>	<b>105,006</b>	<b>2,861</b>	<b>2.80%</b>	<b>100,939</b>	<b>103,716</b>	<b>2,777</b>	<b>2 75%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	14	15	1	7.14%	18	18	-	0 00%	
40 GAS LIGHTS	37	22	(15)	-40.54%	37	25	(12)	-32 43%	
41 COMMERCIAL	408	332	(76)	-18.63%	452	341	(111)	-24 56%	
42 LARGE COMMERCIAL	7,828	13,583	5,755	73 52%	8,635	13,912	5,277	61 11%	
43 NATURAL GAS VEHICLES	-	-	-	0 00%	-	-	-	0 00%	
44 INTERRUPTIBLE PREFERRED	-	22,500	22,500	0 00%	11,120	12,133	1,013	9 11%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0 00%	-	-	-	0 00%	
46 COMMERCIAL TRANSP.	11,236	16,239	5,003	44 53%	18,545	16,724	(1,821)	-9 82%	
47 SMALL COMMERCIAL TRANSP FI	1,185	1,113	(72)	-6.08%	1,352	1,330	(22)	-1 63%	
48 SMALL COMMERCIAL TR - INTER.	4,354	3,680	(674)	-15.48%	3,737	6,193	2,456	65 72%	
49 SMALL COMMERCIAL TRANSP - N	341	840	499	146 33%	426	344	(82)	-19 25%	
50 INTERRUPTIBLE TRANSP.	36,820	33,871	(2,949)	-8.01%	39,371	36,351	(3,020)	-7 67%	
51 CONTRACT INTERRUPT. TRANSP	39,560	47,370	7,810	19 74%	50,998	26,228	(24,770)	-48 57%	
52 INTERRUPT. LG. VOL. TRANSP.	170,985	153,961	(17,024)	-9.96%	181,725	196,042	14,317	7 88%	
53 CONTR. INTERRU LG VOL. TRANS	112,721	167,238	54,517	48 36%	126,034	124,344	(1,690)	-1 34%	
54 SPECIAL CONTRACT	300,000	424,940	124,940	41 65%	388,684	732,835	344,151	88 54%	



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03 through DECEMBER 03

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	1.0470	1.0441	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810	1.0830	1.0800	

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	5,148,910	0.00423	21,779.89	
3	Contract #3608, 5338, 5364, 5381	FTS 2	771,030	0.00253	1,950.71	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>5,919,940</b>		<b>23,730.60</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	8,010,000	0.03703	296,610.30	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03703	13,319.69	( )
8	" System supply	Brevard	4,735,800	0.03703	175,366.67	( )
9	" " "	Merritt Sq.	0	0.03703	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>13,105,500</b>		<b>485,296.66</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07528	343,841.40	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>343,841.40</b>	
16						
17						
18						
19						
20						
21	<b>Total fixed charges</b>		<b>17,673,000</b>		<b>829,138.06</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS &lt;1&gt;</b>		<b>AMOUNT &lt;2&gt;</b>	
25	BP Energy - 11/03		30,000		13,680.00	( )
26	Duke Energy - 11/03		785,000		351,487.68	( )
27	Louis Dreyfus Energy - 11/03		2,529,230		1,116,386.95	( )
28	Magnum Hunter - 11/03		840,000		374,220.00	( )
29	ONEOK Energy - 11/03		1,842,500		821,810.28	( )
30	Reliant Energy - 11/03		45,000		21,600.00	( )
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	== Estimated supplier gas cost Nov'03 ==					
41	<1> Volumes from Eve Hoffman's Nov'03 volume summary					
42	<2> Amount calculated using volumes in <1> @ supplier's avg. price in EMS Margin Detail Flow date 11/01-11/30/03					
43						
44						
45	<b>Total costs:</b>		<b>6,071,730</b>		<b>2,699,184.91</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,552,053.57</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 11/03	5,919,940.0		23,730.60	23,730.60			
2	Reverse FTS-1 & FTS-2 Commod accr 10/03	(4,402,570.0)		(15,765.83)	(15,765.83)			
3	FTS-1 & FTS-2 Commodity 10/03	4,409,350.0	16,186.77		16,186.77	B1,B2		
4		5,926,720.0			24,151.54			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/03	17,673,000.0		829,138.06	829,138.06			
7	Reverse FTS-1 & FTS-2 Demand accr 10/03	(10,921,610.0)		(507,852.52)	(507,852.52)			
8	FTS-1 & FTS-2 Demand 10/03	7,046,610.0	477,804.04		477,804.04	B3,B4,B5		
9								
10	TOTAL FGT DEMAND	13,798,000.0			799,089.58			
11	No-Notice Demand - NUI Energy Brokers - 1	2,910,000.0	26,190.00		26,190.00	B6		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	2,910,000.0			26,190.00			
17								
18	FGT - Overage Alert Day -		0.00	0.00				
19								
20								
21	TECO - Peoples Gas - 10/03		4,855.6	3,388.48	3,388.48	B7,B8		
22								
23								
24	Reverse BP Energy - 10/03	(1,395,000.0)		(614,148.44)	(614,148.44)			
25	BP Energy - 10/03	1,395,000.0	614,148.76		614,148.76	B9		
26	Reverse Duke Energy - 10/03	(1,582,020.0)		(705,815.62)	(705,815.62)			
27	Duke Energy - 10/03	1,582,020.0	705,815.62		705,815.62	B10		
28	Reverse Gulf Power - 10/03	(30,000.0)		(13,875.00)	(13,875.00)			
29	Gulf Power - 10/30	30,000.0	13,875.00		13,875.00	B11		
30	Reverse Louis Dreyfus Energy - 10/03	(1,531,710.0)		(672,420.69)	(672,420.69)			
31	Louis Dreyfus Energy - 10/03	1,531,710.0	672,420.69		672,420.69	B12		
32	Marin Gas Transport		59,835.00		59,835.00			
33								
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62								
63								
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
67	Adams Resources - 09/02			440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
69	Entergy-Koch - 09/02	780.0		296.40	296.40			
70	Reverse Unocal - 05/03			(17.22)	(17.22)			
71	Unocal - 05/03			17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity				59,835.32			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	6,071,730.0		2,699,184.91	2,699,184.91			
88								
89	Total purchases & accruals -	5,931,575.6	2,589,664.36	1,022,175.47	3,611,839.83			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 11/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3	Hesco - 10/03	10.0	(8.01)		(8.01)	B13		
4	Infinite Energy - 10/03	4,880.0	(3,907.07)		(3,907.07)	B13		
5	Interconn Resources - 10/03	10.0	4.58		4.58	B13		
6	Texas-Ohio / E Prime		1,329.10		1,329.10	B14		
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	4,900.0	(2,581.40)	0.00	(2,581.40)		
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17	Reverse FGT - 08/03	49,040.0	20,431.04		20,431.04			
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	49,040.0	20,431.04	0.00	20,431.04		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 10/03	0.0		2,733.42		2,733.42	B16	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,733.42	0.00	2,733.42		
33								
34		5,885,515.6	2,610,247.42	1,022,175.47	3,632,422.89			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):			3,632,422.89				
38	Less: Non-PGA Off System Sales	(2,678,300)	(1,330,772.83)					
39	50% margin sharing					(18,680.99)	(For information only)	
40	Company Use	(2,035)	(2,278.13)					
41	Refund							
42	Capacity Release						(For information only)	
43	Total PGA Gas Cost - (Ln 34 through 41):	3,105,180.6	2,299,371.93					



# REDACTED Florida Gas Transmission Company

Invoice

<b>Billable Party:</b> 056711344 NUI UTILITIES, INC. <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b> --- FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> ---	<b>Stmt D/T:</b> 11/03/2003 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	--	--

<b>Svc Req Name:</b> NUI UTILITIES, INC.	<b>Invoice Date:</b> November 10, 2003	<b>Invoice Total Amount:</b> \$14,776.52
<b>Svc Req:</b> 056711344	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00116387
<b>Svc Req K:</b> 5034	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0120	0.0000	0.0432	20,998	907.11	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	11,903	514.21	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	21,379	923.57	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	21,725	938.52	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	21,925	947.16	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKA			COT	0.0312	0.0120	0.0000	0.0432	9,800	423.36	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	27,391	1,183.29	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0120	0.0000	0.0432	29,138	1,258.76	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0120	0.0000	0.0432	29,838	1,289.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1



# Florida Gas Transmission Company

REDACTED

Invoice

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b>	11/03/2003 12:00 AM
		<b>Remit Addr:</b>	P O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>		<b>Payee's Bank ABA Number:</b>	A
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 10, 2003	<b>Invoice Total Amount:</b>	\$11,776.52
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00116387
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	22,070	953.42	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	32,754	1,414.97	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0120	0.0000	0.0432	23,684	1,023.15	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 272,605      11,776.52

(BI)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

REDACTED

Invoice

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	000240 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: ---	<b>Stmt D/T:</b>	11/06/2003 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 10, 2003	<b>Invoice Total Amount:</b>	54,410.26
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00118851
<b>Svc Req K:</b>	3608	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2973	16177		CITY GAS-TITUSVILLE			COT	0 0142	0.0120	0.0000	0.0262	620	16.24	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0 0142	0.0120	0.0000	0.0262	3,726	97.62	01 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0000	0.0262	2,325	60.91	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKH			COT	0.0142	0.0120	0.0000	0.0262	7,911	207.27	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0 0142	0.0120	0.0000	0.0262	18,213	477.18	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0 0142	0.0120	0.0000	0.0262	2,796	73.26	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0 0142	0.0120	0.0000	0.0262	3,695	96.81	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0 0142	0.0120	0.0000	0.0262	22,962	601.60	01 - 31	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0 0142	0.0120	0.0000	0.0262	4,480	117.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B2



# Florida Gas Transmission Company

**REDACTED**  
Invoice

<b>Billable Party:</b> 056711344 NUI UTILITIES, INC. <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b> FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b>	<b>Stmt D/T:</b> 11/06/2003 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	---	--

<b>Svc Req Name:</b> NUI UTILITIES, INC.	<b>Invoice Date:</b> November 10, 2003
<b>Svc Req:</b> 056711344	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3608	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	14,410.16
<b>Invoice Identifier:</b>	00118851
<b>Account Number:</b>	
<b>Net Due Date:</b>	November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0120	0.0000	0.0262	3,225	84.50	01 - 31	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NOR			COT	0.0142	0.0120	0.0000	0.0262	670	17.55	01 - 28	
				Transportation Commodity															
01					3067	16202		PGS-TAMPA EAST			COT	0.0142	0.0120	0.0000	0.0262	12,155	318.46	01 - 31	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0142	0.0120	0.0000	0.0262	17,039	446.42	01 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0000	0.0262	23,836	624.50	01 - 31	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0120	0.0000	0.0262	8,115	212.61	01 - 31	
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0142	0.0120	0.0000	0.0262	3,395	88.95	01 - 31	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0142	0.0120	0.0000	0.0262	15,116	396.04	01 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B2





# Florida Gas Transmission Company

REDACTED  
Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee:

Stmt D/T: 11/06/2003 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Invoice Date: November 10, 2003  
 Svc Req: 056711344  
 Sup Doc Ind: IMBL  
 Svc Req K: 3608  
 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2  
 Prev Inv ID:

Invoice Total Amount: \$4,410.25  
 Invoice Identifier: 00118851  
 Account Number:  
 Net Due Date: November 20, 2003

Begin Transaction Date: October 01, 2003  
 End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3173	16208		PGS-ST PETERSBURG			COT	0.0142	0.0120	0.0000	0.0262	12,550	328.81	01 - 31	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0120	0.0000	0.0262	380	9.96	18 - 31	
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0142	0.0120	0.0000	0.0262	225	5.90	29 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0142	0.0120	0.0000	0.0262	2,796	73.26	01 - 31	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0120	0.0000	0.0262	420	11.00	01 - 06	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0120	0.0000	0.0262	1,680	44.02	18 - 31	
				Transportation Commodity															

Invoice Total Amount:  168,330  4,410.25

*B2*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

REDACTED

Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:**

**Stmt D/T:** 11/01/2003 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5364  
**Svc CD:** FTS-2

**Invoice Date:** November 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:**  
**Invoice Identifier:** 00115018  
**Account Number:**  
**Invoice Date:**

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg	Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0082	0.7552	110,670	83,577.98	01		31

Invoice Total Amount: 110,670 83,577.98

OK

Entered in EMS: 71W 11/4/03  
 Initials Date  
 Approved in EMS: mauano 11/4/03  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 11/4/03  
 Signature Date

B3



# Florida Gas Transmission Company

# REDACTED Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** -----  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:**

**Stmt D/T:** 11/01/2003 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1  
**Invoice Date:** November 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:**  
**Invoice Identifier:** 00115184  
**Account Number:**  
**Net Due Date:**

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	813,161	301,113.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10030							GRF	0.0016	0.0000	0.0000	0.0016	(61,845)	-98.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10030							RC2	0.0800	0.0000	0.0000	0.0800	(61,845)	-4,947.60	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10881							GRF	0.0016	0.0000	0.0000	0.0016	(85,002)	-136.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10881							RC2	0.0800	0.0000	0.0000	0.0800	(85,002)	-6,800.16	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(134,540)	-215.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 157553							RC2	0.0800	0.0000	0.0000	0.0800	(134,540)	-10,763.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(85,002)	-136.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 179851							RC2	0.0800	0.0000	0.0000	0.0800	(85,002)	-6,800.16	01 - 31	

*NUI-EB  
CAP. RES. Buyw*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B4)



# Florida Gas Transmission Company

# REDACTED Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. - *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee:

Stmt D/T: 11/01/2003 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6679

Svc Req Name: NUI UTILITIES, INC. Invoice Date: November 01, 2003  
 Svc Req: 056711344 Sup Doc Ind: IMBL  
 Svc Req K: 5034 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount:  
 Invoice Identifier: 00115184  
 Account Number:  
 NUI DATE:

Begin Transaction Date: October 01, 2003 End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11823 At DRN 179851															
01											GRF	0.0016	0.0000	0.0000	0.0016	(21,111)	-33.78	01 - 31	
				Temporary Relinquishment Credit - Award # 11823 At DRN 23422															
01											RC2	0.0800	0.0000	0.0000	0.0800	(21,111)	-1,688.88	01 - 31	
				Temporary Relinquishment Credit - Award # 11823 At DRN 23422															

*NUI EB  
 app. RIS.*

Invoice Total Amount: 425,661 **269,493.53**

*NUI EB*

Entered in EMS: *mw* 11/4/03  
 Initials Date  
 Approved in EMS: *Mallano* 11/4/03  
 Signature Date  
 Mgr. Approval in EMS: *J.R. [Signature]* 11/4/03  
 Signature Date

*(B4)*



# Florida Gas Transmission Company

# REDACTED Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:**

**Stmt D/T:** 11/01/2003 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2  
**Invoice Date:** November 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:**  
**Invoice Identifier:** 00115216  
**Account Number:**  
**Net Due Date:**

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0224	0.7410	168,330	124,732.53	01 - 31	

**Invoice Total Amount:** 168,330      124,732.53

Entered in EMS: mw 11/4/03  
 Initials Date  
 Approved in EMS: mauano 11/4/03  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 11/4/03  
 Signature Date

(B5)

REDACTED

**NUI** Energy Brokers  
New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

December 09, 2003

**Sale Invoice**

City Gas Company of Florida

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 12/03/2003  
Invoice No.: 5383

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 12/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
11/01/2003	11/30/2003	Market Area Fee	FGT	291,000	\$ 0.09000 \$	26,190.00
<b>Total : Commodity Demand Charge</b>				291,000	\$	26,190.00

**Total For Invoice: 5383 \$ 26,190.00**

**Payment by ACH or Wire Transfer:**

Company: NUI Corporation  
Bank: Fleet Bank

**Make check payable to:**

NUI Energy Brokers  
One Elizabethtown Plaza  
Union, NJ 07083

**Direct Invoice Inquiries to:**

Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

Account:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

B6

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
**00648071**

AMOUNT NOW DUE  
**2,898.75**

STATEMENT DATE  
**11/03/03**

PAYABLE UPON RECEIPT

010122 00648071 000289875  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
**2,898.75**

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
**11/24/03**

--SERVICE PERIOD--  
TO 10/31/03 NUMBER OF DAYS 31 STATEMENT DATE 11/03/03

ACCOUNT NUMBER  
**00648071**

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
ZSM08935 33873 29866 4007 1.0610 1.00250 4262.1  
TOTAL THERMS = 4262.1

AVERAGE DAILY THERM USAGE  
OCT 03 137.5  
OCT 02 138.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3195.90  
PAYMENT 3195.90-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4262.1 THMS @ 0.13622 580.58  
PGA 4262.1 THMS @ 0.52044 2218.17  
TOTAL GAS CHARGES 2898.75  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2898.75  
TOTAL BALANCE DUE 2898.75

Post-it® Fax Note 7671 Date 11/7/03 # of pages 2  
Co./Dept. CGFCO/ACCTG. Co. NUI-AT  
Phone # Phone #  
Fax # 305/694-9825 Fax # 908/820-8368

B7

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
489.73

STATEMENT DATE  
11/03/03

PAYABLE UPON RECEIPT

010122 00648097 000048973

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
489.73

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
11/24/03

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
10/31/03 31 11/03/03

ACCOUNT NUMBER  
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 166747 166189 558 1.0610 1.00250 593.5  
TOTAL THERMS = 593.5

AVERAGE DAILY THERM USAGE  
OCT 03 19.1  
OCT 02 81.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 1163.52  
PAYMENT 1163.52-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 593.5 THMS @ 0.13622 80.85  
PGA 593.5 THMS @ 0.52044 308.88  
TOTAL GAS CHARGES 489.73  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 489.73  
TOTAL BALANCE DUE 489.73

RECORDED  
063 11/17 11 11:35

38



Gas Sales Invoice

REDACTED



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1082232  
Invoice Date 11/08/2003  
Contract # 164126  
Delivery Month Oct 2003  
Due Date 11/25/2003

To:

Norene Navarro  
N U I CORPORATION *ETG-CGF*  
660 ROUTE 202-208  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #6 ZACHARY (0025412) 72078 <i>CGF</i>		139,500	4.4025	614,148.75
E LA Pool (79504) 72291		3,000	4.5250	13,575.00
Petal / Transco meter (4000) 72197		15,000	4.9100	73,650.00
TRANS-NIAGARA RIVER PURCHASE (010602) 72108		31,000	4.6900	145,390.00
TRANSCO - DESTIN TO SHUBUTA (984500) <i>see attached</i>		52,299	4.9203	257,325.62
<b>Total Amount Due</b>		<b>240,799</b>		<b>1,104,089.38</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

10/01-10/31: NYMEX Final Settlement 4.4300  
10/01-10/31: FGT Zone 2 IF 4.4100

*\$ 1,104,089.38*

Entered in EMS: *mn* 11/11/03  
Initials Date  
Approved in EMS: *M. Navarro* 11/11/03  
Signature Date  
Mgr. Approval in EMS: *J. L. ...* 11/20/03  
Signature Date

*B9*

If you have any questions, please contact : Troy Meloncon at (281) 368-4265  
or send a facsimile to : (281) 368-5313  
Or Email: melonct@bp.com

For BP use only: 148196 00



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. *CGF*  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03100262  
Customer No: 218171-01  
Customer Fax: 0-

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City, NY

A'  
A

Invoice Date: November 13, 2003  
Payment Terms: Due November 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Product	Transport	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
0/03	5430 - ZONE 3	716	Zone 3 72143 <i>CGF</i>	2,293	4.3600	9,997.48
0/03	5430 - ZONE 3	716	Zone 3 72178 "	2,293	4.3400	9,951.62
0/03	5430 - ZONE 2	7995	Zone 2 72216 "	3,000	4.7500	14,250.00
0/03	5430 - ZONE 3	716	Zone 3 72255 "	3,292	4.2900	14,122.68
0/03	5430 - ZONE 3	716	Zone 3 72256 "	2,492	4.6300	11,537.96
0/03	5430 - ZONE 3	716	Zone 3 72257 "	3,492	4.9200	17,180.64
0/03	5430 - ZONE 3	716	Zone 3 72321 "	3,492	4.9200	17,180.64
0/03	5430 - ZONE 3	716	Zone 3 72324 "	2,492	4.5300	11,288.76
0/03	5430 - ZONE 3	716	Zone 3 72332 "	3,452	4.4300	15,292.36
0/03	5430 - ZONE 3	716	Zone 3 72346 "	5,452	4.5500	24,806.60
0/03	5430 - ZONE 3	716	Zone 3 - 72024 - <i>CGF</i>	124,000	4.4300	549,320.00
0/03	5430 - ZONE 3	716	Zone 3 72348	2,452	4.4400	10,886.88
<b>* Invoice Totals</b>				<b>158,202</b>		<b>\$705,815.62</b>

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.

- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Anne Chou at telephone 0 - or (800) 423-9159.

Entered in EMS: *JM 11/18/03*  
 Approved in EMS: *Mauano 11/18/03*  
 Mgr. Approval in EMS: *[Signature] 11/19/03*

*BID*

**Gulf Power Company**  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

**Invoice Number:** Inv-0310-000006  
**Customer ID:** NUI CORP  
**Customer Number:**  
**GMS Contract Number:** S-NUI CORP-S-0003  
**Invoice Date:** 07-Nov-2003  
**Due Date:** 25-Nov-2003  
**Production Month:** 10/2003

REDACTED

*No Netting This Mo.*

**NUI Corporation** CGF  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

Gulf Power Company

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(ProdMonth = 10 ProdYear = 2003)						
FGT	716	FGT Station 11 - Zone 3 Pool A Nca		3,000 Dth	✓ 4.62500	\$13,875.00
				<b>Current Totals</b>	3,000 Dth	\$13,875.00
<b>Recap:</b>						
Commodity Total						\$13,975.00
Net Amount Due						\$13,875.00

71638

Amount Calculated In (USD)  
**\$13,875.00**

Entered in EMS: TM 11/11/03  
Initials Date

Approved in EMS: Maulard 11/12/03  
Signature Date

Mgr. Approval in EMS: J. E. Ford 11/12/03  
Signature Date

B11

For questions, contact: Tracy Autrey @ (205) 257-5755  
 Traci Adair @ (205) 257-6361 or  
 Stephanie Goode @ (205) 257-5568

<p><u>Please Wire Transactions To:</u>                  Bank of America                  Dallas, TX</p>	<p><u>Please Send Invoices To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291                  Phone: (850) 444-6078</p>	<p><u>Please Remit Check To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291</p>	<p><u>Please Send Correspondence To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291                  Phone: (850) 444-6078</p>
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TO: NUI UTILITIES INC.

REDACTED

ATTN: Accounts Payable FROM: Jaana Debnan  
Louis Dreyfus Energy Services  
phone: 203 761 8021  
fax: 203 761 8037

ETG-ELKTON-CGF

SUBJ: NG Invoice 3D 000708 NUI UTILITIES INC.

No Netting This Month

NATURAL GAS INVOICES - SALES - (FINAL)

Invoice Number: 3D 708  
Invoice Month: 10/2003  
Invoice Date: 11/13/2003  
Invoice Due Date: 11/25/2003  
Customer Number: 15844

Billed To: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	From	To	Publication	CGF	Volume	UoM	Price	Month	Ant Due	Cur
10/01/2003	014931	FGT	JOHNSONBAY	10/01/03	10/31/03	STEP1(FRC/FGT/2H	CGF	153,171.0000	72027	4.390000	200310	672,420.69	USD
10/23/2003	015734	TRCO	CLARK	10/23/03	10/23/03	ETG	CGF	5,300.0000	72276	5.030000	200310	26,659.00	USD
10/24/2003	015766	TRCO	TRH-565	10/24/03	10/24/03	ETG	72284	5,300.0000	72285	4.970000	200310	26,341.00	USD
10/28/2003	015889	TRCO	KINDER	10/28/03	10/28/03	ETG	CGF	9,347.0000	72287	4.530000	200310	43,276.61	USD

Payment Terms: 25th following the month of delivery

You Will Pay: 768,697.30 USD

**\$768,697.30**

Wire transfer by the 25th following the month of delivery:

MSBC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ENERGY SERVICES  
A  
ABRA

Entered in EMS: mm 11/17/03  
Initials Date  
Approved in EMS: Mariano 11/17/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 11/18/03  
Signature Date

\* CGF = 153,171 \* \$ 672,420.69 \*  
ELKTON = 940 \* \$ 4,671.80  
ETG = 19,007 \* \$ 91,604.81

(B12)

# CMS Monthly Cash Out

12/18/03 2:24PM

LDC:

Cash Out Month 10/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Billing - Short Positions</b>								
Hesco	45,081	45,082	(1)	0	(1)	\$8.01	(1)	0
Infinite Energy Inc	93,757	94,245	(488)	0	(488)	\$3,907.07	(488)	0
	<u>138,838</u>	<u>139,327</u>	<u>(489)</u>	<u>0</u>	<u>(489)</u>	<u>\$3,915.08</u>	<u>(489)</u>	<u>0</u>
<b>Purchases - Long Positions</b>								
Interconn Resources, Inc.	63,452	63,451	1	0	1	\$(4.58)	1	0
	<u>63,452</u>	<u>63,451</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>\$(4.58)</u>	<u>1</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
eprime Florida, Inc.	36,346	36,346	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	93,495	93,495	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	1,203	1,203	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>131,044</u>	<u>131,044</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>333,334</u></u>	<u><u>333,822</u></u>	<u><u>(488)</u></u>	<u><u>0</u></u>	<u><u>(488)</u></u>	<u><u>\$3,910.51</u></u>	<u><u>(488)</u></u>	<u><u>0</u></u>

B13

Address correction,  
please check here  
and see reverse side.

2910001028001001329100



PO BOX 6060  
ELIZABETH NJ 07207-6060



TEXAS OHIO/E-PRIME  
C/O HELEN GREARDO  
1099 18TH ST STE 3000  
DENVER CO 80202

To enroll in our  
direct debit  
payment plan,  
please check  
here and sign  
reverse side.

Please Pay This  
Amount  
1,329.10

Please Pay By  
November 26, 2003

Your Account Number  
291-0001028-001

TEAR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO NUI CORPORATION ← TEAR HERE

<b>Billing Date</b> Nov 11 2003	<b>Billing Period</b>	<b>Service For:</b>	1099 18TH ST STE 3000 DENVER CO 80202	<b>Account Number</b> 291-0001028-001
------------------------------------	-----------------------	---------------------	--	--

Previous Balance	1,948.72
Payment Applied 06/19/01 - Thank You	-1,948.72
Remaining Balance	.00

CASHOUT-AUGUST 03 1,329.10

B14

Please Pay This Amount  
1,329.10

For billing inquiries call  
1-800-611-0908

**REDACTED**  
**HATTIESBURG GAS STORAGE COMPANY**  
A GULFTERRA ENERGY PARTNERS COMPANY

ETG - CGF - ELKTON

INVOICE

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminister, NJ 07921  
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0311  
Date: 03-Nov-03  
Period: NOVEMBER, 2003  
Terms: 15 Days Upon Receipt  
Contact: SHIRLEY PHARES *due 11/14/03*  
Phone: (832) 676-7902  
Fax: (832) 676-1949  
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of NOVEMBER, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

BU	ACCT	DEPT
FSHGS	600500	Z4501

TOTAL: \$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA  
PITTSBURGH, PA  
AF  
GULFTERRA ENERGY PARTNERS L.P.

FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
GULFTERRA ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

B16

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMT: MMU 10/31/03  
 Approved in EMT: MMULLANO 10/31/03  
 Mgr. Approved in EMT: Shirley Phares 11/3/03

Initials Date  
 Signature Date  
 Signature Date

**Distribution:**

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Forno	Kellie Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro  
October 1, 2003

**NUI Corporation Storage Allocation - Fiscal Year 2003**  
Effective 10/1/03

Monthly Fixed Cost (as invoiced)						
			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
<b>Elizabethtown Gas</b>	<b>32,756</b>	<b>87.36%</b>	\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
<b>City Gas of Florida</b>	<b>3,897</b>	<b>10.39%</b>	\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
<b>Elkton</b>	<b>843</b>	<b>2.25%</b>	\$130.40	\$460.89	\$591.29	\$591.29
<b>Grand Total</b>	<b>37,496</b>	<b>100.0%</b>	<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

\*\* provided by Planning Department

BIG