GULF ZZA
POWER

December 22, 2003

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870 COMPOSAL TOTAL ST

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI for the month of October 2003 are an original and ten copies of Forms 423-1 and 423-2. The data for Plant Scherer was not available at this time and will be forwarded as soon as received. These forms are filed pursuant to Order No. 13220.

Sincerely,

lw

AUS

GCL OPC MMS **Enclosures**

cc w/attach: Florida Public Service Commission

James Breman

Isan E. Ritin Car

Office of Public Counsel

cc w/o attach: All Parties of Record

03 DEC 54 VII 8 18

VELOCE FORLANDISIO

FFCC-CO.... July 'CLIP'

1. Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 15, 2003

								BTU			Delivered
Line	Diamt Massa	Cumultan Nama	Chinning Daint	Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price (\$/Bbl)
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date			(Btu/gal)	(Bbls)	· · · · · · · · · · · · · · · · · · ·
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	PETROLEUM TRADERS	PENSACOLA, FL	s	CRIST	10/03	FO2	0.45	151600	886.21	35.658
2											
3											
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U											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87)

1. Reporting Month: OCTOBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

December 15, 2003

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Add'l Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bb!)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
1	CRIST	PETROLEUM TRADERS	CRIST	10/03	FQ2	886.21	35.658	31,600.67	-	31,600.67	35.658	-	35.658	-	-	-	35.658
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8																	
9																	
*^6	n EOO/ oumarabia of	Deniel where applicable															

^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

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^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 15, 2003

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	_

No adjustments for the month.

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1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	IL	165	С	RB	97,478.31	34.873	2.39	37.263	0.94	12,012	6.00	12.28
2	PEABODY COAL SALES	45	ΙM	999	С	RB	37,448.82	34.124	2.39	36.514	0.50	11,771	4.05	12.00
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	67,605.20	33.529	2.39	35.919	0.56	11,696	4.93	12.15
4	INTEROCEAN COAL SALES	45	ΙM	999	s	RB	3,718.20	33.003	2.44	35.443	0.43	11,599	4.31	13.06
5	INTEROCEAN COAL SALES	45	IM	999	s	RB	11,428.54	39.668	2.39	42.058	0.45	11,664	4.72	11.94
6	PEABODY COAL SALES	10	!L	165	С	RB	12,553.00	28.318	9.24	37.558	0.94	11,970	6.02	12.39
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1. Reporting Month: OCTOBER Year: 2003 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

*. . .

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>December 15, 2003</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES	10	IL	165	С	97,478.31	34.550	-	34.550	-	34,550	0.033	34.873
2	PEABODY COAL SALES	45	IM	999	С	37,448.82	33.630	-	33.630	-	33.630	0.204	34.124
3	INTEROCEAN COAL SALES	45	IM	999	S	67,605.20	33.250	-	33.250	-	33.250	(0.011)	33.529
4	INTEROCEAN COAL SALES	45	IM	999	S	3,718.20	33.250	-	33.250	-	33.250	(0.287)	33.003
5	INTEROCEAN COAL SALES	45	iM	999	s	11,428.54	39.500	-	39.500	-	39.500	(0.122)	39.668
6	PEABODY COAL SALES	10	IL	165	С	12,553.00	28.390	-	28.390	-	28.390	(0.072)	28.318

(use continuation sheet if necessary)

1. Reporting Month:

OCTOBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

. . .

2. Reporting Company: Gulf Power Company

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

December 15, 2003

									Rail C	harges	\	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine Lo	ocation	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(ı)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(p)
1	PEABODY COAL SALES	10 45	IL IM	165 MCDUFFIE TERMINAL	RB	97,478.31	34.873	-	-	-	2.39	-	-		-	2.39	37.263
2	PEABODY COAL SALES	40	IIVI	999 MCDUFFIE TERMINAL	RB	37,448.82	34.124	-	-	-	2.39	-	-	-	-	2.39	36.514
3	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	67,605.20	33.529	-	•	-	2.39	-	-	-	-	2.39	35.919
4	INTEROCEAN COAL SALES	45	IM	999 BULK PLANT-ASD	RB	3,718.20	33.003	•	-	-	2.44	-	- '	-	-	2.44	35.443
5	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	11,428.54	39.668	-	-	-	2.39	-	-	-	-	2.39	42.058
6	PEABODY COAL SALES	10	1L	165 COOK TERMINAL	RB	12,553.00	28.318	-	-	-	9.24	-	-	-	-	9.24	37.558

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: O

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 15, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

									Effective						
									Transport	Total FOB	Sulfur		Ash	Moisture	
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content	
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	PEABODY COALSALES	10	IL	165	С	RB	13,436.30	34.623	3.65	38.273	0.94	12,012	6.00	12.28	
2	INTEROCEAN COAL SALES	45	IM	999	s	RB	51,869.70	33.279	3.65	36.929	0.56	11,696	4.93	12.15	
3	INTEROCEAN COAL SALES	45	IM	999	s	RB	12,959.40	33.003	3.70	36.703	0.43	11,599	4.31	13.06	
4	PEABODY COAL SALES	45	IM	999	С	RB	4,166.80	33.874	3.65	37.524	0.50	11,771	4.05	12.00	
5	PEABODY COAL SALES	10	IL	165	С	RB	1,732.00	28.318	10.42	38.738	0.94	11,970	6.02	12.39	

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1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

1. . .

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	<u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	13,436.30	34.550	-	34.550	-	34,550	0.033	34.623
2	INTEROCEAN COAL SALES	45	IM	999	s	51,869.70	33.250	-	33.250	-	33.250	(0.011)	33.279
3	INTEROCEAN COAL SALES	45	1 M	999	s	12,959.40	33.250	-	33.250	-	33.250	(0.287)	33.003
4	PEABODY COAL SALES	45	IM	999	С	4,166.80	33.630	-	33.630	-	33.630	0.204	33.874
5	PEABODY COAL SALES	10	IL	165	С	1,732.00	28.390	-	28.390	-	28.390	(0.072)	28.318
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Reporting Month:

OCTOBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Addrtional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (%/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10	IL	165 MCDUFFIE TERMINAL	RB	13,436.30	34.623	-	-		3.65	-	-	-		3.65	38.273
2	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	51,869.70	33.279	-	-	-	3.65	-	-	-	-	3.65	36.929
3	INTEROCEAN COAL SALES	45	1M	999 BULK PLANT-ASD	RB	12,959.40	33.003		-	-	3.70	-	-	-	-	3.70	36.703
4	PEABODY COAL SALES	45	!M	999 MCDUFFIE TERMINAL	RB	4,166.80	33.874	-	-	-	3.65	-	- 1	-	-	3.65	37.524
5	PEABODY COAL SALES	10	IL	165 COOK TERMINAL	. RB	1,732.00	28.318	-	-		10.42	-	-	-	-	10.42	38.738

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month: OCTOBER Year: 2003
 Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

Data Submitted on this Form:

December 15, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

Reporting Company: Gulf Power Company

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Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) ((l) (m)
1 BLACK MOUNTAIN RES. 8 KY 95/133 C UR 16,818.40 32.061 14.04 46.101 0.86 12,934 8.84 5	8.84 5.68
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1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

Line No. (a)	Supplier Name (b)	<u>Min</u>	e Location (c)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RES.	8	KY 9	95/133	С	16,818.40	29.850	-	29.850	-	29.850	0.311	32.061
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3													
4													
5													
6													
7													
8													
9													
10													

1. Reporting Month:

OCTOBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

								Rail Charges		Waterborne Charges				,		
Line No. (a)	Supplier Name (b)	Mine Locati	on Shipping Point (d)	Transport Mode (e)	Tons (f)		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barre Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton) (q)
1 6	BLACK MOUNTAIN RES.	в к	95/133 LYNCH, KY	UR	16,818.40	32.061	-	14.04	-	-	-	-	-	-	14.04	46.101
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 15, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(1)	(k)	(1)	(m)

1 No adjustments for the month.

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1. Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL-WEST EI	17	СО	51	С	UR	96,781.00	15.068	22.10	37.168	0.50	11,777	9.50	8.47
2	CYPRUS 20 MILE	17	co	107	S	UR	18,985.00	16.439	21.37	37.809	0.50	11,320	9.70	9.80
3	COAL MARKETING CO	45	IM	999	S	UR	16,330.00	31.285	4.86	36.145	0.61	11,743	5.80	12.55
4	GUASARE	50	iM	999	S	UR	16,270.00	35.013	7.70	42.713	0.66	13,046	5.20	7.18

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Reporting Month:

OCTOBER

Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

•

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ARCH COAL-WEST E	17	СО	51	С	96,781.00	13.250	-	13.250	-	13.250	-0.246	15.068
2	CYPRUS 20 MILE	17	CO	107	S	18,985.00	14.400	-	14.400	-	14.400	-0.038	16.439
3	COAL MARKETING C	45	IM	999	s	16,330.00	30.710	-	30.710	-	30.710	0.379	31.285
4	GUASARE	50	IM	999	S	16,270.00	34.300	-	34.300	-	34.300	0.523	35.013

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1. Reporting Month:

OCTOBER Year: 2003

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

December 15, 2003

									Rail C	harges	V	Vaterborne	Charges				
Line No. Supplier Name	M	line Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barga Rate (\$/Tcn)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1 ARCH COAL-WEST E	17	co	51	West Elk Mine	UR	96,781.00	15.068	-	22.100		-	-	-	-	-	22.100	37.168
2 CYPRUS 20 MILE	17	СО	107	Foidel Creek Mine	UR	18,985.00	16.439	-	21.370	-	-	-	•	•	-	21.370	37.809
3 COAL MARKETING CO	45	IM	999	Bulk Terminal-ASE	UR	16,330.00	31.285	-	4.860	-	-	-	-	-	-	4.860	36.145
4 GUASARE	50	IM	999	McDuffie Terminal	UR	16,270.00	35.013	-	7.700	•	•	-	• 1	•	•	7.700	42.713

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

December 15, 2003

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

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