



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

December 22, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED FPSC
DEC 29 AM 9:48
COMMISSION
CLERK

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

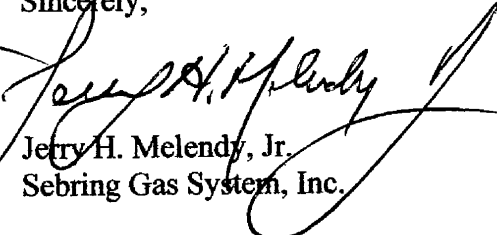
030003

Dear Ms. Bayo:

Enclosed please find, for the month November 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

AUS
CAF
CMP
COM 5
CTR
ECP
GC
OP
MMS
SEC 1
OTH

DOCUMENT NUMBER-DATE

13491 DEC 29 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 03 Through DEC 03

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$247	\$305	\$58	(33.61)	\$2,920	\$2,971	\$51	1.72	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	26,647	24,445	(\$2,202)	(9.01)	376,479	269,450	(\$107,029)	(39.72)	
5 DEMAND	2,119	2,151	\$32	1.49	24,565	23,683	(\$882)	(3.72)	
6 OTHER - TECO Transportation	1,944	2,030	\$86	4.24	21,792	22,351	\$559	2.50	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,957	\$28,931	(\$2,026)	(7.00)	\$425,756	\$318,455	(\$107,301)	(33.69)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$28,421	\$28,931	\$510	1.76	\$353,304	\$318,455	(\$34,849)	(10.94)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	57,220	58,000	780	1.34	663,400	938,600	275,200	29.32	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	57,220	58,000	780	1.34	663,400	938,600	275,200	29.32	
19 DEMAND BILLING DETERMINANTS ONLY	57,220	58,000	780	1.34	663,400	938,600	275,200	29.32	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	59,296	58,000	(1,296)	(2.23)	670,685	938,600	267,915	28.54	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	57,220	58,000	780	1.34	663,400	938,600	275,200	29.32	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	53,879	58,000	4,121	7.11	669,948	938,600	268,652	28.62	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.432	0.526	0.094	17.91	0.440	0.317	(0.124)	(39.05)	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	46.569	42.147	(4.423)	(10.49)	56.750	28.708	(28.042)	(97.68)	
32 DEMAND (5/19)	3.703	3.709	0.005	0.14	3.703	2.523	(1.180)	(46.75)	
33 OTHER (6/20)	3.278	3.500	0.222	6.33	3.249	2.381	(0.868)	(36.45)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	54.102	49.881	(4.221)	(8.46)	64.178	33.929	(30.249)	(89.15)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	57.457	49.881	(7.576)	(15.19)	63.551	33.929	(29.622)	(87.31)	
41 TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	59.336	51.760	(7.576)	(14.64)	65.430	35.808	(29.622)	(82.72)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	60.470	52.749	(7.721)	(14.64)	66.680	36.492	(30.188)	(82.72)	
45 PGA FACTOR ROUNDED TO NEAREST .001	60.470	52.750	(7.720)	(14.64)	66.680	36.492	(30.188)	(82.72)	

DOCUMENT NUMBER DATE
13491 DEC 29 8

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD:

JAN 03

THROUGH

DEC 03

CURRENT MONTH :

NOV 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	57,220	\$ 247	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	57,220	\$ 247	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	57,220	\$ 26,147	\$ 0.457
18			
19			
20			
21			
22			
23 Commodity Other - PESCO		\$ 560	
24 TOTAL COMMODITY (Other)	57,220	\$ 26,647	\$ 0.466
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	57,220	\$ 2,119	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	57,220	\$ 2,119	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Taco Transportation Charge)	59,296	\$ 1,944	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	59,296	\$ 1,944	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 03 Through DEC 03

	CURRENT MONTH: NOV 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$26,894	\$24,750	(\$2,144)	(8.66)	\$379,399	\$272,421	(\$106,978)	(39.27)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,063	4,181	118	2.82	46,357	46,034	(323)	(0.70)
3 TOTAL (A-1, LINE 11)	30,957	28,931	(2,026)	(7.00)	425,756	318,455	(107,301)	(33.69)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	28,421	28,931	510	1.76	353,304	318,455	(34,849)	(10.94)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(13,563)	(13,563)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,188	27,698	510	1.84	339,741	304,892	(34,849)	(11.43)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,769)	(1,233)	2,536	(205.66)	(86,015)	(13,563)	72,452	(534.19)
8 INTEREST PROVISION-THIS PERIOD (21)	(46)	(7)	39	100.00	(317)	(85)	232	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(52,389)	(8,369)	44,020	(525.99)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	13,563	13,563	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$54,971)	(\$8,376)	\$46,595	(556.28)	(\$54,971)	(\$8,376)	\$46,595	(556.29)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$52,389)	(\$8,369)	\$44,020	(525.989)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(54,925)	(8,369)	46,556	(556.289)				
14 TOTAL (12+13)	(107,314)	(16,738)	90,576	(541.139)				
15 AVERAGE (50% OF 14)	(53,657)	(8,369)	45,288	(541.139)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.05000%	1.05000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.00000%	1.00000%	0.00000	0.00000				
18 TOTAL (16+17)	2.05000%	2.05000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.02500%	1.02500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08542%	0.08542%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$46)	(\$7)	\$39	(541.1389)				

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JAN 03 Through DEC 03

	CURRENT MONTH:		NOV 03		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	3,879	3,000	(879)	(29.30)	63,364	57,100	(6,264)	(10.97)	
COMMERCIAL	50,000	55,000	5,000	9.09	606,584	571,500	(35,084)	(6.14)	
TOTAL FIRM	53,879	58,000	4,121	7.11	669,948	628,600	(41,348)	(6.58)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	53,879	58,000	4,121	7.11	669,948	628,600	(41,348)	(6.58)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	472	475	3	0.63	466	503	37	7.36	
COMMERCIAL	96	97	1	1.03	94	96	2	2.08	
TOTAL FIRM	568	572	4	0.70	560	599	39	6.51	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	568	572	4	0.70	560	599	39	6.51	
THERM USE PER CUSTOMER									
RESIDENTIAL	8.22	6.32	(1.90)	(30.12)	135.97	113.52	(1.90)	(1.68)	
COMMERCIAL	520.83	567.01	46.18	8.14	6453.02	5953.13	46.18	0.78	

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVG. BTU CONTENT CCF PURCHASED	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	1.04419	1.04504	1.04048	1.03889	1.03276	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	1.07963	1.08051	1.07580	1.07415	1.06782	0.00000

Sales Recap by Type

<i>District:</i> SEB	#	101	<i>Month:</i>	11/28/03
<i>Type Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter	472	6677.91	1.721	3879.4
CM Commercial Meter	96	41262.58	0.825	49997.5
Total	568	47940.49	0.890	53876.9

REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer:	Statement Date:	12/05/03
Sebring Gas System	Account Number:	700
3515 US Highway 27 South	Terms:	<u>Payable Upon Receipt</u>
Sebring, Florida 33870-5452	Past Due After	12/15/03
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Nov-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,722	\$4.5695	\$26,146.91
D	5,722	\$0.3703	\$2,118.86
C	5,722	\$0.0432	\$247.19
MS			\$500.00

INTEREST CHARGES DUE:	\$
CURRENT BILL TOTAL:	\$29,012.96
PREVIOUS BALANCE DUE:	\$0.00

TOTAL AMOUNT DUE :
\$29,012.96

* MMBtu's	BS - Baseload Service	C - Commodity / FGT Usage
** Includes 2.50% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

Please Remit To:
PENINSULA ENERGY SERVICES COMPANY
 Division of Chesapeake Utilities Corporation
 ATTN: CASH MANAGEMENT
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

For Wire Payments Forward To:
 Bank of America, Florida
 WIRE TRANSFER
 Account _____
 Rounti _____ 7
 Credit: **PENINSULA ENERGY SERVICES COMPANY**

OFFICE NUMBER:	(863) 292-2919	AFTER HOURS/WEEKENDS CALL:	(863) 224-7841
FAX NUMBER:	(863) 299-2946		

DEC-18-2003(THU) 22:14 PEOPLES GAS (FAX)813 2284742 P. 002/002

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
1943.55

STATEMENT DATE
12/02/03

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
1943.55

PAST DUE AFTER
12/23/03

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES
 -- SERVICE PERIOD --
 TO 12/01/03 NUMBER OF DAYS 30 STATEMENT DATE 12/2/03

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	399123	393570	5553
TOTAL MCF =			5553.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE (GS - 5)		
PREVIOUS BALANCE		1,937.25
PAYMENT		-1,937.25
*** TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	5553.0 X 0.35000 =	1,943.55

TOTAL BALANCE DUE 1943.55

$$5,553 \times 1.06782 \times 10 = 59,296 \text{ THERMS}$$