



ORIGINAL

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NUI Corporation (NYSE: NUI)

January 7, 2004

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COMMISSION  
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Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: **Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment revised schedules for the month of October and November 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

*Rabrew for*

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
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OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
00357 JAN-8 3

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

**City Gas Co. of Florida**

**Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

**October 2003 – Revised Schedules**

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 1 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
== Revised 01/05/04 ==		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,851	13,275	3,424	25.79	114,301	150,435	36,134	24.02
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	137,931	(16,248)	(11.78)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,363,283	1,220,786	(142,497)	(11.67)	16,808,542	13,903,597	(2,904,945)	(20.89)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	510,597	514,735	4,138	0.80	5,929,404	6,377,382	447,978	7.02
6	OTHER (Line 40 A-1 support detail)	4,359	4,924	565	11.47	67,259	48,988	(18,271)	(37.30)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,899,250	1,764,880	(134,370)	(7.61)	23,351,184	20,618,333	(2,732,851)	(13.25)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(24)	(10,774)	(10,750)	99.78	43,924	(110,116)	(154,040)	139.89
14	TOTAL THERM SALES	1,647,347	1,754,106	106,759	6.09	24,093,026	20,508,217	(3,584,809)	(17.48)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,750,729	2,449,263	(301,466)	(12.31)	30,247,775	<del>27,755,354</del>	(2,492,421)	(8.98)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,240,000	93,000	7.50	17,038,000	15,325,500	(1,712,500)	(11.17)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,916,299	2,449,263	(467,036)	(19.07)	30,160,115	27,801,088	(2,359,027)	(8.49)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	124,711,460	132,811,460	8,100,000	6.10
20	OTHER Commodity (Line 40 A-1 support detail)	5,115	7,890	2,775	35.17	74,932	78,499	3,567	4.54
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,921,414	2,457,153	(464,261)	(18.89)	30,487,167	27,879,587	(2,607,580)	(9.35)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,891)	(15,000)	(13,109)	87.39	94,045	(150,000)	(244,045)	162.70
27	TOTAL THERM SALES (24-26 Estimated only)	2,797,798	2,442,153	(355,645)	(14.56)	32,819,868	27,729,587	(5,090,281)	(18.36)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00358	0.00542	0.00184	33.95	0.00378	0.00542	0.00164	30.26
29	NO NOTICE SERVICE (2/16)	0.00973	0.00900	(0.00073)	(8.11)	0.00905	0.00900	(0.00005)	(0.56)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.46747	0.49843	0.03096	6.21	0.55731	0.50011	(0.05720)	(11.44)
32	DEMAND (5/19)	0.04675	0.04713	0.00038	0.81	0.04754	0.04802	0.00048	1.00
33	OTHER (6/20)	0.85220	0.62408	(0.22812)	(36.55)	0.89760	0.62406	(0.27354)	(43.83)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65011	0.71826	0.06815	9.49	0.76593	0.73955	(0.02638)	(3.57)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.01269	0.71827	0.70558	98.23	0.46705	0.73411	0.26706	36.38
40	TOTAL THERM SALES (11/27)	0.67884	0.72267	0.04383	6.07	0.71150	0.74355	0.03205	4.31
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.65984	0.70367	0.04383	6.23	0.69250	0.72455	0.03205	4.42
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66316	0.70721	0.04405	6.23	0.69598	0.72819	0.03221	4.42
45	PGA FACTOR ROUNDED TO NEAREST .001	0.663	0.707	0.044	6.22	0.696	0.728	0.032	4.40

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 03		Through		DECEMBER 03			
		CURRENT MONTH: 10/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
== Revised 01/05/04 ==		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	9,851	11,485	1,634	14.23	114,301	122,623	8,322	6.79
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	11,160	11,160	-	-	154,179	154,179	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,363,283	1,259,809	(103,474)	(8.21)	16,808,542	15,320,988	(1,487,554)	(9.71)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	510,597	510,435	(162)	(0.03)	5,929,404	5,938,635	9,231	0.16
6	OTHER (Line 40 A-1 support detail)	4,359	4,924	565	11.47	67,259	48,988	(18,271)	(37.30)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,899,250	1,797,813	(101,437)	(5.64)	23,351,184	21,585,413	(1,765,771)	(8.18)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(24)	(9,135)	(9,111)	99.74	43,924	(112,800)	(156,724)	138.94
14	TOTAL THERM SALES	1,647,347	1,788,678	141,331	7.90	24,093,026	21,472,613	(2,620,413)	(12.20)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,750,729	2,959,189	208,460	7.04	30,247,775	29,347,950	(899,825)	(3.07)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,240,000	93,000	7.50	17,038,000	17,131,000	93,000	0.54
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,916,299	2,959,189	42,890	1.45	30,160,115	29,347,950	(812,165)	(2.77)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,610	10,921,610	-	-	124,711,460	124,711,460	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	5,115	7,890	2,775	35.17	74,932	78,499	3,567	4.54
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,921,414	2,967,079	45,665	1.54	30,487,167	29,426,449	(1,060,718)	(3.60)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,891)	(15,000)	(13,109)	-	94,045	(150,000)	(244,045)	162.70
27	TOTAL THERM SALES (24-26 Estimated only)	2,797,798	2,952,079	154,281	5.23	32,819,868	29,276,449	(3,543,419)	(12.10)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00358	0.00388	0.00030	7.73	0.00378	0.00418	0.00040	9.57
29	NO NOTICE SERVICE (2/16)	0.00973	0.00900	(0.00073)	(8.11)	0.00905	0.00900	(0.00005)	(0.56)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.46747	0.42573	(0.04174)	(9.80)	0.55731	0.52205	(0.03526)	(6.75)
32	DEMAND (5/19)	0.04675	0.04674	(0.00001)	(0.02)	0.04754	0.04762	0.00008	0.17
33	OTHER (6/20)	0.85220	0.62408	(0.22812)	(36.55)	0.89760	0.62406	(0.27354)	(43.83)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65011	0.60592	(0.04419)	(7.29)	0.76593	0.73354	(0.03239)	(4.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.01269	0.60900	0.59631	97.92	0.46705	0.75200	0.28495	37.89
40	TOTAL THERM SALES (11/27)	0.67884	0.60900	(0.06984)	(11.47)	0.71150	0.73730	0.02580	3.50
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.65984	0.59000	(0.06984)	(11.84)	0.69250	0.71830	0.02580	3.59
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66316	0.59297	(0.07019)	(11.84)	0.69598	0.72191	0.02593	3.59
45	PGA FACTOR ROUNDED TO NEAREST .001	0.663	0.593	(0.070)	(11.80)	0.696	0.722	0.026	3.60

== Revised 01/05/04 ==

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 10/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,402,570	15,765.83	0.00358
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(5,700)	(19.89)	0.00349
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,646,141)	(5,895.11)	0.00358
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,750,729	9,850.83	0.00358
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	4,396,870	2,006,259.75	0.45629
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(49,040.00)	(20,431.04)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	214,610	103,811.07	
22 True-up - Other Shippers (Line 85 Page 10)		18,738.50	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,646,141)	(745,095.31)	0.45263
24 TOTAL COMMODITY (Other)	2,916,299	1,363,282.97	0.46747
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	10,921,610	507,863.24	0.04650
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	11,160.00	0.00973
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	12,068,610	521,756.66	0.04323
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,115	4,359.42	0.85228
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,115	4,359.42	0.85228
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 4 OF 11	
	CURRENT MONTH: 10/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,367,642	1,264,733	(102,909)	-8.14%	16,875,801	15,369,976	(1,505,825)	-9.80%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	531,608	533,080	1,472	0.28%	6,475,383	6,215,437	(259,946)	-4.18%
3	TOTAL	1,899,250	1,797,813	(101,437)	-5.64%	23,351,184	21,585,413	(1,765,771)	-8.18%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,647,347	1,788,678	141,331	7.90%	24,093,026	21,472,613	(2,620,413)	-12.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	525,100	525,100	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,699,857	1,841,188	141,331	7.68%	24,618,126	21,997,713	(2,620,413)	-11.91%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(199,393)	43,375	242,768	559.70%	1,266,942	412,300	(854,642)	-207.29%
8	INTEREST PROVISION-THIS PERIOD (21)	2,123	(210)	(2,333)	1110.95%	11,520	(1,756)	(13,276)	756.04%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,527,873	(234,394)	(2,762,267)	1178.47%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(525,100)	(525,100)	-	0.00%
10a	ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	OSS 50% Margin Sharing (Line 39, Page 11)	20,499	-	(20,499)	--	595,271	-	(595,271)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,298,592	(243,739)	(2,542,331)	1043.05%	2,298,592	(243,739)	(2,542,331)	1043.05%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,527,873	(234,394)	(2,762,267)	1178.47%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,296,469	(243,529)	(2,539,998)	1043.00%				
14	TOTAL (12+13)	4,824,342	(477,923)	(5,302,265)	1109.44%				
15	AVERAGE (50% OF 14)	2,412,171	(238,962)	(2,651,133)	1109.44%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01060	0.01060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01050	0.01050	-	0.00%				
18	TOTAL (16+17)	0.02110	0.02110	-	0.00%				
19	AVERAGE (50% OF 18)	0.01055	0.01055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00088	0.00088	-	0.00%				
21	INTEREST PROVISION (15x20)	2,123	(210)	(2,333)	1110.95%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 03 Through DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES		(K) TOTAL CENTS PER THERM
							(G) HIRD PARTY	(H) PIPELINE		ACA/GRI	UEL	
1	FGT		TS-1					10,727.84	507,852.52		5,037.99	11.54
2	BP Energy - 10/03	System Supply	TS	1,395,000		1,395,000	614,148.44					44.02
3	Duke Energy - 10/03	System Supply	TS	1,582,020		1,582,020	705,815.62					44.61
4	Gulf Power - 10/03	System Supply	TS	30,000		30,000	13,875.00					46.25
5	Louis Dreyfus Energy - 10/03	System Supply	TS	1,531,710		1,531,710	672,420.69					43.90
<b>TOTAL</b>				<b>4,538,730</b>		<b>4,538,730</b>	<b>2,006,260</b>	<b>10,728</b>	<b>507,853</b>		<b>5,038</b>	<b>55.74</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:                    01/01/03                    Through                    12/31/03

CURRENT MONTH: 10/03

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP Energy - 10/03	CS 8	4,500	4,352	139,500	134,897	4.4025	4.5527
2	Duke Energy - 10/03	CS 9	5,103	4,935	158,202	152,981	4.4615	4.6138
3	Gulf Power - 10/03	CS 10	97	94	3,000	2,901	4.6250	4.7828
4	Louis Dreyfus Energy - 10/03	CS 11	4,941	4,778	153,171	148,116	4.3900	4.5398
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			14,641	14,159	453,873	438,895	4.4203	4.5711
<b>WEIGHTED AVERAGE</b>							4.4203	4.5712

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 03 Through		DECEMBER 03					
CURRENT MONTH: 10/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,233,666	1,261,960	28,294	2.29%	16,218,358	16,508,580	290,222	1.79%	
2 GAS LIGHTS	2,048	5,540	3,492	170.51%	22,723	55,310	32,587	143.41%	
3 COMMERCIAL	1,514,852	1,310,302	(204,550)	-13.50%	16,086,148	10,415,430	(5,670,718)	-35.25%	
4 LARGE COMMERCIAL	47,232	75,600	28,368	60.06%	471,157	753,200	282,043	59.86%	
5 NATURAL GAS VEHICLES	-	3,611	3,611	0.00%	3,207	25,297	22,090	688.81%	
<b>6 TOTAL FIRM</b>	<b>2,797,798</b>	<b>2,657,013</b>	<b>(140,785)</b>	<b>-5.03%</b>	<b>32,801,593</b>	<b>27,757,817</b>	<b>(5,043,776)</b>	<b>-15.38%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	17,900	17,900	0.00%	18,275	296,500	278,225	1522.44%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>17,900</b>	<b>17,900</b>	<b>0.00%</b>	<b>18,275</b>	<b>296,500</b>	<b>278,225</b>	<b>1522.44%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	754,894	853,926	99,032	13.12%	7,266,621	7,684,999	418,378	5.76%	
11 SMALL COMMERCIAL TRANSP. FI	1,841,088	2,214,866	373,778	20.30%	20,012,257	24,637,566	4,625,309	23.11%	
12 SMALL COMMERCIAL TR - INTER.	5,112	4,070	(1,042)	-20.38%	33,014	58,250	25,236	76.44%	
13 SMALL COMMERCIAL TRANSP - N	1,239	2,600	1,361	109.85%	11,762	7,800	(3,962)	-33.68%	
14 INTERRUPTIBLE TRANSP.	832,565	1,026,131	193,566	23.25%	8,245,234	9,491,934	1,246,700	15.12%	
15 CONTRACT INTERRUPT. TRANSP.	45,562	156,845	111,283	244.25%	470,421	644,716	174,295	37.05%	
16 INTERRUPT. LG. VOL. TRANSP.	520,846	616,024	95,178	18.27%	4,938,799	5,265,429	326,630	6.61%	
17 CONTR. INTERR. LG. VOL. TRANS	1,184,314	1,880,524	696,210	58.79%	10,328,590	11,670,953	1,342,363	13.00%	
18 SPECIAL CONTRACT TRANSP.	300,000	808,470	508,470	169.49%	3,586,840	6,478,470	2,891,630	80.62%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,485,620</b>	<b>7,563,456</b>	<b>2,077,836</b>	<b>37.88%</b>	<b>54,893,538</b>	<b>65,940,117</b>	<b>11,046,579</b>	<b>20.12%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,283,418</b>	<b>10,238,369</b>	<b>1,954,951</b>	<b>23.60%</b>	<b>87,713,406</b>	<b>93,994,434</b>	<b>6,281,028</b>	<b>7.16%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	89,460	98,764	9,304	10.40%	95,240	97,946	2,706	2.84%	
21 GAS LIGHTS	60	248	188	313.33%	67	248	181	270.15%	
22 COMMERCIAL	3,851	3,305	(546)	-14.18%	3,927	3,377	(550)	-14.01%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
<b>25 TOTAL FIRM</b>	<b>93,378</b>	<b>102,323</b>	<b>8,945</b>	<b>9.58%</b>	<b>99,241</b>	<b>101,577</b>	<b>2,336</b>	<b>2.35%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	3	3	0.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>3</b>	<b>3</b>	<b>0.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	43	52	9	20.93%	43	51	8	18.60%	
30 SMALL COMMERCIAL TRANSP. FI	1,476	2,156	680	46.07%	1,613	2,034	421	26.10%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	23	30	7	30.43%	23	29	6	26.09%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	9	12	3	33.33%	9	11	2	22.22%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,558</b>	<b>2,261</b>	<b>703</b>	<b>45.12%</b>	<b>1,697</b>	<b>2,136</b>	<b>439</b>	<b>25.87%</b>	
<b>TOTAL CUSTOMERS</b>	<b>94,936</b>	<b>104,587</b>	<b>9,651</b>	<b>10.17%</b>	<b>100,939</b>	<b>103,716</b>	<b>2,777</b>	<b>2.75%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	14	13	(1)	-7.14%	17	17	-	0.00%	
40 GAS LIGHTS	34	22	(12)	-35.29%	34	22	(12)	-35.29%	
41 COMMERCIAL	393	396	3	0.76%	410	308	(102)	-24.88%	
42 LARGE COMMERCIAL	7,872	12,600	4,728	60.06%	7,853	12,553	4,700	59.85%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	5,967	5,967	0.00%	1,828	9,883	8,055	440.65%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	17,556	16,422	(1,134)	-6.46%	16,899	15,069	(1,830)	-10.83%	
47 SMALL COMMERCIAL TRANSP. FI	1,247	1,027	(220)	-17.64%	1,241	1,211	(30)	-2.42%	
48 SMALL COMMERCIAL TR - INTER.	5,112	4,070	(1,042)	-20.38%	3,301	5,825	2,524	76.46%	
49 SMALL COMMERCIAL TRANSP - N	1,239	867	(372)	-30.02%	392	260	(132)	-33.67%	
50 INTERRUPTIBLE TRANSP.	36,198	34,204	(1,994)	-5.51%	35,849	32,731	(3,118)	-8.70%	
51 CONTRACT INTERRUPT. TRANSP.	45,562	52,282	6,720	14.75%	47,042	21,491	(25,551)	-54.32%	
52 INTERRUPT. LG. VOL. TRANSP.	173,615	205,341	31,726	18.27%	164,627	175,514	10,887	6.61%	
53 CONTR. INTERR. LG. VOL. TRANS	131,590	156,710	25,120	19.09%	114,762	106,100	(8,662)	-7.55%	
54 SPECIAL CONTRACT	300,000	808,470	508,470	169.49%	358,684	647,847	289,163	80.62%	

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03 through DECEMBER 03

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	1.0470	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810	1.0830		

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,721,960	0.00423	11,513.89	
3	Contract #3608, 5338, 5364, 5381	FTS 2	1,680,610	0.00253	4,251.94	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>4,402,570</b>		<b>15,765.83 ( )</b>	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,152,880	0.03703	227,841.15 ( )	
6	" Capacity release		0	---	0.00 ( )	
7	" System supply	Treasure Coast	248,310	0.03703	9,194.92 ( )	
8	" System supply	Brevard	1,730,420	0.03703	64,077.45 ( )	
9	" " "	Merritt Sq.	0	0.03703	0.00 ( )	
10	<b>Total FTS-1 demand</b>		<b>8,131,610</b>		<b>301,113.52</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07410	206,739.00 ( )	
13	FTS-2 Demand - Capacity release		0	---	0.00 ( )	
14						
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>206,739.00</b>	
16						
17						
18						
19						
20						
21	<b>Total fixed charges</b>		<b>10,921,610</b>		<b>507,852.52 ( )</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	BP Energy - 10/03		1,395,000		614,148.44 ( )	
26	Duke Energy - 10/03		1,582,020		705,815.62 ( )	
27	Gulf Power - 10/03		30,000		13,875.00 ( )	
28	Louis Dreyfus Energy - 10/03		1,531,710		672,420.69 ( )	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>4,538,730</b>		<b>2,006,259.75</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>2,529,878.10</b>	

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 10/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/03	4,402,570.0		15,765.83	15,765.83			
2	Reverse FTS-1 & FTS-2 Commod accr 09/03	(6,959,980.0)		(24,858.62)	(24,858.62)			
3	FTS-1 & FTS-2 Commodity 09/03	6,954,280.0	24,838.73		24,838.73	B1,B2,B3		
4		4,396,870.0			15,745.94			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/03	10,921,610.0		507,852.52	507,852.52			
7	Reverse FTS-1 & FTS-2 Demand accr 09/03	(9,655,500.0)		(457,632.16)	(457,632.16)			
8	FTS-1 & FTS-2 Demand 09/03	9,655,500.0	457,642.88		457,642.88	B4,B5,B6		
9		-			-			
10	TOTAL FGT DEMAND	10,921,610.0			507,863.24			
11	No-Notice Demand - NUI Energy Brokers - 1	1,147,000.0	11,160.00		11,160.00	B7		
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	1,147,000.0			11,160.00			
17					-			
18	FGT - Overage Alert Day -		0.00	0.00	-			
19					-			
20					-			
21	TECO - Peoples Gas - 09/03		5,115.2	4,359.42	4,359.42	B8,B9		
22					-			
23					-			
24	Reverse Adams Resources - 09/03	(20,000.0)		(9,560.00)	(9,560.00)			
25	Adams Resources - 09/03	20,000.0	9,560.00		9,560.00	B10		
26	Reverse BP Energy - 09/03	(366,030.0)		(163,225.88)	(163,225.88)			
27	BP Energy - 09/03	366,030.0	163,225.88		163,225.88	B11		
28	Reverse Duke Energy - 09/03	(172,950.0)		(76,981.21)	(76,981.21)			
29	Duke Energy - 09/03	172,950.0	76,981.21		76,981.21	B12, B13		
30	Reverse Louis Dreyfus Energy - 09/03	(1,620,000.0)		(734,130.00)	(734,130.00)			
31	Louis Dreyfus Energy - 09/03	1,620,000.0	734,130.00		734,130.00	B14		
32	Reverse Magnum Hunter Prod. - 09/03	(979,440.0)		(487,026.54)	(487,026.54)			
33	Magnum Hunter Prod. - 09/03	979,440.0	487,026.54		487,026.54	B15		
34	Reverse Noble Energy - 09/03	(900,000.0)		(407,850.00)	(407,850.00)			
35	Noble Energy - 09/03	900,000.0	407,850.00		407,850.00	B16		
36	Reverse ONEOK Energy - 09/03	(1,534,500.0)		(756,124.80)	(756,124.80)			
37	ONEOK Energy - 09/03	1,534,500.0	756,124.80		756,124.80	B17		
38	Reverse Reliant Energy - 09/03	(35,000.0)		(16,630.00)	(16,630.00)			
39	Reliant Energy - 09/03	35,000.0	16,630.00		16,630.00	B18		
40	Reverse Southern Co. - 09/03	(77,320.0)		(35,644.52)	(35,644.52)			
41	Southern Co. - 09/03	77,320.0	35,644.52		35,644.52	B19		
42	Reverse UNOCAL - 09/03	(1,470,000.0)		(725,277.00)	(725,277.00)			
43	Unocal - 09/03	1,470,000.0	725,277.00		725,277.00	B20		
44	Seminole Electric Corpl. - 09/03	39,980.0	18,749.42		18,749.42	B21		
45					-			
46					-			
47					-			
48					-			
49					-			
50					-			
51					-			
52					-			
53					-			
54					-			
55					-			
56					-			
57					-			
58					-			
59					-			
60					-			
61					-			
62					-			
63					-			
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Cinergy - 09/01	-		(10.92)	(10.92)			
67	Reaccrual Cinergy - 09/01			0.00	-			
68	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
69	Adams Resources - 09/02			440.78	440.78			
70	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
71	Entergy-Koch - 09/02	780.0		296.40	296.40			
72	Reverse Unocal - 05/03	-		(17.22)	(17.22)			
73	Unocal - 05/03			17.22	17.22			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	39,980.00			18,738.50			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,538,730.0		2,006,259.75	2,006,259.75			
88					-			
89	Total purchases & accruals -	4,401,985.2	3,929,200.40	(1,365,073.55)	2,564,126.85			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 10/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		14,220.0	6,761.61		6,761.61	B22		
4		6,070.0	2,465.11		2,465.11	B22		
5		194,320.0	94,584.35		94,584.35	B23		
6					-			
7					-			
8					-			
9					-			
10								
11								
12								
13								
14								
15	Total overtenders	0.00	214,610.0	103,811.07	0.00	103,811.07		
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17	FGT - 08/03		(49,040.0)	(20,431.04)		(20,431.04)	B24	
18						-		
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(49,040.0)	(20,431.04)	0.00	(20,431.04)		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 10/03	0.0		2,733.42		2,733.42	B25	
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,733.42	0.00	2,733.42		
33								
34			4,567,555.2	4,015,313.85	(1,365,073.55)	2,650,240.30		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			2,650,240.30				
38	Less: Non-PGA Off System Sales		(1,644,250)	(750,966.06)				
39	50% margin sharing					(20,498.65)	(For information only)	
40	Company Use		(1,891)	(24.36)				
41	Refund			-				
42	Capacity Release					-	(For information only)	
43	Total PGA Gas Cost - (Ln 34 through 41):		2,921,414.2	1,899,249.88				

# Florida Gas Transmission Company

## REDACTED

### Invoice

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b>	10/10/2003 10:26 AM
		<b>Remit Addr:</b>		<b>Payee's</b>	
				<b>Payee's</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 10, 2003	<div style="border: 1px solid black; padding: 5px;"> <b>Invoice Identifier:</b> T06203102271  <b>Account Number:</b> 4000002954             </div>	
<b>Svc Req:</b>	056711344	<b>Sup Doc/Ind:</b>	IMBL		
<b>Svc Req K:</b>	5364	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0142	0.0111	0.0000	0.0253	4,399	111.29	01 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKH			COT	0.0142	0.0111	0.0000	0.0253	4,400	111.32	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0142	0.0111	0.0000	0.0253	2,933	74.20	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0111	0.0000	0.0253	2,201	55.69	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0111	0.0000	0.0253	3,403	86.10	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	75,000	1,897.50	01 - 30	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0111	0.0000	0.0253	2,932	74.18	01 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	4,399	111.29	01 - 30	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0142	0.0111	0.0000	0.0253	3,667	92.78	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B1

# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. *-CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 10/10/2003 10:26 AM  
**Payee's :**  
**Payee:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5364  
**Svc CD:** FTS-2  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T06203102271  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,584	40.08	01 - 30	
				Transportation Commodity															
01					218833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	1,467	37.12	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** 106,385 2,691.55

Entered in EMS: *Ym* 10/13/03  
 Initials Date  
 Approved in EMS: *Manardo* 10/13/03  
 Signature Date  
 Mgr. Approval in EMS: *John Stoddy* 10/13/03  
 Signature Date

B1

# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - *CSF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 10/10/2003 10:28 AM  
**Payee:**  
**Pay:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T06203102321  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	2,100	53.13	01 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0111	0.0000	0.0253	18,300	462.99	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE/			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	120,000	3,036.00	01 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** ✓ 162,900      4,121.37 ✓

Entered in EMS:

*MW* 10/13/03  
 Initials      Date

Approved in EMS:

*Mauero* 10/13/03  
 Signature      Date

Mgt. Approval in EMS:

*John R. ...* 10/13/03  
 Signature      Date

(B2)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

**REDACTED**

**Billable Party:** 056711344  
 NUI UTILITIES, INC. - *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 10/10/2003 10:26 AM  
**Payee's Bank:**  
**Payee's Ba:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** T06203102371  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003  
**End Transaction Date:** September 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0312	0.0111	0.0000	0.0423	2,070	87.56	01 - 30	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	17,500	740.25	16 - 18	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	28,000	1,184.40	20 - 24	
				Transportation Commodity															

Invoice Total Amount: 426,143 18,025.81

Entered in EMS: *TM* 10/10/03  
 Approved in EMS: *MALIANO* 10/10/03  
 Mgr. Approval in EMS: *J. R. Dindell* 10/13/03

*B3*

# Florida Gas Transmission Company

Invoice

REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	10/10/2003 10:26 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	JP Morgan Chase, NY
		<b>Invoice Date:</b>	October 10, 2003	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
		<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>	LANNY CRAMER
		<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Phone:</b>	713-853-6879
		<b>Prev Inv ID:</b>			

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 10, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

Invoice Identifier: T06203102371  
Account Number: 4000002954

Begin Transaction Date: September 01, 2003      End Transaction Date: September 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3067	16202		PGS-TAMPA EAST			COT	0.0312	0.0111	0.0000	0.0423	10,950	463.18	01 - 30	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0111	0.0000	0.0423	16,440	695.41	01 - 30	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0312	0.0111	0.0000	0.0423	23,122	978.06	01 - 30	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0312	0.0111	0.0000	0.0423	7,560	319.79	01 - 30	
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0312	0.0111	0.0000	0.0423	4,050	171.31	01 - 30	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0312	0.0111	0.0000	0.0423	14,010	592.62	01 - 30	
				Transportation Commodity															
01					3173	16208		PGS-ST PETERSBURG			COT	0.0312	0.0111	0.0000	0.0423	11,490	486.03	01 - 30	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0312	0.0111	0.0000	0.0423	180	7.61	19 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0111	0.0000	0.0423	22,887	968.12	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B3)

# Florida Gas Transmission Company

Invoice

**REDACTED**

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/10/2003 10:26 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	JP Morgan Chase, NY
		<b>Invoice Date:</b>	October 10, 2003	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>	LANNY CRAMER
		<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Phone:</b>	713-853-6879
		<b>Prev Inv ID:</b>			

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 10, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	T06203102371
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	3,400	143.82	01 - 30	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0111	0.0000	0.0423	26,901	1,137.91	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	6,242	264.04	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	49,714	2,102.90	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	49,440	2,091.31	01 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	4,050	171.31	01 - 30	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0312	0.0111	0.0000	0.0423	2,850	120.55	01 - 30	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	600	25.38	01 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B3)

# Florida Gas Transmission Company

Invoice

**REDACTED**

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-208 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	10/10/2003 10:26 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 10, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	T06203102371
<b>Account Number:</b>	4000002954

<b>Begin Transaction Date:</b>	September 01, 2003	<b>End Transaction Date:</b>	September 30, 2003	<b>Please reference your Invoice Identifier and your account number in your wire transfer.</b>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				EAU GALLIE-CITY GAS	2968	16179					COT	0.0312	0.0111	0.0000	0.0423	9,576	405.06	01 - 30	
				Transportation Commodity															
01				CITY GAS-COCOA	2970	16178					COT	0.0312	0.0111	0.0000	0.0423	13,406	567.07	01 - 30	
				Transportation Commodity															
01				CITY GAS-MELBOURN	2971	16180					COT	0.0312	0.0111	0.0000	0.0423	4,746	200.76	01 - 30	
				Transportation Commodity															
01				CITY GAS-TITUSVILLE	2973	16177					COT	0.0312	0.0111	0.0000	0.0423	6,760	285.95	01 - 30	
				Transportation Commodity															
01				CITY GAS-LAKE FORE	2987	16114					COT	0.0312	0.0111	0.0000	0.0423	7,242	306.34	01 - 30	
				Transportation Commodity															
01				PGS-NORTH MIAMI	2988	16115					COT	0.0312	0.0111	0.0000	0.0423	2,250	95.17	01 - 30	
				Transportation Commodity															
01				CITY GAS-OPA LOCK	2989	16116					COT	0.0312	0.0111	0.0000	0.0423	14,119	597.23	01 - 30	
				Transportation Commodity															
01				CITY GAS-N.W. HIALE	2999	16117					COT	0.0312	0.0111	0.0000	0.0423	21,745	919.81	01 - 30	
				Transportation Commodity															
01				CITY GAS-S.E. HIALE	3002	16118					COT	0.0312	0.0111	0.0000	0.0423	44,843	1,896.86	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B3)

# Florida Gas Transmission Company

Invoice

REDACTED

**Billable Party:** 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 10/01/2003 3:15 PM  
**Paye:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Invoice Date:** October 01, 2003  
**Svc Req:** 056711344  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 5364  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

**Invoice Identifier:** 00105058  
**Account Number:** 4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0223	0.7411	107,100	79,371.81	01 - 30	

*3.570/day*

**Invoice Total Amount:** 107,100      79,371.81

**Entered in EMS:** *mw* 10/31/03  
**Approved in EMS:** *Mauano* 10/31/03  
**Mgr. Approval in EMS:** *Ch. S. Sanchez* 10/6/03

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as 'GFL Contributions', and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*B4*

# Florida Gas Transmission Company

Invoice

**REDACTED**

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. ~ CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	10/01/2003 3:15 PM
		<b>Remit Addr:</b>		<b>Payee:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	October 01, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3608	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	00105175
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0224	0.7410	162,900	120,708.90	01 - 30	

*5,430/day*

**Invoice Total Amount:**      ✓ 162,900      120,708.90  
*OK*

Entered in EMS: *TM* 10/31/03  
 Approved in EMS: *Manzano* 10/31/03  
 Mgr. Approval in EMS: *John Bond* 10/6/03

**B5**

# Florida Gas Transmission Company

Invoice

**REDACTED**

Billable Party: 056711344  
 NUI UTILITIES, INC. - *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmnt D/T: 10/01/2003 3:15 PM  
 Payee's I  
 Pays  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5034  
 Svc CD: FTS-1  
 Invoice Date: October 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Identifier: 00105281  
 Account Number: 4000002954

Begin Transaction Date: September 01, 2003  
 End Transaction Date: September 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.3687	0.0016	0.0000	0.3703	695,550	257,562.17	01 - 30		
				Reservation/Demand D1																
											23,185/day									

Invoice Total Amount: 695,550 257,562.17

*OK*

Entered in EMS: *MU 10/3/03*  
 Approved in EMS: *maurano 10/3/03*  
 Mgr. Approval in EMS: *J.R. ... 10/6/03*

*BL*

REDACTED

**NUI** Energy Brokers  
New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

November 20, 2003

**Sale Invoice**

City Gas Company of Florida

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 10/29/2003  
Invoice No.: 5320

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 11/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
10/01/2003	10/31/2003			124,000	\$ 0.09000 \$	11,160.00
					Fee	
<b>Total : Commodity Demand Charge</b>				124,000	\$	11,160.00

**Total For Invoice: 5320** \$ 11,160.00

**Payment by ACH or Wire Transfer:**

Company: NUI Corporation  
Bank: Fleet Bank

**Make check payable to:**

NUI Energy Brokers  
One Elizabethtown Plaza  
Union, NJ 07083

**Direct Invoice Inquiries to:**

Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

Ac

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

87



**PEOPLES GAS**  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
**00648097**

AMOUNT NOW DUE  
**1,163.52**

STATEMENT DATE  
**10/01/03**

PAYABLE UPON RECEIPT

010122 00648097 000116352  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

*10/4  
EPA  
# 65-1964*

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

*05-800700-010*

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

AMOUNT NOW DUE  
**1,163.52**

PAST DUE AFTER  
**10/22/03**

ACCOUNT NUMBER  
**00648097**

AVERAGE DAILY THERM USAGE  
SEP. 03 45.1  
SEP 02 87.5

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

\* \* \* \* \* THIS MONTH'S BILLING DATES \* \* \* \* \*

--SERVICE PERIOD--  
TO 09/30/03 NUMBER OF DAYS 29 STATEMENT DATE 10/01/03

\* \* \* \* \* THIS MONTH'S METER INFORMATION \* \* \* \* \*

METER NUMBER ZT078579 METER READS PRES - PREV 166189 164964 -----FACTORS----- X BTU X CONVER = THERMS USED  
1225 1.0650 1.00250 1307.9  
TOTAL THERMS = 1307.9

\* \* \* \* \* THIS MONTH'S BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 1196.22  
PAYMENT 1196.22-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 1307.9 THMS @ 0.15542 203.27  
PGA 1307.9 THMS @ 0.65773 860.25  
TOTAL GAS CHARGES 1163.52  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES  
THIS MONTH'S CHARGE  
TOTAL BALANCE DUE

RECEIVED  
2003 OCT 6 P 1:35  
NUI CORP A/P DEPT.

*(B8)*

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,195.90

STATEMENT DATE  
10/01/03

PAYABLE UPON RECEIPT

010122 00648071 000319590  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

10/6  
210  
# 05-1905

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**  
PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE  
3,195.90

PAST DUE AFTER  
10/22/03

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE

SEP 03 131.3  
SEP 02 138.5

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 09/30/03 29 10/01/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 29866 26300 3566 1.0650 1.00250 3807.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) -----  
PREVIOUS BALANCE 3854.28  
PAYMENT 3854.28-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3807.3 THMS @ 0.15542 591.73  
PGA 3807.3 THMS @ 0.65773 2504.17  
TOTAL GAS CHARGES 3195.90  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES  
THIS MONTH'S CHARGE

NUI CORP  
195.0  
195.0

Post-it Fax Note 7671 Date 10/6/03 # of pages 2  
To Rosie Abreu From Liz Hernandez  
Co./Dept. C.G.FCU/ACCTG. Co. NUI-AP  
Phone # Phone #  
Fax # 305/694-9825 Fax # 908/820-8368

EPI 1:35 D (B9)

# Adams Resources Marketing, Ltd.

Page 1 of 1

## REDACTED

### Invoice

NUI UTILITIES, INC. - CGF  
555 ROUTE 202-208  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

KELLIE NOWAK

INVOICE NUMBER: 943727  
INVOICE DATE: October 15, 2003

FAX TO: 908-761-2794  
PHONE: 908-719-4262

Pipeline: FGT

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	9/2003	ZONE 2	71720	ZONE 2	81564	Swing	2,000 \$4.7800 \$9,560.00

TOTAL:

2,000

FGT.

\$9,560.00

TERMS: Due on 25th  
NYMEX deliveries due on 20th

**\$ 9,560.00**

*If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170*

Entered in EMS: mw 10/16/03

Initials Date

Approved in EMS: maiano 10/16/03

Signature Date

Mgr. Approval in EMS: [Signature] 10/16/03

Signature Date

**B10**

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK  
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
(281) 312-4170. FAX (281) 312-4160

Gas Netting Statement (Sale)

REDACTED



Invoice Number 1060813
Invoice Date 10/08/2003
Netting Group # 598
Delivery Month Sep 2003
Due Date 10/25/2003

BP Energy Company
Tax ID 36-3421804

Remit:
US\$ ACH-N
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN BANK, N
NEW YORK, NY, 10081-6000

To:
Norehe Navarro
NUI CORPORATION - CGF
550 ROUTE 202-206
P O BOX 760
BEDMINSTER, NJ, 07921-0760
Fax # (908) 781-2794

Natural Gas delivered during Sep 2003

Calculations are based on nominated quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Contract: 164126) and PURCHASES (Contract: 164126).

Handwritten circled amount: \$163,225.88

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Entered in EMS: [Signature] 10/19/03
Approved in EMS: [Signature] 10/19/03
Mgr. Approval in EMS: [Signature] 10/19/03

Handwritten circled text: B11

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265



- Netout -

Mobil

REDACTED

NUI Energy Brokers, Inc.  
Attn: Kellie Garrison  
550 Rt. 202-206  
P.O. Box 760  
Bedminster, NJ 07921

CGF + EB

Invoice No: GSHI03090269  
Customer No: 211041-02  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City, NY

Invoice Date: October 14, 2003  
Payment Terms: Due October 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Product	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
03	5430 - ZONE 3	716	Zone 3 71918 EB	12,990	✓ 4.6000	59,754.00
03	5430 - ZONE 3	716	Zone 3 71633 CGF	5,061	✓ 4.5000	22,774.50 *
<b>Invoice Totals</b>				<b>18,051</b>		<b>\$82,528.50</b>

OK

When paying by check, send remittance information with payment.

When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () - or mail to the address shown on the letterhead.

Please refer to this invoice with your payment.

Any questions about this invoice, please contact Anne Chou at telephone () - or (800) 423-9159.

\* (B12)

Entered in EMS: TM 10/17/03  
Initials Date

Approved in EMS: mauano 10/17/03  
Signature Date

Mgr. Approval in EMS: John C. Handy 10/29/03  
Signature Date



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. - CGF  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03090270  
Customer No: 218171-01  
Customer Fax: 0 -

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City, NY

Invoice Date: October 14, 2003  
Payment Terms: Due October 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
✓03	5430 - ZONE 3	716	Zone 3 72020	5,338	✓4.3700	23,327.06
✓03	5430 - ZONE 3	716	Zone 3 72025	5,338	✓4.4700	23,860.86
✓03	5430 - ZONE 3	716	Zone 3 71628	1,558	✓4.5050	7,018.79
• Invoice Totals				✓ 12,234	PLT	\$54,206.71

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Anne Chou at telephone 0 - or (800) 423-9159.

Handwritten initials and circled number B13

Entered in EMS: mw 10/17/03  
 Approved in EMS: Mattano 10/17/03  
 Mgr. Approval in EMS: [Signature] 10/20/03

NUI UTILITIES INC.

Accounts Payable FROM: Jaana Debnan  
Louis Dreyfus Energy Services  
Phone: 203 761 8021  
Fax: 203 761 8037

REDACTED

SUBJ: NG Invoice 3D 000622 NUI UTILITIES INC.

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 622  
Invoice Month: 09/2003  
Invoice Date: 10/14/2003  
Invoice Due Date: 10/27/2003  
Customer Number: 15844

Billed To: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
09/01/2003	014268	TCP	800L BONEIL	09/01/03	09/30/03	FRC/TCP/ESSE	53,480.0000	Various	4.794187	200309	304,335.00	USD
09/01/2003	014278	FGT	JOHNSONEAY	09/01/03	09/30/03	GAS/FGT/ZNL	162,000.0000	71575	4.531667	200309	734,130.00	USD
09/01/2003	014269	TRCO	KINDER	09/01/03	09/30/03		150,000.0000	71545	4.959500	200309	743,925.00	USD
09/01/2003	014328	TRIC	BEK-79502	09/01/03	09/30/03		150,000.0000	71590	4.802000	200309	720,300.00	USD
09/01/2003	014422	TRCO	KINDER	09/01/03	09/30/03		75,000.0000	71598	4.962000	200309	372,150.00	USD
09/03/2003	014508	TRCO	KINDER	09/03/03	09/03/03		5,200.0000	71699	4.630000	200309	24,076.00	USD
09/24/2003	014930	TRCO	KINDER	09/24/03	09/24/03		5,200.0000	71620	4.500000	200309	23,400.00	USD

You Will Pay: 2,922,316.00 USD

Payment Terms: 25th following the month of delivery

**\$ 2,922,316.00**

Wire transfer by the 25th following the month of delivery:

WSEC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ES GP LLC

\* CGF \$ 734,130.-

Entered in EMS: *mm 10/17/03*

Initials *mm* Date *10/17/03*

Approved in EMS: *mm* Date *10/17/03*

Signature *[Signature]* Date *10/21/03*

Mgr. Approval in EMS: *[Signature]* Date *10/21/03*

Signature *[Signature]* Date *10/21/03*

B14



**Magnum Hunter Production, Inc.**

600 E Las Colinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450  
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. A NYSE Company "MHR"

October 21, 2003

*CGF-EB*

NUI Energy Brokers, Inc.  
P O Box 760  
Bedminster, NJ 07921-0760

FAX: 908-781-2794  
Norene Navaro

DUE 25th

*no netting*

**INVOICE**

Pipeline Meter	Date	Volume	Price	Amount
MOBILE BAY Main Pass 263 <i>CGF</i>	09/2003 <i>71573</i>	<del>98,391</del> <i>97,944</i>	\$ 4.9725	\$ <del>489,249.25</del> <i>\$ 487,026.54 *</i>
TETCO ELA EC 377/384 WC 426 <i>EB</i>	09/2003 <i>71562</i>	98,100	✓ \$ 4.8720	\$ 477,943.20
TRANSCO STATION 65 Ship Shoal 35 ST 274/275 Vermillion 84 <i>EB</i>	09/2003 <i>71398</i>	212,430	✓ \$ 4.9620	\$ 1,054,077.66

TOTAL DUE:

\$ ~~2,021,270.11~~  
*\$ 2,019,047.40*  
*OK*

Wiring Instructions:  
Magnum Hunter Production, Inc.  
Wells Fargo Bank  
Portland, OR

*CGF = \$ 487,026.54*  
*NUIEB = \$ 1,532,020.86*

Entered in EMS: *mm* *10/21/03*  
 Approved in EMS: *N Navaro* *10/22/03*  
 Mgr. Approval in EMS: *[Signature]* *10/23/03*

*B15*



REDACTED #3782 104004



Drive  
13<sup>th</sup> Floor  
77067-3299  
Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com

noble energy marketing, inc.  
a subsidiary of noble energy, inc.

INVOICE NO..... : 03090044-00  
INVOICE DATE..... : 10/10/03  
DUE DATE..... : 10/20/03 <sup>27</sup>  
PRODUCTION MONTH... : SEP-03  
CONTRACT NO..... : 01605  
TRADER #..... : 05889  
PAGE 3

TO: CITY GAS COMPANY OF FLA ✓  
FLORIDA  
550 RT. 202-206  
BEDMINSTER, NJ 07921

Please Wire To:  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Energy Marketing, Inc. - Gas

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

No Netting

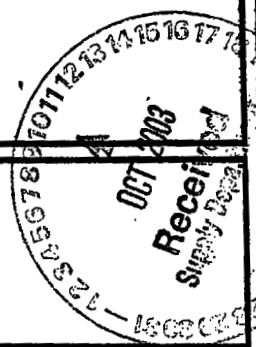
DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
DATE			
SALES POINT TOTAL	71650-CGF6,838		\$30,683.01
INVOICE TOTAL	✓ 90,000 FET		\$407,850.03
Entered in EMS: <u>MM</u> 10/10/03		Initials	Date
Approved in EMS: <u>Mauarro</u> 10/10/03		Signature	Date
Mgr. Approval in EMS: <u>Joh R. Gonzalez</u> 10/13/03		Signature	Date
			(B16)

# REDACTED

ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2003-09-1134-OGMC  
 Customer ID: NUICORP  
 Customer Number:  
 GMS Contract Number: S-NUICORP-S-0001  
 Invoice Date: 06-Oct-2003  
 Due Date: 27 25-Oct-2003 by Wire  
 Production Month: 9/2003 (see instructions below)

NUI Utilities, Inc. - CGF  
 P.O. Box 760  
 Bedminster, NJ 07921-0760



Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY 71649	153,450 Dth	\$4.92750	Nom	\$756,124.80
Current Totals			153,450 Dth			\$756,124.80
Recap:						
Commodity Total						\$756,124.80
Net Amount Due						\$756,124.80

Entered in EMS: mw 10/13/03  
 Approved in EMS: Mauono 10/13/03  
 Mgr. Approval in EMS: [Signature] 10/13/03

For any questions regarding this invoice, please contact  
 Cyndi King [cking@oneok.com](mailto:cking@oneok.com)  
 (918) 591-5003 phone (918) 584-7551 fax

(B17)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
 Bank of America  
 Tulsa, OK  
 Accos

Please Send Correspondence To:  
 ONEOK Energy Marketing and Trading  
 Company, L.P.  
 P.O. Box 2405  
 Attn: Contract Administration  
 Tulsa, OK 74102-2405  
 Phone: (918) 591-5151

Invoice Number: S-2003-09-1134-OGMC  
 GMS Contract No.: S-NUICORP-S-0001  
 Invoice Date: 10/6/2003  
 Production Month: 9/2003

# Reliant Energy Services, Inc.

A Reliant Energy Company

NUI UTILITIES, INC. - *CGF*  
550 ROUTE 202-206, PO BOX 760  
BEDMINSTER NJ 07921-0760  
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSI-0003  
Invoice No: 09-3150950  
Invoice Date: 10/15/2003  
Due Date: 10/27/2003  
Page: 1

## REDACTED

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
9/9/2003	248088	200309	Act 71719	2,000	4.7900	1	9,580.00 US\$
9/10/2003	248088	200309	Act "	1,500	4.7000	1	7,050.00 US\$
Amount Due				3,500			16,630.00 US\$
Total Amount Due				3,500 MMBTL <i>FST</i>			16,630.00 US\$

Wire Instructions: Reliant Energy Services, Inc.  
Mellon Bank  
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

**\$ 16,630.00**

If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

Entered in EMS: *MM 10/15/03*  
 Approved in EMS: *Mauano 10/15/03*  
 Mgr. Approval in EMS: *J.R. Andelf 10/16/03*

**B18**

Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pace  
 Birmingham, AL 35291

NUI Corporation *EB-CGF*  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

Invoice Number: Inv-0309-000004 *and*  
 Customer ID: NUI CORP *Inv-0309-000004-UTILS \**  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0003  
 Invoice Date: 10-Oct-2003  
 Due Date: 25-Oct-2003  
 Production Month: 9/2003

**REDACTED**

*no netting*

**Gulf Power Company**

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
(Production - 9 ProdYear - 2003)						
FGT	3015	FPL - Turkey Point	Non	5.980 Dth	✓ \$5.11500	\$30,587.70
FGT	3015	FPL - Turkey Point	Non	9.456 Dth	✓ \$4.90000	\$46,334.40
FGT	3015	FPL - Turkey Point	Non	9.456 Dth	✓ \$5.01000	\$47,374.56
FGT	3015	FPL - Turkey Point	Non	22.064 Dth	✓ \$4.97214	\$109,705.36
FGT	3015	FPL - Turkey Point	Non	22.064 Dth	✓ \$4.74286	\$104,646.40
FGT	3015	FPL - Turkey Point	Non	25.216 Dth	✓ \$4.70937	\$118,751.60
FGT *	716 <i>71923 CGF</i>	FGT Station 11 - Zone 3 Pool & Non	Non	7,732 Dth	✓ \$4.61000	* \$35,644.52 <i>OK</i>
				<b>Current Totals</b>	101,968 Dth	\$493,044.54

*deal # EB 71717*

*Separate invoice number for UTILS purchase*

Rescap:  
 Commodity Total \$493,044.54  
 Net Amount Due \$493,044.54

**\$ 493,044.54**

\* CGF \$35,644.52

Entered in EMS: *mm 10/16/03*  
 Approved in EMS: *maurano 10/16/03*  
 For questions, contact: Tracy Autrey @ (205) 257-3755  
 Traci Adair @ (205) 257-6561 or  
 Stephanie Goode @ (205) 257-3568

Please Wire Transactions To: Bank of America, Dallas, TX  
 Please Send Invoices To: Gulf Power Company, c/o Southern Co. Services, Birmingham, AL  
 Please Remit Check To: Gulf Power Company, c/o Southern Co. Services, Birmingham, AL  
 Please Send Correspondence To: Gulf Power Company, c/o Southern Co. Services, Birmingham, AL

**B19**

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200309-1-0132  
Customer ID: NUIUTILITIES  
Customer Number:  
GMS Contract Number: S-NUIUTILITIES-S-0001  
Invoice Date: 09-Oct-2003  
Due Date: 27 25-Oct-2003  
Production Month: 9/2003  
  
NO NETTING

REDACTED

NUI Utilities, Inc. *CGF*  
Attn: Norene Navarro  
Gas Accounting  
P. O. Box 760  
Bedminster, NJ  
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 9 ProdYear = 2003)						
FGT	25412	Station 8 71648	Act	141,000 Dth	\$4.94700	\$697,527.00
FGT	25412	Station 8	Act	6,000 Dth	\$4.62500	\$27,750.00
				Current Totals	147,000 Dth	\$725,277.00

71718  
71740

Recap:  
Commodity Total \$725,277.00  
Net Amount Due \$725,277.00

# 725,277.00

Entered in EMS: *mw 10/9/03*  
Approved in EMS: *M Navarro 10/9/03*  
Mgr. Approval in EMS: *[Signature] 10/9/03*

For questions please contact:  
Denise Silva @ (281) 287-5547  
Fax (281) 287-7327

B20

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc.  
75 Renaissance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone: (281) 491-7600

INVOICE

10588



P.O. BOX 272000  
TAMPA, FL 33688-2000  
PHONE (813) 863-0994

TO:

Norene Navarro  
~~NUI Energy Brokers, Inc.~~  
550 Route 202-206  
PO Box 760  
Bedminster, NJ 07921-0760

CGF

by wire 10/31/03

Date October 27, 2003

*CP does not wish to net/KN*

Due November 6, 2003

September 2003 Imbalance:

3,998 DTH @ \$4.6897 72273

\$18,749.42

Total Due

\$18,749.42

*OK*

Entered in EMS: 71W 10/28/03

Initials Date

Approved in EMS: 71W 10/28/03

Signature Date

Mgr. Approval in EMS: [Signature] 10/28/03

Signature Date

Contacts:

Debra Byrd (813) 739-1257

Juan Fernandez (813) 739-1373

*C: Treanuy  
10/28/03*

B21

# CMS Monthly Cash Out

11/20/03 5:18PM

LDC:

Cash Out Month 09/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
Intercomm Resources, Inc.	61,080	59,658	1,422	0	1,422	\$(6,761.61) *	1,422	0
Mirabito Gas and Electric of Florida, LLC	1,920	1,313	607	0	607	\$(2,465.11) *	607	0
	<u>63,000</u>	<u>60,971</u>	<u>2,029</u>	<u>0</u>	<u>2,029</u>	<u>\$(9,226.72)</u>	<u>2,029</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
eprime Florida, Inc.	33,539	33,175	364	0	0	\$0.00	0	364
FPL Energy Services, Inc.	85,798	85,798	0	0	0	\$0.00	0	0
Hesco	47,707	47,707	0	0	0	\$0.00	0	0
Infinite Energy Inc	69,930	69,930	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>236,974</u>	<u>236,610</u>	<u>364</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>364</u>
<b>Total System:</b>	<u><u>299,974</u></u>	<u><u>297,581</u></u>	<u><u>2,393</u></u>	<u><u>0</u></u>	<u><u>2,029</u></u>	<u><u>\$(9,226.72)</u></u>	<u><u>2,029</u></u>	<u><u>364</u></u>

\* B22

## Transportation Contract Balancing Statement

Month: 8/1/2003  
 LDC: NUI - City Gas

NUI Energy, Inc.  
 Revised Statement

119-0001064-001

Imbalance Calculation

Previous Balance		0	
Adjustment		0	
Dth's confirmed by Pipeline		0	
Gas available for transport		0	
ADDQ	14,900		
Amount to Allocate		14,900	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
<b>Balance</b>		<b>14,900</b>	
Administrative Adjustment		-	
Marketer Aggregate Standby		0	
Cash Out Balance		14,900	

**Cash Out/Standby Calculation**

	14,900	x	4.91000 Tier 1 Dollars	\$73,159.00
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	14,900			\$73,159.00

B23



## Transportation Contract Balancing Statement

**Month:** 9/1/2003  
**LDC:** NUI - City Gas  
**NUI Energy, Inc.**  
**Revised Statement**

119-0001064-001

Imbalance Calculation

Previous Balance		0		0
Adjustment		0		0
Dth's confirmed by Pipeline		0		0
Gas available for transport		0		0
ADDQ	3,841			
Amount to Allocate		3,841		3,841
Burner Tip Consumption		0		0
Fuel Retention		0		0
City Gate Consumption		0		0
<b>Balance</b>		<b>3,841</b>		<b>3,841</b>
Administrative Adjustment		-		-
Marketer Aggregate Standby		0		0
Cash Out Balance		3,841		3,841

**Cash Out/Standby Calculation**

	3,841	x	4.75500 Tier 1 Dollars	\$18,263.96
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	<b>3,841</b>			<b>\$18,263.96</b>

B23

## Transportation Contract Balancing Statement

Month: 9/1/2003  
 LDC: NUI - City Gas

NUI Energy, Inc.

119-0001064-001

Revised Statement

### Imbalance Calculation

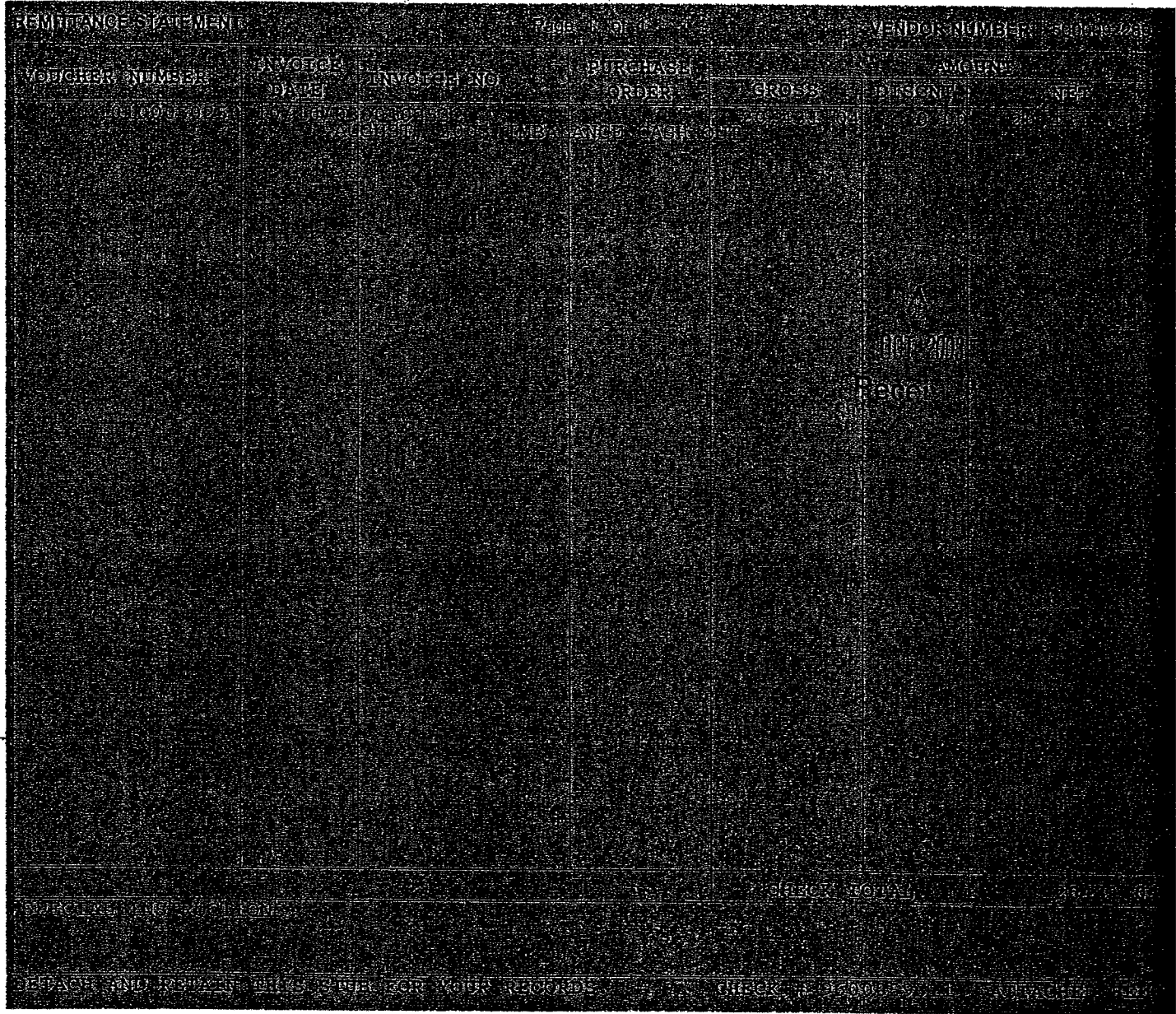
Previous Balance		0	
Adjustment		0	
Dth's confirmed by Pipeline		0	
Gas available for transport		0	
ADDQ	691		
Amount to Allocate		691	
Burner Tip Consumption		0	
Fuel Retention		0	
City Gate Consumption		0	
<b>Balance</b>		<b>691</b>	
Administrative Adjustment		-	
Marketer Aggregate Standby		0	
Cash Out Balance		691	

### Cash Out/Standby Calculation

	691	x	4.57510 Tier 1 Dollars	\$3,161.39
	0	x	0.00000 Tier 2 Dollars	\$0.00
	0	x	0.00000 Tier 3 Dollars	\$0.00
	0	x	0.00000 Standby Dollars	\$0.00
	<b>691</b>			<b>\$3,161.39</b>

B23

REDACTED



REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISSION COMPANY  
 10000 W. BOULEVARD  
 HOUSTON, TEXAS 77036

DATE: 10/17/2009  
 TIME: 10:00 AM  
 CHECK NO: 960069-41  
 \$ 400.00

PAY TO THE ORDER OF: FORTY HUNDRED AND FORTY ONE DOLLARS AND 00/100  
 FORTY HUNDRED AND FORTY ONE DOLLARS AND 00/100

FLORIDA GAS TRANSMISSION COMPANY  
 ATTN: MORENO, ANA ARRO  
 10000 W. BOULEVARD  
 HOUSTON, TEXAS 77036

Signature: *[Handwritten Signature]*

(B24)

REDACTED

HATTIESBURG GAS STORAGE COMPANY

A GULFTERRA ENERGY PARTNERS COMPANY



ETG-CGF-ECKTON

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0310
Date: 02-Oct-03
Period: OCTOBER, 2003
Terms: 15 Days Upon Receipt due 10/21/03
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of OCTOBER, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

Table with columns: BU, ACCT, DEPT. Values: FSHGS, 600500, Z4501

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH PA
GULFTERRA ENERGY PARTNERS L.P.
ACCC
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B25

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: [Signature] 10/6/03
Approved in EMS: [Signature] 10/14/03
Mgr. Approval in EMS: [Signature] 10/16/03

**Distribution**

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Fomo	Kellie Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro  
October 1, 2003

**NUI Corporation Storage Allocation - Fiscal Year 2003**

*Effective 10/1/03*

		Elizabethtown - Hattiesburg			Grand Total		
		D1	D2	Total			
<b>Monthly Fixed Cost (as invoiced)</b>		<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>		
	Annual Firm Sales*	Allocation Percentage**					
<b>Elizabethtown Gas</b>	<b>32,756</b>	<b>87.36%</b>		\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
<b>City Gas of Florida</b>	<b>3,897</b>	<b>10.39%</b>		\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
<b>Elkton</b>	<b>843</b>	<b>2.25%</b>		\$130.40	\$460.89	\$591.29	\$591.29
<b>Grand Total</b>	<b>37,496</b>	<b>100.0%</b>		<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

\*\* provided by Planning Department

B25

**City Gas Co. of Florida**

**Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

**November 2003 – Revised Schedules**

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
= Revised 01/06/04 =		CURRENT MONTH: 11/03		Through		DECEMBER 03			
		(A)	(B)	DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ORG. EST.	(C)	(D)	(E)	(F)	(G)	(H)
				AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,414	13,460	1,046	7.77	126,715	163,895	37,180	22.69
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	164,121	(16,248)	(9.90)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,452,898	1,277,564	(175,334)	(13.72)	18,261,440	15,181,161	(3,080,279)	(20.29)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	801,823	835,049	33,226	3.98	6,731,227	7,212,431	481,204	6.67
6	OTHER (Line 40 A-1 support detail)	3,388	5,117	1,729	33.79	70,647	54,105	(16,542)	(30.57)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,296,713	2,157,380	(139,333)	(6.46)	25,647,897	22,775,713	(2,872,184)	(12.61)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,278)	(12,988)	(10,710)	82.46	41,646	(123,104)	(164,750)	133.83
14	TOTAL THERM SALES	1,756,832	2,144,392	387,560	18.07	25,849,858	22,652,609	(3,197,249)	(14.11)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,046,385	2,483,408	(562,977)	(22.67)	33,294,160	30,238,762	(3,055,398)	(10.10)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,948,000	18,235,500	(1,712,500)	(9.39)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,230,771	2,483,408	(747,363)	(30.09)	33,390,886	30,284,496	(3,106,390)	(10.26)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,798,000	17,673,000	3,875,000	21.93	138,509,460	150,484,460	11,975,000	7.96
20	OTHER Commodity (Line 40 A-1 support detail)	4,856	8,199	3,343	40.77	79,788	86,698	6,910	7.97
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,235,627	2,491,607	(744,020)	(29.86)	33,722,794	30,371,194	(3,351,600)	(11.04)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,035)	(15,000)	(12,965)	86.43	92,010	(165,000)	(257,010)	155.76
27	TOTAL THERM SALES (24-26 Estimated only)	3,261,617	2,476,607	(785,010)	(31.70)	36,081,485	30,206,194	(5,875,291)	(19.45)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00407	0.00542	0.00135	24.91	0.00381	0.00542	0.00161	29.70
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.44971	0.51444	0.06473	12.58	0.54690	0.50128	(0.04562)	(9.10)
32	DEMAND (5/19)	0.05811	0.04725	(0.01086)	(22.98)	0.04860	0.04793	(0.00067)	(1.40)
33	OTHER (6/20)	0.69769	0.62410	(0.07359)	(11.79)	0.88543	0.62406	(0.26137)	(41.88)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70982	0.86586	0.15604	18.02	0.76055	0.74991	(0.01064)	(1.42)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.11941	0.86587	(0.25354)	(29.28)	0.45262	0.74608	0.29346	39.33
40	TOTAL THERM SALES (11/27)	0.70416	0.87110	0.16694	19.16	0.71083	0.75401	0.04318	5.73
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.68516	0.85210	0.16694	19.59	0.69183	0.73501	0.04318	5.87
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68861	0.85639	0.16778	19.59	0.69531	0.73871	0.04340	5.88
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.856	0.167	19.51	0.695	0.739	0.044	5.95

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
== Revised 0/06/04 ==		CURRENT MONTH: 11/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,414	13,913	1,499	10.77	126,715	136,536	9,821	7.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	26,190	26,190	-	-	180,369	180,369	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,452,898	1,322,969	(129,929)	(9.82)	18,261,440	16,643,957	(1,617,483)	(9.72)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	801,823	826,401	24,578	2.97	6,731,227	6,765,036	33,809	0.50
6	OTHER (Line 40 A-1 support detail)	3,388	4,924	1,536	31.19	70,647	53,912	(16,735)	(31.04)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,296,713	2,194,397	(102,316)	(4.66)	25,647,897	23,779,810	(1,868,087)	(7.86)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,278)	(8,385)	(6,107)	72.83	41,646	(121,185)	(162,831)	134.37
14	TOTAL THERM SALES	1,756,832	2,186,012	429,180	19.63	25,849,858	23,658,625	(2,191,233)	(9.26)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,046,385	3,932,713	886,328	22.54	33,294,160	33,280,663	(13,497)	(0.04)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	19,948,000	20,041,000	93,000	0.46
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,230,771	3,932,713	701,942	17.85	33,390,886	33,280,663	(110,223)	(0.33)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,798,000	17,673,000	3,875,000	21.93	138,509,460	142,384,460	3,875,000	2.72
20	OTHER Commodity (Line 40 A-1 support detail)	4,856	7,890	3,034	38.45	79,788	86,389	6,601	7.64
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,235,627	3,940,603	704,976	17.89	33,722,794	33,367,052	(355,742)	(1.07)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,035)	(15,000)	(12,965)	-	92,010	(165,000)	(257,010)	155.76
27	TOTAL THERM SALES (24-26 Estimated only)	3,261,617	3,925,603	663,986	16.91	36,081,485	33,202,052	(2,879,433)	(8.67)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00407	0.00354	(0.00053)	(14.97)	0.00381	0.00410	0.00029	7.07
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.44971	0.33640	(0.11331)	(33.68)	0.54690	0.50011	(0.04679)	(9.36)
32	DEMAND (5/19)	0.05811	0.04676	(0.01135)	(24.27)	0.04860	0.04751	(0.00109)	(2.29)
33	OTHER (6/20)	0.69769	0.62408	(0.07361)	(11.79)	0.88543	0.62406	(0.26137)	(41.88)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.70982	0.55687	(0.15295)	(27.47)	0.76055	0.71267	(0.04788)	(6.72)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.11941	0.55900	(0.56041)	(100.25)	0.45262	0.73445	0.28183	38.37
40	TOTAL THERM SALES (11/27)	0.70416	0.55900	(0.14516)	(25.97)	0.71083	0.71622	0.00539	0.75
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.68516	0.54000	(0.14516)	(26.88)	0.69183	0.69722	0.00539	0.77
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.68861	0.54272	(0.14589)	(26.88)	0.69531	0.70073	0.00542	0.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.689	0.543	(0.146)	(26.89)	0.695	0.701	0.006	0.86



== Revised 01/06/04 ==

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 11/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,919,940	23,730.60	0.00401
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	6,780	420.94	0.06209
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,880,335)	(11,737.44)	0.00408
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,046,385	12,414.10	0.00408
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	5,926,720	2,699,184.91	0.45543
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	49,040.00	20,431.04	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(4,460)	(5,239.60)	
22 Other Shippers (Line 32 Page 10)	139,805.80	59,835.32	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,880,335)	(1,321,313.52)	0.45874
24 TOTAL COMMODITY (Other)	3,230,771	1,452,898.15	0.44971
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	13,798,000	799,089.58	0.05791
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,910,000	26,190.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	16,708,000	828,013.00	0.04956
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	4,856	3,388.48	0.69779
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	4,856	3,388.48	0.69779
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 03 Through DECEMBER 03				PAGE 4 OF 11			
		CURRENT MONTH: 11/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
= Revised 01/06/04 =		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,456,286	1,327,893	(128,393)	-9.67%	18,332,087	16,697,869	(1,634,218)	-9.79%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	840,427	866,504	26,077	3.01%	7,315,810	7,081,941	(233,869)	-3.30%
3	<b>TOTAL</b>	2,296,713	2,194,397	(102,316)	-4.66%	25,647,897	23,779,810	(1,868,087)	-7.86%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,756,832	2,186,012	429,180	19.63%	25,849,858	23,658,625	(2,191,233)	-9.26%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510		0.00%	577,610	577,610	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,809,342	2,238,522	429,180	19.17%	26,427,468	24,236,235	(2,191,233)	-9.04%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(487,371)	44,125	531,496	1204.52%	779,571	456,425	(323,146)	-70.80%
8	INTEREST PROVISION-THIS PERIOD (21)	1,732	(211)	(1,943)	920.85%	13,252	(1,967)	(15,219)	773.72%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,298,592	(243,739)	(2,542,331)	1043.05%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)		0.00%	(577,610)	(577,610)		0.00%
10a	ADJUSTMENTS				---				---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	18,881		(18,881)		614,152		(614,152)	---
11	<b>TOTAL ESTIMATED/ACTUAL TRUE-UP</b> (7+8+9+10+10a+10b)	1,779,324	(252,335)	(2,031,659)	805.14%	1,779,324	(252,335)	(2,031,659)	805.14%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,298,592	(243,739)	(2,542,331)	1043.05%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,777,592	(252,124)	(2,029,716)	805.05%				
14	<b>TOTAL (12+13)</b>	4,076,184	(495,863)	(4,572,047)	922.04%				
15	AVERAGE (50% OF 14)	2,038,092	(247,932)	(2,286,024)	922.04%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01050	0.01050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01000	0.01000	-	0.00%				
18	<b>TOTAL (16+17)</b>	0.02050	0.02050	-	0.00%				
19	AVERAGE (50% OF 18)	0.01025	0.01025	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00085	0.00085	-	0.00%				
21	<b>INTEREST PROVISION (15x20)</b>	1,732	(211)	(1,943)	920.85%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 11/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					16,990.98	829,138.06		6,739.62	14.05
2	BP Energy - 11/03	System Supply	FTS	30,000		30,000	13,680.00					45.60
3	Duke Energy - 11/03	System Supply	FTS	785,000		785,000	351,487.68					44.78
4	Louis Dreyfus Energy - 11/03	System Supply	FTS	2,529,230		2,529,230	1,116,386.95					44.14
5	Magnum Hunter - 11/03	System Supply	FTS	840,000		840,000	374,220.00					44.55
6	ONEOK Energy - 11/03	System Supply	FTS	1,842,500		1,842,500	821,810.28					44.60
7	Reliant Energy - 11/03	System Supply	FTS	45,000		45,000	21,600.00					48.00
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
<b>TOTAL</b>				<b>6,071,730</b>	<b>-</b>	<b>6,071,730</b>	<b>2,699,185</b>	<b>16,991</b>	<b>829,138</b>		<b>6,740</b>	<b>58.50</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/03 Through 12/31/03

CURRENT MONTH: 11/03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE* PRICE (GxE)/F	
1	BP Energy - 11/03	CS 8	100	97	3,000	2,901	4.5600	4.7156
2	Duke Energy - 11/03	CS 9	2,617	2,530	78,500	75,910	4.4776	4.6304
3	Louis Dreyfus Energy - 11/03	CS 10	8,431	8,153	252,923	244,577	4.4139	4.5645
4	Magnum Hunter - 11/03	CS 11	2,800	2,708	84,000	81,228	4.4550	4.6070
5	ONEOK Energy - 11/03	CS 11	6,142	5,939	184,250	178,170	4.4603	4.6125
6	Reliant Energy - 11/03	CS 11	150	145	4,500	4,352	4.8000	4.9632
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	20,240	19,572	607,173	587,138	4.4455	4.5972
						<b>WEIGHTED AVERAGE</b>	4.4455	4.5972

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
== Revised 01/06/04 ==								(REVISED 8/19/93)	
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 7 OF 11	
CURRENT MONTH: 11/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,386,255	1,444,050	57,795	4.17%	17,604,613	17,952,630	348,017	1.98%	
2 GAS LIGHTS	2,059	5,540	3,481	169.06%	24,782	60,850	36,068	145.54%	
3 COMMERCIAL	1,678,410	1,101,579	(576,831)	-34.37%	17,764,558	11,517,009	(6,247,549)	-35.17%	
4 LARGE COMMERCIAL	46,967	81,500	34,533	73.53%	518,124	834,700	316,576	61.10%	
5 NATURAL GAS VEHICLES	-	1,778	1,778	0.00%	3,207	27,075	23,868	744.25%	
<b>6 TOTAL FIRM</b>	<b>3,113,691</b>	<b>2,634,447</b>	<b>(479,244)</b>	<b>-15.39%</b>	<b>35,915,284</b>	<b>30,392,264</b>	<b>(5,523,020)</b>	<b>-15.38%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	92,926	67,500	(25,426)	-27.36%	111,201	364,000	252,799	227.34%	
8 INTERRUPTIBLE LARGE VOLUME	55,000	-	(55,000)	-100.00%	55,000	-	(55,000)	-100.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>147,926</b>	<b>67,500</b>	<b>(80,426)</b>	<b>-54.37%</b>	<b>166,201</b>	<b>364,000</b>	<b>197,799</b>	<b>119.01%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	707,859	844,406	136,547	19.29%	7,974,480	8,529,405	554,925	6.96%	
11 SMALL COMMERCIAL TRANSP. FI	1,800,640	2,421,669	621,029	34.49%	21,812,897	27,059,235	5,246,338	24.05%	
12 SMALL COMMERCIAL TR - INTER.	4,354	3,680	(674)	-15.48%	37,368	61,930	24,562	65.73%	
13 SMALL COMMERCIAL TRANSP - N	1,024	2,520	1,496	146.09%	12,786	10,320	(2,466)	-19.29%	
14 INTERRUPTIBLE TRANSP.	810,046	1,049,988	239,942	29.62%	9,055,280	10,541,922	1,486,642	16.42%	
15 CONTRACT INTERRUPT. TRANSP.	39,560	142,110	102,550	259.23%	509,981	786,826	276,845	54.29%	
16 INTERRUPT. LG. VOL. TRANSP.	512,956	615,842	102,886	20.06%	5,451,755	5,881,271	429,516	7.88%	
17 CONTR. INTERR. LG. VOL. TRANS	1,014,487	2,006,861	992,374	97.82%	11,343,077	13,677,814	2,334,737	20.58%	
18 SPECIAL CONTRACT TRANSP.	300,000	849,880	549,880	183.29%	3,886,840	7,328,350	3,441,510	88.54%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,190,926</b>	<b>7,936,956</b>	<b>2,746,030</b>	<b>52.90%</b>	<b>60,084,464</b>	<b>73,877,073</b>	<b>13,792,609</b>	<b>22.96%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,452,543</b>	<b>10,638,903</b>	<b>2,186,360</b>	<b>25.87%</b>	<b>96,165,949</b>	<b>104,633,337</b>	<b>8,467,388</b>	<b>8.80%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,340	99,144	2,804	2.91%	95,340	98,055	2,715	2.85%	
21 GAS LIGHTS	56	248	192	342.86%	66	248	182	275.76%	
22 COMMERCIAL	4,118	3,322	(796)	-19.33%	3,945	3,372	(573)	-14.52%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
<b>25 TOTAL FIRM</b>	<b>100,521</b>	<b>102,720</b>	<b>2,199</b>	<b>2.19%</b>	<b>99,358</b>	<b>101,681</b>	<b>2,323</b>	<b>2.34%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	63	52	(11)	-17.46%	45	51	6	13.33%	
30 SMALL COMMERCIAL TRANSP. FI	1,520	2,175	655	43.09%	1,605	2,047	442	27.54%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	22	31	9	40.91%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	4	1	33.33%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	9	12	3	33.33%	9	11	2	22.22%	
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,623</b>	<b>2,283</b>	<b>660</b>	<b>40.67%</b>	<b>1,690</b>	<b>2,149</b>	<b>459</b>	<b>27.16%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,145</b>	<b>105,006</b>	<b>2,861</b>	<b>2.80%</b>	<b>101,049</b>	<b>103,833</b>	<b>2,784</b>	<b>2.76%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	14	15	1	7.14%	17	17	-	0.00%	
40 GAS LIGHTS	37	22	(15)	-40.54%	34	22	(12)	-35.29%	
41 COMMERCIAL	408	332	(76)	-18.63%	409	310	(99)	-24.21%	
42 LARGE COMMERCIAL	7,828	13,583	5,755	73.52%	7,850	12,647	4,797	61.11%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	22,500	22,500	0.00%	10,109	11,030	921	9.11%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	11,236	16,239	5,003	44.53%	16,110	15,204	(906)	-5.62%	
47 SMALL COMMERCIAL TRANSP. FI	1,185	1,113	(72)	-6.08%	1,236	1,202	(34)	-2.75%	
48 SMALL COMMERCIAL TR - INTER.	4,354	3,680	(674)	-15.48%	3,397	5,630	2,233	65.73%	
49 SMALL COMMERCIAL TRANSP - N	341	840	499	146.33%	387	313	(74)	-19.12%	
50 INTERRUPTIBLE TRANSP.	36,820	33,871	(2,949)	-8.01%	37,419	33,047	(4,372)	-11.68%	
51 CONTRACT INTERRUPT. TRANSP.	39,560	47,370	7,810	19.74%	46,362	23,843	(22,519)	-48.57%	
52 INTERRUPT. LG. VOL. TRANSP.	170,985	153,961	(17,024)	-9.96%	165,205	178,220	13,015	7.88%	
53 CONTR. INTERR. LG. VOL. TRANS	112,721	167,238	54,517	48.36%	114,577	113,040	(1,537)	-1.34%	
54 SPECIAL CONTRACT	300,000	424,940	124,940	41.65%	353,349	666,214	312,865	88.54%	

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	1.0470	1.0441	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810	1.0830	1.0800	

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	5,148,910	0.00423	21,779.89	
3	Contract #3608, 5338, 5364, 5381	FTS 2	771,030	0.00253	1,950.71	
3A	Back to Back / No Notice					n/a
4	<b>Total Firm:</b>		<b>5,919,940</b>		<b>23,730.60</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	8,010,000	0.03703	296,610.30	( )
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.03703	13,319.69	( )
8	" System supply	Brevard	4,735,800	0.03703	175,366.67	( )
9	" " "	Merritt Sq.	0	0.03703	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>13,105,500</b>		<b>485,296.66</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07528	343,841.40	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,567,500</b>		<b>343,841.40</b>	
16						
17						
18						
19						
20						( )
21	<b>Total fixed charges</b>		<b>17,673,000</b>		<b>829,138.06</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS &lt;1&gt;</b>	<b>AMOUNT &lt;2&gt;</b>		
25	BP Energy - 11/03		30,000		13,680.00	( )
26	Duke Energy - 11/03		785,000		351,487.68	( )
27	Louis Dreyfus Energy - 11/03		2,529,230		1,116,386.95	( )
28	Magnum Hunter - 11/03		840,000		374,220.00	( )
29	ONEOK Energy - 11/03		1,842,500		821,810.28	( )
30	Reliant Energy - 11/03		45,000		21,600.00	( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40	== Estimated supplier gas cost Nov'03 ==					( )
41	<1> Volumes from Eve Hoffman's Nov'03 volume summary					( )
42	<2> Amount calculated using volumes in <1> @ supplier's avg. price in EMS Margin Detail Flow date 11/01-11/30/03					( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>6,071,730</b>		<b>2,699,184.91</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,552,053.57</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/03	5,919,940.0		23,730.60	23,730.60			
2	Reverse FTS-1 & FTS-2 Commod accr 10/03	(4,402,570.0)		(15,765.83)	(15,765.83)			
3	FTS-1 & FTS-2 Commodity 10/03	4,409,350.0	16,186.77		16,186.77	B1,B2		
4		5,926,720.0			24,151.54			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/03	17,673,000.0		829,138.06	829,138.06			
7	Reverse FTS-1 & FTS-2 Demand accr 10/03	(10,921,610.0)		(507,852.52)	(507,852.52)			
8	FTS-1 & FTS-2 Demand 10/03	7,046,610.0	477,804.04		477,804.04	B3,B4,B5		
9								
10	TOTAL FGT DEMAND	13,798,000.0			799,089.58			
11	No-Notice Demand - NUI Energy Brokers - 1	2,910,000.0	26,190.00		26,190.00	B6		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	2,910,000.0			26,190.00			
17								
18	FGT - Overage Alert Day -		0.00	0.00				
19								
20								
21	TECO - Peoples Gas - 10/03	4,855.6	3,388.48		3,388.48	B7,B8		
22								
23								
24	Reverse BP Energy - 10/03	(1,395,000.0)		(614,148.44)	(614,148.44)			
25	BP Energy - 10/03	1,395,000.0	614,148.76		614,148.76	B9		
26	Reverse Duke Energy - 10/03	(1,582,020.0)		(705,815.62)	(705,815.62)			
27	Duke Energy - 10/03	1,582,020.0	705,815.62		705,815.62	B10		
28	Reverse Gulf Power - 10/03	(30,000.0)		(13,875.00)	(13,875.00)			
29	Gulf Power - 10/30	30,000.0	13,875.00		13,875.00	B11		
30	Reverse Louis Dreyfus Energy - 10/03	(1,531,710.0)		(672,420.69)	(672,420.69)			
31	Louis Dreyfus Energy - 10/03	1,531,710.0	672,420.69		672,420.69	B12		
32	Marlin Gas Transport		139,805.8	59,835.00	59,835.00	B17		
33								
34								
35								
36								
37								
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60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
67	Adams Resources - 09/02			440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
69	Entergy-Koch - 09/02	780.0		296.40	296.40			
70	Reverse Unocal - 05/03			(17.22)	(17.22)			
71	Unocal - 05/03			17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity				59,835.32			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	6,071,730.0		2,699,184.91	2,699,184.91			
88								
89	Total purchases & accruals -		6,071,381.4	2,589,864.36	1,022,175.47	3,611,839.83		



CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 11/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3	Hesco - 10/03	10.0	(8.01)		(8.01)	B13		
4	Infinite Energy - 10/03	(4,480.0)	(3,907.07)		(3,907.07)	B13		
5	Interconn Resources - 10/03	10.0	4.58		4.58	B13		
6	Texas-Ohio / E Prime		(1,329.10)		(1,329.10)	B14		
7					-			
8					-			
9					-			
10								
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>(4,460.0)</b>	<b>(5,239.60)</b>	<b>0.00</b>	<b>(5,239.60)</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17	Reverse FGT - 08/03	49,040.0	20,431.04		20,431.04			
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>49,040.0</b>	<b>20,431.04</b>	<b>0.00</b>	<b>20,431.04</b>	<b>B18</b>	
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 10/03	0.0	2,733.42		2,733.42	B16		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>	<b>2,733.42</b>	<b>0.00</b>	<b>2,733.42</b>			
33								
34		6,115,961.4	2,607,589.22	1,022,175.47	3,629,764.69			
35			(a)	(b)				
36								
37	<b>Total Gas Cost - (a + b):</b>		<b>3,629,764.69</b>					
38	<b>Less: Non-PGA Off System Sales</b>		<b>(2,878,300)</b>	<b>(1,330,772.83)</b>				
39	<b>50% margin sharing</b>					<b>(18,880.99)</b>		<b>(For information only)</b>
40	<b>Company Use</b>		<b>(2,035)</b>	<b>(2,278.13)</b>				
41	<b>Refund</b>							
42	<b>Capacity Release</b>							<b>(For information only)</b>
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,235,626.4</b>	<b>2,296,713.73</b>				



# Florida Gas Transmission Company

Invoice

## REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	11/03/2003 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 10, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,776.62
<b>Invoice Identifier:</b>	00116387
<b>Account Number:</b>	4000002954
<b>Net Due Date:</b>	November 30, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GA			COT	0.0312	0.0120	0.0000	0.0432	20,998	907.11	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	11,903	514.21	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	21,379	923.57	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	21,725	938.52	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	21,925	947.16	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0120	0.0000	0.0432	9,800	423.36	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	27,391	1,183.29	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0120	0.0000	0.0432	29,138	1,258.76	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAN			COT	0.0312	0.0120	0.0000	0.0432	29,838	1,289.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BI



# Florida Gas Transmission Company

Invoice

## REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. <b>CGF</b> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/03/2003 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Br:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 10, 2003	<b>Invoice Total Amount:</b>	\$11,776.52
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00116387
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002954
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	22,070	953.42	01 - 31		
				Transportation Commodity																
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	32,754	1,414.97	01 - 31		
				Transportation Commodity																
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0120	0.0000	0.0432	23,684	1,023.15	01 - 31		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	272,605	11,776.52		

(B1)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

# REDACTED

**Billable Party:** 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Smtd D/T:** 11/06/2003 12:00 AM  
**Payee's**  
**Payee**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Invoice Date:** November 10, 2003  
**Svc Req:** 056711344  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 3608  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$4,410.26
<b>Invoice Identifier:</b>	00118851
<b>Account Number:</b>	4000002954
<b>Net Due Date:</b>	November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0142	0.0120	0.0000	0.0262	620	16.24	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0120	0.0000	0.0262	3,728	97.62	01 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0000	0.0262	2,325	60.91	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKH			COT	0.0142	0.0120	0.0000	0.0262	7,911	207.27	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0000	0.0262	18,213	477.18	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0142	0.0120	0.0000	0.0262	2,796	73.26	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0142	0.0120	0.0000	0.0262	3,695	96.81	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0120	0.0000	0.0262	22,962	601.60	01 - 31	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0120	0.0000	0.0262	4,480	117.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*B2*



# Florida Gas Transmission Company

Invoice

## REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. <i>CSF</i> NORENE NAVARRO PO BOX 760  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/06/2003 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's I</b>	
<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Pa:</b>	
<b>Contact Name:</b>		<b>Contact Phone:</b>		<b>Payee's Bank:</b>	JP Morgan Chase, NY
<b>Service Request Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 10, 2003	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
<b>Service CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Invoice Total Amount:</b>	\$4,410.25
<b>Invoice Identifier:</b>	00118851
<b>Account Number:</b>	4000002954
<b>Net Due Date:</b>	November 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0120	0.0000	0.0262	3,225	84.50	01 - 31	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NOR1			COT	0.0142	0.0120	0.0000	0.0262	670	17.55	01 - 28	
				Transportation Commodity															
01					3067	16202		PGS-TAMPA EAST			COT	0.0142	0.0120	0.0000	0.0262	12,155	318.46	01 - 31	
				Transportation Commodity															
01					3069	16203		PGS-TAMPA NORTH			COT	0.0142	0.0120	0.0000	0.0262	17,039	446.42	01 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0000	0.0262	23,836	624.50	01 - 31	
				Transportation Commodity															
					3134	16169		PGS-ORLANDO			COT	0.0142	0.0120	0.0000	0.0262	8,115	212.61	01 - 31	
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0142	0.0120	0.0000	0.0262	3,395	88.95	01 - 31	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0142	0.0120	0.0000	0.0262	15,116	396.04	01 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B2



# Florida Gas Transmission Company

## Invoice

### REDACTED

**Billable Party:** 056711344  
 NUI UTILITIES, INC. *CEF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmnt D/T:** 11/06/2003 12:00 AM  
**Payee's Ba**  
**Paye**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2  
**Invoice Date:** November 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$4,410.25  
**Invoice Identifier:** 00118851  
**Account Number:** 4000002954  
**Net Due Date:** November 20, 2003

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3173	16208		PGS-ST PETERSBURG			COT	0.0142	0.0120	0.0000	0.0262	12,550	328.81	01 - 31	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0120	0.0000	0.0262	380	9.96	18 - 31	
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0142	0.0120	0.0000	0.0262	225	5.90	29 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVER			COT	0.0142	0.0120	0.0000	0.0262	2,796	73.26	01 - 31	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0120	0.0000	0.0262	420	11.00	01 - 06	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0120	0.0000	0.0262	1,680	44.02	18 - 31	
				Transportation Commodity															

**Invoice Total Amount:** ✓ 168,330      ✓ 4,410.25

B2



# Florida Gas Transmission Company

## Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 00692532  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

# REDACTED

Stmnt D/T: 11/01/2003 12:00 AM  
 Payee's I  
 Payee's  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5364  
 Svc CD: FTS-2  
 Invoice Date: November 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Identifier: 00115018  
 Account Number: 4000002954

Begin Transaction Date: October 01, 2003  
 End Transaction Date: October 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0082	0.7552	110,670	83,577.98	01 - 31	
Reservation/Demand D1																			

Invoice Total Amount: 110,670 83,577.98

*OK*

Entered in EMS: *71W 11/4/03*

Initials Date

Approved in EMS: *mauano 11/4/03*

Signature Date

Mgr. Approval in EMS: *[Signature] 11/4/03*

Signature Date

*B3*



# Florida Gas Transmission Company

## Invoice

### REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. <i>CGF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/01/2003 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	JP Morgan Chase, NY
		<b>Invoice Date:</b>	November 01, 2003	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>	LANNY CRAMER
		<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Phone:</b>	713-853-6879
		<b>Prev Inv ID:</b>			

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 01, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	00115184
<b>Account Number:</b>	400002954
<b>Net Due Date:</b>	

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	813,161	301,113.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10030							GRF	0.0016	0.0000	0.0000	0.0016	(61,845)	-98.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10030							RC2	0.0800	0.0000	0.0000	0.0800	(61,845)	-4,947.60	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10881							GRF	0.0016	0.0000	0.0000	0.0016	(85,002)	-136.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 10881							RC2	0.0800	0.0000	0.0000	0.0800	(85,002)	-6,800.16	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(134,540)	-215.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 157553							RC2	0.0800	0.0000	0.0000	0.0800	(134,540)	-10,763.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(85,002)	-136.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11823 At DRN 179851							RC2	0.0800	0.0000	0.0000	0.0800	(85,002)	-6,800.16	01 - 31	

*NUI-EB  
CAP. RLS. Buyw*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B.4)





# Florida Gas Transmission Company

Invoice

## REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206  BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/01/2003 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 01, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	00115184
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11823 At DRN 179851																		
01											GRF	0.0016	0.0000	0.0000	0.0016	(21,111)	-33.78	01 - 31	
	Temporary Relinquishment Credit - Award # 11823 At DRN 23422																		
01											RC2	0.0800	0.0000	0.0000	0.0800	(21,111)	-1,688.88	01 - 31	
	Temporary Relinquishment Credit - Award # 11823 At DRN 23422																		

*NUI EB  
app. RIS.*

**Invoice Total Amount:** 425,661 **269,493.53**

*NUI EB*

Entered in EMS: *mw* 11/4/03  
 Initials Date  
 Approved in EMS: *Mallario* 11/4/03  
 Signature Date  
 Mgr. Approval in EMS: *[Signature]* 11/4/03  
 Signature Date

*(B4)*



# Florida Gas Transmission Company

Invoice

**REDACTED**

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	11/01/2003 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee:</b>	
		<b>Payee's Bank:</b>		<b>Payee's Bank:</b>	JP Morgan Chase, NY
		<b>Payee's Name:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b>		<b>Contact Name:</b>	LANNY CRAMER
		<b>Contact Phone:</b>		<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	November 01, 2003
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3608	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	00115216
<b>Account Number:</b>	4000002954

**Begin Transaction Date:** October 01, 2003      **End Transaction Date:** October 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0224	0.7410	168,330	124,732.53	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 168,330      124,732.53

Entered in EMS: mw 11/1/03  
 Initials      Date  
 Approved in EMS: mauano 11/4/03  
 Signature      Date  
 Mgr. Approval in EMS: [Signature] 11/4/03  
 Signature      Date

(B5)

REDACTED



550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

December 09, 2003

**Sale Invoice**

**City Gas Company of Florida**

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 12/03/2003  
Invoice No.: 5383

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 12/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
11/01/2003	11/30/2003	Market Area	FGT	291,000	\$ 0.09000 \$	26,190.00
		Fee				
<b>Total : Commodity Demand Charge</b>				<b>291,000</b>	<b>\$</b>	<b>26,190.00</b>

**Total For Invoice: 5383 \$ 26,190.00**

**Payment by ACH or Wire Transfer:**  
Company: NUI Corporation  
Bank: Fleet Bank  
Accou:

**Make check payable to:**  
NUI Energy Brokers  
One Elizabethtown Plaza  
Union, NJ 07083

**Direct Invoice Inquiries to:**  
Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

B6

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
2,898.75

STATEMENT DATE  
11/03/03

PAYABLE UPON RECEIPT

010122 00648071 000289875  
CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
2,898.75

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
11/24/03

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
10/31/03 31 11/03/03

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 33873 29866 4007 1.0610 1.00250 4262.1  
TOTAL THERMS = 4262.1

AVERAGE DAILY THERM USAGE  
OCT 03 137.5  
OCT 02 138.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 3195.90  
PAYMENT 3195.90-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4262.1 THMS @ 0.13622 580.58  
PGA 4262.1 THMS @ 0.52044 2218.17  
TOTAL GAS CHARGES 2898.75  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2898.75  
TOTAL BALANCE DUE 2898.75

Post-It\* Fax Note 7671  
Date 11/7/03 # of pages 2  
To Rosie Abreu From Liz Hernandez  
Co./Dept C&FCO/Actg. Co. NUI-AP  
Phone #  
Fax # 305/694-9825 Fax # 908/820-8368

B7

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
489.73

STATEMENT DATE  
11/03/03

PAYABLE UPON RECEIPT

010122 00648097 000048973  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
489.73

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
11/24/03

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
10/31/03 31 11/03/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 166747 166189 558 1.0610 1.00250 593.5  
TOTAL THERMS = 593.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE  
OCT 03 19.1  
OCT 02 81.6

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 1163.52  
PAYMENT 1163.52-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 593.5 THMS @ 0.13622 80.85  
PGA 593.5 THMS @ 0.52044 308.88  
TOTAL GAS CHARGES 489.73  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 489.73  
TOTAL BALANCE DUE 489.73

Vertical stamp: RECEIVED 11/11/03

Handwritten circled number: 38

Gas Sales Invoice

REDACTED



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1082232  
Invoice Date 11/08/2003  
Contract # 164126  
Delivery Month Oct 2003  
Due Date 11/25/2003

To:  
Norene Navarro  
N U I CORPORATION *ETG-CGF*  
660 ROUTE 202-208  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760  
  
Fax # (908) 781-2794

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #8 ZACHARY (0025412) 72078	<i>CGF</i>	139,500	4.4025	614,148.75
E LA Pool (79504) 72291		3,000	4.5250	13,575.00
Petal / Transco meter (4000) 72197		15,000	4.9100	73,650.00
TRANS-NIAGARA RIVER PURCHASE (010902) 72108		31,000	4.6900	145,390.00
TRANSCO - DESTIN TO SHUBUTA (984500) <i>see attached</i>		52,299	4.9203	257,325.62
<b>Total Amount Due</b>		<b>240,799</b>		<b>1,104,089.38</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:  
10/01-10/31: NYMEX Final Settlement  
10/01-10/31: FGT Zone 2 IF

4.4300  
4.4100

*\$ 1,104,089.38*

Entered in EMS: *MA 11/11/03*  
Approved in EMS: *Mauano 11/11/03*  
Mgr. Approval in EMS: *Jh.e. [Signature] 11/12/03*

*(B9)*

If you have any questions, please contact : Troy Meloncon at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. *CGF*  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03100262  
Customer No: 218171-01  
Customer Fax: 0-

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
Chase Manhattan Bank  
New York City, NY  
A  
A

Invoice Date: November 13, 2003  
Payment Terms: Due November 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Actual deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
0/03	5430 - ZONE 3	716	Zone 3 72143 <i>CGF</i>	2,293	4.3600	9,997.48
0/03	5430 - ZONE 3	716	Zone 3 72178 "	2,293	4.3400	9,951.62
0/03	5430 - ZONE 2	7995	Zone 2 72216 "	3,000	4.7500	14,250.00
0/03	5430 - ZONE 3	716	Zone 3 72255 "	3,292	4.2900	14,122.68
0/03	5430 - ZONE 3	716	Zone 3 72256 "	2,492	4.6300	11,537.96
0/03	5430 - ZONE 3	716	Zone 3 72257 "	3,492	4.9200	17,180.64
0/03	5430 - ZONE 3	716	Zone 3 72321 "	3,492	4.9200	17,180.64
0/03	5430 - ZONE 3	716	Zone 3 72324 "	2,492	4.5300	11,288.76
0/03	5430 - ZONE 3	716	Zone 3 72332 "	3,452	4.4300	15,292.36
0/03	5430 - ZONE 3	716	Zone 3 72346 "	5,452	4.5500	24,806.60
0/03	5430 - ZONE 3	716	Zone 3 - 72024 - <i>CGF</i>	124,000	4.4300	549,320.00
0/03	5430 - ZONE 3	716	Zone 3 72348	2,452	4.4400	10,886.88
<b>• Invoice Totals</b>				<b>158,202</b>		<b>\$705,815.62</b>

- \* When paying by check, send remittance information with payment.
- \* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.

\* Please refer to this invoice with your payment.

\* Any questions about this invoice, please contact Anne Chou at telephone 0 - or (800) 423-9159.

Entered in EMS:

*MV* 11/18/03

Approved in EMS:

Signature: *Mauano* Date: 11/18/03

Mgr. Approval in EMS:

Signature: *John A. J...* Date: 11/19/03

*BID*

Gulf Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Invoice Number: Inv-0310-000006  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0003  
 Invoice Date: 07-Nov-2003  
 Due Date: 25-Nov-2003  
 Production Month: 10/2003

REDACTED

*No Netting This Mo.*

NUI Corporation CGF  
 550 Route 202-206  
 P.O. Box 760  
 Redminister, NJ 07921-0760  
 Fax: (908) 781-2794

Gulf Power Company

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
<i>(Prodmonth = 10 ProdYear = 2003)</i>						
FGT	716	FGT Station 11 - Zone 3 Pool A Non		3.000 Dth	64.62500	613,875.00
				<b>Current Totals</b>	3.000 Dth	613,875.00

*71638*

Recap:  
 Commodity Total 613,875.00  
 Net Amount Due 613,875.00

Amount Calculated In (USD)  
**\$ 13,875.00**

Entered in EMS: *TM* 11/11/03  
Initials Date  
 Approved in EMS: *mauro* 11/12/03  
Signature Date  
 Mgr. Approval in EMS: *J. E. Ford* 11/12/03  
Signature Date

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For questions, contact: Tracy Autrey @ (205) 257-5755  
 Traci Adair @ (205) 257-6561 or  
 Stephanie Goode @ (205) 257-5568

<p><u>Please Wire Transactions To:</u>                  Bank of America                  Dallas, TX</p>	<p><u>Please Send Invoices To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291                  Phone: (850) 444-6078</p>	<p><u>Please Remit Check To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291</p>	<p><u>Please Send Correspondence To:</u>                  Gulf Power Company                  c/o Southern Co. Services                  600 N. 18th St. (GS-8256)                  ATTN: Tracy Autrey or Kelly Pate                  Birmingham, AL 35291                  Phone: (850) 444-6078</p>
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TO: NUI UTILITIES INC.

ATTN: Accounts Payable FROM: Jaana Debnan  
Louis Dreyfus Energy Services  
phone: 203 761 8021  
fax: 203 761 8037

REDACTED

ETG-ELKTON-CGF

SUBJ: NG Invoice 3D 000708 NUI UTILITIES INC.

No Netting This Month

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 708  
Invoice Month: 10/2003  
Invoice Date: 11/13/2003  
Invoice Due Date: 11/25/2003  
Customer Number: 15844

Billed To: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	From	To	Publication	CGF	Volume	UoM	Price	Month	Amt Due	Curr
10/01/2003	014931	FGT	JOHNSONBAY	10/01/03	10/31/03	STEP((FRC/FGI/ZN	CGF	153,171.0000	72027	4.390000	200310	672,420.69	USD
10/23/2003	015734	TRCO	CLARK	10/23/03	10/23/03	ETG		5,300.0000	72276	4.030000	200310	26,659.00	USD
10/24/2003	015766	TRCO	TRN-865	10/24/03	10/24/03	ETG 72284		5,300.0000	72285	4.970000	200310	26,341.00	USD
10/28/2003	015889	TRCO	KINDER	10/28/03	10/28/03	ETG		4,347.0000	72287	4.630000	200310	43,276.61	USD

Payment Terms: 25th following the month of delivery

You Will Pay: 768,697.30 USD

\$768,697.30

Wire transfer by the 25th following the month of delivery:

NSEC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ES GP LLC  
A  
A

Entered in EMS: YM 11/17/03

Approved in EMS: Mauano 11/17/03

Mgr. Approval in EMS: John A. ... 11/18/03

\* CGF = 153,171 \$ 672,420.69 \*  
ELKTON = 940 \$ 4,671.80  
ETG = 19,007 \$ 91,604.81

(BV2)

# CMS Monthly Cash Out

12/18/03 2:24PM

LDC:

Cash Out Month 10/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Billing - Short Positions</b>								
Hesco	45,081	45,082	(1)	0	(1)	\$8.01	(1)	0
Infinite Energy Inc	93,757	94,245	(488)	0	(488)	\$3,907.07	(488)	0
	<u>138,838</u>	<u>139,327</u>	<u>(489)</u>	<u>0</u>	<u>(489)</u>	<u>\$3,915.08</u>	<u>(489)</u>	<u>0</u>
<b>Purchases - Long Positions</b>								
Interconn Resources, Inc.	63,452	63,451	1	0	1	\$(4.58)	1	0
	<u>63,452</u>	<u>63,451</u>	<u>1</u>	<u>0</u>	<u>1</u>	<u>\$(4.58)</u>	<u>1</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
epime Florida, Inc.	36,346	36,346	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	93,495	93,495	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	1,203	1,203	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>131,044</u>	<u>131,044</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>333,334</u></u>	<u><u>333,822</u></u>	<u><u>(488)</u></u>	<u><u>0</u></u>	<u><u>(488)</u></u>	<u><u>\$3,910.51</u></u>	<u><u>(488)</u></u>	<u><u>0</u></u>

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address correction,  
please check here  
and see reverse side.

2910001028001001329100



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**NUI** City Gas Company  
of Florida

PO BOX 6060  
ELIZABETH NJ 07207-6060



TEXAS OHIO/E-PRIME  
C/O HELEN GREJARDO  
1099 18TH ST STE 3000  
DENVER CO 80202

To enroll in our  
direct debit  
payment plan,  
please check  
here and sign  
reverse side.

Please Pay This  
Amount  
1,329.10

Please Pay By  
November 26, 2003

Your Account Number  
291-0001028-001

OR HERE → IF PAYING BY MAIL PLEASE RETURN THIS PORTION WITH YOUR CHECK OR MONEY ORDER PAYABLE TO NUI CORPORATION ← TEAR HERE

<b>Billing Date</b> Nov 11 2003	<b>Billing Period</b>	<b>Service For:</b>	1099 18TH ST STE 3000 DENVER CO 80202	<b>Account Number</b> 291-0001028-001
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Previous Balance  
Payment Applied 06/19/01 - Thank You  
Remaining Balance

1,948.72  
-1,948.72  
.00

CASHOUT-AUGUST 03

1,329.10

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Please Pay This Amount  
1,329.10

For billing inquiries call  
1-800-411-0088

**Distribution:**

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Forno	Kellie Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro  
October 1, 2003

**NUI Corporation Storage Allocation - Fiscal Year 2003**

Effective 10/1/03

			Elizabethtown - Hattiesburg			Grand Total
	Monthly Fixed Cost (as invoiced)		D1	D2	Total	Grand Total
			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	<b>Annual Firm Sales**</b>	<b>Allocation Percentage**</b>				
Elizabethtown Gas	32,756	87.36%	\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
City Gas of Florida	3,897	10.39%	\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
Elkton	843	2.25%	\$130.40	\$460.89	\$591.29	\$591.29
Grand Total	37,496	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

\*\* provided by Planning Department

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# MARLIN CNG SERVICES

"NATURAL GAS DIRECT"

MARLIN GAS TRANSPORT, INC

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WWW.MARLINGAS.COM  
**PROJECT QUOTATION**

November 19, 2003

Tony Grasso  
 NUI/City Gas Company of Florida

**Project Scope:**

To provide temporary Compressed Natural Gas (CNG) to City Gas residential customers located in Port St. Lucie, FL.

**Project Duration:**

November 26, 2003 to April 2004

Flow rate limited to 1 mcf per hour peak flow rate on a non-line heater unit

The following pricing is based on a minimum 5 month term.

**CNG Equipment Costs:**

(1) CNG Jumbo Tube Trailer - \$9,000.00 per month	Total \$45,000.00
(1) Heater-less Regulation Unit - \$4,650.00 per month (Maximum peak flow rate 1 mcf per hour)	Total \$23,250.00

**Setup and Relocation Costs:**

Service Vehicle - \$100.00 per day for 2 days	Total \$ 200.00
Service Vehicle Mileage - \$2.00 per mile 488 miles roundtrip, 2 trips	Total \$ 1,952.00
Heavy Duty Tractor - \$125.00 per day for 2 days	Total \$ 200.00
Heavy Duty Tractor Mileage - \$3.25 per mile 1,624 miles total	Total \$ 5,278.00
Heavy Duty Tractor Bobtail Mileage - \$3.00 per mile 1,300 miles total	Total \$ 3,900.00

---

**Administrative Address:**  
 5238 STATE ROAD 54  
 NEW PORT RICHEY, FL 34652  
 (727) 817-0186  
 (727) 843-8677 - FAX

**Terminal Address:**  
 140 CROSSROADS DRIVE  
 WHITELAND, IN 46184  
 (317) 535-1659  
 (317) 535-6539 - FAX

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ADMINISTRATIVE TOLL FREE: (877) HAUL GAS  
 E-mail: MARLINGAS@MARLINGAS.COM

Compressed Natural Gas (CNG) rate charge per mcf includes compression cost – billed at actual TECO cost to Marlin.

**Labor Required:** (All employees will comply with DOT Hazmat regulations)

Hazmat Driver/Operator - \$95.00 per hour per person. Will be billed on final invoice.

Mechanic Service Technician - \$85.00 per hour. Will be billed on final invoice.

If supervisor is required - \$100.00 per hour. If required will be billed on final invoice.

If per diem is required - \$100.00 per day

If required airfare and rental car billed at actual cost.

**Trailer Change Out:** (if required)

- HAZMAT Operator/Driver - \$1,045.00  
(Estimated at 11 hrs at \$95 per hr)
- Mileage – 488 miles roundtrip - \$1,586.00
- Tractor daily charge - \$125.00
- 2<sup>nd</sup> Trailer 1 day usage - \$400.00

**Estimated Total: \$79,780.00**

x 75% =  
\$59,835.  
(paid 11/03)

**Scheduled Service Rate** subject to a 20% per day additional "Carry-Over" fee on all daily charges (3 day minimums daily rated for holdover) will be assessed for any holdover period beyond the scheduled project duration period.

**Immediate Response Rates** subject to a 30% additional fee on entire invoice amount for projects with less than a 14 day notice.

Standard force majeure terms, including but not limited to any mechanical breakdown(s) and traffic delay(s), apply to all transportation and compression activities of Marlin. Marlin does not guarantee firm uninterrupted service.

Marlin shall be responsible for natural gas delivery. CUSTOMER shall be responsible for natural gas deliveries and assume all liability past the point of the location of the customer(s) valve connection point.

CUSTOMER acknowledges that it will be necessary for Marlin to disclose to it information, data and systems pertaining to Marlin's trucked natural gas system which Marlin has heretofore treated as a secret. CUSTOMER acknowledges that all such information originating from Marlin of whatever nature and kind, including without limiting the generality of the foregoing, such as may be embodied in, drawings, blue prints, specifications, design sheets, engineering data, production flow sheets, and other professional, scientific or technological information which comes into the possession of CUSTOMER in any manner whatsoever ("Confidential Information"), is the property of Marlin and Marlin retains full control to the right of disclosure of such information and its use. CUSTOMER agrees to hold the Confidential Information in confidence and agrees not to use such information for any purpose. CUSTOMER will not disclose Confidential Information obtained from Marlin to any third-party nor use it for other purposes. CUSTOMER understands that Marlin's trucked natural gas system is Marlin's trade secret, and agrees not to disclose all or any portion of Marlin's Confidential Information for a period of five years after the termination of this Agreement. Further, CUSTOMER shall not allow access to Marlin's trucked natural gas system by any other third-party. CUSTOMER agrees that it will not directly utilize or engage in truckload natural gas deliveries for its own benefit or for any other affiliate or entity for a period of five years after the termination of this Agreement

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CUSTOMER agrees to defend, indemnify and hold harmless Marlin from any direct, indirect and consequential loss, damage, fine, expense, including reasonable attorneys fees, action, claim for injury to persons, including death, and damage to property which Marlin may incur arising out of or in connection with CUSTOMER's obligations under this Agreement or breach thereof. This provision shall remain in full force and effect both during and after the termination of this Agreement.

CUSTOMER shall be responsible for a safe ingress and egress location for Marlin's 80,000 pound tractor and jumbo tube trailer. CUSTOMER will be responsible for any and all tow bills if required.

CUSTOMER shall be responsible for collection costs and attorney's fees that may be incurred by Marlin for the collection of any unpaid invoiced amount.

Any terms and conditions contained in any purchase or work orders issued by CUSTOMER to Marlin shall be subject to the terms and conditions set forth in this Agreement and any inconsistent or contradictory terms and conditions contained in such purchase orders shall be superceded by the terms and conditions of this Agreement.

Upon acceptance of this agreement, 75% of this quote (\$59,835.00) shall be due in our corporate office in New Port Richey, Florida via wire transfer along with a signed contract by 12:00 pm on Friday, November 21, 2003 before equipment will be relocated from Baton Rouge, LA. to Port St. Lucie, FL. Thereafter, Marlin will invoice for the actual amount at the completion of the project, which shall be due immediately. If there are any questions about this pricing or equipment, please feel free to contact me at 727-817-0186 or my cell at 727-207-1999.

ACCEPTANCE of this proposal is considered the EXECUTION of an AGREEMENT between Marlin CNG Services dated this 21<sup>st</sup> day of NOVEMBER, 2003.

*Victor A. Fortbrun*  
for NUI/City Gas PRESIDENT

Sincerely,

*Neil Enerson*

Neil Enerson  
President - Operations  
Marlin CNG Services  
neilenerson@marlingas.com

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NUI UTILITIES INC. - 34  
 NUI Corporation  
 Union, NJ 07083

Wire Report Remittance Advice

FLORIDA GAS TRANSMISSION COMPANY  
 PO BOX 203142  
 HOUSTON, TX 77216-3142

Date	Payment Amount	Reference
14.Nov.2003	\$20,431.04	00000092

Account 021000089 40668742

Payment Date	Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Reference
14.Nov.2003	001111003WIRED	12.Nov.2003	34000942	20,431.04	0.00	00000092

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Vendor Number	Name	Total Discounts
FL02037721	FLORIDA GAS TRANSMISSION COMPANY	\$0.00

Reference	Date	Total Amount	Discounts Taken	Total Paid Amount
00000092	14.Nov.2003	\$2		\$20,431.04