

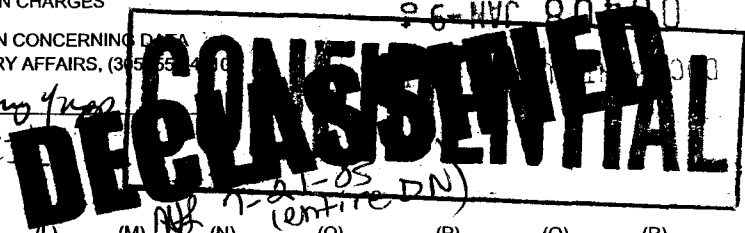
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2003  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 554-4000  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
 5. DATE COMPLETED: 12/16/2003 050001-E



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	BAKA ENERGY	PORT MANATEE	10/05/2003	F06	119153	28.3520	3,378,226	0	3,378,226	28.3520	0.0000	28.3520	0.0000	0.0672	0.1685	28.5877
2	PMT	BAKA ENERGY	PORT MANATEE	10/16/2003	F06	119574	28.3520	3,390,162	0	3,390,162	28.3520	0.0000	28.3520	0.0000	0.0672	0.1685	28.5877
3	PMT	BAKA ENERGY	PORT MANATEE	10/25/2003	F06	119243	28.2980	3,374,338	0	3,374,338	28.2980	0.0000	28.2980	0.0000	0.0672	0.1685	28.5337
4	PCC	FAMM	PORT CANAVERAL	10/17/2003	F06	107940	28.2240	3,046,499	0	3,046,499	28.2240	0.0000	28.2240	0.0000	0.3868	0.1697	28.7805
5	PCC	FAMM	PORT CANAVERAL	10/28/2003	F06	110131	27.7610	3,057,347	0	3,057,347	27.7610	0.0000	27.7610	0.0000	0.3868	0.1697	28.3175
6	PMT	FAMM	PORT MANATEE	10/04/2003	F06	168343	26.0760	4,389,712	0	4,389,712	26.0760	0.0000	26.0760	0.0000	0.0672	0.1685	26.3117
7	PSN	FAMM	JACKSONVILLE	10/19/2003	F06	62240	28.2240	1,756,662	0	1,756,662	28.2240	0.0000	28.2240	0.0000	1.0228	0.2443	29.4911
8	PTF	FAMM	FISHER ISLAND	10/22/2003	F06	107207	27.5610	2,954,732	0	2,954,732	27.5610	0.0000	27.5610	0.0000	0.5626	0.2203	28.3439
9	PRV	GLENORE	RIVIERA	10/10/2003	F06	148494	29.4020	4,366,021	0	4,366,021	29.4020	0.0000	29.4020	0.0000	0.0090	0.1830	29.5940
10	PRV	GLENORE	RIVIERA	10/23/2003	F06	147638	29.4020	4,340,852	0	4,340,852	29.4020	0.0000	29.4020	0.0000	0.0090	0.1830	29.5940
11	PRV	GLENORE	RIVIERA	10/28/2003	F06	141254	29.4020	4,153,150	0	4,153,150	29.4020	0.0000	29.4020	0.0000	0.0090	0.1830	29.5940
12	PMT	SEMPRA	PORT MANATEE	10/07/2003	F06	266327	25.9330	6,906,658	0	6,906,658	25.9330	0.0000	25.9330	0.0000	0.0672	0.1685	26.1687
13	PMT	VITOL	PORT MANATEE	10/01/2003	F06	110131	25.7230	2,832,900	0	2,832,900	25.7230	0.0000	25.7230	0.0000	0.0672	0.1685	25.9587
14	PMR	VPEM	PALM BEACH	10/07/2003	F06	147823	27.0200	3,994,177	0	3,994,177	27.0200	0.0000	27.0200	0.0000	0.2555	0.1824	27.4579
15	PMR	VPEM	PALM BEACH	10/18/2003	F06	147852	28.4750	4,210,086	0	4,210,086	28.4750	0.0000	28.4750	0.0000	0.2555	0.1824	28.9129
16	PMR	VPEM	PALM BEACH	10/29/2003	F06	148333	28.0670	4,163,262	0	4,163,262	28.0670	0.0000	28.0670	0.0000	0.2555	0.1824	28.5049
17	PPE	BP	PORT EVERGLADES	10/14/2003	F06	323173	27.4960	8,885,965	0	8,885,965	27.4960	0.0000	27.4960	0.0000	0.0582	0.1860	27.7402
18	PPE	BP	PORT EVERGLADES	10/28/2003	F06	329364	27.8220	9,163,565	0	9,163,565	27.8220	0.0000	27.8220	0.0000	0.0582	0.1860	28.0662
19	PCC	SHELL	PORT CANAVERAL	10/20/2003	F06	109332	27.7150	3,030,136	0	3,030,136	27.7150	0.0000	27.7150	0.0000	0.3868	0.1697	28.2715
20	PRV	SHELL	RIVIERA	10/11/2003	F06	111854	27.2650	3,049,699	0	3,049,699	27.2650	0.0000	27.2650	0.0000	0.0090	0.1830	27.4570
21	PTF	SHELL	FISHER ISLAND	10/31/2003	F06	110588	26.9850	2,984,217	0	2,984,217	26.9850	0.0000	26.9850	0.0000	0.5626	0.2203	27.7679
22	PMT	VITOL	PORT MANATEE	10/23/2003	F06	110117	29.0500	3,198,899	0	3,198,899	29.0500	0.0000	29.0500	0.0000	0.0672	0.1685	29.2857
23	PMT	VITOL	PORT MANATEE	10/31/2003	F06	110334	28.6250	3,158,311	0	3,158,311	28.6250	0.0000	28.6250	0.0000	0.0672	0.1685	28.8607
24	PCC	VITOL	PORT CANAVERAL	10/11/2003	F06	61228	28.1080	1,720,997	0	1,720,997	28.1080	0.0000	28.1080	0.0000	0.3868	0.5565	29.0513
25	PMT	VPC	PORT MANATEE	10/09/2003	F06	300264	26.2230	7,873,823	0	7,873,823	26.2230	0.0000	26.2230	0.0000	0.0672	0.1685	26.4587
26	PPE	WPI	PORT EVERGLADES	10/08/2003	F06	155009	26.8680	4,164,782	0	4,164,782	26.8680	0.0000	26.8680	0.0000	0.0582	0.1860	27.1122

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

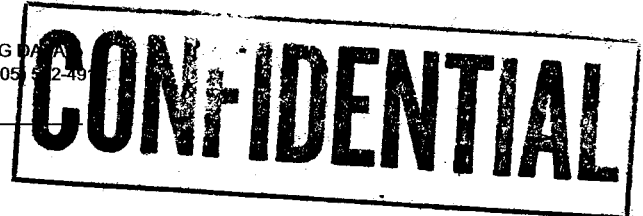
1. REPORTING MONTH: OCT YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 522-419

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 12/16/2003



(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
27	PTF	WPI	FISHER ISLAND	10/09/2003	F06	165480	26.8320	4,440,159	0	4,440,159	26.8320	0.0000	26.8320	0.0000	0.5626	0.2203	27.6149
28	PMR	PORT		10/21/2003	F03	9891	42.6597	421,947	0	421,947	42.6597	0.0000	42.6597	0.0000	0.0000	0.0000	42.6597
29	PPE	AMERIGAS		10/09/2003	PRO	10	46.8100	468	0	468	46.8100	0.0000	46.8100	0.0000	0.0000	0.0000	46.8100
30	PPE	AMERIGAS		10/22/2003	PRO	4	46.8100	187	0	187	46.8100	0.0000	46.8100	0.0000	0.0000	0.0000	46.8100
31	PTF	AMERIGAS		10/14/2003	PRO	7	46.2400	324	0	324	46.2400	0.0000	46.2400	0.0000	0.0000	0.0000	46.2400
32	PRV	FERRELL		10/03/2003	PRO	1	44.6000	45	0	45	44.6000	0.0000	44.6000	0.0000	0.0000	0.0000	44.6000
33	PRV	FERRELL		10/07/2003	PRO	2	44.8400	90	0	90	44.8400	0.0000	44.8400	0.0000	0.0000	0.0000	44.8400
34	PRV	FERRELL		10/10/2003	PRO	4	46.4300	186	0	186	46.4300	0.0000	46.4300	0.0000	0.0000	0.0000	46.4300
35	PRV	FERRELL		10/14/2003	PRO	4	51.3000	205	0	205	51.3000	0.0000	51.3000	0.0000	0.0000	0.0000	51.3000
36	PRV	FERRELL		10/17/2003	PRO	3	46.3300	139	0	139	46.3300	0.0000	46.3300	0.0000	0.0000	0.0000	46.3300
37	PRV	FERRELL		10/21/2003	PRO	3	45.1700	136	0	136	45.1700	0.0000	45.1700	0.0000	0.0000	0.0000	45.1700
38	PRV	FERRELL		10/24/2003	PRO	3	45.2500	136	0	136	45.2500	0.0000	45.2500	0.0000	0.0000	0.0000	45.2500
39	PRV	FERRELL		10/28/2003	PRO	3	45.0800	135	0	135	45.0800	0.0000	45.0800	0.0000	0.0000	0.0000	45.0800
40	PRV	FERRELL		10/31/2003	PRO	3	44.4200	133	0	133	44.4200	0.0000	44.4200	0.0000	0.0000	0.0000	44.4200
41	PMR	INDIANTOWN		10/27/2003	PRO	14	14.5700	204	0	204	14.5700	0.0000	14.5700	0.0000	0.0000	0.0000	14.5700
42	PCC	SUBURBAN		10/03/2003	PRO	6	45.5200	273	0	273	45.5200	0.0000	45.5200	0.0000	0.0000	0.0000	45.5200
43	PMT	SUBURBAN		10/31/2003	PRO	17	43.8900	746	0	746	43.8900	0.0000	43.8900	0.0000	0.0000	0.0000	43.8900

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 13, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	19,433	35.29	0.00	35.29	0.55	11,868	7.13	10.88
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,632	22.76	17.89	40.65	1.18	12,645	9.33	6.69

**CONFIDENTIAL**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 13, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	19,433	35.29	0.00	35.29	0.00	35.29	0.00	35.29
2	DTE Clover, LLC	08,KY,095	LTC	16,632	22.76	0.00	22.76	0.00	22.76	0.00	22.76

**CONFIDENTIAL**

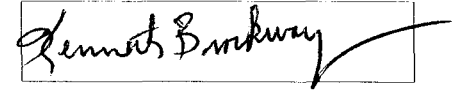
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 13, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	19,433	35.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.29
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,632	22.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.65

**CONFIDENTIAL**