

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

January 15, 2004

HAND DELIVERED

RECEIVED-FPSC
04 JAN 15 PM 3:22
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

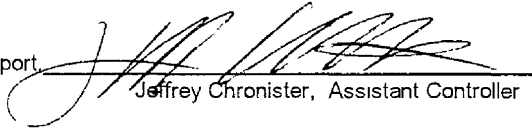
00634 JAN 15 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form. Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5. Date Completed: January 15, 2004

Line No (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Central	Tampa	MTC	Big Bend	11/20/03	F02	*	*	11,154.16	\$37.2606
2.	Phillips	Central	Tampa	MTC	Phillips	11/18/03	F02	*	*	176.69	\$38.3003
3.	Phillips	Central	Tampa	MTC	Phillips	11/20/03	F02	*	*	177.24	\$38.2998
4.	Phillips	Central	Tampa	MTC	Phillips	11/24/03	F02	*	*	177.02	\$39.4028
5.	Polk	BP	Tampa	MTC	Polk	11/01/03	F02	*	*	726.29	\$36.7839
6.	Polk	BP	Tampa	MTC	Polk	11/02/03	F02	*	*	724.10	\$36.7839
7.	Polk	BP	Tampa	MTC	Polk	11/03/03	F02	*	*	176.67	\$36.0275
8.	Polk	BP	Tampa	MTC	Polk	11/04/03	F02	*	*	906.76	\$35.7972
9.	Polk	BP	Tampa	MTC	Polk	11/06/03	F02	*	*	1,084.17	\$37.6870
10.	Polk	BP	Tampa	MTC	Polk	11/07/03	F02	*	*	1,091.12	\$38.2961
11.	Polk	BP	Tampa	MTC	Polk	11/08/03	F02	*	*	720.95	\$38.2963
12.	Polk	BP	Tampa	MTC	Polk	11/09/03	F02	*	*	179.17	\$38.2954
13.	Polk	BP	Tampa	MTC	Polk	11/10/03	F02	*	*	542.74	\$38.0650
14.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/03/03	F06	*	*	627.36	\$31.9425
15.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/04/03	F06	*	*	629.48	\$31.9430
16.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/05/03	F06	*	*	472.91	\$31.9430
17.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/06/03	F06	*	*	616.72	\$31.9430
18.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/07/03	F06	*	*	311.28	\$31.9430
19.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/10/03	F06	*	*	629.80	\$31.6030
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/11/03	F06	*	*	932.54	\$31.6030
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/12/03	F06	*	*	768.52	\$31.6030
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/13/03	F06	*	*	632.39	\$31.6030
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/14/03	F06	*	*	470.53	\$31.6030
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/18/03	F06	*	*	784.26	\$32.0030
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/18/03	F06	*	*	464.86	\$32.0030

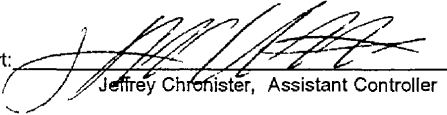
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5 Date Completed January 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/19/03	F06	*	*	470.27	\$32.0030
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/20/03	F06	*	*	791.16	\$32.0030
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/21/03	F06	*	*	769.15	\$32.0030
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/24/03	F06	*	*	316.55	\$32.0330
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	11/26/03	F06	*	*	469.41	\$32.0330

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

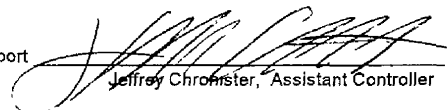
1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Assistant Controller

5. Date Completed January 15, 2004

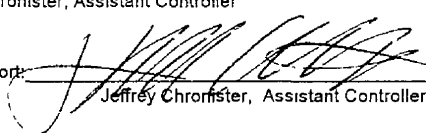
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Central	Big Bend	11/20/03	F02	11,154.16									\$0.0000	\$0.0000	\$37.2606
2.	Phillips	Central	Phillips	11/18/03	F02	176.69									\$0.0000	\$0.0000	\$38.3003
3.	Phillips	Central	Phillips	11/20/03	F02	177.24									\$0.0000	\$0.0000	\$38.2998
4.	Phillips	Central	Phillips	11/24/03	F02	177.02									\$0.0000	\$0.0000	\$39.4028
5.	Polk	BP	Polk	11/01/03	F02	726.29									\$0.0000	\$0.0000	\$36.7839
6.	Polk	BP	Polk	11/02/03	F02	724.10									\$0.0000	\$0.0000	\$36.7839
7.	Polk	BP	Polk	11/03/03	F02	176.67									\$0.0000	\$0.0000	\$36.0275
8.	Polk	BP	Polk	11/04/03	F02	906.76									\$0.0000	\$0.0000	\$35.7972
9.	Polk	BP	Polk	11/06/03	F02	1,084.17									\$0.0000	\$0.0000	\$37.6870
10.	Polk	BP	Polk	11/07/03	F02	1,091.12									\$0.0000	\$0.0000	\$38.2961
11.	Polk	BP	Polk	11/08/03	F02	720.95									\$0.0000	\$0.0000	\$38.2963
12.	Polk	BP	Polk	11/09/03	F02	179.17									\$0.0000	\$0.0000	\$38.2954
13.	Polk	BP	Polk	11/10/03	F02	542.74									\$0.0000	\$0.0000	\$38.0650
14.	Phillips	Transmontaigne	Phillips	11/03/03	F06	627.36									\$0.0000	\$0.0000	\$31.9425
15.	Phillips	Transmontaigne	Phillips	11/04/03	F06	629.48									\$0.0000	\$0.0000	\$31.9430
16.	Phillips	Transmontaigne	Phillips	11/05/03	F06	472.91									\$0.0000	\$0.0000	\$31.9430
17.	Phillips	Transmontaigne	Phillips	11/06/03	F06	616.72									\$0.0000	\$0.0000	\$31.9430
18.	Phillips	Transmontaigne	Phillips	11/07/03	F06	311.28									\$0.0000	\$0.0000	\$31.9430
19.	Phillips	Transmontaigne	Phillips	11/10/03	F06	629.80									\$0.0000	\$0.0000	\$31.6030
20.	Phillips	Transmontaigne	Phillips	11/11/03	F06	932.54									\$0.0000	\$0.0000	\$31.6030
21.	Phillips	Transmontaigne	Phillips	11/12/03	F06	768.52									\$0.0000	\$0.0000	\$31.6030
22.	Phillips	Transmontaigne	Phillips	11/13/03	F06	632.39									\$0.0000	\$0.0000	\$31.6030
23.	Phillips	Transmontaigne	Phillips	11/14/03	F06	470.53									\$0.0000	\$0.0000	\$31.6030
24.	Phillips	Transmontaigne	Phillips	11/18/03	F06	784.26									\$0.0000	\$0.0000	\$32.0030
25.	Phillips	Transmontaigne	Phillips	11/18/03	F06	464.86									\$0.0000	\$0.0000	\$32.0030

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: November Year. 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4 Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed. January 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	11/19/03	F06	470.27									\$0.0000	\$0.0000	\$32.0030
27.	Phillips	Transmontaigne	Phillips	11/20/03	F06	791.16									\$0.0000	\$0.0000	\$32.0030
28.	Phillips	Transmontaigne	Phillips	11/21/03	F06	769.15									\$0.0000	\$0.0000	\$32.0030
29.	Phillips	Transmontaigne	Phillips	11/24/03	F06	316.55									\$0.0000	\$0.0000	\$32.0330
30	Phillips	Transmontaigne	Phillips	11/26/03	F06	469.41									\$0.0000	\$0.0000	\$32.0330

* No analysis Taken

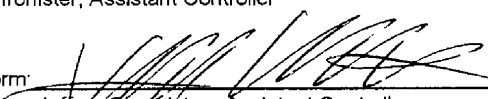
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	86,165.70			\$45,015	2.90	10,942	8.64	14.26
2.	SSM Petcoke	N/A	S	RB	33,341.77			\$15,000	4.51	13,588	0.39	10.64
3.	Dodge Hill Mining	9,KY,225	LTC	RB	25,016.20			\$37.883	2.47	12,547	8.84	7.46
4.	Synthetic American Fuel	10, IL,165	LTC	RB	107,310.80			\$32.244	2.46	12,192	6.77	10.63
5.	American Coal	4, OH, 13	S	RB	34,778.93			\$35.340	4.41	12,654	8.85	5.75
6.	Dodge Hill Mining	9,KY,225	LTC	RB	22,767.00			\$37.612	2.52	12,541	8.94	7.48

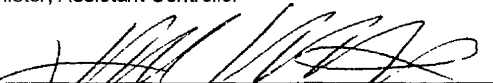
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	86,165.70	N/A	\$0.00		\$0.000		\$0.000	
2.	SSM Petcoke	N/A	S	33,341.77	N/A	\$0.00		(\$0.660)		\$0.000	
3.	Dodge Hill Mining	9,KY,225	LTC	25,016.20	N/A	\$0.00		\$0.000		\$1.093	
4.	Synthetic American Fuel	10, IL,165	LTC	107,310.80	N/A	\$0.00		(\$0.146)		\$0.000	
5.	American Coal	4, OH, 13	S	34,778.93	N/A	\$0.00		\$0.000		\$0.000	
6.	Dodge Hill Mining	9,KY,225	LTC	22,767.00	N/A	\$0.00		\$0.000		\$1.312	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

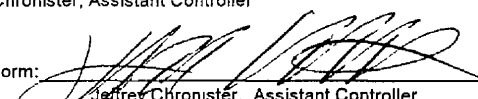
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,165.70		\$0.000		\$0.000								\$45.015
2.	SSM Petcoke	N/A	N/A	RB	33,341.77		\$0.000		\$0.000								\$15.000
3.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	25,016.20		\$0.000		\$0.000								\$37.883
4.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	107,310.80		\$0.000		\$0.000								\$32.244
5.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	34,778.93		\$0.000		\$0.000								\$35.340
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,767.00		\$0.000		\$0.000								\$37.612

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

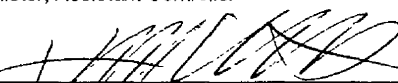
1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

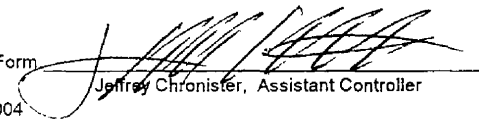
(2) Tampa Electric purchases coal F.O B shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year: 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
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Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

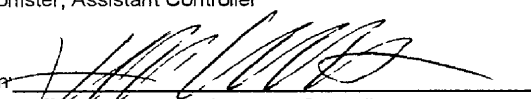
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


1 Reporting Month: November Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed January 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

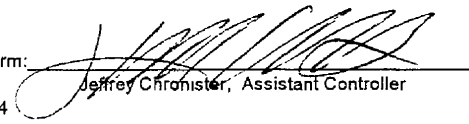
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B destination

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

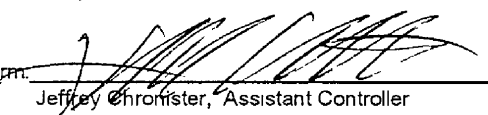
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	193,550.00			\$47,967	2.68	12086	7.14	10.18
2.	Beneficiated Coal	N/A	S	OB	2,655.84			\$19,992	1.38	4761	30.00	35.10
3.	TCP Petcoke	N/A	S	OB	17,094.33			\$20,484	6.78	13917	0.15	8.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

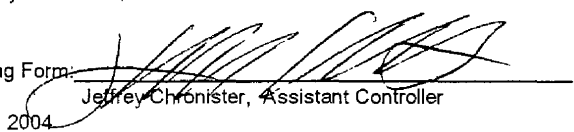
1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed January 15, 2004

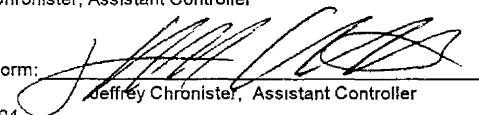
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	193,550.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	2,655.84	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	17,094.33	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	-----							Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La	OB	193,550.00		\$0.000		\$0.000								\$47.967
2.	Beneficiated Coal	N/A	Davant, La	OB	2,655.84		\$0.000		\$0.000								\$19.992
3.	TCP Petcoke	N/A	Davant, La	OB	17,094.33		\$0.000		\$0.000								\$20.484

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2003

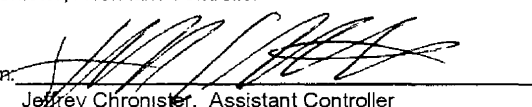
2 Reporting Company: Tampa Electric Company

3 Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

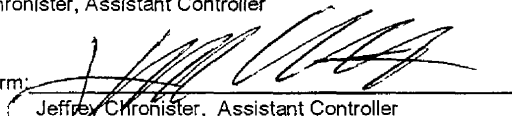
6 Date Completed January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0 00			\$0.000	0 00	0	0 00	0 00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0 000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003

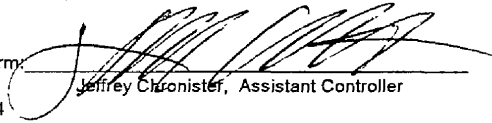
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	0 00		\$0 000		\$0.000							\$0 000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed January 15, 2004

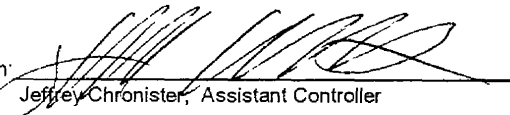
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,496.00			38 641	3 23	13,407	2 81	8.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

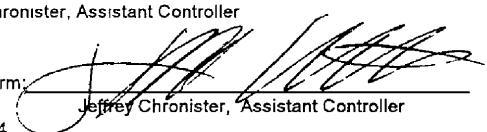
6. Date Completed: January 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,496.00	N/A	0 000		0 000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: January 15, 2004

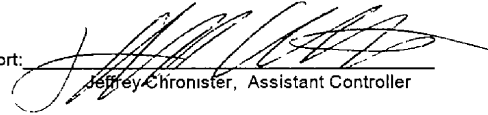
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	56,496.00		\$0.000		\$0.000								\$38.641

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: November Year: 2003

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5 Date Completed: January 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September 2002	Transfer Facility	Big Bend	Synthetic American Fuel	12.	28,828.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.960	\$33.152	Quality Adjustment
2	November 2002	Transfer Facility	Big Bend	Synthetic American Fuel	11	14,735.30	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 280	\$34.072	Quality Adjustment
3.	November 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10	27,487.30	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$2.000	\$33 397	Quality Adjustment
4	December 2002	Transfer Facility	Big Bend	Synthetic American Fuel	9.	10,002.00	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$0 260	\$34.052	Quality Adjustment
5.	March 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7.	54,204.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.520	\$33 762	Quality Adjustment
6	April 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	20,399.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.450	\$35.313	Quality Adjustment
7.	May 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	54,349.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.090	\$35.074	Quality Adjustment
8.	June 2003	Transfer Facility	Big Bend	Synthetic American Fuel	5.	74,098.30	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$1 740	\$34.724	Quality Adjustment
9	July 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	76,057.20	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$2 058	\$34.122	Quality Adjustment
10.	August 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	70,381.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.580	\$33.644	Quality Adjustment
11.	September 2003	Transfer Facility	Big Bend	Synthetic American Fuel	4	81,338.90	423-2(a)	Col (k), Quality Adjustments	\$0 000	\$1 521	\$33.585	Quality Adjustment