



ORIGINAL

JAMES A. MCGEE  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

January 16, 2004

Blanca S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

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04 JAN 20 AM 11:38  
COMMISSION  
CLERK

Re: Docket No. 030001-EI

Dear Ms. Bayo:

040001

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of December 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at  
Enclosures  
cc: Parties of Record

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
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FPSC-COMMISSION CLERK

**Progress Energy Florida**

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of December 2003 have been furnished to the following individuals by regular U.S. Mail this 16th day of January 2004.

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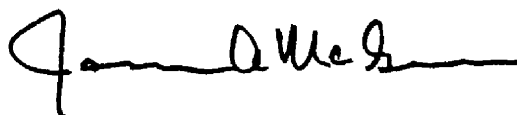
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Attorney

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
DECEMBER 2003

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	74,048,024	61,645,679	12,402,345	20.1	2,825,287	2,694,600	130,687	4.9	2.6209	2.2877	0.3332	14.6		
2 SPENT NUCLEAR FUEL DISPOSAL COST	542,863	527,905	14,958	2.8	578,375	565,168	12,207	2.2	0.0939	0.0932	0.0007	0.8		
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,844,116	4,174,888	(330,772)	(7.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
5 TOTAL COST OF GENERATED POWER	78,438,998	66,348,472	12,090,526	18.2	2,825,287	2,694,600	130,687	4.9	2.7763	2.4623	0.3140	12.8		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,786,746	4,288,841	497,905	11.6	298,535	235,061	63,474	27.0	1.6034	1.8246	(0.2212)	(12.1)		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	34,100	0	34,100	0.0	600	0	600	0.0	5.6833	0.0000	5.6833	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	709,140	3,053,000	(2,343,860)	(76.8)	11,153	99,000	(87,847)	(88.7)	6.3585	3.0838	3.2747	106.2		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,562,392	11,487,820	(925,428)	(8.1)	424,338	479,244	(54,906)	(11.5)	2.4891	2.3971	0.0920	3.8		
12 TOTAL COST OF PURCHASED POWER	16,092,378	18,829,661	(2,737,283)	(14.5)	734,626	813,305	(78,679)	(9.7)	2.1906	2.3152	(0.1246)	(5.4)		
13 TOTAL AVAILABLE MWH					3,559,913	3,507,905	52,008	1.5						
14 FUEL COST OF ECONOMY SALES (SCH A6)	(10,663)	0	(10,663)	0.0	(400)	0	(400)	0.0	2.6658	0.0000	2.6658	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(1,650)	0	(1,650)	0.0	(400)	0	(400)	0.0	0.4125	0.0000	0.4125	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,535,059)	(3,112,200)	(1,422,859)	45.7	(157,565)	(84,000)	(73,565)	87.6	2.8782	3.7050	(0.8268)	(22.3)		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,591,343)	(176,405)	(1,414,938)	802.1	(157,565)	(84,000)	(73,565)	87.6	1.0100	0.2100	0.8000	381.0		
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	312,192	0	312,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(5,022,747)	(4,165,961)	(856,786)	20.6	(199,897)	(96,602)	(103,295)	106.9	2.5127	4.3125	(1.7998)	(41.7)		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,849,269)	(7,454,568)	(3,394,703)	45.5	(357,862)	(180,602)	(177,260)	98.2	3.0317	4.1276	(1.0959)	(26.6)		
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,361	0	1,361							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	83,682,106	77,723,567	5,958,539	7.7	3,203,413	3,327,303	(123,890)	(3.7)	2.6123	2.3359	0.2764	11.8		
21 NET UNBILLED	5,450,339	2,421,732	3,028,607	125.1	(208,643)	(103,673)	(104,970)	101.3	0.1889	0.0796	0.1093	137.3		
22 COMPANY USE	283,361	280,312	3,049	1.1	(10,847)	(12,000)	1,153	(9.6)	0.0098	0.0092	0.0006	6.5		
23 T & D LOSSES	2,568,064	3,937,542	(1,349,478)	(34.3)	(99,073)	(168,564)	69,491	(41.2)	0.0897	0.1294	(0.0397)	(30.7)		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	83,682,106	77,723,567	5,958,539	7.7	2,884,849	3,043,066	(158,217)	(5.2)	2.9007	2.5541	0.3466	13.6		
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,464,437)	(1,934,388)	469,951	(24.3)	(50,414)	(75,736)	25,322	(33.4)	2.9048	2.5541	0.3507	13.7		
26 JURISDICTIONAL KWH SALES	82,217,669	75,789,179	6,428,490	8.5	2,834,436	2,967,330	(132,894)	(4.5)	2.9007	2.5541	0.3466	13.6		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00379	82,529,274	76,152,034	6,377,241	8.4	2,834,436	2,967,330	(132,894)	(4.5)	2.9117	2.5663	0.3454	13.5		
28 PRIOR PERIOD TRUE-UP	283,843	283,843	(0)	0.0	2,834,436	2,967,330	(132,894)	(4.5)	0.0100	0.0096	0.0004	4.2		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,834,436	2,967,330	(132,894)	(4.5)	0.0000	0.0000	0.0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,834,436	2,967,330	(132,894)	(4.5)	0.0000	0.0000	0.0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	82,813,117	76,435,877	6,377,240	8.3	2,834,436	2,967,330	(132,894)	(4.5)	2.9217	2.5759	0.3458	13.4		
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									2.9238	2.5778	0.3460	13.4		
32 GPIF	50,671	50,676			2,834,436	2,967,330			0.0018	0.0017	0.0001	5.9		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.926	2.580	0.346	13.4		

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,045,484,844	879,714,905	165,769,939	18.8	35,493,465	33,288,840	2,204,625	6.6	2.9456	2.6427	0.3029	11.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,689,420	5,670,567	18,853	0.3	6,038,641	6,110,531	(71,890)	(1.2)	0.0942	0.0928	0.0014	1.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,768,401	0	1,768,401	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(22,448,790)	9,847,640	(32,296,430)	(328.0)	(1,094,879)	0	(1,094,879)	0.0	2.0503	0.0000	2.0503	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,030,493,875	895,233,112	135,260,763	15.1	34,398,586	33,288,840	1,109,746	3.3	2.9957	2.6893	0.3064	11.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	68,034,533	53,670,912	14,363,621	26.8	3,620,755	3,063,115	557,640	18.2	1.8790	1.7522	0.1268	7.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	281,400	214,400	67,000	31.3	4,320	3,050	1,270	41.6	6.5139	7.0295	(0.5156)	(7.3)
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	43,687,919	26,879,089	16,808,830	62.5	749,350	795,717	(46,367)	(5.8)	5.8301	3.3780	2.4521	72.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	171,149,235	156,166,586	14,982,649	9.6	6,176,174	6,803,406	(627,232)	(9.2)	2.7711	2.2954	0.4757	20.7
12 TOTAL COST OF PURCHASED POWER	283,153,087	236,930,987	46,222,100	19.5	10,550,599	10,665,288	(114,689)	(1.1)	2.6838	2.2215	0.4623	20.8
13 TOTAL AVAILABLE MWH					44,949,185	43,954,128	995,057	2.3				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(10,663)	0	(10,663)	0.0	(400)	0	(400)	0.0	2.6658	0.0000	2.6658	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(1,650)	0	(1,650)	0.0	(400)	0	(400)	0.0	0.4125	0.0000	0.4125	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(29,158,429)	(38,890,209)	9,731,780	(25.0)	(962,784)	(1,094,034)	131,250	(12.0)	3.0286	3.5548	(0.5262)	(14.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(9,843,110)	(5,179,019)	(4,664,091)	90.1	(962,784)	(1,094,034)	131,250	(12.0)	1.0224	0.4734	0.5490	116.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	312,192	0	312,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(74,829,609)	(51,061,060)	(23,768,549)	46.6	(2,493,969)	(1,336,198)	(1,157,771)	86.7	3.0004	3.8214	(0.8210)	(21.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(113,531,269)	(95,130,288)	(18,400,981)	19.3	(3,457,153)	(2,430,232)	(1,026,921)	42.3	3.2840	3.9145	(0.6305)	(16.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(15,842)	1,481	(17,323)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,200,115,693	1,037,033,811	163,081,882	15.7	41,476,190	41,525,377	(49,187)	(0.1)	2.8935	2.4973	0.3962	15.9
21 NET UNBILLED	6,744,471	(2,890,115)	9,634,586	(333.4)	(233,090)	(226,192)	(6,898)	3.1	0.0173	(0.0074)	0.0247	(333.8)
22 COMPANY USE	3,430,706	3,488,986	(58,280)	(1.7)	(118,566)	(139,452)	20,886	(15.0)	0.0088	0.0090	(0.0002)	(2.2)
23 T & D LOSSES	64,910,609	54,490,124	10,420,485	19.1	(2,243,321)	(2,255,401)	12,080	(0.5)	0.1669	0.1401	0.0268	19.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	1,200,115,693	1,037,033,811	163,081,882	15.7	38,881,213	38,904,332	(23,119)	(0.1)	3.0866	2.6656	0.4210	15.8
25 WHOLESale KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(26,608,998)	(25,970,138)	(638,860)	2.5	(867,260)	(981,317)	114,057	(11.6)	3.0682	2.6465	0.4217	15.9
26 JURISDICTIONAL KWH SALES	1,173,506,694	1,011,063,673	162,443,022	16.1	38,013,953	37,923,015	90,938	0.2	3.0870	2.6661	0.4209	15.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	1,177,727,821	1,015,906,151	161,821,669	15.9	38,013,953	37,923,015	90,938	0.2	3.0981	2.6789	0.4192	15.7
28 PRIOR PERIOD TRUE-UP	(6,091,854)	(6,091,854)	(0)	0.0	38,013,953	37,923,015	90,938	0.2	(0.0160)	(0.0161)	0.0001	(0.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	38,013,953	37,923,015	90,938	0.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	38,013,953	37,923,015	90,938	0.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,171,635,966	1,009,814,297	161,821,669	16.0	38,013,953	37,923,015	90,938	0.2	3.0821	2.6628	0.4193	15.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.0843	2.6647	0.4196	15.8
32 GPIF	608,054	608,057			38,013,953	37,923,015			0.0016	0.0016	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.086	2.666	0.420	15.7

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$74,048,024	61,645,679	\$12,402,345	20.1	\$1,045,484,844	\$879,714,905	\$165,769,939	18.8
1a NUCLEAR FUEL DISPOSAL COST	542,863	527,905	14,958	2.8	5,689,420	5,670,567	18,853	0.3
1b NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	1,768,401	0	1,768,401	100.0
2 FUEL COST OF POWER SOLD	(4,545,722)	(3,112,200)	(1,433,522)	46.1	(29,169,093)	(38,890,209)	9,721,116	(25.0)
2a GAIN ON POWER SALES	(1,280,801)	(176,405)	(1,104,396)	626.1	(9,532,568)	(5,179,019)	(4,353,549)	84.1
3 FUEL COST OF PURCHASED POWER	4,786,746	4,288,841	497,905	11.6	68,034,533	53,670,912	14,363,621	26.8
3a ENERGY PAYMENTS TO QUALIFYING FAC.	10,562,392	11,487,820	(925,428)	(8.1)	171,149,235	156,166,586	14,982,649	9.6
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	743,240	3,053,000	(2,309,760)	(75.7)	43,969,319	27,093,489	16,875,830	62.3
5 TOTAL FUEL & NET POWER TRANSACTIONS	84,860,737	77,714,640	7,146,097	9.2	1,297,394,092	1,078,247,231	219,146,861	20.3
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF SUPPLEMENTAL SALES	(5,022,747)	(4,165,961)	(856,786)	20.6	(74,829,609)	(51,061,060)	(23,768,549)	46.6
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,844,116	4,174,888	(330,772)	(7.9)	(22,448,790)	9,847,640	(32,296,430)	(328.0)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$83,682,106	\$77,723,567	\$5,958,539	7.7	\$1,200,115,693	\$1,037,033,811	\$163,081,882	15.7

FOOTNOTE DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,805	\$0	\$1,805	\$30,919	\$223	\$30,696
INEFFICIENT USE OF HINES 2	(756,984)	0	(756,984)	(2,447,134)	0	(2,447,134)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,750	0	1,750	26,770	1,600	25,170
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(3,994)	0	(3,994)	(49,713)	1,726,622	(1,776,335)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	20,632	19,000	1,632	438,144	427,023	11,120
EMISSIONS	3,029,946	800,000	2,229,946	7,472,794	5,711,450	1,761,344
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	50,500	0	50,500
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	2,243,342	0	2,243,342
TIGER BAY NET GENERATION	0	0	0	(30,477,595)	(3,483,011)	(26,994,584)
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	(1,287,779)	0	(1,287,779)
HEDGING	0	46,112	(46,112)	0	508,112	(508,112)
HINES 2 (DEPREC & RETURN)	1,550,961	3,309,776	(1,758,815)	1,550,961	4,955,620	(3,404,659)
SUBTOTAL LINE 6B SHOWN ABOVE	\$3,844,116	\$4,174,888	(\$330,772)	(\$22,448,790)	\$9,847,640	(\$32,296,430)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1 JURISDICTIONAL SALES REVENUE								
1a BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b FUEL RECOVERY REVENUE	77,639,882	81,112,915	(3,473,033)	(4.3)	1,000,261,858	1,011,236,724	(10,974,866)	(1.1)
1c JURISDICTIONAL FUEL REVENUE	77,639,882	81,112,915	(3,473,033)	(4.3)	1,000,261,858	1,011,236,724	(10,974,866)	(1.1)
1d NON FUEL REVENUE	135,715,851	134,451,085	1,264,766	0.9	1,829,826,986	1,753,719,276	76,107,710	4.3
1e TOTAL JURISDICTIONAL SALES REVENUE	213,355,733	215,564,000	(2,208,267)	(1.0)	2,830,088,844	2,764,956,000	65,132,844	2.4
2. NON JURISDICTIONAL SALES REVENUE	12,406,020	11,594,000	812,020	7.0	189,626,766	102,726,000	86,900,766	84.6
3 TOTAL SALES REVENUE	\$225,761,753	\$227,158,000	(\$1,396,247)	(0.6)	\$3,019,715,609	\$2,867,682,000	\$152,033,609	5.3
<b>C KWH SALES</b>								
1. JURISDICTIONAL SALES	2,834,435,918	2,967,330,000	(132,894,082)	(4.5)	38,013,952,565	37,923,015,000	90,937,565	0.2
2. NON JURISDICTIONAL (WHOLESALE) SALES	50,413,653	75,736,000	(25,322,347)	(33.4)	867,259,722	981,317,000	(114,057,278)	(11.6)
3 TOTAL SALES	2,884,849,571	3,043,066,000	(158,216,429)	(5.2)	38,881,212,287	38,904,332,000	(23,119,713)	(0.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.25	97.51	0.74	0.8	97.77	97.48	0.29	0.3

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$77,639,882	\$81,112,915	(\$3,473,033)	(4.3)	\$1,000,261,858	\$1,011,236,724	(\$10,974,866)	(1.1)
2 ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	(283,843)	(283,843)	0	0.0	6,091,854	6,091,854	0	0.0
2b INCENTIVE PROVISION	(50,671)	(50,676)	5	(0.0)	(608,054)	(608,057)	3	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	77,305,368	80,778,396	(3,473,028)	(4.3)	1,005,745,658	1,016,720,521	(10,974,863)	(1.1)
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	83,682,106	77,723,567	5,958,539	7.7	1,200,115,693	1,037,033,811	163,081,882	15.7
5 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.25	97.51	0.74	0.8	97.77	97.48	0.29	0.3
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	82,529,274	76,152,035	6,377,240	8.4	1,177,727,821	1,015,906,151	161,821,669	15.9
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(5,223,907)	4,626,361	(9,850,268)	(212.9)	(171,982,162)	814,370	(172,796,532)	(21,218.4)
8 INTEREST PROVISION FOR THE MONTH (LINE E10)	(179,377)	(53,861)	(125,516)	233.0	(1,467,959)	(814,450)	(653,509)	80.2
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(206,108,246)	(42,633,989)	(163,474,257)	383.4	(31,685,712)	(31,685,712)	(0)	0.0
10 TRUE UP COLLECTED (REFUNDED)	283,843	283,843	(0)	0.0	(6,091,854)	(6,091,854)	(0)	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(211,227,688)	(37,777,646)	(173,450,042)	459.1	(211,227,688)	(37,777,646)	(173,450,042)	459.1
12 OTHER:								
13 END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(\$211,227,688)	(37,777,646)	(173,450,042)	459.1	(\$211,227,688)	(37,777,646)	(173,450,042)	459.1

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2003

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE D9)	(\$206,108,246)	N/A	--	--				
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(211,048,310)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(417,156,557)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE E3)	(208,578,278)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.000	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.060	N/A	--	--				
7. TOTAL (LINE E5 + LINE E6)	2.060	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	1.030	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.086	N/A	--	--				
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$179,377)	N/A	--	--				



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	19,483,939	8,486,767	10,997,172	129.6%
2	LIGHT OIL	1,371,647	622,572	749,075	120.3%
3	COAL	27,947,304	27,457,411	489,893	1.8%
4	GAS	23,192,821	23,054,052	138,769	0.6%
5	NUCLEAR	2,052,314	2,024,877	27,437	1.4%
6					
7					
8	TOTAL (\$)	74,048,024	61,645,679	12,402,345	20.1%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	461,991	202,311	259,680	128.4%
10	LIGHT OIL	17,565	8,949	8,616	96.3%
11	COAL	1,291,786	1,369,578	-77,792	-5.7%
12	GAS	475,570	547,594	-72,024	-13.2%
13	NUCLEAR	578,375	566,168	12,207	2.2%
14					
15					
16	TOTAL (MWH)	2,825,287	2,694,600	130,687	4.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	720,297	303,978	416,319	137.0%
18	LIGHT OIL (BBL)	37,534	16,017	21,517	134.3%
19	COAL (TON)	485,823	502,821	-16,998	-3.4%
20	GAS (MCF)	3,735,701	4,117,555	-381,854	-9.3%
21	NUCLEAR (MMBTU)	5,885,541	5,955,521	-69,980	-1.2%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

12-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	4,753,884	1,975,859	2,778,025	140.6%
25	LIGHT OIL	217,494	92,899	124,595	134.1%
26	COAL	12,169,596	12,640,103	-470,507	-3.7%
27	GAS	3,879,673	4,117,555	-237,882	-5.8%
28	NUCLEAR	5,885,541	5,955,521	-69,980	-1.2%
29					
30					
31	TOTAL (MILLION BTU)	26,906,189	24,781,937	2,124,252	8.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.4	7.51	8.8	117.8%
33	LIGHT OIL	0.6	0.33	0.3	87.2%
34	COAL	45.7	50.83	-5.1	-10.0%
35	GAS	16.8	20.32	-3.5	-17.2%
36	NUCLEAR	20.5	21.01	-0.5	-2.6%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	27.05	27.92	-0.87	-3.1%
41	LIGHT OIL (\$/BBL)	36.54	38.87	-2.33	-6.0%
42	COAL (\$/TON)	57.53	54.61	2.92	5.3%
43	GAS (\$/MCF)	6.21	5.60	0.61	10.9%
44	NUCLEAR (\$/MBTU)	0.35	0.34	0.01	2.6%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.10	4.30	-0.20	-4.6%
48	LIGHT OIL	6.31	6.70	-0.39	-5.9%
49	COAL	2.30	2.17	0.12	5.7%
50	GAS	5.98	5.60	0.38	6.8%
51	NUCLEAR	0.35	0.34	0.01	2.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.75	2.49	0.26	10.6%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,290	9,766	524	5.4%
56	LIGHT OIL	12,382	10,381	2,001	19.28%
57	COAL	9,421	9,229	192	2.1%
58	GAS	8,158	7,519	639	8.5%
59	NUCLEAR	10,176	10,519	-343	-3.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,523	9,197	326	3.5%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.22	4.19	0.02	0.5%
64	LIGHT OIL	7.81	6.96	0.85	12.2%
65	COAL	2.16	2.00	0.16	7.9%
66	GAS	4.88	4.21	0.67	15.8%
67	NUCLEAR	0.35	0.36	0.00	-0.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.62	2.29	0.33	14.6%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

12-2003  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	175,082.00	46			9,922				1,737,097	7,530,305	4.301	
		162,687.79					#6	244,426	6.604	1,614,127	6,893,698	4.237	28.204
		11,954.37					GS	113,826	1.042	118,607	608,243	5.088	5.344
		439.84					#2	753	5.795	4,364	28,363	6.448	37.667
UNIT 2	509	140,032.00	37			10,538				1,475,698	6,303,683	4.502	
		139,592.41					#6	222,519	6.611	1,471,066	6,275,841	4.496	28.204
		156.92					GS	1,587	1.042	1,654	8,480	5.404	5.343
		282.67					#2	514	5.795	2,979	19,361	6.849	37.667
<b>Bartow</b>													
UNIT 1	122	47,389.00	52			10,732				508,600	1,901,480	4.012	
		47,338.56					#6	77,243	6.577	508,059	1,899,240	4.012	24.588
		50.44					#2	93	5.821	541	2,240	4.441	24.086
UNIT 2	120	9,119.00	10			11,355				103,548	387,087	4.245	
		9,119.00					#6	15,743	6.577	103,548	387,087	4.245	24.588
UNIT 3	206	93,450.00	61			9,934				928,356	3,465,214	3.708	
		93,449.58					#6	140,931	6.587	928,352	3,465,192	3.708	24.588
		0.42					GS	4	1.042	4	22	5.238	5.500
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	153,712.00	54			9,708				1,492,241	3,164,886	2.059	
		704.04					#2	1,183	5.778	6,835	39,545	5.617	33.428
		153,007.96					CA	59,029	25.164	1,485,406	3,125,340	2.043	52.946
UNIT 2	477	285,563.00	80			9,438				2,695,025	5,684,542	1.991	
		406.49					#2	664	5.778	3,836	22,196	5.460	33.428
		285,156.51					CA	106,946	25.164	2,691,189	5,662,346	1.986	52.946
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	359,089.00	67			9,371				3,365,008	8,196,031	2.282	
		3,683.29					#2	5,950	5.801	34,516	212,678	5.774	35.744
		355,405.71					CA	133,273	24.990	3,330,492	7,983,354	2.246	59.902
UNIT 5	725	498,892.00	92			9,358				4,668,838	11,215,261	2.248	
		676.28					#2	1,091	5.801	6,329	38,997	5.766	35.744
		498,215.72					CA	186,575	24.990	4,662,509	11,176,264	2.243	59.902

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	2,312.00	9			13,324				30,806	134,320	5.810	
		2,299.08					#6	4,600	6.659	30,634	133,226	5.795	28.962
		12.92					#2	30	5.740	172	1,094	8.467	36.467
UNIT 2	32	2,391.00	10			12,293				29,393	128,187	5.361	
		2,376.52					#6	4,387	6.659	29,215	127,057	5.346	28.962
		14.48					#2	31	5.740	178	1,130	7.804	36.452
UNIT 3	81	5,154.00	9			13,433				69,234	304,821	5.914	
		5,127.93					#6	10,448	6.593	68,884	302,597	5.901	28.962
		26.07					#2	61	5.740	350	2,224	8.531	36.459
TOTAL	3,913	1,772,185.00				9,651				17,103,846	48,415,816	2.732	
Nuclear													
Crystal River 3													
UNIT 3	782	578,375.00	99			10,176				5,885,680	2,053,487	0.355	
		0					NF	5,885,541	1.000	5,885,541	2,052,314	0.000	0.349
		0					#2	24	5.767	138	1,173	0.000	48.875
TOTAL	782	578,375.00				10,176				5,885,680	2,053,487	0.355	
Gas Turbine													
Avon Park Peaker													
	56	330.00	1			18,349				6,055	34,676	10.508	
		194.62					#2	616	5.797	3,571	24,269	12.470	39.398
		135.38					GS	2,384	1.042	2,484	10,408	7.688	4.366
Bartow Peaker													
	205	935.00	1			18,078				16,903	84,550	9.043	
		299.06					#2	929	5.820	5,406	33,489	11.198	36.048
		635.94					GS	11,033	1.042	11,496	51,061	8.029	4.628
Bayboro Peaker													
	200	931.00	1			13,976				13,012	81,695	8.775	
		931.00					#2	2,234	5.824	13,012	81,695	8.775	36.569
Debary Peaker													
	644	8,973.00	2			14,487				129,990	716,126	7.981	
		2,795.62					#2	6,965	5.815	40,500	260,187	9.307	37.356
		6,177.38					GS	85,555	1.046	89,491	455,938	7.381	5.329
Higgins Peaker													
	126	691.00	1			17,407				12,029	55,463	8.026	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

12-2003  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		196.56					#2	593	5.770	3,422	20,575	10.468	34.696
		494.44					GS	8,260	1.042	8,607	34,888	7.056	4.224
Hines Energy	1,118	324,041.00	39			7,426				2,406,479	14,826,645	4.576	
		324,041.00					GS	2,320,616	1.037	2,406,479	14,826,645	4.576	6.389
Intercession City Peaker	1,056	36,761.00	5			12,997				477,772	2,868,443	7.803	
		5,832.52					#2	13,071	5.799	75,804	482,433	8.271	36.909
		30,928.48					GS	387,626	1.037	401,968	2,386,009	7.715	6.155
Suwannee Peaker	173	572.00	0			17,742				10,149	162,892	28.478	
		516.10					#2	1,627	5.628	9,157	59,099	11.451	36.324
		55.90					GS	980	1.012	992	103,793	185.681	105.911
Tiger Bay Cogen	215	65,226.00	41			8,027				523,565	3,457,180	5.300	
		65,226.00					GS	502,462	1.042	523,565	3,457,180	5.300	6.880
Turner Peaker	166	425.00	0			15,021				6,384	40,899	9.623	
		425.00					#2	1,105	5.777	6,384	40,899	9.623	37.013
Univ of Florida Cogen	48	35,842.00	100			8,770				314,327	1,250,152	3.488	
		35,842.00					GS	301,368	1.043	314,327	1,250,152	3.488	4.148
<b>TOTAL</b>	<b>4,022</b>	<b>474,727.00</b>				<b>8,250</b>				<b>3,916,664</b>	<b>23,578,722</b>	<b>4.967</b>	
<b>SYSTEM TOTAL</b>	<b>8,717</b>	<b>2,825,287.00</b>				<b>9,523</b>				<b>26,906,189</b>	<b>74,048,025</b>	<b>2.621</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
<b>OTHER</b>	52				
	53				
	54				
	55				
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	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	3,735,701	4,117,555	-381,854	-9.3%
	68	Unit Cost (\$/MCF)	6.21	5.60	0.61	10.9%
	69	Amount (\$)	23,192,821	23,054,052	138,769	0.6%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,885,541	5,955,521	-69,980	-1.2%
	72	Unit Cost (\$/MM BTU)	0.35	0.34	0.01	2.6%
	73	Amount (\$)	2,052,314	2,024,877	27,437	1.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 12-2003  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	288,137,027	230,736,103	57,400,924	24.9%
2	LIGHT OIL	38,637,993	34,085,327	4,552,666	13.4%
3	COAL	366,546,748	354,124,719	12,422,029	3.5%
4	GAS	330,111,281	239,272,506	90,838,775	38.0%
5	NUCLEAR	22,051,793	21,496,250	555,543	2.6%
6					
7					
8	TOTAL (\$)	1,045,484,841	879,714,905	165,769,936	18.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	6,714,920	5,434,579	1,280,341	23.6%
10	LIGHT OIL	475,748	408,166	67,582	16.6%
11	COAL	16,111,850	16,792,239	-680,389	-4.1%
12	GAS	6,152,306	4,543,326	1,608,980	35.4%
13	NUCLEAR	6,038,641	6,110,529	-71,888	-1.2%
14					
15					
16	TOTAL (MWH)	35,493,465	33,288,839	2,204,626	6.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	10,616,486	8,326,227	2,290,259	27.5%
18	LIGHT OIL (BBL)	1,072,389	912,656	159,733	17.5%
19	COAL (TON)	6,227,491	6,211,030	16,461	0.3%
20	GAS (MCF)	52,533,466	39,452,434	13,081,032	33.2%
21	NUCLEAR (MMBTU)	61,900,670	64,527,316	-2,626,646	-4.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	69,926,030	54,180,851	15,745,179	29.1%
25	LIGHT OIL	6,213,447	5,294,645	918,802	17.4%
26	COAL	155,007,595	156,001,154	-993,559	-0.6%
27	GAS	54,794,309	39,580,351	15,213,958	38.4%
28	NUCLEAR	61,900,670	64,527,316	-2,626,646	-4.1%
29					
30					
31	TOTAL (MILLION BTU)	347,842,049	319,584,317	28,257,732	8.8%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	18.9	16.33	2.6	15.9%
33	LIGHT OIL	1.3	1.23	0.1	9.3%
34	COAL	45.4	50.44	-5.1	-10.0%
35	GAS	17.3	13.65	3.7	27.0%
36	NUCLEAR	17.0	18.36	-1.3	-7.3%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	27.14	27.71	-0.57	-2.1%
41	LIGHT OIL (\$/BBL)	36.03	37.35	-1.32	-3.5%
42	COAL (\$/TON)	58.86	57.02	1.84	3.2%
43	GAS (\$/MCF)	6.28	6.06	0.22	3.6%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.02	6.9%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	4.12	4.26	-0.14	-3.2%
48	LIGHT OIL	6.22	6.44	-0.22	-3.4%
49	COAL	2.36	2.27	0.09	4.2%
50	GAS	6.02	6.05	-0.02	-0.3%
51	NUCLEAR	0.36	0.33	0.02	6.9%
52					
53					
54	SYSTEM (\$/MBTU)	3.01	2.75	0.25	9.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,414	9,970	444	4.5%
56	LIGHT OIL	13,060	12,972	89	0.68%
57	COAL	9,621	9,290	331	3.6%
58	GAS	8,906	8,712	195	2.2%
59	NUCLEAR	10,251	10,560	-309	-2.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,800	9,600	200	2.1%

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.29	4.25	0.05	1.1%
64	LIGHT OIL	8.12	8.35	-0.23	-2.7%
65	COAL	2.28	2.11	0.17	7.9%
66	GAS	5.37	5.27	0.10	1.9%
67	NUCLEAR	0.37	0.35	0.01	3.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.95	2.64	0.30	11.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 12-2003  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,842,889.00	41			10,183				18,766,157	78,517,550	4.261	
		1,823,976.48					#6	2,813,687	6.601	18,573,571	77,410,530	4.244	27.512
		16,872.20					GS	165,131	1.040	171,810	975,797	5.783	5.909
		2,040.32					#2	3,585	5.795	20,777	131,223	6.431	36.603
UNIT 2	509	2,180,280.00	49			10,202				22,243,590	95,351,969	4.373	
		2,122,180.16					#6	3,284,114	6.593	21,650,846	91,281,431	4.301	27.795
		55,728.77					GS	548,450	1.037	568,555	3,917,938	7.030	7.144
		2,371.07					#2	4,174	5.795	24,190	152,600	6.436	36.560
<b>Bartow</b>													
UNIT 1	122	622,571.00	58			10,715				6,670,841	25,901,887	4.160	
		621,988.09					#6	1,015,460	6.563	6,664,595	25,864,497	4.158	25.471
		582.91					#2	1,073	5.821	6,246	37,391	6.415	34.847
UNIT 2	120	581,591.00	55			10,641				6,188,688	24,133,332	4.150	
		581,591.00					#6	942,532	6.566	6,188,688	24,133,332	4.150	25.605
UNIT 3	206	1,109,875.00	62			10,186				11,305,261	43,653,964	3.933	
		1,109,874.59					#6	1,721,639	6.567	11,305,257	43,653,942	3.933	25.356
		0.41					GS	4	1.042	4	22	5.366	5.500
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	2,494,542.00	75			10,060				25,094,553	55,424,433	2.222	
		6,879.06					#2	12,148	5.697	69,202	454,759	6.611	37.435
		2,487,662.94					CA	991,851	25.231	25,025,351	54,969,675	2.210	55.421
UNIT 2	477	2,849,498.00	68			9,783				27,877,625	61,479,776	2.158	
		8,956.84					#2	15,016	5.836	87,628	589,090	6.577	39.231
		2,840,541.16					CA	1,101,755	25.223	27,789,997	60,890,686	2.144	55.267
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	5,360,309.00	85			9,475				50,790,899	125,613,898	2.343	
		24,210.25					#2	39,828	5.760	229,401	1,551,811	6.410	38.963
		5,336,098.75					CA	2,032,217	24.880	50,561,498	124,062,087	2.325	61.048
UNIT 5	725	5,472,620.00	86			9,478				51,869,904	128,258,270	2.344	
		25,232.48					#2	41,555	5.755	239,155	1,633,969	6.476	39.321
		5,447,387.52					CA	2,074,524	24.888	51,630,749	126,624,300	2.324	61.038

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 12-2003  
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	124,033.00	43			12,870				1,596,278	7,476,045	6.027	
		123,964.42					#6	241,676	6.601	1,595,395	7,470,598	6.026	30.912
		68.58					#2	152	5.806	883	5,447	7.943	35.836
UNIT 2	32	128,444.00	46			13,063				1,677,896	7,842,308	6.106	
		128,359.61					#6	252,944	6.629	1,676,793	7,835,504	6.104	30.977
		84.39					#2	190	5.802	1,102	6,804	8.063	35.811
UNIT 3	81	212,660.00	30			11,260				2,394,585	11,250,768	5.290	
		201,674.34					#6	344,437	6.593	2,270,885	10,487,192	5.200	30.447
		10,688.19					GS	116,506	1.033	120,351	742,886	6.951	6.376
		297.48					#2	578	5.795	3,350	20,690	6.955	35.796
TOTAL	3,913	22,979,312.00				9,856				226,476,277	664,904,201	2.893	
Nuclear													
Crystal River 3													
UNIT 3	782	6,038,641.00	88			10,251				61,902,240	22,065,092	0.365	
		0					NF	61,900,670	1.000	61,900,670	22,051,793	0.000	0.356
		0					#2	278	5.649	1,570	13,298	0.000	47.835
TOTAL	782	6,038,641.00				10,251				61,902,240	22,065,092	0.365	
Gas Turbine													
Avon Park Peaker													
	56	15,307.00	3			16,872				258,263	1,609,126	10.512	
		5,298.33					#2	15,378	5.813	89,395	594,536	11.221	38.661
		10,008.67					GS	161,992	1.042	168,869	1,014,590	10.137	6.263
Bartow Peaker													
	205	64,604.00	4			17,502				1,130,685	6,943,686	10.748	
		10,474.96					#2	31,502	5.820	183,330	1,127,973	10.768	35.806
		54,129.04					GS	908,057	1.043	947,355	5,815,712	10.744	6.405
Bayboro Peaker													
	200	36,320.00	2			13,798				501,161	3,086,411	8.498	
		36,320.00					#2	86,044	5.824	501,161	3,086,411	8.498	35.870
Debarry Peaker													
	644	492,989.00	9			13,666				6,736,993	42,344,174	8.589	
		135,309.83					#2	318,309	5.809	1,849,091	11,721,382	8.663	36.824
		357,679.17					GS	4,674,875	1.046	4,887,903	30,622,792	8.562	6.551



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	32,771.00	3			17,725				580,864	3,185,075	9.719	
		263.03					#2	808	5.770	4,662	28,035	10.659	34.697
		32,507.97					GS	553,441	1.041	576,202	3,157,040	9.712	5.704
Hines Energy	1,097	3,186,000.00	33			7,466				23,787,455	164,157,714	5.152	
		23,888.03					#2	31,927	5.586	178,354	887,930	3.717	27.811
		3,162,111.97					GS	22,643,980	1.043	23,609,101	163,269,783	5.163	7.210
Intercession City Peaker	1,017	774,758.00	9			13,348				10,341,575	68,753,878	8.874	
		147,085.86					#2	338,295	5.804	1,963,322	11,867,941	8.069	35.082
		627,672.14					GS	8,022,432	1.044	8,378,253	56,885,937	9.063	7.091
Rio Pinar Peaker	15	2,968.00	2			17,091				50,726	319,727	10.772	
		2,968.00					#2	8,743	5.802	50,726	319,727	10.772	36.569
Suwannee Peaker	173	77,119.00	5			13,897				1,071,743	7,089,814	9.193	
		28,659.68					#2	68,275	5.834	398,291	2,448,083	8.542	35.856
		48,459.32					GS	652,222	1.033	673,452	4,641,731	9.579	7.117
Tiger Bay Cogen	215	1,425,739.00	76			7,754				11,055,827	40,717,713	2.856	
		1,425,739.00					GS	10,600,842	1.043	11,055,827	40,717,713	2.856	3.841
Turner Peaker	166	21,070.00	1			14,789				311,611	1,958,892	9.297	
		21,070.00					#2	53,708	5.802	311,611	1,958,892	9.297	36.473
Univ of Florida Cogen	48	345,867.00	82			10,510				3,635,045	18,349,340	5.305	
		345,867.00					GS	3,484,009	1.043	3,635,045	18,349,340	5.305	5.267
TOTAL	3,962	6,475,512.00				9,183				59,461,948	358,515,549	5.536	
SYSTEM TOTAL	8,657	35,493,465.00				9,800				347,840,465	1,045,484,841	2.946	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	10,438,994	7,912,673	2,526,321	31.9%
	3 Unit Cost (\$/BBL)	27.33	29.16	-1.83	-6.3%
	4 Amount (\$)	285,330,509	230,736,103	54,594,406	23.7%
	5 BURNED				
	6 Units (BBL)	10,616,486	7,912,673	2,703,813	34.2%
	7 Unit Cost (\$/BBL)	27.14	29.16	-2.02	-6.9%
	8 Amount (\$)	288,137,027	230,736,103	57,400,924	24.9%
	9 ADJUSTMENTS				
	10 Units (BBL)	-11,122			
	11 Amount (\$)	-308,441			
	12 ENDING INVENTORY				
	13 Units (BBL)	901,971	800,000	101,971	12.7%
	14 Unit Cost (\$/BBL)	27.23	27.92	-0.69	-2.5%
	15 Amount (\$)	24,560,787	22,335,186	2,225,601	10.0%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	1,048,523	943,661	104,862	11.1%
	20 Unit Cost (\$/BBL)	38.52	36.12	2.40	6.6%
	21 Amount (\$)	40,390,643	34,085,327	6,305,316	18.5%
	22 BURNED				
	23 Units (BBL)	1,072,389	943,661	128,728	13.6%
	24 Unit Cost (\$/BBL)	36.03	36.12	-0.09	-0.3%
	25 Amount (\$)	38,637,993	34,085,327	4,552,666	13.4%
	26 ADJUSTMENTS				
	27 Units (BBL)	-38,295			
	28 Amount (\$)	-194,950			
	29 ENDING INVENTORY				
	30 Units (BBL)	805,199	550,000	255,199	46.4%
	31 Unit Cost (\$/BBL)	36.51	38.87	-2.36	-6.1%
	32 Amount (\$)	29,400,800	21,378,196	8,022,604	37.5%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,909,931	6,149,846	-239,915	-3.9%
	37 Unit Cost (\$/TON)	58.74	57.58	1.16	2.0%
	38 Amount (\$)	347,142,836	354,124,719	-6,981,883	-2.0%
	39 BURNED				
	40 Units (TON)	6,227,491	6,149,846	77,645	1.3%
	41 Unit Cost (\$/TON)	58.86	57.58	1.28	2.2%
	42 Amount (\$)	366,546,748	354,124,719	12,422,029	3.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-5,060			
	46 ENDING INVENTORY				
	47 Units (TON)	637,125	550,000	87,125	15.8%
	48 Unit Cost (\$/TON)	56.61	54.61	2.00	3.7%
	49 Amount (\$)	36,067,773	30,033,674	6,034,099	20.1%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	52,533,466	39,239,654	13,293,812	33.9%
	68	Unit Cost (\$/MCF)	6.28	6.10	0.19	3.1%
	69	Amount (\$)	330,111,281	239,272,506	90,838,775	38.0%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	61,900,670	64,406,489	-2,505,819	-3.9%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.02	6.7%
	73	Amount (\$)	22,051,793	21,496,250	555,543	2.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
DECEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		84,000		84,000	3.705	3.705	3,112,200	3,112,200		176,405.00
ACTUAL										
Florida Municipal Power Agency	Schedule C	400		400	2.666	3.078	10,663.38	12,313.38		1,650.00
<b>Sub Total - Gain on Economy Sales</b>		<b>400</b>		<b>400</b>	<b>2.666</b>	<b>3.078</b>	<b>10,663.38</b>	<b>12,313.38</b>		<b>1,650.00</b>
Seminole Electric Cooperative, Inc	Load Following	5,610		5,610	6.186	6.186	347,022.24	347,022.24		0.00
Cargill Power Markets, LLC	MR1	34,000		34,000	2.505	3.543	851,806.90	1,204,497.34		352,690.44
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,355.12	8,355.12		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Homestead, FL	Schedule OS	30		30	3.692	4.754	1,107.51	1,426.11		318.60
City of New Smyrna Beach, FL	Schedule OS	2,025		2,025	2.713	4.196	54,936.52	84,971.57		30,035.05
City of Tallahassee, FL	Schedule OS	620		620	3.440	4.298	21,329.54	26,648.44		5,318.90
Duke Energy Trading & Marketing, L.L.C.	Schedule OS	69		69	3.454	4.907	2,383.04	3,385.61		1,002.57
Seminole Electric Cooperative, Inc	Schedule J	4,600		4,600	2.410	3.293	110,848.05	151,460.05		40,612.00
Seminole Electric Cooperative, Inc	Contract	500		500	2.914	4.892	14,567.68	24,461.68		9,894.00
Seminole Electric Cooperative, Inc	CR-1	1,655		1,655	2.848	4.307	47,134.66	71,285.41		24,150.75
Reedy Creek Improvement District	Schedule OS	1,950		1,950	2.224	2.639	43,365.36	55,365.76		12,000.40
Oriando Utilities Commission	Schedule OS	23,580		23,580	2.426	3.417	572,017.97	805,691.72		233,673.75
Oglethorpe Power Corp	MR1	5,010		5,010	2.442	3.016	122,360.90	151,101.30		28,740.40
LG & E Energy Marketing, Inc	EI	2,869		2,869	2.877	3.898	82,550.15	111,840.52		29,290.37
Florida Power & Light Company	CR-1	1,600		1,600	2.321	3.398	37,140.65	54,367.65		17,227.00
Florida Municipal Power Agency	CR-1	1,505		1,505	2.535	3.525	38,158.77	53,045.27		14,886.50
The Energy Authority, Inc.	Schedule OS	432		432	2.471	3.570	10,674.07	15,420.83		4,746.76
The Energy Authority, Inc	Contract	3,385		3,385	5.987	1.775	202,659.87	60,091.40		(142,568.47)
Tampa Electric Company	CR-1	40,638		40,638	2.957	4.261	1,201,527.48	1,731,756.60		530,229.12
Southern Company Services, Inc	MR1	18,875		18,875	2.868	4.289	541,368.81	809,513.81		268,145.00
Seminole Electric Cooperative, Inc	Schedule OS	240		240	3.370	3.770	8,088.53	9,048.53		960.00
Cobb Electric Membership Corp	EI	7,933		7,933	2.482	4.060	196,862.16	322,046.02		125,183.86
City of Tallahassee, FL	Schedule A	250		250	4.718	4.718	11,793.97	11,793.97		0.00
<b>Adjustments</b>										
City of Tallahassee, FL	Schedule A	245		245	2.829	5.337	6,931.05	13,074.75		6,143.70
Oglethorpe Power Corp	MR1	0		0	0.000	0.000	0.00	(50.00)		(50.00)
Reedy Creek Improvement District	Schedule OS	4		4	5.677	10.000	227.08	400.00		172.92
Southern Company Services, Inc	Schedule OS	0		0	0.000	0.000	0.00	0.00		0.00
Tampa Electric Company	CR-1	-60		-60	0.266	2.700	(159.42)	(1,620.00)		(1,460.58)
<b>Sub Total - Gain on Other Power Sales</b>		<b>157,565</b>		<b>157,565</b>	<b>2.878</b>	<b>3.888</b>	<b>4,535,058.66</b>	<b>6,126,401.70</b>		<b>1,591,343.04</b>
<b>CURRENT MONTH TOTAL</b>		<b>157,965</b>		<b>157,965</b>	<b>2.878</b>	<b>3.886</b>	<b>4,545,722.04</b>	<b>6,138,715.08</b>		<b>1,592,993.04</b>
<b>DIFFERENCE</b>		<b>73,965</b>		<b>73,965</b>	<b>(0.827)</b>	<b>0.181</b>	<b>1,433,522.04</b>	<b>3,026,515.08</b>		<b>1,416,588.04</b>
<b>DIFFERENCE %</b>		<b>88.05</b>		<b>88.05</b>	<b>(22.33)</b>	<b>4.89</b>	<b>46.06</b>	<b>97.25</b>		<b>803.03</b>
<b>CUMULATIVE ACTUAL</b>		<b>963,184</b>		<b>963,184</b>	<b>3.028</b>	<b>4.051</b>	<b>29,169,092.86</b>	<b>39,013,854.22</b>		<b>9,844,761.36</b>
<b>CUMULATIVE ESTIMATED</b>		<b>1,061,007</b>		<b>1,061,007</b>	<b>3.570</b>	<b>3.570</b>	<b>37,873,270.00</b>	<b>37,873,270.00</b>		<b>4,211,800.00</b>
<b>DIFFERENCE</b>		<b>-97,823</b>		<b>-97,823</b>	<b>(0.541)</b>	<b>0.481</b>	<b>(8,704,177.14)</b>	<b>1,140,584.22</b>		<b>5,632,961.36</b>
<b>DIFFERENCE %</b>		<b>(9.22)</b>		<b>(9.22)</b>	<b>(15.16)</b>	<b>13.47</b>	<b>(22.98)</b>	<b>3.01</b>		<b>133.74</b>
<b>TOTAL YTD GAIN ON POWER SALES</b>										<b>9,844,761.36</b>
<b>THRESHOLD FOR 80/20 SHARING</b>										<b>8,283,799.00</b>
<b>GAIN SUBJECT TO SHARING</b>										<b>1,560,962.36</b>
<b>20% UTILITY SHARE OF GAIN</b>										<b>312,192.47</b>
<b>LESS PRIOR MONTH RECORDED 20% GAINS</b>										<b>0</b>
<b>CURRENT MONTH 20% GAIN</b>										<b>312,192.47</b>

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		235,061			235,061	1.825	1.825	4,288,841.00	4,288,841.00
<b>ACTUAL</b>									
Glades	Firm	9			9	10.381	10.381	934.26	934.26
Southern Company Services, Inc	Southern UPS	282,100			282,100	1.581	1.581	4,458,736.00	4,458,736.00
Tampa Electric Company	TECO AR1	16,260			16,260	4.063	4.063	660,677.35	660,677.35
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	Southern UPS	166			166	-224.155	-224.155	(372,097.88)	(372,097.88)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	38,495.83	38,495.83
<b>CURRENT MONTH TOTAL</b>		298,535			298,535	1.603	1.603	4,786,745.56	4,786,745.56
<b>DIFFERENCE</b>		63,474			63,474	(0.222)	(0.222)	497,904.56	497,904.56
<b>DIFFERENCE %</b>		27.0			27.0	(12.1)	(12.1)	11.6	11.6
<b>CUMULATIVE ACTUAL</b>		3,620,755			3,620,755	1.879	1.879	68,034,532.28	68,034,532.28
<b>CUMULATIVE ESTIMATED</b>		2,957,924			2,957,924	1.853	1.853	54,809,977.00	54,809,977.00
<b>DIFFERENCE</b>		662,831			662,831	0.026	0.026	13,224,555.28	13,224,555.28
<b>DIFFERENCE %</b>		22.4			22.4	1.4	1.4	24.1	24.1

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		479,244	0	0	479,244	2.397	2.397	11,467,820.00
ACTUAL								
Auburndale Power Partners, L P (AUBRDLAS)	CO-GEN	1,975			1,975	5.745	5.745	113,447.09
ADJ		0			0			(16,593.31)
Auburndale Power Partners, L P (AUBRDLFC)	CO-GEN	7,735			7,735	2.202	2.202	170,324.70
ADJ		0			0			1,719.80
Auburndale Power Partners, L P (AUBSET)	CO-GEN	78,022			78,022	2.894	2.894	2,257,953.79
ADJ		0			0			544,047.29
Bay County (BAYCOUNT)	CO-GEN	5,713			5,713	2.148	2.148	122,715.24
ADJ		0			0			(1,703.94)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,086			5,086	2.125	2.125	108,077.50
ADJ		0			0			63,593.37
Central Power & Lima (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	25			25	3.959	3.959	1,040.43
ADJ		20			20			640.91
Jefferson Power L C (JEFFPOWR)	CO-GEN	134			134	1.942	1.942	2,602.28
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	8,338			8,338	2.200	2.200	183,436.00
ADJ		0			0			(1,709.35)
Lake Cogen Limited (LAKORDER)	CO-GEN	33,775			33,775	2.621	2.621	885,242.75
ADJ		0			0			(1,030,995.49)
Metro-Dade County (METRDADE)	CO-GEN	21,660			21,660	2.514	2.514	544,532.40
ADJ		0			0			(163,640.13)
Metro-Dade County (METRDDAS)	CO-GEN	172			172	4.410	4.410	7,585.20
ADJ		0			0			(998.16)
Orange Cogen (ORANGEAS)	CO-GEN	6,923			6,923	5.293	5.293	366,434.39
ADJ		0			0			(41,186.35)
Orange Cogen (ORANGECO)	CO-GEN	25,942			25,942	2.465	2.465	639,470.30
ADJ		0			0			(33,659.06)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,178			59,178	3.088	3.088	1,827,416.64
ADJ		0			0			(71,327.30)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	162			162	4.416	4.416	7,153.92
ADJ		0			0			259.07
Pasco Cogen Limited (PASCCOGL)	CO-GEN	48,611			48,611	2.291	2.291	1,113,678.01
ADJ		0			0			162,757.75
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,180			17,180	2.200	2.200	377,960.00
ADJ		0			0			(4,030.47)
PCS Phosphate (OCSWFPCRK)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		-39			-39			(1,997.05)
PCS Phosphate (OCWHSPRS)	CO-GEN	95			95	4.521	4.521	4,289.52
ADJ		5			5			174.15
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	27,651			27,651	2.139	2.139	591,454.89
ADJ		0			0			(8,737.60)
Polk Power Partners, L P. (MULBERRY)	CO-GEN	34,180			34,180	1.966	1.966	671,975.65
ADJ		0			0			12,794.11
Polk Power Partners, L P. (ROYSTER)	CO-GEN	13,292			13,292	2.150	2.150	285,781.44
ADJ		0			0			(7,236.58)
St Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	7,264			7,264	1.750	1.750	127,120.00
ADJ		0			0			0.00
U S Agri-Chemicals (AGRICHEM)	CO-GEN	5,262			5,262	4.247	4.247	223,477.14
ADJ		0			0			(45,409.86)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	15,849			15,849	3.531	3.531	559,828.19
ADJ		0			0			5,050.12
Jefferson Power L C (JEFFAS)	CO-GEN	127			127	6.289	6.289	7,987.03
ADJ		0			0			0.00
CURRENT MONTH TOTAL		424,338			424,338	2.489	2.489	10,562,392.42
DIFFERENCE		-54,906			-54,906	0.092	0.092	(925,427.58)
DIFFERENCE %		(11.5)			(11.5)	3.8	3.8	(8.1)
CUMULATIVE ACTUAL		6,176,173			6,176,173	2.771	2.771	171,149,234.11
CUMULATIVE ESTIMATED		6,838,960			6,838,960	2.406	2.406	164,543,104.00
CUMULATIVE DIFFERENCE		-662,787			-662,787	0.365	0.365	6,806,130.11
CUMULATIVE DIFFERENCE %		(9.7)			(9.7)	15.2	15.2	4.0

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		99,000	3.084	3,052,999.00	3.084	3,052,999.00	0.00
<b>ACTUAL:</b>							
Florida Power & Light Company	Schedule C	600	5.683	34,100.00	7.032	42,194.00	8,094.00
<b>SubTotal - Energy Purchases (Broker)</b>		600	5.683	34,100.00	7.032	42,194.00	8,094.00
Sepa	Hydro	3,097	2.035	63,014.96	2.035	63,014.96	0.00
Seminole	Load Following	159	14.929	23,737.29	14.929	23,737.29	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	30	2.733	820.00	3.733	1,120.00	300.00
Cobb Electric Membership Corp.	EEI	1,473	3.741	55,111.00	5.018	73,914.41	18,803.41
Florida Power & Light Company	Schedule OS	1,700	7.444	126,550.00	7.721	131,252.50	4,702.50
Florida Power & Light Company	Transmission Purchase	0	0.000	3,259.45	0.000	0.00	(3,259.45)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	529.42	0.000	0.00	(529.42)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,825.89	0.000	0.00	(141,825.89)
LG & E Energy Marketing, Inc	EEI	240	2.560	6,144.00	3.417	8,200.00	2,056.00
Orlando Utilities Commission	Schedule OS	300	2.700	8,100.00	3.354	10,063.00	1,963.00
Reedy Creek Improvement District	Schedule OS	360	4.711	16,960.00	6.810	24,515.00	7,555.00
Reliant Energy Services, Inc.	Schedule OS	2,696	9.578	258,212.00	9.639	259,877.86	1,665.86
Seminole Electric Cooperative, Inc	Schedule J	250	2.920	7,300.00	3.510	8,775.00	1,475.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,157.10	0.000	0.00	(2,157.10)
Southern Company Services, Inc	Contract	206	4.200	8,652.00	4.037	8,316.00	(336.00)
Southern Company Services, Inc	MR1	143	0.000	0.00	3.794	5,425.42	5,425.42
The Energy Authority, Inc.	Contract	48	4.500	2,160.00	4.896	2,350.00	190.00
<b>ADJUSTMENTS</b>							
Carolina Power Light Company	Transmission Purchase	0	0.000	(14,891.15)	0.000	0.00	14,891.15
Georgia Transmission Corporation	Transmission Purchase	0	0.000	110.51	0.000	0.00	(110.51)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(520.54)	0.000	0.00	520.54
Seminole Electric Cooperative, Inc	ReplacementPartialRequir	437	1.669	7,293.53	1.669	7,293.53	0.00
Seminole Electric Cooperative, Inc	Schedule J	15	8.300	1,245.00	6.667	1,000.05	(244.95)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	225.53	0.000	0.00	(225.53)
Southern Company Services, Inc	Transmission Purchase	0	0.000	(8,806.02)	0.000	0.00	8,806.02
The Energy Authority, Inc.	Contract	-1	5.000	(50.00)	6.662	(66.62)	(16.62)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		11,153	6.359	709,139.97	5.638	628,788.40	(80,351.57)
<b>CURRENT MONTH TOTAL</b>		11,753	6.324	743,239.97	5.709	670,982.40	(72,257.57)
<b>DIFFERENCE</b>		-87,247	3.240	(2,309,759.03)	2.625	(2,382,016.60)	(72,257.57)
<b>DIFFERENCE %</b>		(88.1)	105.1	(75.7)	85.1	(78.0)	0.0
<b>CUMULATIVE ACTUAL</b>		753,670	5.834	43,969,318.26	6.570	49,513,818.25	5,544,499.99
<b>CUMULATIVE ESTIMATED</b>		777,388	3.142	24,428,930.00	3.142	24,428,930.00	0.00
<b>DIFFERENCE</b>		-23,718	2.692	19,540,388.26	3.427	25,084,888.25	5,544,499.99
<b>DIFFERENCE %</b>		(3.1)	85.7	80.0	109.1	102.7	0.00