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January 16, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of December, 2003.

Sincerely,

Korel M. Dubin pro JTB

John T. Butler

Copy to: All parties of record

AUS _____
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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of December, 2003 has been furnished by U.S. mail this 16th day of January, 2004, to the following:

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By: Korel M. Dabiri pr JTB
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: DECEMBER 2003

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	184,750,020	206,228,316	(21,478,296)	(10.4)	6,250,284	6,537,528	(287,244)	(4.4)	2.9559	3.1545	(0.1986)	(6.3)
2 Nuclear Fuel Disposal Costs	1,830,992	2,033,221	(202,229)	(9.9)	1,967,484	2,185,554	(218,070)	(10.0)	0.0931	0.0930	0.0001	0.1
3 Coal Car Investment	261,768	261,768	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	160,609	160,609	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,801,547)	(2,506,931)	(294,616)	11.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	184,201,842	206,176,983	(21,975,141)	(10.7)	6,250,284	6,537,528	(287,244)	(4.4)	2.9471	3.1537	(0.2066)	(6.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,713,574	17,681,617	(3,968,043)	(22.4)	848,787	1,060,541	(211,754)	(20.0)	1.6157	1.6672	(0.0515)	(3.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,059,263	1,782,107	1,277,156	71.7	111,815	64,000	47,815	74.7	2.7360	2.7845	(0.0485)	(1.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,692,821	2,655,997	36,824	NA	75,557	70,500	5,057	NA	3.5640	3.7674	(0.2034)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	13,430,500	13,684,787	(254,287)	(1.9)	633,302	619,650	13,652	2.2	2.1207	2.2085	(0.0878)	(4.0)
12 TOTAL COST OF PURCHASED POWER	32,896,158	35,804,508	(2,908,350)	(8.1)	1,669,461	1,814,691	(145,230)	(8.0)	1.9705	1.9730	(0.0025)	(0.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	217,098,000	241,981,491	(24,883,491)	(10.3)	7,919,745	8,352,219	(432,474)	(5.2)	2.7412	2.8972	(0.1560)	(5.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(16,855,073)	(6,180,490)	(10,674,583)	172.7	(497,990)	(137,000)	(360,990)	263.5	3.3846	4.5113	(1.1267)	(25.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(300,473)	(119,216)	(181,257)	152.0	(46,229)	(46,086)	(143)	0.3	0.6500	0.2587	0.3913	151.3
17 Revenues from Off-System Sales (A6)	(4,420,173)	(303,870)	(4,116,303)	1,354.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,575,719)	(6,603,576)	(14,972,143)	226.7	(544,219)	(183,086)	(361,133)	197.2	3.9645	3.6068	0.3577	9.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	195,522,281	235,377,915	(39,855,634)	(16.9)	7,375,526	8,169,133	(793,607)	(9.7)	2.6510	2.8813	(0.2303)	(8.0)
21 Net Unbilled Sales *	(25,774,321)	243,572	(26,017,893)	NA	(972,249)	8,454	(980,703)	NA	(0.3329)	0.0033	(0.3362)	NA
22 Company Use *	312,789	354,593	(41,804)	NA	11,799	12,307	(508)	NA	0.0040	0.0048	(0.0008)	NA
23 T & D Losses *	13,739,292	20,634,422	(6,895,130)	NA	518,268	716,149	(197,881)	NA	0.1774	0.2806	(0.1032)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	195,522,281	235,377,915	(39,855,634)	(16.9)	7,742,651,444	7,352,410,000	390,241,444	5.3	2.5253	3.2014	(0.6761)	(21.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	987,680	1,108,112	(120,432)	(10.9)	39,111,657	34,614,000	4,497,657	13.0	2.5253	3.2014	(0.6761)	(21.1)
26 Jurisdictional KWH Sales	194,534,600	234,269,803	(39,735,203)	(17.0)	7,703,539,787	7,317,796,000	385,743,787	5.3	2.5253	3.2014	(0.6761)	(21.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	194,629,922	234,384,595	(39,754,673)	(17.0)	7,703,539,787	7,317,796,000	385,743,787	5.3	2.5265	3.2029	(0.6764)	(21.1)
28 TRUE-UP **	587,316	587,316	0	NA	7,703,539,787	7,317,796,000	385,743,787	5.3	0.0076	0.0080	(0.0004)	(5.0)
29 TOTAL JURISDICTIONAL FUEL COST	195,217,238	234,971,911	(39,754,673)	(16.9)	7,703,539,787	7,317,796,000	385,743,787	5.3	2.5341	3.2110	(0.6768)	(21.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.5746	3.2622	(0.6876)	(21.1)
32 GPIF **	587,453	587,453	0	NA	7,703,539,787	7,317,796,000	385,743,787	5.3	0.0076	0.0080	(0.0004)	(5.0)
33 Fuel Factor Including GPIF									2.5822	3.2702	(0.6880)	(21.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.582	3.270	(0.688)	(21.0)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta and Cypress Settlements

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2003 THROUGH DECEMBER 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,026,893,034	3,098,365,746	(71,472,712)	(2.3)	88,408,528	88,835,693	(427,164)	(0.5)	3.4238	3.4877	(0.0639)	(1.8)
2 Nuclear Fuel Disposal Costs	21,867,814	21,908,055	(40,241)	(0.2)	23,524,452	23,580,883	(56,431)	(0.2)	0.0930	0.0929	0.0001	0.1
3 Coal Car Investment	3,255,570	3,255,570	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,077,275	6,475,000	(397,725)	(6.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,020,824	2,020,824	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(43,085,637)	(38,703,675)	(4,381,962)	11.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,017,028,880	3,093,321,520	(76,292,640)	(2.5)	88,408,528	88,835,693	(427,164)	(0.5)	3.4126	3.4821	(0.0695)	(2.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	272,237,624	253,413,971	18,823,653	7.4	12,632,818	12,384,997	247,821	2.0	2.1550	2.0461	0.1089	5.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	48,158,501	32,340,708	15,817,793	48.9	1,318,102	918,022	400,080	43.6	3.6536	3.5229	0.1307	3.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	61,050,455	42,595,468	18,454,987	43.3	1,403,572	980,462	423,110	43.2	4.3496	4.3444	0.0052	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	150,743,341	153,655,726	(2,912,385)	(1.9)	6,833,562	6,858,497	(24,935)	(0.4)	2.2059	2.2404	(0.0345)	(1.5)
12 TOTAL COST OF PURCHASED POWER	532,189,921	482,005,873	50,184,048	10.4	22,188,054	21,141,978	1,046,076	4.9	2.3985	2.2799	0.1186	5.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,549,218,801	3,575,327,394	(26,108,593)	(0.7)	110,596,582	109,977,671	618,912	0.6	3.2092	3.2510	(0.0418)	(1.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(69,655,365)	(76,321,406)	6,666,041	(8.7)	(1,786,808)	(1,651,596)	(135,212)	8.2	3.8983	4.6211	(0.7228)	(15.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,176,203)	(1,688,055)	(488,148)	28.9	(560,698)	(550,552)	(10,146)	1.8	0.3881	0.3066	0.0815	26.6
17 Revenues from Off-System Sales (A6)	(17,827,648)	(13,091,111)	(4,736,537)	36.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(89,659,216)	(91,100,572)	1,441,356	(1.6)	(2,347,506)	(2,202,148)	(145,358)	6.6	3.8193	4.1369	(0.3176)	(7.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,459,559,590	3,484,226,823	(24,667,231)	(0.7)	108,249,076	107,775,522	473,554	0.4	3.1959	3.2329	(0.0370)	(1.1)
21 Net Unbilled Sales	(4,990,590)	8,593,966	(13,584,556)	NA	(156,156)	265,828	(421,984)	NA	(0.0050)	0.0087	(0.0137)	NA
22 Company Use	4,467,603	4,705,249	(237,646)	NA	139,792	145,543	(5,751)	NA	0.0045	0.0047	(0.0002)	NA
23 T & D Losses	231,742,108	227,253,697	4,488,411	NA	7,251,232	7,029,407	221,825	NA	0.2318	0.2268	0.0030	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,459,559,590	3,484,226,823	(24,667,232)	(0.7)	99,993,936,677	99,308,272,831	685,663,846	0.7	3.4598	3.5085	(0.0487)	(1.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	17,074,754	16,032,910	1,041,844	6.5	492,616,719	454,992,038	37,624,681	8.3	3.4598	3.5085	(0.0487)	(1.4)
26 Jurisdictional KWH Sales	3,442,484,836	3,468,193,913	(25,709,077)	(0.7)	99,501,319,958	98,853,280,793	648,039,165	0.7	3.4598	3.5085	(0.0487)	(1.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,444,171,653	3,469,893,328	(25,721,675)	(0.7)	99,501,319,958	98,853,280,793	648,039,165	0.7	3.4614	3.5101	(0.0487)	(1.4)
28 TRUE-JP **	7,047,792	7,047,792	0	NA	99,501,319,958	98,853,280,793	648,039,165	0.7	0.0071	0.0071	(0.0000)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	3,451,219,445	3,476,941,120	(25,721,675)	(0.7)	99,501,319,958	98,853,280,793	648,039,165	0.7	3.4685	3.5173	(0.0488)	(1.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5239	3.5734	(0.0495)	(1.4)
32 GPIF **	7,049,431	7,049,431	0	NA	99,501,319,958	98,853,280,793	648,039,165	0.7	0.0071	0.0071	0.0000	NA
33 Fuel Factor Including GPIF									3.531	3.581	(0.0495)	(1.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.531	3.581	(0.050)	(1.4)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **Florida Power & Light Company**

Month of: **December 2003**

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 184,750,020	\$ 206,228,316	\$ (21,478,296)	(10.4) %	\$ 3,026,893,034	\$ 3,098,365,746	\$ (71,472,712)	(2.3) %
	b	Nuclear Fuel Disposal Costs	1,830,992	2,033,221	(202,229)	(9.9) %	21,867,814	21,908,055	(40,241)	(0.2) %
	c	Coal Cars Depreciation & Return	261,768	261,768	0	0.0 %	3,255,570	3,255,570	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	160,609	160,609	0	0.0 %	2,020,824	2,020,824	(0)	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	6,077,275	6,475,000	(397,725)	(6.1) %
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(17,155,546)	(6,299,706)	(10,855,840)	172.3 %	(71,831,565)	(78,009,460)	6,177,895	(7.9) %
	b	Revenues from Off-System Sales	(4,420,173)	(303,870)	(4,116,303)	1354.6 %	(17,827,648)	(13,091,111)	(4,736,537)	36.2 %
3	a	Fuel Cost of Purchased Power (Per A7)	13,713,574	17,681,617	(3,968,043)	(22.4) %	272,237,624	253,413,971	18,823,653	7.4 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,627,352	12,882,350	(254,998)	(2.0) %	140,772,409	143,691,143	(2,918,734)	(2.0) %
	c	Cypress Settlement Payment	0	0	0	N/A	255,797	255,797	0	0.0 %
	d	Okeelanta Settlement Amortization including interest	803,148	802,437	711	0.1 %	9,715,135	9,708,785	6,350	0.1 %
4		Energy Cost of Economy Purchases (Per A9)	5,752,084	4,438,104	1,313,980	N/A	109,208,957	74,936,176	34,272,781	45.7 %
5		Total Fuel Costs & Net Power Transactions	\$ 198,323,828	\$ 237,884,846	\$ (39,561,018)	(16.6) %	\$ 3,502,645,226	\$ 3,522,930,496	\$ (20,285,270)	(0.6) %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,771,474)	\$ (2,527,957)	\$ (243,517)	9.6 %	\$ (41,986,294)	(37,389,545)	\$ (4,596,749)	12.3 %
	b	Reactive and Voltage Control Fuel Revenue	(13,006)	0	(13,006)	N/A	(455,459)	(459,042)	3,583	(0.8) %
	c	Inventory Adjustments	(43,201)	0	(43,201)	N/A	(1,071,224)	(1,301,346)	230,122	(17.7) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	60,265	0	0.0 %
	e	Incremental Hedging Implementation Costs	26,134	21,026	5,108	24.3 %	367,076	385,994	(18,918)	(4.9) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 195,522,281	\$ 235,377,915	\$ (39,855,634)	(16.9) %	\$ 3,459,559,590	\$ 3,484,226,823	\$ (24,667,233)	(0.7) %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,703,539,787	7,317,796,000	385,743,787	5.3 %	99,501,319,958	98,853,280,793	648,039,165	0.7 %
2		Sale for Resale (excluding FKEC & CKW)	39,111,657	34,614,000	4,497,657	13.0 %	492,616,719	454,992,038	37,624,681	8.3 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,742,651,444	7,352,410,000	390,241,444	5.3 %	99,993,936,677	99,308,272,831	685,663,846	0.7 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	75,056,711	79,813,000	(4,756,289)	(6.0) %	1,022,586,595	1,014,100,000	8,486,595	0.8 %
5		Total Sales (Excluding RTP Incremental)	7,817,708,155	7,432,223,000	385,485,155	5.2 %	101,016,523,272	100,322,372,831	694,150,441	0.7 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.49485 %	99.52922 %	(0.03437) %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: December 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP (b)) Net of Revenue Taxes	\$ 280,548,357	\$ 266,718,212	\$ 13,830,145	5.2 %	\$ 3,231,290,350	\$ 3,215,151,449	\$ 16,138,901	0.5 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(7,047,788)	(7,047,788)	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI)	(8,051,908)	(8,051,908)	0	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
	c GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(6,938,614)	(6,938,614)	(0)	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(28)	(31)	3	(10.3) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 271,330,915	\$ 257,500,770	\$ 13,830,145	5.4 %	\$ 3,144,836,744	\$ 3,128,697,839	\$ 16,138,905	0.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 195,522,281	\$ 235,377,915	\$ (39,855,634)	(16.9) %	\$ 3,459,559,590	\$ 3,484,226,823	\$ (24,667,233)	(0.7) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	-	0	N/A
	c RTP Incremental Fuel -100% Retail	20,537	0	20,537	N/A	180,048	15,118	164,930	1090.9 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	6,077,275	6,475,000	(397,725)	(6.1) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	195,501,744	235,377,915	(39,876,171)	(16.9) %	3,453,302,267	3,477,736,704	(24,832,162)	(0.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.49485 %	99.52922 %	(0.03437) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 194,630,014	\$ 234,384,595	\$ (39,754,581)	(17.0) %	\$ 3,444,197,949	\$ 3,469,917,608	\$ (25,719,659)	(0.7) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 76,700,901	\$ 23,116,175	\$ 53,584,726	231.8 %	\$ (299,361,205)	\$ (341,219,769)	\$ 41,858,564	(12.3) %
8	Interest Provision for the Month (Line D10)	(296,367)	(300,244)	3,877	(1.3) %	(3,559,977)	(3,510,090)	(49,887)	1.4 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(315,497,764)	(303,717,838)	(11,779,926)	N/A	(7,047,788)	(7,047,788)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	7,047,788	7,047,788	0	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	8,051,908	8,051,908	(0)	0.0 %	72,467,176	72,467,176	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (302,921,182)	\$ (344,729,859)	\$ 41,808,677	(12.1) %	\$ (302,921,182)	\$ (344,729,859)	\$ 41,808,677	(12.1) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (387,964,940)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (302,624,815)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (690,589,755)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (345,294,878)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.00000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08583 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (296,367)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a) Per Estimated/Actual, Schedule E1b, filed August 12, 2003.								
	(b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
	(c) Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
	(d) Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	34,735,800	25,868,746	8,867,054	34.3	914,421,765	875,109,252	39,312,513	4.5
2 * LIGHT OIL	355,276	1,429,630	(1,074,354)	NA	23,237,539	27,189,268	(3,951,729)	NA
3 COAL	10,481,892	9,500,870	981,022	10.3	118,432,240	110,651,772	7,780,468	7.0
4 ** GAS	133,560,114	163,152,900	(29,592,786)	(18.1)	1,905,097,136	2,019,287,504	(114,190,369)	(5.7)
5 NUCLEAR	5,616,937	6,276,170	(659,233)	(10.5)	65,704,354	66,127,950	(423,595)	(0.6)
6 TOTAL (\$)	184,750,020	206,228,316	(21,478,297)	(10.4)	3,026,893,034	3,098,365,745	(71,472,711)	(2.3)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	782,657	611,329	171,328	28.0	20,304,495	19,584,987	719,507	3.7
8 LIGHT OIL	3,295	17,779	(14,484)	NA	247,602	287,459	(39,857)	NA
9 COAL	591,655	553,295	38,360	6.9	6,624,903	6,425,315	199,588	3.1
10 GAS	2,905,193	3,169,571	(264,378)	(8.3)	37,707,077	38,957,049	(1,249,972)	(3.2)
11 NUCLEAR	1,967,484	2,185,554	(218,070)	(10.0)	23,524,452	23,580,883	(56,431)	(0.2)
12 TOTAL (MWH)	6,250,284	6,537,528	(287,244)	(4.4)	88,408,528	88,835,693	(427,165)	(0.5)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,251,465	963,089	288,376	29.9	32,102,792	30,957,699	1,145,093	3.7
14 * LIGHT OIL (Bbl)	8,738	36,770	(28,032)	NA	564,794	666,028	(101,234)	NA
15 *** COAL (TON)	70,877	68,421	2,456	3.6	762,052	732,884	19,168	2.6
16 ** GAS (MCF)	21,811,315	24,225,293	(2,413,978)	(10.0)	292,993,233	303,243,642	(10,250,409)	(3.4)
17 NUCLEAR (MMBTU)	21,252,316	23,073,070	(1,820,754)	(7.9)	257,339,869	254,230,352	3,109,517	1.2
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	7,982,446	6,163,768	1,818,678	29.5	205,041,034	197,907,042	7,133,992	3.6
20 LIGHT OIL	50,446	214,369	(163,923)	NA	3,256,727	3,852,492	(595,765)	NA
21 COAL	5,889,146	5,395,974	493,172	9.1	64,714,648	61,797,748	2,916,900	4.7
22 GAS	22,818,381	24,225,293	(1,406,912)	(5.8)	305,436,230	309,813,049	(4,376,819)	(1.4)
23 NUCLEAR	21,252,316	23,073,070	(1,820,754)	(7.9)	257,339,869	254,230,353	3,109,516	1.2
24 TOTAL (MMBTU)	57,992,735	59,072,474	(1,079,739)	(1.8)	835,788,507	827,600,684	8,187,823	1.0
GENERATION MIX (%MWH)								
25 HEAVY OIL	12.52	9.35	3.17	33.9	22.97	22.05	0.92	4.2
26 LIGHT OIL	0.05	0.27	(0.22)	NA	0.28	0.32	(0.04)	NA
27 COAL	9.47	8.46	1.00	11.8	7.49	7.23	0.26	3.6
28 GAS	46.48	48.48	(2.00)	(4.1)	42.65	43.85	(1.20)	(2.7)
29 NUCLEAR	31.48	33.43	(1.95)	(5.8)	26.61	26.54	0.06	0.2
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	27.7561	26.8602	0.8959	3.3	28.4842	28.2679	0.2163	0.8
32 * LIGHT OIL (\$/Bbl)	40.6581	38.8804	1.7777	NA	41.1434	40.8230	0.3204	NA
33 *** COAL (\$/TON)	33.7192	36.0659	(2.3467)	(6.5)	34.5109	29.1904	5.3205	18.2
34 ** GAS (\$/MCF)	6.1234	6.7348	(0.6114)	(9.1)	6.5022	6.6590	(0.1568)	(2.4)
35 NUCLEAR (\$/MMBTU)	0.2643	0.2720	(0.0077)	(2.8)	0.2553	0.2601	(0.0048)	(1.8)
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	4.3515	4.1969	0.1546	3.7	4.4597	4.4218	0.0379	0.9
38 * LIGHT OIL	7.0427	6.6690	0.3737	NA	7.1352	7.0576	0.0777	NA
39 COAL	1.7799	1.7607	0.0191	1.1	1.8301	1.7905	0.0395	2.2
40 ** GAS	5.8532	6.7348	(0.8816)	(13.1)	6.2373	6.5178	(0.2805)	(4.3)
41 NUCLEAR	0.2643	0.2720	(0.0077)	(2.8)	0.2553	0.2601	(0.0048)	(1.8)
42 TOTAL (\$/MMBTU)	3.1857	3.4911	(0.3054)	(8.7)	3.6216	3.7438	(0.1222)	(3.3)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,199	10,083	117	1.2	10,098	10,105	(7)	(0.1)
44 LIGHT OIL	15,311	12,058	3,254	NA	13,153	13,402	(249)	NA
45 COAL	9,954	9,752	201	2.1	9,768	9,618	151	1.6
46 GAS	7,864	7,643	211	2.8	8,100	7,953	148	1.9
47 NUCLEAR	10,802	10,557	245	2.3	10,939	10,781	158	1.5
48 TOTAL (BTU/KWH)	9,278	9,036	243	2.7	9,454	9,316	138	1.5
GENERATED FUEL COST PER KWH (¢/KWH)								
49 * HEAVY OIL	4.4382	4.2316	0.2066	4.9	4.5035	4.4683	0.0353	0.8
50 * LIGHT OIL	10.7832	8.0412	2.7420	NA	9.3850	9.4585	(0.0734)	NA
51 COAL	1.7716	1.7171	0.0545	3.2	1.7877	1.7221	0.0656	3.8
52 ** GAS	4.5973	5.1475	(0.5502)	(10.7)	5.0524	5.1834	(0.1310)	(2.5)
53 NUCLEAR	0.2855	0.2872	(0.0017)	(0.6)	0.2793	0.2804	(0.0011)	(0.4)
54 TOTAL (¢/KWH)	2.9559	3.1545	(0.1987)	(6.3)	3.4238	3.4877	(0.0640)	(1.8)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	398	98,818	44.2	72.0	68.3	10,213	#6 OIL	150,705 BBLs	6.412	966,320	4,074,605	4.1233	27.04
2		# 1		21,793					GAS	254,500 MCF	1.043	265,443	1,553,686	7.1293	6.10
3		# 2	398	0	0.4	23.5	18.1	22,971	#6 OIL	0 BBLs	6.412	0	0	0.0000	0.00
4		# 2		1,243					GAS	27,376 MCF	1.043	28,553	167,126	13.4464	6.10
5	FT. MYERS	# 2	1467	798,878	77.1	89.3	77.1	7,291	GAS	5,568,269 MCF	1.046	5,824,409	34,091,320	4.2674	6.12
6		#3A	163	3,391	2.9	100.0	74.7	10,663	GAS	34,580 MCF	1.046	36,171	211,715	6.2427	6.12
7		#3A		19					#2 OIL	33 BBLs	5.790	191	1,335	0.0000	40.44
8		#3B	163	3,507	3.0	100.0	74.4	10,166	GAS	34,085 MCF	1.046	35,653	208,683	5.9505	6.12
9		#3B		0					#2 OIL	0 BBLs	5.790	0	0	0.0000	0.00
10	LAUDERDALE	# 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11		# 4		214,312	67.1	96.5	69.3	7,776	GAS	1,588,715 MCF	1.049	1,666,562	9,754,689	4.5516	6.14
12		# 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13		# 5		201,149	63.6	95.8	65.9	7,944	GAS	1,523,296 MCF	1.049	1,597,938	9,353,020	4.6498	6.14
14	MANATEE	# 1	802	141,607	26.2	100.0	51.5	10,081	#6 OIL	224,699 BBLs	6.353	1,427,513	6,123,907	4.3246	27.25
15		# 1		6,460					GAS	75,688 MCF	1.048	79,344	464,415	7.1892	6.14
16		# 2	802	50,034	8.8	84.8	57.0	10,755	#6 OIL	84,705 BBLs	6.353	538,131	2,308,535	4.6140	27.25
17		# 2		2,191					GAS	25,486 MCF	1.048	26,717	156,379	7.1367	6.14
18	MARTIN	# 1	813	155,319	48.0	100.0	48.0	10,335	#6 OIL	242,150 BBLs	6.408	1,551,697	7,024,471	4.5226	29.01
19		# 1		115,510					GAS	1,189,017 MCF	1.049	1,247,279	7,300,550	6.3203	6.14
20		# 2	795	23,819	7.0	40.6	59.5	10,988	#6 OIL	37,431 BBLs	6.408	239,858	1,085,827	4.5587	29.01
21		# 2		17,111					GAS	200,092 MCF	1.049	209,897	1,228,565	7.1798	6.14
22		# 3	465	276,054	85.5	100.0	85.5	7,502	GAS	1,974,302 MCF	1.049	2,071,043	12,122,190	4.3912	6.14
23		# 4	466	190,657	62.0	75.0	62.0	7,855	GAS	1,427,611 MCF	1.049	1,497,564	8,765,513	4.5975	6.14
24		#8A	163	741					#2 OIL	1,844 BBLs	5.787	10,671	75,376	10.1667	40.88
25		#8A		42	0.70	42.5	54.5	14,423	GAS	593 MCF	1.049	622	3,641	8.7516	6.14
26		#8B	163	416					#2 OIL	1,114 BBLs	5.787	6,447	45,536	10.9410	40.88
27		#8B		23	0.39	39.7	54.4	15,522	GAS	350 MCF	1.049	367	2,148	9.4216	6.14
28	PT EVERGLADES	# 1	212	-29	-0.04	0.0	0.0	0	#6 OIL	0 BBLs	6.330	0	0	0.0000	0.00
29		# 1		-29					GAS	0 MCF	1.049	0	0	0.0000	0.00
30		# 2	212	17,118	11.1	100.0	57.8	11,955	#6 OIL	30,844 BBLs	6.330	195,243	844,279	4.9321	27.37
31		# 2		392					GAS	13,428 MCF	1.049	14,086	82,448	21.0326	6.14
32		# 3	392	64,108	25.7	100.0	62.1	11,388	#6 OIL	108,649 BBLs	6.330	687,748	2,974,001	4.6390	27.37
33		# 3		6,953					GAS	115,849 MCF	1.049	121,526	711,314	10.2308	6.14
34		# 4	380	1,261	2.5	30.5	37.6	23,813	#6 OIL	2,700 BBLs	6.330	17,091	73,906	5.8623	27.37
35		# 4		1,961					GAS	56,848 MCF	1.049	59,634	349,049	17.7968	6.14

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	283	52,020	24.4	97.8	62.2	10,093	#6 OIL	84,388 BBLs	6.409	540,843	2,377,940	4.5712	28.18
2		# 3		3,433					GAS	17,953 MCF	1.049	18,833	110,233	3.2106	6.14
3		# 4	286	91,109	52.6	95.7	59.6	10,334	#6 OIL	142,450 BBLs	6.409	912,962	4,014,050	4.4058	28.18
4		# 4		8,620					GAS	112,121 MCF	1.049	117,615	688,422	7.9863	6.14
5	SANFORD	# 3	140	2,545	2.6	100.0	44.3	14,637	#6 OIL	4,954 BBLs	6.321	31,314	137,515	5.4029	27.76
6		# 3		159					GAS	7,923 MCF	1.043	8,264	48,371	30.4601	6.10
7		# 4	986	482,888	69.1	98.8	69.1	7,281	GAS	3,371,037 MCF	1.043	3,515,992	20,579,738	4.2618	6.10
8		# 5	927	494,075	74.2	98.4	70.5	7,326	GAS	3,470,322 MCF	1.043	3,619,546	21,185,858	4.2880	6.10
		**	*	**			*			*					
9	TURKEY POINT	# 1	394	48,603	23.7	99.4	51.0	10,237	#6 OIL	76,021 BBLs	6.341	482,049	2,039,566	4.1964	26.83
10		# 1		20,821					GAS	217,964 MCF	1.049	228,644	1,338,295	6.4277	6.14
		**	*	**			*			*					
11		# 2	398	36,325	16.7	62.9	55.3	11,692	#6 OIL	61,769 BBLs	6.341	391,677	1,657,199	4.5622	26.83
12		# 2		6,574					GAS	104,769 MCF	1.049	109,903	643,282	9.7848	6.14
13	CUTLER	# 5	70	-121	-0.3	100.0	0.0	0	GAS	0 MCF	1.049	0	0	0.0000	0.00
14		# 6	142	-60	-0.1	100.0	0.0	-67	GAS	4 MCF	1.049	4	23	-0.0390	6.14
15	FT MYERS	1-12	627	1,376	0.3	100.0	69.6	16,551	#2 OIL	3,897 BBLs	5.844	22,774	157,604	11.4538	40.44
16	LAUDERDALE	1-12	383	0					#2 OIL	45 BBLs	5.537	249	1,793	0.0000	39.85
17		1-12		1,048	0.6	88.4	72.2	31,168	GAS	30,901 MCF	1.049	32,415	189,731	18.1041	6.14
18		13-24	383	0					#2 OIL	65 BBLs	5.537	360	2,590	0.0000	39.85
19		13-24		508	0.2	91.6	75.0	18,720	GAS	8,723 MCF	1.049	9,150	53,557	10.5426	6.14
20	EVERGLADES	1-12	383	426					#2 OIL	1,217 BBLs	5.537	6,739	51,204	12.0301	42.07
21		1-12		2,003	1.2	98.0	87.9	19,805	GAS	39,435 MCF	1.049	41,367	242,129	12.0861	6.14

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		2,375	1.3	38.8	21.7	18,507	GAS	42,143 MCF	1.043	43,955	257,277	10.8327	6.10
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		21,271	13.5	99.1	48.6	13,628	GAS	277,934 MCF	1.043	289,885	1,696,749	7.9768	6.10
5 ST JOHNS (1) # 1	(A) 130	(B) 90,123	95.8	100.0	95.8	(B) 9,532	PET COKE / COAL	35,465 TONS	24.222	859,033	1,187,847	1.3180	33.49
6 # 1							COAL ONLY	28,790 TONS	24.052	692,457	1,077,149		37.41
7 # 1		236					#2 OIL	390 BBLs	5.763	2,248	14,796	6.2748	37.94
8 # 2	(A) 130	(B) 90,611	96.1	100.0	96.1	(B) 9,446	PET COKE / COAL	35,412 TONS	24.170	855,908	1,202,067	1.3266	33.95
							COAL ONLY	29,514 TONS	24.052	709,871	1,104,252		37.41
9 # 2		79					#2 OIL	130 BBLs	5.763	750	4,938	6.2189	37.94
10 SCHERER (1) # 4	(A) 648	(B) 410,921	87.6	100.0	87.6	10,158	COAL	4,174,205 MMBTU	---	4,174,205	8,091,978	1.9692	1.94
11 # 4		2					#2 OIL	3 BBLs	5.817	17	104	6.1441	34.82
12 TURKEY POINT # 3	717	466,433	93.9	89.5	96.5	10,826	NUCLEAR	5,049,734 MMBTU	---	5,049,734	1,293,356	0.2773	0.26
13 # 4	717	526,096	105.4	100.0	105.4	10,725	NUCLEAR	5,642,565 MMBTU	---	5,642,565	1,562,920	0.2971	0.28
14 ST LUCIE # 1	853	619,148	102.5	100.0	102.5	10,701	NUCLEAR	6,625,804 MMBTU	---	6,625,804	1,642,766	0.2653	0.25
	***	***	****	****	****	***		***					
15 # 2	726	355,807	70.3	71.9	95.5	11,057	NUCLEAR	3,934,213 MMBTU	---	3,934,213	1,117,895	0.3142	0.28
16													
17													
18 SYSTEM TOTALS	18,957	6,250,284	---	---	---	9,278	---	1,260,203 BBLs	---	57,992,735	184,750,020	2.9559	---
19								21,811,315 MCF					
20 *** EXCLUDES PARTICIPANTS								4,174,205 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								70,877 TONS	COAL (C)				
22													
23								21,252,316 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	CAPE CANAVERAL # 1	398	1,355,267	49.6	81.7	65.6	9,961	#6 OIL	2,065,778	BBLS	6,411	13,243,123	57,328,995	4.2301	27.75
2	# 1		346,484					GAS	3,550,038	MCF	1,044	3,707,490	23,987,590	6.9232	6.76
3	# 2	398	1,369,490	49.4	83.2	64.9	9,881	#6 OIL	2,074,069	BBLS	6,414	13,302,919	57,187,436	4.1758	27.57
4	# 2		354,643					GAS	3,576,164	MCF	1,044	3,733,096	23,951,872	6.7538	6.70
5	FT. MYERS # 2	1467	10,277,127	82.4	93.1	82.1	7,152	GAS	70,500,368	MCF	1,043	73,502,956	458,066,958	4.4571	6.50
6	#3A	163	234,369	17.8	98.1	87.8	10,384	GAS	2,333,583	MCF	1,043	2,433,734	14,648,857	6.2503	6.28
7	#3A		10,107					#2 OIL	18,586	BBLS	5.788	107,572	768,159	7.6004	41.33
8	#3B	163	247,710	20.1	98.7	87.9	10,143	GAS	2,407,398	MCF	1,044	2,512,504	15,384,078	6.2105	6.39
9	#3B		28,078					#2 OIL	47,563	BBLS	5.787	275,260	1,951,625	6.9508	41.03
10	LAUDERDALE # 4	438	172					#2 OIL	240	BBLS	5.542	1,330	9,940	5.7754	41.41
11	# 4		2,966,561	80.3	91.5	83.3	7,898	GAS	22,505,598	MCF	1,041	23,430,984	145,510,139	4.9050	6.47
12	# 5	442	210					#2 OIL	288	BBLS	5.538	1,595	12,149	5.7988	42.18
13	# 5		2,894,529	77.7	91.5	82.5	7,878	GAS	21,887,611	MCF	1,042	22,802,774	142,599,181	4.9265	6.52
14	MANATEE # 1	802	1,744,631	25.8	58.4	55.8	10,382	#6 OIL	2,838,617	BBLS	6.381	18,113,194	79,658,222	4.5659	28.06
15	# 1		67,686					GAS	750,519	MCF	1.035	776,557	4,516,226	0.0000	0.00
16	# 2	802	3,384,706	50.4	98.7	59.9	10,288	#6 OIL	5,459,357	BBLS	6.378	34,820,846	158,183,378	4.6735	28.97
17	# 2		139,490					GAS	1,457,786	MCF	1.040	1,515,388	9,037,676	6.4791	6.20
18	MARTIN # 1	813	1,847,794	43.8	89.2	56.3	10,299	#6 OIL	2,901,476	BBLS	6.395	18,553,913	84,939,039	4.5968	29.27
19	# 1		1,196,158					GAS	12,297,133	MCF	1.041	12,795,882	80,273,029	6.7109	6.53
20	# 2	795	1,742,164	43.7	89.4	53.4	10,312	#6 OIL	2,739,974	BBLS	6.392	17,515,122	79,960,238	4.5897	29.18
21	# 2		1,252,806					GAS	12,854,701	MCF	1.040	13,369,208	83,487,004	6.6640	6.49
22	# 3	465	2,740,403	70.5	78.1	83.4	7,293	GAS	19,131,106	MCF	1.045	19,986,387	126,090,737	4.6012	6.59
23	# 4	466	3,031,953	77.8	84.4	81.6	7,186	GAS	20,902,882	MCF	1.042	21,788,712	136,905,325	4.5154	6.55
24	#8A	163	30,993					#2 OIL	59,864	BBLS	5.787	346,432	2,522,060	8.1376	42.13
25	#8A		241,167	20.9	82.4	94.8	11,478	GAS	2,672,744	MCF	1.039	2,777,533	17,614,886	7.3040	6.59
26	#8B	163	56,778					#2 OIL	106,491	BBLS	5.787	616,264	4,580,067	8.0667	43.01
27	#8B		215,854	20.9	82.3	95.6	11,236	GAS	2,355,748	MCF	1.039	2,447,090	15,316,548	7.0958	6.50
28	PT EVERGLADES # 1	212	691,857	37.8	79.0	62.3	11,114	#6 OIL	1,196,935	BBLS	6.385	7,642,639	33,319,360	4.8159	27.84
29	# 1		7,453					GAS	123,884	MCF	1.043	129,267	886,772	11.8982	7.16
30	# 2	212	552,950	30.7	73.0	65.7	10,650	#6 OIL	912,213	BBLS	6.380	5,820,262	25,533,206	4.6176	27.99
31	# 2		13,919					GAS	208,007	MCF	1.043	216,946	1,412,397	10.1476	6.79
32	# 3	392	1,285,608	46.1	88.2	64.6	10,361	#6 OIL	2,046,220	BBLS	6.375	13,045,627	56,867,572	4.4234	27.79
33	# 3		285,743					GAS	3,109,272	MCF	1.040	3,234,903	20,079,658	7.0272	6.46
34	# 4	380	1,323,997	47.2	80.1	68.3	10,218	#6 OIL	2,081,673	BBLS	6.383	13,288,049	58,214,624	4.3969	27.97
35	# 4		242,308					GAS	2,613,964	MCF	1.039	2,716,272	17,241,471	7.1155	6.60

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	283	836,355	37.2	63.9	66.1	10,050	#6 OIL	1,303,596 BBLs	6.399	8,341,721	37,728,480	4.5111	28.94
2 # 3		90,053					GAS	933,932 MCF	1.037	968,844	5,728,246	6.3610	6.13
3 # 4	286	1,282,554	59.7	94.1	65.6	10,111	#6 OIL	2,007,025 BBLs	6.381	12,806,343	58,926,601	4.5945	29.36
4 # 4		191,825					GAS	2,024,867 MCF	1.038	2,101,267	13,005,966	6.7801	6.42
5 SANFORD # 3	140	352,672	31.4	94.1	60.5	11,253	#6 OIL	610,357 BBLs	6.368	3,886,614	17,284,407	4.9010	28.32
6 # 3		26,994					GAS	371,387 MCF	1.039	385,854	2,289,409	8.4812	6.16
7 # 4	986	2,610,987	31.7	96.6	62.5	7,413	GAS	19,728,122 MCF	1.043	20,581,226	126,424,955	4.8420	6.41
8 # 5	927	5,577,210	69.9	85.5	75.5	7,193	GAS	38,403,341 MCF	1.045	40,117,383	251,630,547	4.5118	6.55
9 TURKEY POINT # 1	**	*	**		*		#6 OIL	1,699,125 BBLs	6.381	10,842,177	47,358,420	4.2626	27.87
10 # 1	**	*	**		*		GAS	3,374,119 MCF	1.040	3,507,453	21,000,965	6.2790	6.22
11 # 2	398	1,423,518	51.7	93.3	64.3	9,877	#6 OIL	2,166,377 BBLs	6.379	13,818,485	61,931,787	4.3506	28.59
12 # 2		355,387					GAS	3,616,451 MCF	1.037	3,751,728	22,795,916	6.4144	6.30
13 CUTLER # 5	70	96,155	16.1	97.4	65.8	13,124	GAS	1,214,124 MCF	1.039	1,261,953	7,595,554	7.8993	6.26
14 # 6	142	293,810	24.3	96.0	48.3	13,118	GAS	3,474,091 MCF	1.041	3,617,923	22,674,779	7.7175	6.53
15 FT MYERS 1-12	627	73,159	1.5	100.0	67.5	16,347	#2 OIL	204,729 BBLs	5.841	1,195,903	8,299,589	11.3446	40.54
16 LAUDERDALE 1-12	383	4,860					#2 OIL	16,872 BBLs	5.537	93,420	699,023	14.3823	41.43
17 1-12		49,161	1.8	89.9	76.5	19,184	GAS	908,030 MCF	1.038	942,939	6,284,317	12.7832	6.92
18 13-24	383	14,644					#2 OIL	48,136 BBLs	5.537	266,528	1,980,739	13.5259	41.15
19 13-24		41,265	1.8	93.8	78.1	18,635	GAS	744,303 MCF	1.042	775,360	5,483,731	13.2891	7.37
20 EVERGLADES 1-12	383	7,864					#2 OIL	26,440 BBLs	5.537	146,399	1,073,106	13.6455	40.59
21 1-12		54,285	2.1	95.3	76.3	19,655	GAS	1,027,828 MCF	1.046	1,075,145	7,098,743	13.0768	6.91

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	4,176					#2 OIL	7,471 BBLs	5.809	43,399	295,284	7.0706	39.52
2 # 1		546,226	26.1	75.1	60.6	10,337	GAS	5,399,240 MCF	1,046	5,645,954	34,991,102	6.4060	6.48
3 # 2	250	4,866					#2 OIL	8,330 BBLs	5.809	48,389	329,235	6.7660	39.52
4 # 2		682,793	32.8	88.1	70.0	9,996	GAS	6,534,892 MCF	1,044	6,825,518	41,082,503	6.0168	6.29
5 ST JOHNS (1) # 1	(A) 130	(B) 933,046	84.5	88.8	95.2	(B) 9,511	PET COKE / COAL	359,251 TONS	24.695	8,871,568	12,296,242	1.3179	34.23
6 # 1							COAL ONLY	299,085 TONS	24.258	7,255,105	11,390,926		38.09
7 # 1		6,941					#2 OIL	11,939 BBLs	5.763	68,803	434,278	6.2564	36.38
8 # 2	(A) 130	(B) 1,011,139	91.1	95.5	95.5	(B) 9,408	PET COKE / COAL	392,801 TONS	24.216	9,512,150	13,657,793	1.3507	34.77
9 # 2							COAL ONLY	336,888 TONS	24.355	8,205,035	12,825,330		38.07
10 # 2		2,254					#2 OIL	3,738 BBLs	5.763	21,543	140,453	6.2316	37.57
11 SCHERER # 4	(A) 648	(B) 4,680,718	81.6	93.9	86.2	(C) 9,898	COAL	46,330,930 MMBTU	---	46,330,930	92,478,205	1.9757	2.00
12 # 4		2,482					#2 OIL	4,107 BBLs	5.817	23,890	141,833	5.7145	34.53
13 TURKEY POINT # 3	717	5,445,851	89.7	87.6	99.2	11,058	NUCLEAR	60,217,838 MMBTU	---	60,217,838	15,603,372	0.2865	0.26
14 # 4	717	5,562,385	91.6	89.8	100.0	11,091	NUCLEAR	61,694,974 MMBTU	---	61,694,974	14,810,213	0.2663	0.24
15 ST LUCIE # 1	853	7,504,826	102.1	99.9	102.1	10,750	NUCLEAR	80,676,965 MMBTU	---	80,676,965	19,959,989	0.2660	0.25
16 # 2	726	5,011,390	80.1	80.0	98.9	10,925	NUCLEAR	54,750,092 MMBTU	---	54,750,092	15,330,781	0.3059	0.28
17													
18 SYSTEM TOTALS	18,957	88,408,509	---	---	---	9,454	---	32,667,586 BBLs	---	835,788,508	3,026,893,034	3.4238	---
19								292,993,233 MCF					
20 *** EXCLUDES PARTICIPANTS								46,330,930 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								752,052 TONS	COAL (C)				
22								0 TONS	ORIMULSION				
23								257,339,869 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,631,746	1,330,750	300,996	23	31,756,599	30,001,373	1,755,226	6
3 UNIT COST (\$/BBL)	26.4277	26.2649	0.1628	0.6000	28.7958	27.5903	1.2055	4.4
4 AMOUNT (\$)	43,123,289	34,952,000	8,171,289	23	914,456,303	827,746,000	86,710,303	11
5 BURNED								
6 UNITS (BBL)	1,251,389	963,088	288,301	30	32,103,182	28,676,790	3,426,372	12
7 UNIT COST (\$/BBL)	27.7552	26.8602	0.8950	3.3000	28.4834	27.5362	0.9472	3.4
8 AMOUNT (\$)	34,732,524	25,868,746	8,863,778	34	914,406,959	789,650,099	124,756,860	16
9 ENDING INVENTORY								
10 UNITS (BBL)	5,005,748	3,931,540	1,074,208	27	5,005,748	3,931,540	1,074,208	27
11 UNIT COST (\$/BBL)	27.8040	27.9195	-0.1155	-0.4000	27.8040	27.9195	-0.1155	-0.4
12 AMOUNT (\$)	139,179,628	109,766,791	29,412,837	27	139,179,628	109,766,791	29,412,837	27
13 OTHER USAGE (\$)	172,126				1,227,896			
14 DAYS SUPPLY	120							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	17,982	78,150	-60,168	-77	689,709	392,172	297,537	76
17 UNIT COST (\$/BBL)	42.9407	33.5509	9.3898	28.0000	41.4063	35.9077	5.4986	15.3
18 AMOUNT (\$)	772,159	2,622,000	-1,849,841	-71	28,558,315	14,082,000	14,476,315	100.0 +
19 BURNED								
20 UNITS (BBL)	8,738	36,770	-28,032	-76	567,993	335,095	232,898	70
21 UNIT COST (\$/BBL)	40.6587	38.8803	1.7784	4.6000	41.1497	38.9032	2.2465	5.8
22 AMOUNT (\$)	355,276	1,429,630	-1,074,354	-75	23,372,755	13,036,264	10,336,491	79
23 ENDING INVENTORY								
24 UNITS (BBL)	538,671	505,000	33,671	7	538,671	505,000	33,671	7
25 UNIT COST (\$/BBL)	41.1871	39.0948	2.0923	5.4000	41.1871	39.0948	2.0923	5.4
26 AMOUNT (\$)	22,186,314	19,742,850	2,443,464	12	22,186,314	19,742,850	2,443,464	12
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	50,452	68,421	-17,969	-26	709,080	665,275	43,805	7
31 UNIT COST (\$/TON)	36.4104	38.1293	0.2811	0.8000	34.8834	34.5692	0.3142	0.9
32 AMOUNT (\$)	1,836,975	2,472,000	-635,025	-26	24,735,151	22,998,000	1,737,151	8
33 BURNED								
34 UNITS (TON)	70,877	68,421	2,456	4	752,051	760,919	-8,868	-1
35 UNIT COST (\$/TON)	33.7192	36.0659	-2.3467	-6.5000	34.5110	33.5102	1.0008	3.0
36 AMOUNT (\$)	2,389,914	2,467,664	-77,750	-3	25,954,035	25,498,555	455,480	2
37 ENDING INVENTORY								
38 UNITS (TON)	103,948	45,217	58,731	100.0 +	103,948	45,217	58,731	100.0 +
39 UNIT COST (\$/TON)	33.0020	36.8897	-3.8877	-10.5000	33.0020	36.8897	-3.8877	-10.5
40 AMOUNT (\$)	3,430,490	1,668,043	1,762,447	100.0 +	3,430,490	1,668,043	1,762,447	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,762,976	3,743,618	19,358	1	41,111,720	45,303,723	-4,192,003	-9
45 U. COST (\$/MMBTU)	1.9728	1.8501	0.1227	6.6000	2.0736	1.9235	0.1501	7.8
46 AMOUNT (\$)	7,423,771	6,926,000	497,771	7	85,249,588	87,140,000	-1,890,412	-2
47 BURNED								
48 UNITS (MMBTU)	4,174,205	3,743,618	430,587	12	46,330,930	47,300,280	-969,350	-2
49 U. COST (\$/MMBTU)	1.9386	1.8787	0.0599	3.2000	1.9960	1.9241	0.0719	3.7
50 AMOUNT (\$)	8,091,978	7,033,206	1,058,772	15	92,478,205	91,009,351	1,468,854	2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,113,047	2,905,560	1,207,487	42	4,113,047	2,905,560	1,207,487	42
53 U. COST (\$/MMBTU)	1.9386	1.8787	0.0599	3.2000	1.9386	1.8787	0.0599	3.2
54 AMOUNT (\$)	7,973,418	5,458,713	2,514,705	46	7,973,418	5,458,713	2,514,705	46
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	22,951,295	24,225,293	-1,273,998	-5	306,473,353	210,816,696	95,656,657	45
59 U. COST (\$/MMBTU)	5.8662	6.7348	-0.8686	-12.9000	6.2402	6.1842	0.0560	0.9
60 AMOUNT (\$)	134,636,401	163,152,900	-28,516,499	-18	912,441,104	1,303,734,800	608,706,304	47
61 BURNED								
62 UNITS (MMBTU)	22,818,381	24,225,293	-1,406,912	-6	305,580,579	288,547,409	17,033,170	6
63 U. COST (\$/MMBTU)	5.8532	6.7348	-0.8816	-13.1000	6.2373	6.1282	0.1091	1.8
64 AMOUNT (\$)	133,560,114	163,152,900	-29,592,786	-18	906,009,956	1,768,286,650	137,723,306	8
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,132,774	0	1,132,774	100	1,132,774	0	1,132,774	100
67 U. COST (\$/MMBTU)	5.0279	0.0000	5.0279	100.0000	5.0279	0.0000	5.0279	100.0
68 AMOUNT (\$)	5,695,493	0	5,695,493	100	5,695,493	0	5,695,493	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	21,252,316	23,073,073	-1,820,757	-8	257,339,867	253,769,637	3,570,230	1
73 U. COST (\$/MMBTU)	0.2643	0.2720	-0.0077	-2.8000	0.2553	0.2817	-0.0264	-9.4
74 AMOUNT (\$)	5,616,937	6,276,167	-659,230	-11	65,704,354	71,476,820	-5,772,466	-8
75 BURNED			PROPANE					
76 UNITS (GAL)	3,200	100	3,100	100.0 +	42,356	1,200	41,156	100.0 +
77 UNIT COST (\$/GAL)	1.0238	1.0000	0.0238	2.4000	1.1151	1.0000	0.1151	11.5
78 AMOUNT (\$)	3,276	100	3,176	100.0 +	47,232	1,200	46,032	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND 2000 BARRELS, \$60,264.98 PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,830,991.78 CURRENT MONTH AND \$21,867,813.59 PERIOD-TO-DATE.

SCHEDULE A - NOTES
Dec-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
16	(\$7,759.15)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
8,005	\$224,698.10	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
94	\$2,609.21	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(1,061)	(\$28,685.75)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
12	\$321.94	CANAVERAL - TEMP/CAL ADJUSTMENT
(711)	(\$19,377.24)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
11	\$319.10	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - MAINTENANCE ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
6,366	172,126.21	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-	-	-
Tons per survey	-	-	179274	-	-	-
Tons per books	-	-	197877.55	-	-	-
Tons Difference	-	-	(18,603.55)	-	-	-
Adjustment tons within 3% of survey	-	-	-10.3772%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 37,216.08	-	-	-

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-	8/31/2003	-	-	-
Tons per survey	-	-	470991.50	-	-	-
Tons per books	-	-	476828.71	-	-	-
Tons Difference	-	-	(5,837.21)	-	-	-
Adjustment tons within 3% of survey	-	-	-1.2393%	-	-	-
Adjustment \$ (20% ownership)	-	-	No adj. req <3%	-	-	-

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03	-	-
Sep-03	-	-
Oct-03	224,375	467,995.35
Nov-03	-	-
Dec-03	-	-

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST LUCIE RELIABILITY	OS	137,000	0	137,000	4 511	4 745	6,160,490	6,971,000	303,870
		46,086	0	46 086	0 259	0 000	119,216	119,216	0
TOTAL		183,086	0	183,086	3 441	3 873	6,299,706	7,090,216	303,870
ACTUAL									
ECONOMY **		0	0	0	0 000	0 000	0	0	0
FMPA (SL 1)		27,330	0	27,330	0 390	0 390	106,508	106,508	0
OUC (SL 1)		18,899	0	18,899	1 028	1 028	193,965	193,965	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0 000	0 000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0 000	0 000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0 000	0 000	0	0	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	3,225	0	3,225	3 047	4 129	98,280	133,150	34,825
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0 000	0 000	0	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0 000	0 000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0 000	0 000	0	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0 000	0 000	0	0	0
CARGILL POWER MARKETS LLC	OS	32,400	0	32,400	3 402	4 366	1,102,236	1 414,520	312,262
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0 000	0 000	0	0	(692)
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0 000	0 000	0	0	0
COMOCO PHILLIPS, INC	OS	50	0	50	6 688	9 660	3,343	4,940	(314)
CONSTELLATION POWER SOURCE, INC	OS	0	0	0	0 000	0 000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0 000	0 000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	114	0	114	4 059	6 584	4,617	7,506	2,336
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0 000	0 000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0 000	0 000	0	0	0
ENERGY AUTHORITY, THE	OS	23 698	0	23,698	2 852	4 194	699,534	993,815	252,755
ENERGY-KOCH TRADING, LP	OS	0	0	0	0 000	0 000	0	0	(471)
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0 000	0 000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	19,019	0	19,019	3 445	4 146	655,216	788,499	133,074
FLORIDA POWER CORPORATION	OS	2,300	0	2,300	4 908	6 985	112,827	160,650	38,356
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0 000	0 000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0 000	0 000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0 000	0 000	0	0	0
LAKELAND, CITY OF	OS	30,970	0	30,970	3 823	4 505	1,184,741	1,395,160	210,419
LAKE WORTH, CITY OF	OS	0	0	0	0 000	0 000	0	0	0
LG & E ENERGY MARKETING, INC	OS	38,692	0	38,692	2 307	3 153	892,765	1,219,990	298,459
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0 000	0 000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0 000	0 000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	6,390	0	6,390	3 775	4 693	240,867	299,422	42,773
NSB - CAPACITY	OS	0	0	0	0 000	0 000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0 000	0 000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0 000	0 000	0	0	0
NRG POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
OSLETHORPE POWER CORPORATION	OS	10,771	0	10,771	3 881	5 972	419 217	610,956	163,668
ORLANDO UTILITIES COMMISSION	OS	15,171	0	15,171	3 577	4 473	542,711	678,526	42,153
PROGRESS VENTURES, INC	OS	12,680	0	12,680	1 972	2 856	250,073	362,085	104,512
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0 000	0 000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	3,220	0	3,220	4 056	5 727	130,591	184,417	53,826
RIDGE GENERATING STATION	OS	0	0	0	0 000	0 000	0	0	0
SELECT ENERGY, INC	OS	0	0	0	0 000	0 000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	26,680	0	26,680	3 328	4 341	887,909	1,158,230	270 321
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0 000	0 000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	854	0	854	3 979	5 999	33,979	51,228	17,249
SOUTHERN COMPANY SERVICES, INC	OS	138,385	0	138,385	3 759	4 790	5,201,362	6,628 795	1,027,826
TALLAHASSEE, CITY OF	OS	0	0	0	0 000	0 000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0 000	0 000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0 000	0 000	0	0	0
TAMPA ELECTRIC COMPANY	OS	117,353	0	117,353	3 251	4 503	3,815,658	5,284,784	1,151,957
TAMPA ELECTRIC COMPANY	AF	0	0	0	0 000	0 000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0 000	0 000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	16,028	0	16,028	3 974	5 717	636,992	916,285	244,859
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0 000	0 000	0	0	0
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0 000	0 000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0 000	0 000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		46,229	0	46,229	0 650	0 650	300,473	300,473	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		497,990	0	497,990	3 396	4 477	16,911,905	22,292,947	4,420,173
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0
SUBTOTAL		544,219	0	544,219	3 163	4 152	17,212,378	22,593,420	4,420,173
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(65,832)		
FP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		544,219	0	544,219	3 163	4 152	17,155,546	22,593,420	4,420,173
CURRENT MONTH DIFFERENCE		361,133	0	361,133	(0 278)	0 279	10,912,672	15,503,204	4,116,303
DIFFERENCE (%)		197.2	0.0	197.2	(8.1)	7.2	173.2	218.7	1,354.6
PERIOD TO DATE ACTUAL		2,347,506	0	2,347,506	3 068	4 036	72,022,269	94,756,395	17,827,648
ESTIMATED		2,202,149	0	2,202,149	3 549	4 379	78,143,286	96,423,014	13,091,110
DIFFERENCE		145,357	0	145,357	(0 480)	(0 342)	(6,121,029)	(1,666,619)	4,736,538
DIFFERENCE (%)		6.6	0.0	6.6	(13.5)	(7.8)	(7.6)	(1.7)	36.2

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
YTD 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/RWH		TOTAL \$ FOR FUEL ADJ	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)	
ESTIMATED									
ST LUCIE RELIABILITY	OS	1,618,049	0	1,618,049	4.515	4.745	73,051,709	88,267,671	9,934,923
		539,203	0	539,203	0.231	0.000	1,245,954	1,245,954	0
TOTAL		2,157,252	0	2,157,252	3.444	4.149	74,297,663	89,513,625	9,934,923
ACTUAL									
ECONOMY**		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		331,475	0	331,475	0.387	0.387	1,283,028	1,283,028	0
OUC (SL 1)		229,223	0	229,223	0.390	0.390	893,175	893,175	0
SEMINOLE ELECTRIC COOPERATIVE INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION CIT	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		29,176	0	29,176	5.979	5.979	1,656,980	1,656,980	0
ALABAMA ELECTRIC COOP	OS	8,405	0	8,405	3.297	4.971	277,144	417,850	130,855
AMERICAN ELECTRIC POWE	OS	2,453	0	2,453	3.401	4.043	83,435	99,184	8,371
AQUILA MERCHANT SERVIC	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	18,920	0	18,920	4.620	6.548	874,199	1,238,697	310,706
CALPINE ENERGY SERVICE	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS	OS	63,665	0	63,665	3.128	4.071	1,991,226	2,591,529	554,622
CAROLINA POWER & LIGHT	OS	5,132	0	5,132	4.611	6.438	236,644	433,034	182,553
CINCINNATI GAS & ELECTRI	OS	1,270	0	1,270	4.595	5.981	58,359	75,960	13,206
CONOCO PHILLIPS, INC	OS	3,052	0	3,052	2.943	4.180	89,820	127,563	32,714
CONSTELLATION POWER SI	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & I	OS	17,810	0	17,810	4.490	6.866	799,609	1,222,812	387,400
DUKE POWER a division of C	OS	549	0	549	4.143	5.537	22,748	30,400	5,283
EL PASO MERCHANT ENERGY	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	138,896	0	138,896	3.793	5.220	5,183,179	7,123,566	1,802,473
ENTERGY-KOCH TRADING I	OS	10,074	0	10,074	4.037	6.321	412,770	634,806	197,416
EXELON GENERATION COME	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWE	OS	35,065	0	35,065	4.015	4.877	1,407,999	1,710,225	301,723
FLORIDA POWER CORPORA	OS	21,289	0	21,289	4.777	6.330	1,017,028	1,347,641	259,147
GAINESVILLE REGIONAL UT	OS	105	0	105	11.385	85.021	11,954	89,273	2,175
HARDEE POWER PARTNER	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC A	OS	75	0	75	11.385	69.250	6,539	51,938	1,307
LAKELAND, CITY OF	OS	34,170	0	34,170	3.825	4.497	1,306,885	1,536,760	229,875
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKET	OS	138,739	0	138,739	2.844	4.045	3,946,125	5,611,958	1,477,519
MIRANT AMERICAS ENERGY	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL	OS	1,116	0	1,116	4.561	6.123	50,902	68,333	14,550
NEW SMYRNA BEACH UTIL	OS	78,241	0	78,241	4.467	5.296	3,494,860	4,143,872	365,817
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	412,500	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	90,541	29,153
NORTHERN STATES POWE	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING II	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER COR	OS	33,551	0	33,551	3.774	5.378	1,266,171	1,804,453	483,119
ORLANDO UTILITIES COMM	OS	48,161	0	48,161	3.789	4.752	1,824,751	2,288,394	240,691
PROGRESS VENTURES INC	OS	16,067	0	16,067	2.145	3.038	344,590	488,066	133,747
REEDY CREEK IMPROVEME	OS	218	0	218	4.247	5.528	9,258	12,050	2,651
RELIANT ENERGY SERVICE	OS	30,886	0	30,886	5.230	6.910	1,604,911	2,120,368	511,251
RIDGE GENERATING STATI	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC	OS	6,879	0	6,879	4.649	6.251	319,780	430,011	95,414
SEMINOLE ELECTRIC COOP	OS	149,321	0	149,321	3.711	4.890	5,541,058	7,301,262	1,425,847
SEMINOLE ELECTRIC COOP	AF	562	0	562	10.386	19.909	58,371	111,890	5,839
SEMTRA ENERGY TRADING	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRI	OS	5,381	0	5,381	4.579	6.776	246,412	364,635	109,067
SOUTHERN COMPANY SERV	OS	327,351	0	327,351	4.358	5.710	14,266,901	18,693,123	3,262,200
TALLAHASSEE CITY OF	OS	316	0	316	5.366	7.962	16,955	25,160	(6,107)
TALLAHASSEE CITY OF	AF	175	0	175	5.782	6.360	10,119	11,130	1,012
TALLAHASSEE CITY OF - C	AF	0	0	0	0.000	0.000	0	31,050	0
TAMPA ELECTRIC COMPAN	OS	456,823	0	456,823	3.854	5.044	17,605,362	23,040,277	4,248,762
TAMPA ELECTRIC COMPAN	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICE	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTH	OS	103,815	0	103,815	3.612	4.942	3,749,610	5,131,017	1,167,191
TRACTEBEL ENERGY MARK	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING CO	OS	1,200	0	1,200	4.287	5.800	51,444	68,600	16,092
VIRGINIA ELECTRIC & POW	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKET	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	R21
ST LUCIE PARTICIPATION SUB-TOTAL		560,698	0	560,698	0.368	0.368	2,176,203	2,176,203	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTIC		1,786,858	0	1,786,858	3.909	5.185	69,846,056	92,838,152	17,827,646
SCHEDULE A6a									
SUBTOTAL		2,347,506	0	2,347,506	3.068	4.039	72,022,259	94,814,355	17,827,648
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(190,831)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue									
TOTAL		2,347,506	0	2,347,506	3.068	4.039	71,831,588	94,814,355	17,827,648
CURRENT MONTH DIFFERENCE		0	0	0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE ACTUAL		2,347,506	0	2,347,506	3.068	4.036	72,022,259	94,756,395	17,827,648
ESTIMATED		2,202,149	0	2,202,149	3.549	4.379	76,143,288	96,423,014	13,091,110
DIFFERENCE		145,357	0	145,357	(0.480)	(0.342)	(6,121,029)	(1,666,619)	4,736,538
DIFFERENCE (%)		6.6	0.0	6.6	(13.5)	(7.9)	(7.9)	(1.7)	36.2

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2003

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		687,316	0	0	687,316	1.573		10,811,000
ST. LUCIE RELIABILITY		46,086	0	0	46,086	0.298		137,300
SJRPP		262,197	0	0	262,197	1.432		3,755,000
PPAs		29,490	0	0	29,490	7.743		2,283,334
FPC		35,452	0	0	35,452	1.960		694,983
TOTAL		1,060,541	0	0	1,060,541	1.667		17,681,617
ACTUAL:								
SOUTHERN COMPANIES	UPS	609,230	0	0	609,230	1.681		10,243,302
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(58,174)	0	0	(58,174)			(1,509,569)
		551,056	0	0	551,056	1.585		8,733,733
FMPA (SL 2)		25,151	0	0	25,151	0.403		101,333
PRIOR MONTH ADJUSTMENT		79	0	0	79			702
		25,230	0	0	25,230	0.404		102,035
OUC (SL 2)		17,392	0	0	17,392	0.542		94,197
PRIOR MONTH ADJUSTMENT		54	0	0	54			29,888
		17,446	0	0	17,446	0.711		124,085
JACKSONVILLE ELECTRIC AUTHORITY	UPS	236,456	0	0	236,456	1.475		3,486,786
PRIOR MONTH ADJUSTMENT		(19,095)	0	0	(19,095)			(206,848)
		217,361	0	0	217,361	1.509		3,279,938
RELIANT ENERGY SERVICES INC.		3,751	0	0	3,751	16.682		625,729
PROGRESS ENERGY		1,147	0	0	1,147	6.580		75,471
OLEANDER POWER PROJECT, L.P.		2,896	0	0	2,896	6.438		186,439
FLORIDA POWER CORPORATION		29,900	0	0	29,900	1.960		586,144
ST. LUCIE PARTICIPATION SUB-TOTAL		42,676	0	0	42,676	0.530		226,120
TOTAL		848,787	0	0	848,787	1.616		13,713,574
CURRENT MONTH:								
DIFFERENCE		(211,754)	0	0	(211,754)	(0.052)		(3,968,043)
DIFFERENCE (%)		(20.0)	0.0	0.0	(20.0)	(3.1)		(22.4)
PERIOD TO DATE:								
ACTUAL		12,632,818	0	0	12,632,818	2.155		272,237,624
ESTIMATED		12,384,997	0	0	12,384,997	2.046		253,413,971
DIFFERENCE		247,821	0	0	247,821	0.109		18,823,653
DIFFERENCE (%)		2.0	0.0	0.0	2.0	5.3		7.4

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF JANUARY 2002 THROUGH DECEMBER 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	7,523,881	0	0	7,523,881	1.673		125,839,158
FMPA (SL 2)		265,129	0	0	265,129	0.397		1,053,276
OUC (SL 2)		183,341	0	0	183,341	0.399		731,521
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,862,813	0	0	2,862,813	1.331		38,116,921
OLEANDER POWER PROJECT, L.P.		298,881	0	0	298,881	7.019		20,979,621
PROGRESS ENERGY		393,090	0	0	393,090	6.926		27225237
RELIANT ENERGY SERVICES		654,383	0	0	654,383	7.148		46778066
FLORIDA POWER CORPORATION		451,300	0	0	451,300	2.551		11513824
ST. LUCIE PARTICIPATION SUB-TOTAL		448,470	0	0	448,470	0.398		1,784,797
TOTAL		12,632,818	0	0	12,632,818	2.155		272,237,624

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		619,650	0	0	619,650	2.079	2.079	12,882,350
TOTAL		619,650	0	0	619,650	2.079	2.079	12,882,350
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		4,190	0	0	4,190	2.139	2.139	89,630
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		41,254	0	0	41,254	2.042	2.042	842,203
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,350	0	0	40,350	2.103	2.103	848,657
CEDAR BAY GENERATING COMPANY		177,877	0	0	177,877	1.500	1.500	2,667,333
INDIANTOWN COGENERATION		219,010	0	0	219,010	2.424	2.424	5,309,116
FLORIDA CRUSHED STONE		89,462	0	0	89,462	1.539	1.539	1,376,956
GEORGIA PACIFIC CORPORATION		536	0	0	536	3.016	3.016	16,166
MM TOMOKA FARMS		1,438	0	0	1,438	3.141	3.141	45,170
OKEELANTA POWER L.P.		34,398	0	0	34,398	3.092	3.092	1,063,701
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		24,226	0	0	24,226	1.450	1.450	351,195
TROPICANA PRODUCTS, INC. (Prior Month Adj.)		0	0	0	0	0.000	0.000	(1,078)
U.S. SUGAR CORPORATION - BRYANT		561	0	0	561	3.263	3.263	18,303
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		633,302	0	0	633,302	1.994	1.994	12,627,352
<u>CURRENT MONTH:</u>								
DIFFERENCE		13,652	0	0	13,652	(0.085)	(0.085)	(254,998)
DIFFERENCE (%)		2.2	0.0	0.0	2.2	(4.1)	(4.1)	(2.0)
<u>PERIOD TO DATE:</u>								
ACTUAL		6,833,562	0	0	6,833,562	2.064	2.064	141,028,206
ESTIMATED		6,858,497	0	0	6,858,497	2.099	2.099	143,946,940
DIFFERENCE		(24,935)	0	0	(24,935)	(0.035)	(0.035)	(2,918,734)
DIFFERENCE (%)		(0.4)	0.0	0.0	(0.4)	(1.7)	(1.7)	(2.0)

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF JANUARY 2002 THROUGH DECEMBER 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		63,061	0	0	63,061	2.078	2.078	1,310,277
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		471,980	0	0	471,980	2.018	2.018	9,522,669
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		435,190	0	0	435,190	2.214	2.214	9,634,765
CEDAR BAY GENERATING COMPANY		1,850,691	0	0	1,850,691	1.521	1.521	28,153,263
INDIANTOWN COGENERATION		2,420,351	0	0	2,420,351	2.451	2.451	59,311,078
FLORIDA CRUSHED STONE		847,291	0	0	847,291	1.589	1.589	13,464,640
GEORGIA PACIFIC CORPORATION		2,566	0	0	2,566	3.513	3.513	90,135
MM TOMOKA FARMS		22,403	0	0	22,403	3.709	3.709	831,004
OKEELANTA POWER L.P.		325,966	0	0	325,966	3.666	3.666	11,951,386
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		374,181	0	0	374,181	1.516	1.516	5,670,849
TROPICANA PRODUCTS, INC.		15,978	0	0	15,978	4.286	4.286	684,738
U.S. SUGAR CORPORATION - BRYANT		3,904	0	0	3,904	3.781	3.781	147,605
CYPRESS ENERGY		0	0	0	0	0.000	0.000	255,797
TOTAL		6,833,562	0	0	6,833,562	2.064	2.064	141,028,206

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. COST (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	64,000	2 785	1,782,107	4 521	2,893,440	1,111,333
NON-FLORIDA	OS	70,500	3 767	2,655,997	4 375	3,084,385	428,388
TOTAL		134,500	3 300	4,438,104	4 444	5,977,825	1,539,721
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	21,295	3 518	749,120	4 292	913,904	164,784
FLORIDA POWER CORPORATION	OS	86,950	2 507	2,179,945	3 565	3,100,295	920,350
HOMESTEAD, CITY OF	OS	0	0 000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	0	0 000	0	0 000	0	0
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	695	5 835	40,550	8 549	59,414	19,864
REDDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,630	3 052	49,740	4 235	69,039	19,299
TALLAHASSEE, CITY OF	OS	20	0 938	188	2 015	403	215
TAMPA ELECTRIC COMPANY	OS	1,225	3 242	39,720	4.054	49,663	9,943
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0.000	0	0
CALPINE ENERGY SERVICES, L P.	OS	0	0 000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	10,059	3.301	332,390	3 746	377,135	44,745
CAROLINA POWER & LIGHT COMPANY	OS	0	0 000	0	0 000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	3,526	3 362	119,257	4 445	156,714	37,457
CONSTELLATION POWER SOURCE, INC.	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0 000	0	0 000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0 000	0	0 000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	4,050	4 104	166,197	5.175	209,600	43,402
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0.000	0	0 000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0 000	0	0 000	0	0
PROGRESS VENTURES, INC	OS	6,654	3 368	224,117	3 912	260,287	36,170
RELIANT ENERGY SERVICES, INC.	OS	1,558	2.509	43,259	3 870	64,168	20,909
SELECT ENERGY, INC.	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	49,600	3 844	1,807,600	4 002	1,985,101	177,501
TENASKA POWER SERVICES CO.	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		111,815	2.736	3,059,263	3 750	4,192,718	1,133,455
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		75,557	3 564	2,692,821	4 041	3,053,006	360,185
TOTAL		187,372	3 070	5,752,084	3 867	7,245,724	1,493,640
<u>CURRENT MONTH:</u>							
DIFFERENCE		52,872	(0 230)	1,313,980	(0 577)	1,257,899	(46,081)
DIFFERENCE (%)		39.3	(7.0)	29.6	(13.0)	21.2	(3.0)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,721,674	4.013	109,208,957	5 119	139,320,457	30,111,501
ESTIMATED		1,898,484	3.947	74,936,175	5 224	99,179,091	24,242,916
DIFFERENCE		823,190	0.065	34,272,781	(0 105)	40,141,366	5,868,585
DIFFERENCE (%)		43.4	1.7	45.7	(2.0)	40.5	24.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
YTD 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED							
FLORIDA	OS	702,001	3 177	22,301,796	4.224	33,011,523	10,709,728
NON-FLORIDA	OS	1,071,892	3 816	40,898,409	4 196	46,693,849	5,795,440
TOTAL		1,773,893	3 563	63,200,205	4 493	79,705,372	16,505,168
ACTUAL							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	430,999	4 175	17,995,691	5 200	22,410,314	4,414,623
FLORIDA POWER CORPORATION	OS	704,048	2 985	21,016,137	4 615	32,489,219	11,473,082
HOMESTEAD, CITY OF	OS	150	9 500	14,250	10 741	16,112	1,862
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	402	6 192	24,892	9 697	38,983	14,091
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	108,675	5 681	6,173,472	6 355	6,905,991	732,519
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	748	4 518	33,797	5 517	41,267	7,470
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	50,248	3 790	1,904,241	4 885	2,454,462	550,221
TALLAHASSEE, CITY OF	OS	5,081	5 946	302,126	6 800	345,501	43,375
TAMPA ELECTRIC COMPANY	OS	17,761	3 909	693,896	5 141	912,802	218,706
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	806	4 210	33,933	5 789	46,661	12,728
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	240	6 125	14,700	6 551	15,722	1,022
CALPINE ENERGY SERVICES, L P	OS	24,540	7 283	1,787,164	8 749	2,146,998	359,834
CARGILL POWER MARKETS, LLC	OS	528,160	4 815	25,430,534	5 544	29,281,352	3,850,818
CAROLINA POWER & LIGHT COMPANY	OS	16,589	3 573	592,718	5 042	836,432	243,714
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	24,822	2 942	730,348	4 396	1,091,155	360,807
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	7,088	4 940	350,169	6 862	486,363	136,194
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	(102)	5 000	(5,100)	5 705	(5,819)	(719)
DYNEGY POWER MARKETING, INC	OS	560	6 065	33,962	7 603	42,577	8,615
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	55,358	4 621	2,557,916	5 571	3,083,836	525,919
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	547	7 151	39,115	8 764	47,939	8,824
L G & E ENERGY MARKETING, INC.	OS	257,140	3 931	10,108,226	5 010	12,881,749	2,773,522
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	105,588	4 348	4,590,954	4 997	5,276,748	685,794
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC.	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	9,811	2 397	235,160	3 965	388,960	153,800
PROGRESS VENTURES, INC	OS	86,904	3 565	3,098,054	4 322	3,755,762	657,708
RELIANT ENERGY SERVICES, INC	OS	18,497	5 149	952,411	5 940	1,098,661	146,249
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	265,290	3 924	10,409,549	4 939	13,102,453	2,692,905
TENASKA POWER SERVICES CO	OS	1,714	5 288	90,640	7 495	128,459	37,819
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,318,102	3 654	48,158,501	4 978	65,614,450	17,455,949
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		1,403,572	4 350	61,050,455	5 251	73,706,007	12,655,553
TOTAL		2,721,674	4 013	109,208,956	5 119	139,320,457	30,111,501
CURRENT MONTH							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE							
ACTUAL		2,721,674	4 013	109,208,957	5 119	139,320,457	30,111,501
ESTIMATED		1,898,484	3 947	74,936,176	5 224	99,178,091	24,242,916
DIFFERENCE		823,190	0.065	34,272,781	(0.105)	40,141,366	5,868,585
DIFFERENCE (%)		43.4	1.7	45.7	(2.0)	40.5	24.2