

ORIGINAL



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January 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

1 (800) 282-4441
WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								Page 1 of 3	
		CURRENT MONTH: December 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$138,956	\$123,860	(\$15,096)	(12.19)	\$1,916,077	\$1,659,108	(\$256,969)	(15.49)		
2	NO NOTICE SERVICE	\$61,383	\$61,383	(\$0)	(0.00)	\$497,217	\$497,218	\$1	0.00		
3	SWING SERVICE	\$5,378,849	\$0	(\$5,378,849)	#DIV/0!	\$17,407,558	\$18,040,201	\$632,643	3.51		
4	COMMODITY (Other)	\$10,681,680	\$7,462,813	(\$3,219,047)	(43.13)	\$183,969,775	\$66,276,261	(\$97,691,514)	(147.40)		
5	DEMAND	\$3,991,478	\$4,019,648	\$28,171	0.70	\$39,543,606	\$39,032,548	(\$511,060)	(1.31)		
6	OTHER	\$224,549	\$100,000	(\$124,549)	(124.55)	\$1,532,528	\$1,200,000	(\$332,528)	(27.71)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$46,678	\$56,813	\$9,937	17.49	\$691,984	\$788,502	\$96,518	12.24		
8	DEMAND	\$403,227	\$486,987	\$83,760	17.20	\$5,247,119	\$5,641,548	\$594,429	10.18		
9	OTHER	\$240,640	\$154,743	(\$85,697)	(55.51)	\$2,487,838	\$2,433,696	(\$54,142)	(2.22)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,788,132	\$11,089,161	(\$8,716,971)	(76.75)	\$216,439,822	\$117,643,590	(\$98,796,232)	(83.98)		
12	NET UNBILLED	\$2,123,678	\$0	(\$2,123,678)	0.00	\$655,621	\$0	(\$655,621)	0.00		
13	COMPANY USE	\$7,661	\$0	(\$7,661)	0.00	\$125,598	\$0	(\$125,598)	0.00		
14	TOTAL THERM SALES (11)	\$15,479,857	\$11,069,161	(\$4,410,696)	(39.85)	\$215,531,328	\$117,643,590	(\$97,887,738)	(83.21)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	31,640,217	28,232,216	(3,408,001)	(12.07)	500,741,457	416,768,815	(83,972,642)	(20.15)		
16	NO NOTICE SERVICE	10,403,910	10,403,910	0	0.00	84,274,040	84,274,040	0	0.00		
17	SWING SERVICE	9,612,930	0	(9,612,930)	#DIV/0!	30,638,050	25,232,440	(5,405,610)	(21.42)		
18	COMMODITY (Other)	18,519,055	14,301,235	(4,217,820)	(29.49)	316,111,805	129,535,358	(186,576,447)	(145.58)		
19	DEMAND	81,715,562	85,357,570	3,641,988	4.27	859,830,469	820,866,517	(38,963,952)	(4.75)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	10,650,960	13,151,153	2,300,193	17.49	155,263,122	180,367,985	25,104,863	13.92		
22	DEMAND	10,889,190	13,151,153	2,261,963	17.20	154,938,822	180,367,985	25,429,163	14.10		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,131,985	14,301,235	(13,830,750)	(96.71)	348,748,855	154,767,798	(193,982,057)	(125.34)		
25	NET UNBILLED	2,379,105	0	(2,379,105)	0.00	(876,342)	-	876,342	0.00		
26	COMPANY USE	10,199	0	(10,199)	0.00	168,537	-	(168,537)	0.00		
27	TOTAL THERM SALES (24)	22,698,351	14,301,235	(8,397,116)	(59.72)	337,953,284	154,767,798	(183,185,486)	(118.36)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00439	0.00439	(0.00000)	(0.10)	0.00383	0.00398	0.00015	3.88	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.55952	#DIV/0!	#DIV/0!	#DIV/0!	0.56617	0.71496	0.14879	20.53	
31	COMMODITY (Other)	(4/18)	0.57880	0.52183	(0.05497)	(10.53)	0.51545	0.51168	(0.00379)	(0.74)	
32	DEMAND	(5/19)	0.04885	0.04709	(0.00175)	(3.72)	0.04800	0.04756	0.00156	3.28	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00432	0.00432	0.00000	0.00	0.00446	0.00437	(0.00009)	(1.95)	
35	DEMAND	(8/22)	0.03703	0.03703	(0.00000)	(0.00)	0.03387	0.03239	(0.00148)	(4.57)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.70333	0.77400	0.07067	9.13	0.62062	0.76013	0.13951	18.35	
38	NET UNBILLED	(12/25)	0.89264	0.00000	(0.89264)	0.00	(0.74813)	0.00000	0.74813	0.00	
39	COMPANY USE	(13/26)	0.75117	0.00000	(0.75117)	0.00	0.74523	0.00000	(0.74523)	0.00	
40	TOTAL THERM SALES	(11/27)	0.87170	0.77400	(0.09770)	(12.62)	0.84044	0.76013	0.11969	15.75	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.85156	0.75386	(0.09770)	(12.96)	0.62030	0.73999	0.11969	16.17	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.85584	0.75765	(0.09819)	(12.96)	0.62342	0.74371	0.12029	16.17	
45	PGA FACTOR ROUNDED TO NEAREST .001		85.584	75.765	(9.81900)	(12.96)	62.342	74.371	12.02900	16.17	

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For Residential Customers

	CURRENT MONTH: December 03				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$60,599	\$57,942	(\$2,657)	(4.59)	\$781,701	\$648,485	(\$133,216)	(20.54)	
2	NO NOTICE SERVICE	\$32,361	\$32,361	\$0	0.00	\$226,405	\$226,405	\$0	0.00	
3	SWING SERVICE	\$2,345,629	\$0	(\$2,345,629)	#DIV/0!	\$8,337,746	\$7,369,607	(\$968,139)	(13.14)	
4	COMMODITY (Other)	\$4,658,359	\$3,491,104	(\$1,167,255)	(33.44)	\$64,954,594	\$26,102,348	(\$38,852,246)	(148.85)	
5	DEMAND	\$2,104,307	\$2,119,158	\$14,851	0.70	\$18,170,952	\$17,968,940	(\$202,012)	(1.12)	
6	OTHER	\$97,926	\$46,780	(\$51,146)	(109.33)	\$610,772	\$464,260	(\$146,512)	(31.56)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$20,443	\$26,577	\$6,134	23.08	\$279,971	\$306,243	\$26,272	8.58	
8	DEMAND	\$212,581	\$256,740	\$44,159	17.20	\$2,374,758	\$2,651,682	\$276,924	10.44	
9	OTHER	\$104,943	\$81,581	(\$23,362)	0.00	\$1,019,231	\$951,579	(\$67,652)	(7.11)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,961,214	\$5,382,447	(\$3,578,767)	(66.49)	\$89,408,210	\$48,870,541	(\$40,537,669)	(82.95)	
12	NET UNBILLED	\$1,073,738	\$0	(\$1,073,738)	0.00	\$257,056	\$0	(\$257,056)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$6,085,039	\$5,382,447	(\$702,592)	(13.05)	\$49,133,364	\$48,870,541	(\$262,823)	(0.54)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,798,299	13,207,031	(591,268)	(4.48)	200,033,721	161,513,766	(38,519,955)	(23.85)	
16	NO NOTICE SERVICE	5,484,941	5,484,941	0	0.00	38,373,621	38,373,621	0	0.00	
17	SWING SERVICE	4,192,199	0	(4,192,199)	#DIV/0!	14,794,353	10,292,095	(4,502,258)	(43.74)	
18	COMMODITY (Other)	8,076,160	6,690,118	(1,386,042)	(20.72)	126,102,118	51,046,242	(75,055,876)	(147.04)	
19	DEMAND	43,080,455	45,000,511	1,920,056	4.27	394,814,257	378,320,628	(16,493,629)	(4.36)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,732,104	6,152,109	1,420,005	23.08	62,564,818	69,832,561	7,267,743	10.41	
22	DEMAND	5,740,781	6,933,288	1,192,507	17.20	70,359,446	82,230,452	11,871,006	14.44	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,268,359	6,690,118	(5,578,241)	(83.38)	140,896,471	61,338,337	(79,558,134)	(129.70)	
25	NET UNBILLED	1,368,867	0	(1,368,867)	0.00	(419,356)	-	419,356	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,388,706	6,690,118	301,413	4.51	64,637,055	61,338,337	(3,298,718)	(5.38)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00439	0.00439	(0.00000)	(0.10)	0.00391	0.00402	0.00011	2.67
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.55952	#DIV/0!	#DIV/0!	#DIV/0!	0.56358	0.71605	0.15247	21.29
31	COMMODITY (Other)	(4/18)	0.57680	0.52183	(0.05497)	(10.53)	0.51510	0.51135	(0.00375)	(0.73)
32	DEMAND	(5/19)	0.04885	0.04709	(0.00175)	(3.72)	0.04602	0.04750	0.00147	3.10
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00432	0.00432	(0.00000)	(0.00)	0.00447	0.00439	(0.00009)	(2.04)
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03375	0.03225	(0.00150)	(4.67)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.73043	0.89454	0.07410	9.21	0.63457	0.79674	0.16217	20.35
38	NET UNBILLED	(12/25)	0.78440	0.00000	(0.78440)	0.00	(0.61298)	0.00000	0.61298	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.40267	0.80454	0.07410	9.21	1.38323	0.79674	(0.58650)	(73.61)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.38253	0.78440	(0.59813)	(76.25)	1.36309	0.77660	(0.58650)	(75.52)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.38948	0.78835	(0.60113)	(76.25)	1.36995	0.78050	(0.58945)	(75.52)
45	PGA FACTOR ROUNDED TO NEAREST .001		138.948	78.835	(60.11267)	(76.25)	136.995	78.050	(58.94474)	(75.52)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	CURRENT MONTH: December 03				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$78,357	\$65,918	(\$12,439)	(18.87)	\$1,134,377	\$1,010,623	(\$123,754)	(12.25)	
2 NO NOTICE SERVICE	\$29,022	\$29,022	\$0	0.00	\$270,813	\$270,813	\$0	0.00	
3 SWING SERVICE	\$3,033,020	\$0	(\$3,033,020)	#DIV/0!	\$9,069,813	\$10,670,594	\$1,600,781	15.00	
4 COMMODITY (Other)	\$6,023,501	\$3,971,709	(\$2,051,792)	(51.66)	\$99,015,182	\$40,175,913	(\$58,839,269)	(146.45)	
5 DEMAND	\$1,887,171	\$1,900,490	\$13,319	0.70	\$21,372,657	\$21,063,608	(\$309,049)	(1.47)	
6 OTHER	\$126,623	\$53,220	(\$73,403)	(137.92)	\$921,756	\$735,740	(\$186,016)	(25.28)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$26,433	\$30,236	\$3,803	12.58	\$412,013	\$482,259	\$70,246	14.57	
8 DEMAND	\$190,646	\$230,247	\$39,601	17.20	\$2,872,360	\$3,189,866	\$317,506	9.95	
9 OTHER	\$135,697	\$73,162	(\$62,535)	0.00	\$1,468,608	\$1,482,117	\$13,509	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,824,918	\$5,686,714	(\$5,138,204)	(90.35)	\$127,031,617	\$68,773,048	(\$58,258,569)	(84.71)	
12 NET UNBILLED	\$1,049,940	\$0	(\$1,049,940)	0.00	\$398,565	\$0	(\$398,565)	0.00	
13 COMPANY USE	\$7,661	\$0	(\$7,661)	0.00	\$125,598	\$0	(\$125,598)	0.00	
14 TOTAL THERM SALES (11)	\$9,394,819	\$5,686,714	(\$3,708,105)	(65.21)	\$166,397,964	\$68,773,048	(\$97,624,916)	(141.95)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	17,841,918	15,025,185	(2,816,733)	(18.75)	300,707,736	255,255,049	(45,452,687)	(17.81)	
16 NO NOTICE SERVICE	4,918,969	4,918,969	0	0.00	45,900,419	45,900,419	0	0.00	
17 SWING SERVICE	5,420,731	0	(5,420,731)	#DIV/0!	15,843,697	14,940,345	(903,352)	(6.05)	
18 COMMODITY (Other)	10,442,895	7,611,117	(2,831,778)	(37.21)	192,009,687	78,489,116	(113,520,571)	(144.63)	
19 DEMAND	38,635,127	40,357,059	1,721,932	4.27	464,816,212	442,345,889	(22,470,323)	(5.08)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,118,856	6,999,044	880,188	12.58	92,698,305	110,535,424	17,837,119	16.14	
22 DEMAND	5,148,409	6,217,865	1,069,456	17.20	84,579,376	98,137,533	13,558,157	13.82	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,863,626	7,611,117	(8,252,509)	(108.43)	207,853,384	93,429,461	(114,423,923)	(122.47)	
25 NET UNBILLED	1,010,238	0	(1,010,238)	0.00	(456,986)	-	456,986	0.00	
26 COMPANY USE	10,199	0	(10,199)	0.00	168,537	-	(168,537)	0.00	
27 TOTAL THERM SALES (24)	16,309,646	7,611,117	(8,698,529)	(114.29)	273,316,229	93,429,461	(179,886,768)	(192.54)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00439	0.00439	(0.00000)	(0.10)	0.00377	0.00396	0.00019	4.72
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	0.55952	#DIV/0!	#DIV/0!	#DIV/0!	0.57246	0.71421	0.14176	19.85
31 COMMODITY (Other)	(4/18)	0.57680	0.52183	(0.05497)	(10.53)	0.51568	0.51187	(0.00381)	(0.74)
32 DEMAND	(5/19)	0.04885	0.04709	(0.00175)	(3.72)	0.04598	0.04762	0.00164	3.44
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00432	0.00432	0.00000	0.00	0.00444	0.00436	(0.00008)	(1.87)
35 DEMAND	(8/22)	0.03703	0.03703	(0.00000)	(0.00)	0.03396	0.03250	(0.00146)	(4.48)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.68237	0.74716	0.06479	8.67	0.61116	0.73610	0.12494	16.97
38 NET UNBILLED	(12/25)	1.03930	0.00000	(1.03930)	0.00	(0.87216)	0.00000	0.87216	0.00
39 COMPANY USE	(13/26)	0.75117	0.00000	(0.75117)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.66371	0.74716	0.06479	8.67	0.46478	0.73610	0.27132	36.86
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.64357	0.72702	0.08345	11.48	0.44464	0.71596	0.27132	37.90
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.64681	0.73068	0.08387	11.48	0.44688	0.71956	0.27268	37.90
45 PGA FACTOR ROUNDED TO NEAREST .001		64.681	73.068	8.38660	11.48	44.688	71.956	27.26818	37.90

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: December 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,233,480	\$104,423	\$0.00398
2 Commodity Pipeline (SNG./SO GA)	7,590,820	\$34,697	\$0.00457
3 Commodity Pipeline (Gulfstream)	187,347	\$3,747	\$0.02000
4 Imbalance Cashout (FGT)-Oct'03	92,010	\$346	\$0.00376
5 Commodity Pipeline-(FGT)-Nov'03 Accrual Adj.	1,904,040	\$6,247	\$0.00328
6 Commodity Pipeline (Gulfstream)-Nov'03 Accrual Adj.	(4,453,550)	(\$10,842)	\$0.00243
7 Commodity Pipeline (SNG./SO GA)-Nov'03 Accrual Adj.	86,070	\$339	\$0.00394
8 TOTAL COMMODITY (Pipeline)	31,640,217	\$138,956	\$0.00439
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$16,306	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	6,454,000	\$3,912,696	\$0.60624
11 Swing Service-Penalty Charge-(SNG./SO GA)	66,600	\$63,598	\$0.95492
12 Swing Service-Demand-3rd Party Suppliers-Nov'03 Accr. Adj.	0	\$15,780	#DIV/0!
13 Swing Service-Commodity-3rd Party Suppliers-Nov'03 Accr. Adj.	3,092,330	\$1,370,269	\$0.44312
14 TOTAL SWING SERVICE	9,612,930	\$5,378,649	\$0.55952
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	20,558,070	\$11,736,036	\$0.57087
16 City of Sunrise	25,821	\$18,435	\$0.71394
17 Okaloosa	484,140	\$80,995	\$0.16730
18 Prior Energy (Prior Month Adj.)	0	(\$8,334)	#DIV/0!
19 Purchases-3rd Party Suppliers-Nov'03 Accrual Adj.	(3,089,020)	(\$1,369,340)	\$0.44329
20 Purchases-3rd Party Suppliers-(Gulfstream)-Nov'03 Accrual Adj.	(20,820)	(\$9,693)	\$0.46555
21 Cashouts-Peoples' Transportation Customers	204,943	\$78,392	\$0.38251
22 NCTS Program Cashouts	0	\$0.08	#DIV/0!
23 NCTS Program Cashouts-Prior Month Adj.	(2,849)	(\$1,308)	\$0.45895
24 Imbalance Cashout (FGT)-Oct'03	322,560	\$147,410	\$0.45700
25 Purchases-3rd Party Suppliers-(SNG.SO GA)-Nov'03 Accr Adj.	87,760	\$38,702	\$0.44100
26 Purchases-3rd Party Suppliers-(SNG.SO GA)	(51,550)	(\$29,435)	\$0.57100
27 TOTAL COMMODITY (Other)	18,519,055	\$10,681,860	\$0.57680
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	109,385,670	\$4,792,617	\$0.04381
29 Demand (SNG/SO GA)	10,710,000	\$463,076	\$0.04324
30 Demand (Gulfstream)	780,152	\$429,084	\$0.55000
31 Demand (Gulfstream)-Nov'03 Accrual Adj.	(1,800)	(\$99)	\$0.05500
32 Temporary Relinquishment Credit-(FGT)	(42,335,100)	(\$1,753,953)	\$0.04143
33 Temporary Acquisition	1,240,000	\$45,917	\$0.03703
34 Imbalance Cashout (FGT)-Oct'03	92,010	\$4,641	\$0.05044
35 Capacity Discount-Transportation Customer	2,092,650	\$19,378	\$0.00926
36 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,183)	\$0.03703
37 TOTAL DEMAND	81,715,582	\$3,991,478	\$0.04885
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$155,068	\$0.00000
39 Transportation Trailer Charges	0	\$69,146	\$0.00000
40 Legal Fees	0	\$335	\$0.00000
41 TOTAL OTHER	0	\$224,549	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH:		DECEMBER 03		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$16,052,848	\$7,462,813	(\$8,590,035)	(\$1.15105)	\$181,251,736	\$84,318,462	(\$96,933,274)	(\$1.14961)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,725,623	3,606,348	(119,275)	(0.03307)	\$35,062,489	\$33,325,128	(1,737,361)	(0.05213)
3 TOTAL	19,778,471	11,069,161	(8,709,310)	(0.78681)	\$216,314,224	\$117,643,590	(98,670,634)	(0.83873)
4 FUEL REVENUES (NET OF REVENUE TAX)	15,479,857	11,069,161	(4,410,696)	(0.39847)	\$215,531,328	\$117,643,590	(97,887,738)	(0.83207)
5 TRUE-UP REFUND/(COLLECTION)	319,638	300,079	(19,559)	(0.06518)	\$3,835,711	\$3,816,152	(19,559)	(0.00513)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,799,495	11,369,240	(4,430,255)	(0.38967)	\$219,367,039	\$121,459,742	(97,907,297)	(0.80609)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,978,976)	300,079	4,279,055	14.25976	\$3,052,815	\$3,816,152	763,337	0.20003
8 INTEREST PROVISION-THIS PERIOD (21)	(1,940)	1,934	3,875	2.00323	\$6,555	\$25,210	18,656	0.74000
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(111,468)	2,253,502	2,364,970	1.04946	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,638)	(300,079)	19,559	(0.06518)	(\$3,835,711)	(\$3,816,152)	19,559	(0.00513)
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(4,412,023)	2,255,436	6,667,459	2.95617	(4,412,023)	2,255,436	6,667,459	2.95617
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(4,412,023)	2,255,436	6,667,459	2.95617	(\$4,412,023)	\$2,255,436	\$6,667,459	\$2.95617
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(111,468)	2,253,502	2,364,970	1.04946	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,410,082)	2,253,502	6,663,584	2.95699				
15 TOTAL (13+14)	(4,521,550)	4,507,004	9,028,554	2.00323				
16 AVERAGE (50% OF 15)	(2,260,775)	2,253,502	4,514,277	2.00323				
17 INTEREST RATE - FIRST DAY OF MONTH	1.00	1.00	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06	1.06	0	0.00000				
19 TOTAL (17+18)	2.060	2.060	0	0.00000				
20 AVERAGE (50% OF 19)	1.030	1.030	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08583	0.08583	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$1,940)	\$1,934	\$3,875	\$2.00323				

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

December'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'03	FGT	PGS	FTS-1 COMM. PIPELINE		20,995,060		\$90,698.68			\$0.43	
2	December'03	FGT	PGS	FTS-1 COMM. PIPELINE	10,850,860	10,850,860		46,875.72			\$0.43	
3	December'03	FGT	PGS	FTS-2 COMM. PIPELINE	5,238,420	5,238,420		13,724.66			\$0.28	
4	December'03	FGT	PGS	FTS-1 DEMAND	53,532,510	53,532,510			\$1,982,308.84		\$3.70	
5	December'03	FGT	PGS	FTS-1 DEMAND		10,889,190			403,226.69		\$3.70	
6	December'03	FGT	PGS	FTS-2 DEMAND	14,510,060	14,510,060			1,093,089.09		\$7.53	
7	December'03	FGT	PGS	NO NOTICE	10,403,910	10,403,910			61,383.07		\$0.59	
8	December'03	SONAT/SO GA	PGS	COMM. PIPELINE	7,590,820	7,590,820		34,696.77			\$0.46	
9	December'03	SONAT/SO GA	PGS	DEMAND	10,710,000	10,710,000			463,076.05		\$4.32	
10	December'03	SONAT/SO GA	PGS	COMM. OTHER	(51,550)	(51,550)	(29,435.05)				\$57.10	
11	December'03	SONAT/SO GA	PGS	SWING	66,600	66,600			63,598.00		\$95.49	
12	December'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	187,347	187,347		3,746.94			\$2.00	
13	December'03	GULFSTREAM PIPELINE	PGS	DEMAND	780,152	780,152			429,083.60		\$55.00	
14	December'03	BP ENERGY	PGS	COMM. OTHER	159,560	159,560	89,378.64				\$58.02	
15	December'03	BRIDGELINE	PGS	COMM. OTHER	2,865,600	2,865,600	1,533,868.92				\$53.53	
16	December'03	CHEVTEXACO	PGS	COMM. OTHER	29,400	29,400	15,934.80				\$54.20	
17	December'03	CHEVTEXACO	PGS	SWING	1,550,000	1,550,000	744,000.00		4,836.00		\$48.31	
18	December'03	CONOCO	PGS	COMM. OTHER	1,519,300	1,519,300	718,628.90				\$47.30	
19	December'03	CROSSTEX	PGS	COMM. OTHER	4,858,960	4,858,960	2,374,766.02				\$48.87	
20	December'03	EAGLE	PGS	COMM. OTHER	94,180	94,180	64,267.80				\$68.24	
21	December'03	EXXON	PGS	COMM. OTHER	4,397,660	4,397,660	2,123,024.46				\$48.28	
22	December'03	FLORIDA POWER	PGS	COMM. OTHER	33,000	33,000	17,391.00				\$52.70	
23	December'03	NOBLE	PGS	COMM. OTHER	600,000	600,000	405,675.00				\$67.61	
24	December'03	OCCIDENTAL	PGS	COMM. OTHER	9,800	9,800	5,492.90				\$56.05	
25	December'03	OCCIDENTAL	PGS	SWING	1,387,000	1,387,000	914,513.00		3,100.00		\$66.16	
26	December'03	ONEOK	PGS	SWING	3,145,000	3,145,000	2,073,205.00		4,650.00		\$66.07	
27	December'03	PRIOR ENERGY	PGS	COMM. OTHER	3,549,820	3,549,820	2,021,862.52				\$58.96	
28	December'03	PROLIANCE	PGS	COMM. OTHER	242,830	242,830	115,951.35				\$47.75	
29	December'03	RELIANT	PGS	COMM. OTHER	150,000	150,000	97,500.00				\$65.00	
30	December'03	SEMINOLE	PGS	COMM. OTHER	66,330	66,330	40,096.49				\$60.45	
31	December'03	SEQUENT	PGS	COMM. OTHER	1,231,630	1,231,630	840,061.95				\$68.21	
32	December'03	TOTAL FINA	PGS	COMM. OTHER	100,000	100,000	71,100.00				\$71.10	
33	December'03	UNOCAL	PGS	COMM. OTHER	650,000	650,000	418,750.00				\$64.42	
34	December'03	UNOCAL	PGS	SWING	372,000	372,000	180,978.00		3,720.00		\$49.65	
35	December'03	MORGAN STANLEY	PGS	COMM. OTHER	0	0	410,750.00				#DIV/0!	
36	December'03	UBS WARBURG	PGS	COMM. OTHER	0	0	363,320.02				#DIV/0!	
37	December'03	ENTERGY-KOCH	PGS	COMM. OTHER	0	0	8,215.00				#DIV/0!	
38	December'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650	2,092,650			19,377.94		\$0.93	
39	December'03	NCTS PROGRAM C/O	PGS	COMM. OTHER	0	0	0.08				#DIV/0!	
40	December'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	204,943	204,943	78,391.83				\$38.25	
41	Totals	**This report excludes prior month/period adjustments.			153,272,992	21,740,050	175,013,042	\$15,697,688.63	\$189,742.75	\$4,531,449.28	\$0.00	\$11.67

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY	323	315	10,000	9,750	5.40000	5.53846
2	BP ENERGY	192	187	5,956	5,807	5.94000	6.09231
3	BRIDGELINE	6,564	6,400	203,484	198,397	4.87000	4.99487
4	BRIDGELINE	1,390	1,355	43,076	41,999	6.34000	6.50256
5	BRIDGELINE	484	472	15,000	14,625	6.51000	6.67692
6	BRIDGELINE	484	472	15,000	14,625	6.75000	6.92308
7	BRIDGELINE	323	315	10,000	9,750	7.09000	7.27179
8	CHEVRONTEX	5,000	4,875	155,000	151,125	4.80000	4.92308
9	CROSSTEX	14,794	14,424	458,609	447,144	4.79000	4.91262
10	CROSSTEX	630	614	19,527	19,039	6.53000	6.69744
11	CROSSTEX	250	244	7,760	7,566	6.51000	6.67692
12	EAGLE	161	157	5,000	4,875	6.58000	6.74872
13	EAGLE	143	139	4,418	4,308	7.10000	7.28205
14	FLORIDA POWER	106	104	3,300	3,218	5.27000	5.40513
15	NOBLE	161	157	5,000	4,875	7.14000	7.32308
16	NOBLE	484	472	15,000	14,625	6.90000	7.07692
17	NOBLE	161	157	5,000	4,875	6.54000	6.70769
18	NOBLE	161	157	5,000	4,875	5.92000	6.07179
19	NOBLE	161	157	5,000	4,875	6.51000	6.67692
20	NOBLE	484	472	15,000	14,625	6.88000	7.05641
21	SUBTOTAL	32,456	31,644	1,006,130	980,977	5.50363	5.64475

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.
- (3) included in the monthly gross volumes above are 537,272 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 782,740 dth's moved on the Southern Natural Gas pipeline shown on line 80 THRU 94, and 214,205 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 79

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
December-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 NOBLE	DRN# 314571	161	157	5,000	4,875	6.58500	6.75385
23 NOBLE	DRN# 314571	161	157	5,000	4,875	7.10000	7.28205
24 ONEOK	DRN# 7995	161	157	5,000	4,875	5.45500	5.59487
25 ONEOK	DRN# 7995	484	472	15,000	14,625	6.42500	6.58974
26 ONEOK	DRN# 7995	484	472	15,000	14,625	6.70500	6.87692
27 ONEOK	DRN# 7995	484	472	15,000	14,625	6.59500	6.76410
28 ONEOK	DRN# 7995	1,452	1,415	45,000	43,875	6.78500	6.95897
29 ONEOK	DRN# 7995	484	472	15,000	14,625	6.59500	6.76410
30 ONEOK	DRN# 7995	484	472	15,000	14,625	6.58000	6.74872
31 ONEOK	DRN# 7995	484	472	15,000	14,625	7.08500	7.26667
32 ONEOK	DRN# 7995	1,452	1,415	45,000	43,875	6.86500	7.04103
33 ONEOK	DRN# 23703	419	409	13,000	12,675	5.65000	5.79487
34 ONEOK	DRN# 23703	1,258	1,227	39,000	38,025	6.23000	6.38974
35 ONEOK	DRN# 23703	210	204	6,500	6,338	5.93000	6.08205
36 ONEOK	DRN# 23703	419	409	13,000	12,675	6.45000	6.61538
37 ONEOK	DRN# 23703	419	409	13,000	12,675	6.53000	6.69744
38 ONEOK	DRN# 23703	258	252	8,000	7,800	6.51000	6.67692
39 ONEOK	DRN# 23703	419	409	13,000	12,675	7.00000	7.17949
40	SUBTOTAL	9,694	9,451	300,500	292,988	5.50363	5.64475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 537,272 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 782,740 dth's moved on the Southern Natural Gas pipeline shown on line 80 THRU 94, and 214,205 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 79

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
December-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 ONEOK	DRN# 23703	774	755	24,000	23,400	6.88000	7.05641
42 OCCIDENTAL	DRN# 32606	161	157	5,000	4,875	5.45500	5.59487
43 OCCIDENTAL	DRN# 32606	216	211	6,700	6,533	5.44000	5.57949
44 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	6.42500	6.58974
45 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	6.70500	6.87692
46 OCCIDENTAL	DRN# 32606	645	629	20,000	19,500	6.59500	6.76410
47 OCCIDENTAL	DRN# 32606	968	944	30,000	29,250	6.78500	6.95897
48 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	6.58000	6.74872
49 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	7.08500	7.26667
50 OCCIDENTAL	DRN# 32606	968	944	30,000	29,250	6.86500	7.04103
51 OCCIDENTAL	DRN# 32606	226	220	7,000	6,825	5.92000	6.07179
52 PROLIANCE	DRN# 179841	783	764	24,283	23,676	4.77500	4.89744
53 RELIANT	DRN# 313370	484	472	15,000	14,625	6.50000	6.66667
54 SEQUENT	DRN# 6489	846	825	26,231	25,575	6.57000	6.73846
55 SEQUENT	DRN# 6489	484	472	15,000	14,625	6.73000	6.90256
56 SEQUENT	DRN# 6489	323	315	10,000	9,750	6.57500	6.74359
57 SEQUENT	DRN# 6489	323	315	10,000	9,750	7.11000	7.29231
58 SEQUENT	DRN# 6489	143	139	4,418	4,308	7.10000	7.28205
59	SUBTOTAL	8,633	8,417	267,632	260,941	5.50363	5.64475

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 537,272 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 782,740 dth's moved on

the Southern Natural Gas pipeline shown on line 80 THRU 94, and 214,205 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 79

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
December-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 SEQUENT	DRN# 6489	484	472	15,000	14,625	7.08000	7.26154
61 SEQUENT	DRN# 6489	484	472	15,000	14,625	6.90000	7.07692
62 SEQUENT	DRN# 12740	323	315	10,000	9,750	6.76500	6.93846
63 SEQUENT	DRN# 12740	484	472	15,000	14,625	6.94000	7.11795
64 TOTALFINA	DRN# 7995	323	315	10,000	9,750	7.11000	7.29231
65 UNOCAL	DRN# 23422	226	220	7,000	6,825	5.56000	5.70256
66 UNOCAL	DRN# 23422	677	660	21,000	20,475	6.14000	6.29744
67 UNOCAL	DRN# 23422	65	63	2,000	1,950	6.34000	6.50256
68 UNOCAL	DRN# 23422	226	220	7,000	6,825	6.44000	6.60513
69 UNOCAL	DRN# 23422	226	220	7,000	6,825	6.95000	7.12821
70 UNOCAL	DRN# 23422	677	660	21,000	20,475	6.88000	7.05641
71 CHEVRONTEX	DRN# 8205179	95	92	2,940	2,867	5.42000	5.55897
72 EXXON	DRN# 8205178	5,000	4,875	155,000	151,125	4.86000	4.98462
73 OCCIDENTAL	DRN# 8205175	16	15	490	478	5.38500	5.52308
74 OCCIDENTAL	DRN# 8205175	16	15	490	478	5.82500	5.97436
75 PRIOR	DRN# 8205178	322	314	9,982	9,732	4.86000	4.98462
76 SEMINOLE	DRN# 8205178	214	209	6,633	6,467	6.04500	6.20000
77 SEQUENT	DRN# 8205178	47	46	1,470	1,433	6.90000	7.07692
78	SUBTOTAL	9,903	9,656	307,005	299,330	5.50363	5.64475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 537,272 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 782,740 dth's moved on the Southern Natural Gas pipeline shown on line 80 THRU 94, and 214,205 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 79

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
December-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
79 UNOCAL	DRN# 8205164	1,200	1,170	37,200	36,270	4.86500	4.98974
80 CONOCO	DRN# 22800	4,901	4,778	151,930	148,132	4.73000	4.85128
81 EXXON	DRN# 18450	9,186	8,956	284,766	277,647	4.81000	4.93333
82 PRIOR	DRN# 2269	5,000	4,875	155,000	151,125	4.79000	4.91282
83 PRIOR	DRN# 2269	323	315	10,000	9,750	5.40500	5.54359
84 PRIOR	DRN# 2269	323	315	10,000	9,750	5.67500	5.82051
85 PRIOR	DRN# 2269	968	944	30,000	29,250	6.14000	6.29744
86 PRIOR	DRN# 2269	323	315	10,000	9,750	6.04000	6.19487
87 PRIOR	DRN# 2269	323	315	10,000	9,750	6.37000	6.53333
88 PRIOR	DRN# 2269	645	629	20,000	19,500	6.63500	6.80512
89 PRIOR	DRN# 2269	323	315	10,000	9,750	6.55500	6.72308
90 PRIOR	DRN# 2269	968	944	30,000	29,250	6.75000	6.92308
91 PRIOR	DRN# 2269	645	629	20,000	19,500	6.63000	6.80000
92 PRIOR	DRN# 2269	323	315	10,000	9,750	7.08500	7.26667
93 PRIOR	DRN# 2269	968	944	30,000	29,250	6.92000	7.09744
94 SEQUENT	DRN# 22300	34	33	1,044	1,018	6.67000	6.84102
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	26,450	25,788	819,940	799,442	5.50363	5.64475
97	TOTAL	87,136	84,957	2,701,207	2,633,677	5.50363	5.64475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 537,272 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 782,740 dth's moved on the Southern Natural Gas pipeline shown on line 80 THRU 94, and 214,205 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 71 THRU 79

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

Page 1 of 2

FOR THE MONTH OF:

December-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	6,388,706	6,742,698	353,993	0.05541	64,637,055	65,433,253	796,198	0.01232
2 SMALL COMM. SERVICE	221,895	107,787	(114,108)	(0.51424)	2,520,229	1,271,245	(1,248,984)	(0.49558)
3 GENERAL SERVICE-1	4,732,348	6,746,351	2,014,003	0.42558	50,066,356	74,166,458	24,100,102	0.48136
4 GENERAL SERVICE-2	1,666,984	2,685,598	1,018,614	0.61105	17,577,298	29,444,758	11,867,460	0.67516
5 GENERAL SERVICE-3	982,916	1,466,766	483,851	0.49226	10,821,102	17,656,695	6,835,593	0.63169
6 GENERAL SERVICE-4	312,369	90,411	(221,958)	(0.71056)	2,058,525	1,077,620	(980,905)	(0.47651)
7 GENERAL SERVICE-5	114,423	0	(114,423)	(1.00000)	2,333,580	0	(2,333,580)	(1.00000)
8 NATURAL GAS VEH. SALES	6,453	45,309	38,856	6.02095	126,434	614,094	487,660	3.85702
9 COMM. ST. LIGHTING	22,358	64,636	42,279	1.89102	231,865	669,660	437,795	1.88815
10 WHOLESALE	13,983	8,197	(4,886)	(0.37344)	271,043	98,909	(172,134)	(0.63508)
10A OFF SYSTEM SALES	8,072,730	0	(8,072,730)	(1.00000)	186,093,502	0	(186,093,502)	(1.00000)
11 TOTAL FIRM SALES	22,534,264	17,957,753	(4,576,511)	(0.20309)	336,736,989	190,432,692	(146,304,297)	(0.43448)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	126,278	0	(126,278)	(1.00000)
13 INTERRUPTIBLE LV-1	1,406	0	(1,406)	(1.00000)	548,217	0	(548,217)	(1.00000)
14 INTERRUPTIBLE LV-2	187,061	0	(187,061)	(1.00000)	738,941	0	(738,941)	(1.00000)
15 TOTAL INT. SALES	188,467	0	(188,467)	(1.00000)	1,413,435	0	(1,413,435)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	26,143	11,618	(14,525)	(0.55560)	247,393	128,167	(119,226)	(0.48193)
16 GENERAL SERVICE-1	4,982,286	3,984,763	(997,523)	(0.20021)	52,936,039	38,736,972	(14,199,067)	(0.26823)
17 GENERAL SERVICE-2	5,385,424	4,017,020	(1,368,404)	(0.25409)	51,409,106	42,600,775	(8,808,331)	(0.17134)
18 GENERAL SERVICE-3	5,794,855	4,912,700	(882,155)	(0.15223)	64,086,156	52,958,100	(11,128,056)	(0.17364)
19 GENERAL SERVICE-4	3,805,635	3,520,878	(284,757)	(0.07483)	40,454,318	38,380,329	(2,073,989)	(0.05127)
20 GENERAL SERVICE-5	5,538,763	4,005,974	(1,532,789)	(0.27674)	58,971,571	47,612,552	(11,359,019)	(0.19262)
21 NATURAL GAS VEHICLE SALES	41,610	21,828	(19,782)	(0.47542)	499,699	269,213	(230,486)	(0.46125)
22 WHOLESALE	26,432	0	(26,432)	(1.00000)	983,746	0	(983,746)	(1.00000)
23 COMM. ST. LIGHTING	82,284	64,636	(17,648)	(0.21448)	1,001,107	669,660	(331,447)	(0.33108)
24 INTERRUPTIBLE SMALL	4,734,732	5,344,433	609,701	0.12877	47,049,175	66,592,866	19,543,691	0.41539
25 INTERRUPTIBLE LV-1	14,862,997	13,796,377	(1,066,620)	(0.07176)	172,434,416	154,184,475	(18,249,941)	(0.10584)
26 INTERRUPTIBLE LV-2	23,219,615	38,055,208	14,835,593	0.63893	362,954,551	502,823,193	139,868,642	0.38536
27 TOTAL TRANSPORTATION	68,500,776	77,735,435	9,234,659	0.13481	853,027,276	944,956,302	91,929,026	0.10777
28 TOTAL THROUGHPUT	91,223,507	95,693,188	4,469,681	0.04900	1,191,177,700	1,135,388,994	(55,788,706)	(0.04683)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	271,153	272,199	1,046	0.00386	3,161,746	3,158,626	(3,120)	(0.00099)
30 SMALL COMMERCIAL	5,830	3,804	(2,026)	(0.34751)	69,769	46,250	(23,519)	(0.33710)
31 GENERAL SERVICE-1	11,335	12,970	1,635	0.14424	135,403	157,603	22,200	0.16396
32 GENERAL SERVICE-2	783	668	(115)	(0.14687)	9,389	8,117	(1,272)	(0.13548)
33 GENERAL SERVICE-3	137	161	24	0.17518	1,844	1,906	62	0.03362
34 GENERAL SERVICE-4	8	2	(6)	(0.75000)	97	16	(81)	(0.83505)
35 GENERAL SERVICE-5	5	0	(5)	(1.00000)	73	0	(73)	(1.00000)
36 NATURAL GAS VEH. SALES	8	20	12	1.50000	147	231	84	0.57143
37 COMM. ST. LIGHTING	42	43	1	0.02381	509	535	26	0.05108
38 WHOLESALE	3	2	(1)	(0.33333)	36	24	(12)	(0.33333)
38A OFF SYSTEM SALES	10	0	(10)	(1.00000)	130	0	(130)	(1.00000)
39 TOTAL FIRM	289,314	289,869	555	0.00192	3,379,143	3,373,308	(5,835)	(0.00173)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	4	0	(4)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
43 TOTAL INT.	2	0	(2)	(1.00000)	14	0	(14)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	298	227	(71)	(0.23826)	3,615	2,635	(980)	(0.27109)
44 GENERAL SERVICE-1	7,221	8,931	1,710	0.23681	84,834	100,649	15,815	0.18642
45 GENERAL SERVICE-2	2,133	1,822	(311)	(0.14580)	23,606	20,620	(2,986)	(0.12649)
46 GENERAL SERVICE-3	625	676	51	0.08160	7,890	7,669	(221)	(0.02801)
47 GENERAL SERVICE-4	122	97	(25)	(0.20492)	1,466	1,102	(364)	(0.24829)
48 GENERAL SERVICE-5	85	63	(22)	(0.25882)	1,027	756	(271)	(0.26388)
49 NATURAL GAS VEHICLE SALES	12	3	(9)	(0.75000)	94	36	(58)	(0.61702)
50 WHOLESALE	2	0	(2)	(1.00000)	14	0	(14)	(1.00000)
51 COMM. ST. LIGHTING	55	43	(12)	(0.21818)	643	535	(108)	(0.16796)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	361	444	83	0.22992
53 INTERRUPTIBLE LV-1	17	14	(3)	(0.17647)	225	168	(57)	(0.25333)
54 INTERRUPTIBLE LV-2	8	5	(3)	(0.37500)	89	64	(25)	(0.28090)
55 TOTAL TRANSP. CUSTOMERS	10,608	11,918	1,310	0.12349	123,864	134,678	10,814	0.08731
56 TOTAL CUSTOMERS	299,924	301,787	1,863	0.00621	3,503,021	3,507,986	4,965	0.00142

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

December-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	24	25	1	0.05135	20	21	0	0.01332
58 SMALL COMMERCIAL	38	28	(10)	(0.25553)	36	27	(9)	(0.23908)
59 GENERAL SERVICE-1	417	520	103	0.24587	370	471	101	0.27270
60 GENERAL SERVICE-2	2,129	4,020	1,891	0.88840	1,872	3,628	1,755	0.93767
61 GENERAL SERVICE-3	7,175	9,110	1,936	0.26981	5,868	9,264	3,395	0.57861
62 GENERAL SERVICE-4	39,046	45,206	6,159	0.15775	21,222	67,351	46,129	2.17367
63 GENERAL SERVICE-5	22,885	#DIV/0!	#DIV/0!	#DIV/0!	31,967	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	807	2,265	1,459	1.80838	860	2,658	1,798	2.09083
65 COMM. ST. LIGHTING	532	1,503	971	1.82379	456	1,252	796	1.74779
66 WHOLESALE	4,361	4,099	(262)	(0.06016)	7,529	4,121	(3,408)	(0.45262)
66A OFF SYSTEM SALES	807,273	#DIV/0!	#DIV/0!	#DIV/0!	1,431,488	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	31,569	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	1,406	#DIV/0!	#DIV/0!	#DIV/0!	78,317	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	187,061	#DIV/0!	#DIV/0!	#DIV/0!	246,314	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	88	51	(37)	(0.41661)	68	49	(20)	(0.28925)
71 GENERAL SERVICE-1(TRANSP.)	690	446	(244)	(0.35335)	624	385	(239)	(0.38321)
72 GENERAL SERVICE-2(TRANSP.)	2,525	2,205	(320)	(0.12677)	2,178	2,066	(112)	(0.05134)
73 GENERAL SERVICE-3(TRANSP.)	9,272	7,267	(2,004)	(0.21619)	8,122	6,905	(1,217)	(0.14983)
74 GENERAL SERVICE-4(TRANSP.)	31,194	36,298	5,104	0.16362	27,595	34,828	7,233	0.26211
75 GENERAL SERVICE-5(TRANSP.)	65,162	63,587	(1,575)	(0.02417)	57,421	62,980	5,558	0.09680
76 NATURAL GAS VEHICLES(TRANSP.)	3,468	7,276	3,808	1.09833	5,316	7,478	2,162	0.40674
77 WHOLSALE(TRANSP.)	13,216	#DIV/0!	#DIV/0!	#DIV/0!	70,268	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,496	1,503	7	0.00474	1,557	1,252	(305)	(0.19605)
79 INTERRUPTIBLE SMALL (TRANSP.)	157,824	144,444	(13,380)	(0.08478)	130,330	149,984	19,654	0.15080
80 INTERRUPTIBLE LV-1 (TRANSP.)	874,294	985,456	111,162	0.12714	766,375	917,765	151,390	0.19754
81 INTERRUPTIBLE LV-2 (TRANSP.)	2,902,452	7,611,042	4,708,590	1.62228	4,078,141	7,856,612	3,778,471	0.92652

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0335	1.0423	1.0403	1.0364	1.0394	1.0433	1.0453	1.0462	1.0403	1.0403	1.0364	1.0325
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057	1.061	1.063	1.064	1.058	1.058	1.054	1.050
SOUTH FLORIDA, PALM BEACH GARDENS DIVISION												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0364	1.0472	1.0443	1.0413	1.0413	1.0472	1.0512	1.0512	1.0443	1.0472	1.0433	1.0413
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059	1.065	1.069	1.069	1.062	1.065	1.061	1.059

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0433	1.0403	1.0403	1.0472	1.0521	1.0531	1.0443	1.0472	1.0433	1.0403
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058	1.065	1.070	1.071	1.062	1.065	1.061	1.058
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0462	1.0413	1.0403	1.0394	1.0462	1.0482	1.0492	1.0443	1.0443	1.0403	1.0394
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057	1.064	1.066	1.067	1.062	1.062	1.058	1.057

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0374	1.0482	1.0433	1.0413	1.0413	1.0492	1.0502	1.0521	1.0443	1.0472	1.0443	1.0413
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068	1.070	1.062	1.065	1.062	1.059
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0370	1.0478	1.0433	1.0413	1.0413	1.0492	1.0502	1.0521	1.0443	1.0472	1.0443	1.0413
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068	1.070	1.062	1.065	1.062	1.059

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,403,910	16	61,383.07	2
2 FTS-1 RESERVATION CHARGE	DEMAND	53,780,510	19	1,991,492.28	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,183.44)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,510,060	19	1,093,089.09	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,995,060	15	90,698.66	1
5a FTS-1 USAGE CHARGE-Nov'03 Accrual Adj.	COMM. PIPELINE	1,904,040	15	8,225.45	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,238,420	15	13,724.66	1
6a FTS-2 USAGE CHARGE-Nov'03 Accrual Adj.	COMM. PIPELINE	0	15	(1,978.86)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	322,560	18	\$147,409.92	4
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	92,010	15	\$345.96	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	92,010	19	\$4,640.98	5
8 TOTAL FGT		107,090,580		\$3,399,847.77	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(51,550)	18	(29,435.05)	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,590,820	15	34,686.77	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	463,076.05	5
12 SONAT/SOUTH GEORGIA PIPELINE	SWING SERVICE	66,600	17	63,598.00	3
13 GULFSTREAM PIPELINE	COMM. PIPELINE	187,347	15	3,746.94	1
14 GULFSTREAM PIPELINE	DEMAND	780,152	19	429,083.60	5
15 CITY OF SUNRISE	COMM. OTHER	25,821	18	18,434.53	4
16 OKALOOSA	COMM. OTHER	484,140	18	80,995.41	4
17 ADMINISTRATIVE COSTS	OTHER			155,067.94	6
18 LEGAL FEES	OTHER			335.24	6
19 TRANSPORT TRAILER CHARGES	OTHER			69,145.96	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	204,943	18	78,391.83	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	0	18	0.08	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	(2,849)	18	(1,307.55)	4
23 BP ENERGY	COMM. OTHER	159,560	18	89,378.64	4
24 BRIDGELINE	COMM. OTHER	2,865,600	18	1,533,868.92	4
25 CHEVTEXACO	COMM. OTHER	29,400	18	15,934.80	4
26 CHEVTEXACO	SWING-DEMAND			4,836.00	3
27 CHEVTEXACO	SWING-COMM.	1,550,000	17	744,000.00	3
28 CONOCO	COMM. OTHER	1,519,300	18	718,628.90	4
29 CROSSTEX	COMM. OTHER	4,858,960	18	2,374,766.02	4
30 EAGLE ENERGY	COMM. OTHER	94,180	18	64,267.80	4
31 EXXON	COMM. OTHER	4,397,660	18	2,123,024.46	4
32 FLORIDA POWER	COMM. OTHER	33,000	18	17,391.00	4
33 NOBLE	COMM. OTHER	600,000	18	405,675.00	4
34 OCCIDENTAL	COMM. OTHER	9,800	18	5,492.90	4
35 OCCIDENTAL	SWING-DEMAND			3,100.00	3
36 OCCIDENTAL	SWING-COMM.	1,387,000	17	914,513.00	3
37 ONEOK	SWING-DEMAND			4,650.00	3
38 ONEOK	SWING-COMM.	3,145,000	17	2,073,205.00	3
39 PRIOR ENERGY	COMM. OTHER	3,549,820	18	2,021,862.52	4
40 PROLIANCE	COMM. OTHER	242,830	18	115,951.35	4
41 RELIANT ENERGY	COMM. OTHER	150,000	18	97,500.00	4
42 SEMINOLE	COMM. OTHER	66,330	18	40,096.49	4
43 SEQUENT	COMM. OTHER	1,231,630	18	840,061.95	4
44 TOTAL FINA	COMM. OTHER	100,000	18	71,100.00	4
45 UNOCAL	COMM. OTHER	650,000	18	418,750.00	4
46 UNOCAL	SWING-DEMAND			3,720.00	3
47 UNOCAL	SWING-COMM.	372,000	17	180,978.00	3
48 MORGAN STANLEY	COMM. OTHER	0	18	410,750.00	4
49 UBS WARBURG	COMM. OTHER	0	18	363,320.02	4
50 ENTERGY-KOCH	COMM. OTHER	0	18	8,215.00	4
51 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,377.94	5
52 GAS PURCHASES-Nov'03 Accrual Adj.	SWING-DEMAND			15,780.00	3
53 GAS PURCHASES-Nov'03 Accrual Adj.	SWING-COMM.	3,092,330	17	1,370,268.93	3
54 GAS PURCHASES-Nov'03 Accrual Adj.	COMM. OTHER	(3,089,020)	18	(1,369,340.14)	4
55 PRIOR ENERGY	COMM. OTHER*	0	18	(8,334.00)	4
56 GULFSTREAM PIPELINE-Nov'03 Accrual Adj.	COMM. OTHER	(20,820)	18	(9,692.68)	4
57 GULFSTREAM PIPELINE-Nov'03 Accrual Adj.	COMM. PIPELINE	(4,453,550)	15	(10,842.40)	1
58 GULFSTREAM PIPELINE-Nov'03 Accrual Adj.	DEMAND	(1,800)	19	(99.00)	5
59 SONAT/SOUTH GEORGIA P/L-Nov'03 Accrual Adj.	COMM. OTHER	87,760	18	38,702.16	4
60 SONAT/SOUTH GEORGIA P/L-Nov'03 Accrual Adj.	COMM. PIPELINE	86,070	15	\$338.85	1
61 TOTAL		151,891,694		\$20,476,874.95	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		35		\$104,423.32	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		16		\$34,696.77	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		17		\$3,746.94	
4 Imbalance Cashout (FGT)-Oct'03-----		126-127		\$345.96	
5 Commodity Pipeline (FGT)-Nov'03 Accrual Adj:					
Invoice-FGT-----	99-104(except line 1)		\$77,107.41		
Invoice-FGT-----	105		\$3,156.54		
Invoice-FGT-----	106-108		\$10,982.59		
Less Prior Month's Accrual of Usage Charges (FGT)-----		23	(\$84,999.95)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		97		\$6,246.59	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
6 Commodity Pipeline-(Gulfstream)-Nov'03 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	118-120(excl. line 1)		\$3,055.76		
Invoice-Gulfstream Natural Gas System-----	121(line 1)		\$51.30		
Less Prior Month's Accrual of Guffstream Pipeline Charges-----		17	(\$13,949.46)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	116(line 12 and 15)			(\$10,842.40)	
7 Commodity Pipeline (SNG/SO GA)-Nov'03 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	112		\$16,975.44		
Invoice-South Georgia Facilities-----	115		\$6,647.41		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		16	(\$23,284.00)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	109			\$338.85	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$138,956.03</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----	40,48,50,59			\$16,306.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----	40,48-49,50-51,59			\$3,912,696.00	
11 Accrued Swing Service-(SNG/So. Ga.)-Penalty Charge-----	16			<u>\$63,598.00</u>	
12 Swing Service-Demand-3rd Party Suppliers-Nov'03 Accrual Adj:					
Invoice-----	69(line 2)		\$4,680.00		
Invoice-----	83(line 2)		\$4,500.00		
Invoice-----	84(line 1)		\$3,000.00		
Invoice-----	93		\$3,600.00		
Sub-Total (Detailed Worksheet)-----	66a(lines 1,8,15,22)			\$15,780.00	
13 Swing Service-Commodity-3rd Party Suppliers-Nov'03 Accrual Adj:					
Invoice-----	69(line 1)		\$138,060.00		
Invoice-----	70		\$651,683.03		
Invoice-----	83(line 1)		\$56,175.00		
Invoice-----	84(lines 2-3)		\$171,750.00		
Invoice-----	94		\$352,600.90		
Sub-Total (Detailed Worksheet)-----	66a(lines 3,10,17,24)			<u>\$1,370,268.93</u>	
14 TOTAL SWING SERVICE-----					<u><u>\$5,378,648.93</u></u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	37-39		\$1,639,182.36		
Accruals for Gas Purchased-----	41-47		\$5,709,246.08		
Accruals for Gas Purchased-----	52-58		\$3,605,322.31		
Hedge Settlement-----	32-34		\$782,285.02	\$11,736,035.77	
16 City of Sunrise-----	18-21			\$18,434.53	
17 Okaloosa-----	22-25			\$80,995.41	
18 Purchases-3rd Party Suppliers-Prior Period Adj.	124			(\$8,334.00)	
19 Purchases-3rd Party Suppliers-Nov'03 Accrual Adj :					
Supplier Invoices-----	67-68,71-82,85-92,96		\$6,266,369.98		
Less Prior Month's Accruals for Gas Purchased-----		25-42	(\$7,635,710.12)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	66(lines 1-3),66a(lines 6,12,13,20,27)			(\$1,369,340.14)	
20 Purchases-3rd Party Suppliers (Gulfstream)-Nov'03 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	122		\$750.16		
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	123		(\$10,442.84)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	116			(\$9,692.68)	
21 Cashouts-Peoples' Transportation Customers-----	128			\$78,391.83	
22 NCTS Program Cashouts-----	129			\$0.08	
23 NCTS Program Cashouts(Prior Month Adj.)-----	130			(\$1,307.55)	
24 Imbalance Cashout (FGT)-Oct'03-----	126-127			\$147,409.92	
25 Purchases-3rd Party Suppliers (SNG/SO. GA)-Nov'03 Accrual Adj.:					
Invoice for Imbalance Cashout-----	113		\$23,055.48		
Less Prior Month's Accrual for Imbalance Cashout-----		16	\$15,646.68		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	109			\$38,702.16	
26 Purchases-3rd Party Suppliers (SNG/SO. GA):					
Accrual of Sonat/Georgia Imbalance Cashout Charges-----	16			(\$29,435.05)	
27 TOTAL COMMODITY (Other)-----					<u>\$10,681,860.28</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,328,503.39		
Invoice-FGT					
Line 1-----		10	\$429,952.95		
Invoice-FGT					
Line 2-----		10	\$1,010,799.02		
Invoice-FGT					
Line 1-----		15	\$23,361.60		
Total Demand (FGT)-----				\$4,792,616.96	
29 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		16		\$463,076.05	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		17		\$429,083.60	
31 Demand-(Gulfstream)-Nov'03 Accrual Adj.:					
Invoice-Gulfstream Demand Charges-----		119(Line 1)	\$412,500.00		
Invoice-Gulfstream Demand Charges-----		121(Line 2)	\$5,131.50		
Less Prior Month's Accrual for Imbalance Cashout-----					
Sub-Total (Also on Actuat/Accrual Reconciliation)-----		17	(\$417,730.50)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----		116		(\$99.00)	
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,382,928.32)		
Invoice-FGT (Relinq. Credits)-----		10-14	(\$371,024.48)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,753,952.80)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9		\$45,917.21	
34 Imbalance Cashout (FGT)-Oct'03-----		126-127		\$4,640.98	
35 Capacity Discount-----		125		\$19,377.94	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		36		(\$9,183.44)	
37 TOTAL DEMAND-----					<u>\$3,991,477.50</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: DECEMBER 2003

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
38 Administrative Costs-----	N/A	N/A		\$155,067.94	
39 Transportation Trailer Charges-----		26-31		\$69,145.96	
40 Legal Fees-----	N/A	N/A		\$335.24	
41 TOTAL OTHER-----					<u>\$224,549.14</u>

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: 01/01/2004 12:00 AM Payee's P-: Pay-: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626 <i>Wire 1/9/03</i>
---	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2004	Invoice Total Amount: <i>CC</i> \$2,008,958.14
Svc Req: 006922738	Sup Doc Ind: IMBL	Invoice Identifier: 01-90-000-23202-000 00140817
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and y in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590 ✓	1,040,391 ✓	81,383.07 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703 ✓	8,988,667 ✓	3,328,503.39 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(78,120)	-28,927.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(45,570)	-16,874.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(93,310)	-34,552.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(21,607)	-8,001.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(2,480)	-918.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(195,300)	-72,319.59	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 01/01/2004 12:00 AM
Payee:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0828

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,006,958.14
Invoice Identifier: 00140817
Account Number: 4000002544
Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003

End Transaction Date: December 31, 2003

Please reference your invoice identifier and your r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11776 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(102,300)	-37,881.69	01 - 31	
	Temporary Relinquishment Credit - Award # 11776 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
	Temporary Relinquishment Credit - Award # 11776 At DRN 337605																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,900)	-10,331.37	01 - 31	
	Temporary Relinquishment Credit - Award # 11777 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(157,108)	-58,177.09	01 - 31	
	Temporary Relinquishment Credit - Award # 11780 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,672)	-3,581.54	01 - 31	
	Temporary Relinquishment Credit - Award # 11782 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,150)	-7,461.55	01 - 31	
	Temporary Relinquishment Credit - Award # 11782 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,778)	-7,323.79	01 - 31	
	Temporary Relinquishment Credit - Award # 11782 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,030)	-1,492.31	01 - 31	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		

COPY



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	01/01/2004 12:00 AM
		Payee:	006924518	Payee's B	
				Payee's Br	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2004
Svc Req:	006922738	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,006,958.14
Invoice Identifier:	00140617
Account Number:	4000002544
Net Due Date:	January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,500)	-5,739.85	01 - 31	
	Temporary Relinquishment Credit - Award # 11784 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,105)	-1,149.78	08 - 10	
	Temporary Relinquishment Credit - Award # 11785 At DRN 28168																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,612)	-3,929.82	15 - 31	
	Temporary Relinquishment Credit - Award # 11785 At DRN 28168																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,869)	-10,319.89	01 - 31	
	Temporary Relinquishment Credit - Award # 11791 At DRN 105028																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,302)	-482.13	01 - 31	
	Temporary Relinquishment Credit - Award # 11792 At DRN 105028																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(62,837)	-23,268.54	01 - 31	
	Temporary Relinquishment Credit - Award # 11795 At DRN 105028																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(49,879)	-18,470.19	01 - 31	
	Temporary Relinquishment Credit - Award # 11796 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(29,109)	-10,779.06	01 - 31	
	Temporary Relinquishment Credit - Award # 11796 At DRN 241390																		
01	W										RC2	0.3687	0.0016	0.0000	0.3703	(59,551)	-22,051.74	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's F	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	P	
	P.O. BOX 3285			Payee's Bank:	Jr Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$2,008,956.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00140617
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier on your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11798 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,862)	-2,548.40	01 - 31	
	Temporary Relinquishment Credit - Award # 11798 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,756)	-5,464.15	01 - 31	
	Temporary Relinquishment Credit - Award # 11799 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,731)	-8,046.99	01 - 31	
	Temporary Relinquishment Credit - Award # 11802 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(37,231)	-13,786.64	01 - 31	
	Temporary Relinquishment Credit - Award # 11802 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,485)	-16,472.80	01 - 31	
	Temporary Relinquishment Credit - Award # 11802 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,524)	-4,637.64	01 - 31	
	Temporary Relinquishment Credit - Award # 11805 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,483)	-7,955.15	01 - 31	
	Temporary Relinquishment Credit - Award # 11805 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,668)	-9,504.86	01 - 31	
	Temporary Relinquishment Credit - Award # 11805 At DRN 314571																		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRL Contributions", and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Sim D: 01/01/2004 12:00 AM
Payee:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

REDACTED

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,006,958.14
Invoice Identifier: 00140617
Account Number: 4000002544
Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 *Please reference your invoice identifier on your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11808 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(63,798)	-23,624.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(133,455)	-49,418.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(338,148)	-125,216.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 11808 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(403,899)	-149,583.80	01 - 31	
01				Temporary Relinquishment Credit - Award # 11809 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(14,322)	-5,303.44	01 - 31	
01				Temporary Relinquishment Credit - Award # 11811 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(27,621)	-10,228.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 11811 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(45,756)	-16,943.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11811 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(53,723)	-19,693.63	01 - 31	
01	6										RC2	0.3687	0.0016	0.0000	0.3703	(8,959)	-3,317.52	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	008924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/01/2004 12:00 AM
		Remit Addr:		Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0828

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$2,008,958.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00140817
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and yo. r h who transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11812 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(96,999)	-35,918.73	01 - 31	
	Temporary Relinquishment Credit - Award # 11813 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(198,617)	-73,547.88	01 - 31	
	Temporary Relinquishment Credit - Award # 11813 At DRN 24229																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(186,284)	-61,574.97	01 - 31	
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(111,383)	-41,245.12	01 - 31	
	Temporary Relinquishment Credit - Award # 11815 At DRN 105028																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,488)	-551.01	01 - 31	
	Temporary Relinquishment Credit - Award # 11815 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,960)	-1,836.69	01 - 31	
	Temporary Relinquishment Credit - Award # 11815 At DRN 12740																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(67,786)	-25,093.75	01 - 31	
	Temporary Relinquishment Credit - Award # 11817 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,075)	-3,730.77	01 - 31	
	Temporary Relinquishment Credit - Award # 11832 At DRN 12740																		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	01/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
		Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2004	Invoice Total Amount: \$2,006,958.14 Invoice Identifier: 00140817 Account Number: 4000002544 Net Due Date: January 11, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and yr _____ your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,514)	-7,966.63	01 - 31	
				Temporary Relinquishment Credit - Award # 11924 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(496)	-183.67	01 - 31	
				Temporary Relinquishment Credit - Award # 11926 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(17,205)	-8,371.01	01 - 31	
				Temporary Relinquishment Credit - Award # 11929 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,593)	-5,774.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11930 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,635)	-975.74	01 - 31	
				Temporary Relinquishment Credit - Award # 11933 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(98,394)	-38,435.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11936 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(372,000)	-137,751.60	01 - 31	
				Temporary Relinquishment Credit - Award # 11936 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,356)	-872.43	01 - 31	
				Temporary Relinquishment Credit - Award # 11940 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,417)	-2,376.22	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 01/10/2004 12:00 AM
Payee'
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$2,006,958.14
Invoice Identifier: 00140817
Account Number: 4000002544
Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003
End Transaction Date: December 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11971 At DRN 12740															
01											RC2	0.3887	0.0016	0.0000	0.3703	(744)	-275.50	01-31	
				Temporary Relinquishment Credit - Award # 11980 At DRN 157553															
01											RC2	0.3887	0.0016	0.0000	0.3703	(12,741)	-4,717.99	01-31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 157553															
01											RC2	0.3887	0.0016	0.0000	0.3703	(21,886)	-8,104.39	01-31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 25809															
01											RC2	0.3887	0.0016	0.0000	0.3703	(26,133)	-9,677.05	01-31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 28186															

COPY

Invoice Total Amount: 6,284,442 2,006,958.14

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 01/01/2004 12:00 AM
Payee's Bank Account: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626 *Wire 1/9/03*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922738
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: January 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: December 01, 2003
End Transaction Date: December 31, 2003
Invoice Total Amount: \$45,917.21
Invoice Identifier: 01.95.000.23202.000 00140556
Account Number: 4000002544
Net Due Date: January 11, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	29,687	10,985.69	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	3,162	1,170.89	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 23703							R3A	0.3687	0.0016	0.0000	0.3703	8,153	3,019.06	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 24682							R3A	0.3687	0.0016	0.0000	0.3703	1,891	700.24	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903							R3A	0.3687	0.0016	0.0000	0.3703	28,241	10,457.64	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9908							R3A	0.3687	0.0016	0.0000	0.3703	52,886	19,583.69	01 - 31		
Invoice Total Amount:																	124,000	45,917.21		

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

RETRACTED

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmnt D/T:	01/01/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-853-0828 <i>Wire 1/9/04</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$1,089,727.49
Svc Req:	006922736	Sup Doc Ind:	HMBL	Invoice Identifier:	01.90.000.23202.000 00140447
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0121	0.7497	573,500 ✓	429,952.95 ✓	01 - 31	
				Reservation/Demand D1															
											RD1	0.7618	0.0016	0.0121	0.7613 ✓	1,345,400 ✓	1,010,799.02 ✓	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(10,137)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(10,137)	-7,738.59 ✓	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11787 At DRN 32808															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11787 At DRN 32808															
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16 ✓	01 - 31	
				Temporary Relinquishment Credit - Award # 11788 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	
				Temporary Relinquishment Credit - Award # 11788 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(88,836)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11788 At DRN 157553															

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Stmnt D/T: 01/01/2004 12:00 AM	Payee's Bank: JP Morgan Chase, NY	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-853-0626
---	--	---	-------------------------	---------------------------------------	--	---	-------------------------------------	------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: January 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$1,069,727.49
Invoice Identifier:	00140447
Account Number:	4000002544
Net Due Date:	January 11, 2004

Begin Transaction Date: December 01, 2003	End Transaction Date: December 31, 2003	Please reference your invoice identifier and	in your wire transfer.
--	--	--	------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11781 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(86,836)	-51,022.60	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,742)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,742)	-6,673.64	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,895)	0.00	08 - 10	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,895)	-2,210.04	08 - 10	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(9,888)	0.00	15 - 31	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(9,888)	-7,548.50	15 - 31	
	Temporary Relinquishment Credit - Award # 11786 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(527)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		

COPY



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Paye	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-0628
			Houston TX 77216-3142		

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2004	Invoice Total Amount: \$1,069,727.49 Invoice Identifier: 00140447 Account Number: 4000002544 Net Due Date: January 11, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(527)	-402.31	01 - 31	
	Temporary Relinquishment Credit - Award # 11793 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,896)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11794 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,896)	-9,844.81	01 - 31	
	Temporary Relinquishment Credit - Award # 11794 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,224)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11797 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,224)	-2,461.20	01 - 31	
	Temporary Relinquishment Credit - Award # 11797 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(33,170)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11807 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(33,170)	-25,321.98	01 - 31	
	Temporary Relinquishment Credit - Award # 11807 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,262)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11810 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,262)	-4,780.41	01 - 31	

COPY



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77218-3142

01/01/2004 12:00 AM
 Payee's Bank A/C # 021-
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MARION COLLINS
 Contact Phone: 713-853-0628

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
 Svc Req: 006922736
 Svc Req K: 5319
 Svc CD: FTS-2

Invoice Date: January 01, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$1,089,727.49
 Invoice Identifier: 00140447
 Account Number: 4000002544
 Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003

End Transaction Date: December 31, 2003

Please reference your invoice identifier and y er in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11810 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(29,698)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 12740															
01											RC2	0.7818	0.0016	0.0000	0.7634	(29,698)	-22,671.45	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(38,471)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											RC2	0.7818	0.0016	0.0000	0.7634	(38,471)	-29,368.76	01 - 31	
				Temporary Relinquishment Credit - Award # 11816 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(28,830)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11818 At DRN 157553															
01											RC2	0.7818	0.0016	0.0000	0.7634	(28,830)	-22,008.82	01 - 31	
				Temporary Relinquishment Credit - Award # 11818 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,099)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11818 At DRN 314571															
01											RC2	0.7818	0.0016	0.0000	0.7634	(7,099)	-5,419.38	01 - 31	
				Temporary Relinquishment Credit - Award # 11818 At DRN 314571															

COPY



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmnt D/T: 01/01/2004 12:00 AM	Payr:	Payee's Bank: JP Morgan Chase, NY
				Pr:	Payee's Name: FLORIDA GAS TRANSMISSION COI
					Contact Name: MARION COLLINS
					Contact Phone: 713-853-0628

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2004	Invoice Total Amount: \$1,069,727.49
Svc Req: 006922738	Sup Doc Ind: IMBL	Invoice Identifier: 00140447
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: January 11, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11935 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11935 At DRN 157553							RC2	0.7818	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11937 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(90,303)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11937 At DRN 157553							RC2	0.7818	0.0016	0.0000	0.7634	(90,303)	-68,937.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 11937 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(90,303)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11937 At DRN 241390							RC2	0.7818	0.0016	0.0000	0.7634	(90,303)	-68,937.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 11941 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11941 At DRN 12740							RC2	0.7818	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	

COPY

Invoice Total Amount: 1,420,006 1,069,727.49

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Pay	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's P	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626 <i>Wine 1/9/03</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 01, 2004	Invoice Total Amount:	\$23,361.60
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23302-000 00140451
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	January 11, 2004

Begin Transaction Date:	December 01, 2003	End Transaction Date:	December 31, 2003	Please reference your invoice identifier and your number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01								Line 1			RD1	0.7618	0.0000	0.0082	0.7536	31,000 ✓	23,361.60 ✓	01 - 31		
																	Invoice Total Amount:		31,000	23,361.60

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR DECEMBER 2003

08-Jan-04

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(5,155)	\$5.71000	(\$29,435.05)
2	COMMODITY-PIPELINE	ACCRUED	759,082	\$0.04571	\$34,696.77
3	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
4	SWING SERVICE	ACCRUED	6,660	\$9.54925	\$63,598.00
5	TOTAL	ACCRUED	1,831,587		\$531,935.77

PEOPLES GAS SYSTEM

08-Jan-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR DECEMBER 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	187,347	\$0.02000	\$3,746.94
2	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
3	TOTAL COMM.-P/L	ACCRUED	187,347	\$0.02000	\$3,746.94
4	DEMAND	ACCRUED	780,152	\$0.55000	\$429,083.60
5	TOTAL	ACCRUED	967,499		\$432,830.54

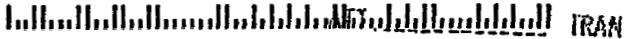


**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Nov 13, 2003	Dec 11, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5395.17	5395.17CR	0.00	0.00	0.00	5186.09	5186.09

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 93305111588 NOV03 SERVICE ADDRESS: 1 JACARANDA SQUARE
 33601-2562 SP51189-DUE 12-2 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ENTERED _____ AUTH. *JP*

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑
 SERVICE ADDRESS: 1 JACARANDA SQUARE

THIS BILL IS DUE WHEN RENDERED
 SU

BILL DATE: 11/19/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 13, 2003	Dec 11, 2003	5186.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5395.17	5395.17CR	0.00	0.00	0.00	5186.09

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	10/16/03-11/13/03	28	50616	43863 ✓	7050 7050
TOTAL GAS USED						

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,186.09

RECEIVED
 NOV 21 2003
 ACCOUNTS PAYABLE

Total Current Charges 5,186.09
 Unpaid Balance 0.00
 Total Amount Due 5,186.09

CURRENT CHARGES PAST DUE AFTER Dec 11, 2003

18

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Dec 16, 2003	Jan 12, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5186.09	5186.09CR	0.00	0.00	0.00	5836.91	5836.91

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 93305111588 DEC03 SERVICE ADDRESS: 1 JACARANDA SQUARE
 33601-2562 51189-06 DUE 12-23 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH JP

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 12/19/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 16, 2003	Jan 12, 2004	5836.91
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5186.09	5186.09CR	0.00	0.00	0.00	5836.91

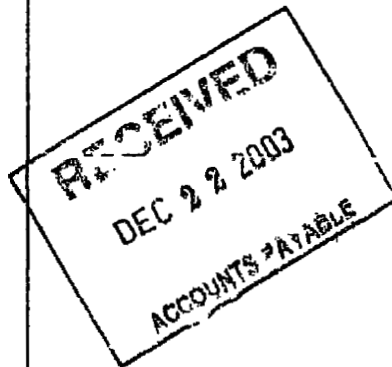
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/13/03-12/16/03	33	58565	50616 ✓	8298
TOTAL GAS USED						8298

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,836.91

COPY



Total Current Charges 5,836.91
 Unpaid Balance 0.00
 Total Amount Due 5,836.91

CURRENT CHARGES PAST DUE AFTER Jan 12, 2004

19

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JANUARY 14 - 16, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 14.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Dec 10, 2003	Jan 06, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2891.65	2891.65CR	0.00	0.00	0.00	4177.09	4177.09

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CO 1 VENDOR 1007582
INVOICE 132663128434 DEC 03
PO SP51189-06 DUE 12-23

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH AB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 12/15/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Dec 10, 2003	Jan 06, 2004	4177.09
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2891.65	2891.65CR	0.00	0.00	0.00	4177.09

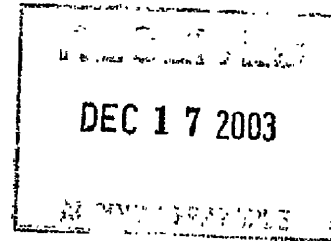
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
3S	6045179	11/03/03-12/10/03	37	72088	66158 ✓	5930
TOTAL GAS USED						5930

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,177.09



Total Current Charges 4,177.09
Unpaid Balance 0.00
Total Amount Due 4,177.09

CURRENT CHARGES PAST DUE AFTER Jan 06, 2004

20

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JANUARY 14 - 16, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 14.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Dec 01, 2003	Dec 26, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3553.89	3553.89CR	0.00	0.00	0.00	3234.44	3234.44

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-08
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
INVOICE 1000174500 DEC 03
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
CO 1 VENDOR 1007582
SP51189-08 DUE 12-11



ATTN: TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH: *AB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 12/03/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 01, 2003	Dec 26, 2003	3234.44
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3553.89	3553.89CR	0.00	0.00	0.00	3234.44

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	9322486	10/27/03-12/01/03	35	156807	152264 ✓	4543
TOTAL GAS USED						4543

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,234.44

COPY

Total Current Charges 3,234.44
Unpaid Balance 0.00
Total Amount Due 3,234.44

CURRENT CHARGES PAST DUE AFTER Dec 26, 2003

21

DEC 05 2003

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JANUARY 14 - 16, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JANUARY 14.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 11/18/03

INVOICE NO: 131

SERVICE PERIOD: THROUGH OCTOBER 31, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 12/03/03

01
SP 35088
11/18
80

Authorized to pay \$32,550.00
J. Brent Caldwell

DEC 09 2003

01-90-000-804-02-00-0

Ed Elliott

22



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 11/18/03

INVOICE NO: 131 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH OCTOBER 31, 2002

392 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.04	:	\$2,367.68
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	:	0.00
PRIOR MONTH ADJUST 325 DEKATHERMS	(\$6.13)	:	(1,992.25)
			<u>\$375.43</u>

01

006408

AMOUNT DUE BY: 12/03/03

11-18
OK to pay

Authorized to pay \$375.43
J. Brent Caldwell

DEC 09 2003

01-90-000-804-02-00-0

Ed Elliott

23



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 12/17/03

INVOICE NO: 132

SERVICE PERIOD: THROUGH NOVEMBER 30, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 01/02/04

*Authorized to pay \$31,500.00
J. Brent Caldwell*

01-90-000-804-02-00-0

24



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 12/17/03

INVOICE NO: 132

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30, 2003

2,526 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.39	:	\$16,141.14
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	:	0.00
PRIOR MONTH ADJUST 71 DEKATHERMS	\$6.04	:	428.84
			<u>\$16,569.98</u>

AMOUNT DUE BY: 01/02/04

*Authorized to pay
J. Brent Caldwell*

01-90-000-804-02-000

25

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

0018998

Voice: 727-817-0186
Fax: 727-843-8677

SP 43118-03 A

PAGE: 1

SOLD TO:
Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

01-90-000-809-03-00-0
RWJ

[Handwritten Signature]

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	11/19/03	11/29/03
-------------	----------	----------

DESCRIPTION	AMOUNT
-------------	--------

December: Supplementary Agreement No. 001

(1) ISO Tube Trailer 6,000.00

(1) Regulation Set 440.00

December: Supplementary Agreement No. 002

(1) 7 Tube Trailer 6,247.00

(1) 8 Tube Trailer 7,000.00

CNG Operator's Vehicle 4,738.06

(1) CNG Operator 980.00

(1) Line Heater 650.00

(1) Regulation Set 500.00

Administrative Costs 220.00

1.2 mmcf/day Compression & Dehydration 6,300.00

0018998
11-26

RECEIVED
DEC 04 2003
ACCOUNTS PAYABLE

Subtotal Continued

Sales Tax Continued

Total Invoice Amount Continued

Payment/Credit Applied 26

TOTAL DUE Continued

Check/Credit Memo No:

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/03	11/29/03
DESCRIPTION	AMOUNT	
Additional Trailer Usage		
- (3) at \$1846 per month per unit for 11/1 - 11/30	23,733.90	
Additional Line Heater		
- (1) at \$650 per month for 11/1 - 11/31	650.00	
Station Safety Checks		
-10/23:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
-10/30:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
-11/6:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
-11/13:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
-11/20:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50	
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		27
Check/Credit Memo No:	TOTAL DUE	Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples		
---------	--	--

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days	11/19/03	11/29/03
-------------	----------	----------

DESCRIPTION	AMOUNT
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10/20:B-tail to TECO p/u trailer to Celebration drop,p/u trailer to Brdtn drop,b-tail to NPR

1,389.00

Tractor Usage = 1 day @ \$95/day

Mileage = 280 miles @ \$1.50/mile

CDL/HAZMAT Driver = 7.5 hrs @ \$95/hr

Flagger = \$161.50 per trip

10/27:B-tail to Nokomis p/u trailrer to Brdtn,drop,b-tail to NPR

1,101.50

Tractor Usage = 1 day @ \$95/day

Mileage = 215 miles @ \$1.50/mile

CDL/HAZMAT Driver = 5.5 hrs @ \$95/hr

Flagger = \$161.50 per trip

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

28

Check/Credit Memo No:

TOTAL DUE

Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/03	11/29/03
DESCRIPTION		AMOUNT
10/29:B-tail to Brdtn p/u trailer to Nokomis, drop, b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 216 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hrs @ \$95/hr Flagger = N/A		941.50
10/30:B-tail to Brdtn p/u trailer to Celebration,drop,p/u trailer to Brdtn,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 362 miles @ \$1.50/mile CDL/HAZMAT Driver = 8.5 hrs @ \$95/hr Flagger = \$161.50 per trip		1,607.00
Subtotal		Continued
Sales Tax		Continued
Total Invoice Amount		Continued
Payment/Credit Applied		29
Check/Credit Memo No:	TOTAL DUE	Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 5

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/03	11/29/03
DESCRIPTION	AMOUNT	
11/5:B-tail to Brdtn p/u trailer to Heritage Harbor drop,p/u trailer to Brdtn.B-tail to Nokomis p/u trailer to Brdtn drop,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 234 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hrs @ \$95/hr Flagger = \$161.50 per trip	1,367.50	
11/6:B-tail to Brdtn p/u trailer to Nokomis,drop,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 216 miles @ \$1.50/mile CDL/HAZMAT Driver = 5.5 hrs @ \$95/hr Flagger = N/A	941.50	
	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment/Credit Applied	30
Check/Credit Memo No:	TOTAL DUE	Continued

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0312

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 6

SOLD TO:
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/03	11/29/03
DESCRIPTION	AMOUNT	
11/15:B-tail to Nokomis p/u trailer to Brdtn, load, take to Nokomis,drop,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 284 miles @ \$1.50/mile CDVHAZMAT Driver = 10 hrs @ \$95/hr Flagger = \$161.50 per trip	1,632.50	
11/17:B-tail to TECO p/u trailer to Celebration drop,p/u trailer to Brdtn drop,b-tail to NPR Tractor Usage = 1 day @ \$95/day Mileage = 280 miles @ \$1.50/mile CDL/HAZMAT Driver = 7.5 hrs @ \$95/hr Flagger = \$161.50 per trip	1,389.00	
Subtotal		69,145.96
Sales Tax		
Total Invoice Amount		\$69,145.96
Payment/Credit Applied		31
Check/Credit Memo No:	TOTAL DUE	\$69,145.96

INVOICE

Morgan Stanley Capital Group Inc.
1585 Broadway
4th Floor Attn: Commodities
New York, NY 10036

REDACTED

INVOICE DATE: 02-Dec-2003
INVOICE NO: 10013505-1
DUE DATE: 08-Dec-2003

TO: PEOPLES GAS SYSTEM
ATTN: Brent Coldwell
VOICE: 813-228-4664
FAX: 18132284742

FROM: Alicia Grippi
VOICE: 212-761-4838
FAX: 212-761-0381

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
103752913	Jun-2003	Swap - We Pay "Natural Gas IFERC FGT Zone 2" Dec 1-31, 2003, You Pay Fixed	310,000 MMBT	4.8600 Float	5.9550 Fixed USD	339,450.00
103919205	Aug-2003	Swap - We Pay "Natural Gas IFERC Southern NG Co." Dec 1-31, 2003, You Pay Fixed	155,000 MMBT	4.8200 Float	5.2800 Fixed USD	71,300.00

TOTAL DUE TO (FROM) Morgan Stanley Capital Group Inc. IN USD 410,750.00

CE

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.
Northern Trust International NY
Account # 10000000000000000000
A

Wire Transfer
12-8-03

01-90-000-222-02-00-0

CE 32

REDACTED

Financial



Peoples Gas System *Wire Transfer 12-8-03* SAP ID: 3000224

Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601 Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:	Remit To UBS AG Bank: UBS AG Stamford B	Invoice Information Invoice Number: 9618 Contract Period: Dec-2003 Invoice Date: 12/02/2003 Due Date: 12/08/2003 Contact: Beck Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubs.com
--	--	---

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
03/14/2003	AGN748.1	54293			NX1	IF-FGT/Z1	SWAP	(155,000.00)	MMBTU	5.3100001	4.8	79,050.02 ✓
05/02/2003	AGT022.1	54293			NX1	IF-FGT/Z2	SWAP	(217,000.00)	MMBTU	5.42	4.86	121,520.00 ✓
06/27/2003	AHA161.1	54293			NX1	IF-FGT/Z1	SWAP	(155,000.00)	MMBTU	5.85	4.8	162,750.00 ✓

TAMPA ELECTRIC COMPANY WILL REMIT:

Peoples Gas System

U.S. Dollar Common 363,320.02

01-90-000-232-02-00-0
Se

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

P. 01
94%
2003-719-5010 (POWER)
DEC-02-2003 18:06

ENTERGY-KOCH TRADING

SETTLEMENT INVOICE

Entergy-Koch Trading, LP
20 E. Greenway Plaza, 7th Floor
Houston, TX, 77046

Peoples Gas System
~~Tampa Electric Company~~

REDACTED

Date: 12/02/03
Due Date: 12/08/03
Invoice No: 1025329

Attn: Jude Campbell
Phone: 813-228-1253
Fax: 813-228-4922

TRADE DATE	TRADE ID	ITEM DESCRIPTION	VOLUME	TRADE PRICE	FLOAT 1 PRICE	FLOAT 1	FLOAT 2 PRICE	FLOAT 2	TERM	AMOUNT
09/22/03	5341326	NG Swap	(31,000)	5.08500	0.0000		4.8200	SNG - Lc	December 2003	\$8,215.00

Invoice Total US\$

\$8,215.00

For Payment by Wire Transfer:
JPMorgan Chase Bank

*Wire Transfer
12-8-03*

For Questions regarding this invoice contact:
Heather Jordan
Phone : 713-544-5538
Fax : 713-544-9175
Email : heather.jordan@entergykoch.com

New York, NY
For Entergy-Koch Trading, LP
Please reference invoice number on remittance.

ARIS 102691
KAPS 102691

DISCLAIMER: Entergy-Koch Trading, LP is not the same company as Entergy Gulf States, Inc. and is not regulated by the Public Utilities Commission of Texas, and you do not have to buy Entergy-Koch Trading, LP's products to continue to receive quality regulated services from Entergy Gulf States, Inc.

01-90-000-232-02-000
RE

COPY

34

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2003

08-Jan-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,131,366	0.04320	\$92,075.01
2	FTS-1-NO NOTICE	ACCRUED	(31,860)	0.04320	(\$1,376.35)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,099,506</u>		<u>\$90,698.66</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>523,842</u>	<u>0.02620</u>	<u>\$13,724.66</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,623,348</u>		<u>\$104,423.32</u>

35

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR DECEMBER 2003

08-Jan-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2	TOTAL		(24,800)		(\$9,183.44)

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	100,000.0	0.54000	\$54,000.00
2 BP ENERGY	59,560.0	0.59400	\$35,378.64
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>159,560.0</u>		<u>\$89,378.64</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	2,034,840.0	0.48700	\$990,967.08
2 BRIDGELINE	430,760.0	0.63400	\$273,101.84
3 BRIDGELINE	150,000.0	0.65100	\$97,650.00
4 BRIDGELINE	150,000.0	0.67500	\$101,250.00
5 BRIDGELINE	100,000.0	0.70900	\$70,900.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,865,600.0</u>		<u>\$1,533,868.92</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CHEVRONTEX(Gulfstream)	29,400.0	0.54200	\$15,934.80
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>29,400.0</u>		<u>\$15,934.80</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,418,000.0	0.00200	\$4,836.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,418,000.0</u>		<u>\$4,836.00</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	1,550,000.0	0.48000	\$744,000.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,550,000.0</u>		<u>\$744,000.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CONOCO(Sonat)	1,519,300.0	0.47300	\$718,628.90
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>1,519,300.0</u>		<u>\$718,628.90</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	4,586,090.0	0.47900	\$2,196,737.11
2 CROSSTEX	195,270.0	0.65300	\$127,511.31
3 CROSSTEX	77,600.0	0.65100	\$50,517.60
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,858,960.0</u>		<u>\$2,374,766.02</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EAGLE	50,000.0	0.65800	\$32,900.00
2	EAGLE	44,180.0	0.71000	\$31,367.80
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17	TOTAL:	<u>94,180.0</u>		<u>\$64,267.80</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON (Gulfstream)	1,550,000.0	0.48600	\$753,300.00
2 EXXON (Sonat)	2,847,660.0	0.48100	\$1,369,724.46
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,397,660.0</u>		<u>\$2,123,024.46</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FLORIDA POWER	33,000.0	0.52700	\$17,391.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>33,000.0</u>		<u>\$17,391.00</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	50,000.0	0.71400	\$35,700.00
2	NOBLE	150,000.0	0.69000	\$103,500.00
3	NOBLE	50,000.0	0.65400	\$32,700.00
4	NOBLE	50,000.0	0.59200	\$29,600.00
5	NOBLE	50,000.0	0.65100	\$32,550.00
6	NOBLE	150,000.0	0.68800	\$103,200.00
7	NOBLE	50,000.0	0.65850	\$32,925.00
8	NOBLE	50,000.0	0.71000	\$35,500.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>600,000.0</u>		<u>\$405,675.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL(Gulfstream)	4,900.0	0.53850	\$2,638.65
2 OCCIDENTAL(Gulfstream)	4,900.0	0.58250	\$2,854.25
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>9,800.0</u>		<u>\$5,492.90</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	3,100,000.0	0.00100	\$3,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,100,000.0</u>		<u>\$3,100.00</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	50,000.0	0.54550	\$27,275.00
10		67,000.0	0.54400	\$36,448.00
11		100,000.0	0.64250	\$64,250.00
12		100,000.0	0.67050	\$67,050.00
13		200,000.0	0.65950	\$131,900.00
14		300,000.0	0.67850	\$203,550.00
15		100,000.0	0.65800	\$65,800.00
16	TOTAL:	<u>917,000.0</u>		<u>\$596,273.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	100,000.0	0.70850	\$70,850.00
2 OCCIDENTAL	300,000.0	0.68650	\$205,950.00
3 OCCIDENTAL	70,000.0	0.59200	\$41,440.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>470,000.00</u>		<u>\$318,240.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	4,650,000.0	0.00100	\$4,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,650,000.0</u>		<u>\$4,650.00</u>

SWING SERVICE-COMMODITY

9	ONEOK	50,000.0	0.54550	\$27,275.00
10		150,000.0	0.64250	\$96,375.00
11		150,000.0	0.67050	\$100,575.00
12		150,000.0	0.65950	\$98,925.00
13		450,000.0	0.67850	\$305,325.00
14		150,000.0	0.65950	\$98,925.00
15		150,000.0	0.65800	\$98,700.00
16	TOTAL:	<u>1,250,000.0</u>		<u>\$826,100.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	150,000.0	0.70850	\$106,275.00
2 ONEOK	450,000.0	0.68650	\$308,925.00
3 ONEOK	130,000.0	0.56500	\$73,450.00
4 ONEOK	390,000.0	0.62300	\$242,970.00
5 ONEOK	65,000.0	0.59300	\$38,545.00
6 ONEOK	130,000.0	0.64500	\$83,850.00
7 ONEOK	130,000.0	0.65300	\$84,890.00
8 ONEOK	80,000.0	0.65100	\$52,080.00
9 ONEOK	130,000.0	0.70000	\$91,000.00
10 ONEOK	240,000.0	0.68800	\$165,120.00
11 ONEOK	0.0	0.00000	\$0.00
12 ONEOK	0.0	0.00000	\$0.00
13 ONEOK	0.0	0.00000	\$0.00
14 ONEOK	0.0	0.00000	\$0.00
	<u>1,895,000.0</u>		<u>\$1,247,105.00</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (Gulfstream)	99,820.0	0.48600	\$48,512.52
2 PRIOR (SONAT)	1,550,000.0	0.47900	\$742,450.00
3 PRIOR (SONAT)	100,000.0	0.54050	\$54,050.00
4 PRIOR (SONAT)	100,000.0	0.56750	\$56,750.00
5 PRIOR (SONAT)	300,000.0	0.61400	\$184,200.00
6 PRIOR (SONAT)	100,000.0	0.60400	\$60,400.00
7 PRIOR (SONAT)	100,000.0	0.63700	\$63,700.00
8 PRIOR (SONAT)	100,000.0	0.66350	\$66,350.00
9 PRIOR (SONAT)	100,000.0	0.65550	\$65,550.00
10 PRIOR (SONAT)	300,000.0	0.67500	\$202,500.00
11 PRIOR (SONAT)	100,000.0	0.66300	\$66,300.00
12 PRIOR (SONAT)	100,000.0	0.66350	\$66,350.00
13 PRIOR (SONAT)	100,000.0	0.66300	\$66,300.00
14 PRIOR (SONAT)	100,000.0	0.70850	\$70,850.00
15 PRIOR (SONAT)	<u>300,000.0</u>	0.69200	<u>\$207,600.00</u>
16 TOTAL:	<u><u>3,549,820.0</u></u>		<u><u>\$2,021,862.52</u></u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PROLIANCE	242,830.0	0.47750	\$115,951.35
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>242,830.0</u>		<u>\$115,951.35</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	150,000.0	0.65000	\$97,500.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>150,000.0</u>		<u>\$97,500.00</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEMINOLE(Gulfstream)	66,330.0	0.60450	\$40,096.49
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>66,330.0</u>		<u>\$40,096.49</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEQUENT	100,000.0	0.65700	\$65,700.00
2 SEQUENT	162,310.0	0.65700	\$106,637.67
3 SEQUENT	150,000.0	0.67300	\$100,950.00
4 SEQUENT	100,000.0	0.65750	\$65,750.00
5 SEQUENT	100,000.0	0.71100	\$71,100.00
6 SEQUENT	44,180.0	0.71000	\$31,367.80
7 SEQUENT	150,000.0	0.70800	\$106,200.00
8 SEQUENT	150,000.0	0.69000	\$103,500.00
9 SEQUENT	100,000.0	0.67650	\$67,650.00
10 SEQUENT	150,000.0	0.69400	\$104,100.00
11 SEQUENT(Gulfstream)	14,700.0	0.69000	\$10,143.00
12 SEQUENT(Sonat)	10,440.0	0.66700	\$6,963.48
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,231,630.0</u>		<u>\$840,061.95</u>

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03
COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TOTALFINA	100,000.0	0.71100	\$71,100.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>100,000.0</u>		<u>\$71,100.00</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
December-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	70,000.0	0.55600	\$38,920.00
2 UNOCAL	210,000.0	0.61400	\$128,940.00
3 UNOCAL	20,000.0	0.63400	\$12,680.00
4 UNOCAL	70,000.0	0.64400	\$45,080.00
5 UNOCAL	70,000.0	0.69500	\$48,650.00
6 UNOCAL	210,000.0	0.68800	\$144,480.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>650,000.0</u>		<u>\$418,750.00</u>

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**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-03**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL(Gulfstream)	930,000.0	0.00400	\$3,720.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>930,000.0</u>		<u>\$3,720.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL(Gulfstream)	372,000.0	0.48650	\$180,978.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>372,000.0</u>		<u>\$180,978.00</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	50,000.0	0.46500	\$23,250.00
2	ACTUAL:	50,000.0	0.46500	\$23,250.00
3 BRIDGELINE	ACCRUED:	100,000.0	0.45400	\$45,400.00
4	ACTUAL:	100,000.0	0.45400	\$45,400.00
5 BRIDGELINE	ACCRUED:	205,130.0	0.48100	\$98,667.53
6	ACTUAL:	205,130.0	0.48100	\$98,667.53
7 BRIDGELINE	ACCRUED:	226,190.0	0.48300	\$109,249.77
8	ACTUAL:	226,190.0	0.48300	\$109,249.77
9 CHEVRONTEXACO	ACCRUED:	1,784,730.0	0.44250	\$789,743.24
10	ACTUAL:	1,784,730.0	0.44512	\$794,423.03
11 CINERGY	ACCRUED:	100,000.0	0.44800	\$44,800.00
12	ACTUAL:	100,000.0	0.44800	\$44,800.00
13 CINERGY	ACCRUED:	31,310.0	0.40600	\$12,711.86
14	ACTUAL:	31,310.0	0.40600	\$12,711.86
15 CONOCO	ACCRUED:	1,497,150.0	0.43200	\$646,768.80
16	ACTUAL:	1,497,150.0	0.43200	\$646,768.80
17 CROSSTEX	ACCRUED:	1,952,910.0	0.44100	\$861,233.31
18	ACTUAL:	1,952,910.0	0.44100	\$861,233.31
19 CROSSTEX	ACCRUED:	2,560.0	0.40900	\$1,047.04
20	ACTUAL:	2,560.0	0.40900	\$1,047.04
21 CROSSTEX	ACCRUED:	97,530.0	0.44500	\$43,400.85
22	ACTUAL:	97,530.0	0.44500	\$43,400.85
23 CROSSTEX	ACCRUED:	39,990.0	0.45000	\$17,995.50

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
24	ACTUAL:	39,990.0	0.45000	\$17,995.50
23 EAGLE ENERGY	ACCRUED:	100,000.0	0.40800	\$40,800.00
24	ACTUAL:	100,000.0	0.40800	\$40,800.00
25 EAGLE ENERGY	ACCRUED:	78,850.0	0.45900	\$36,192.15
26	ACTUAL:	78,850.0	0.45900	\$36,192.15
27 EAGLE ENERGY	ACCRUED:	72,000.0	0.48000	\$34,560.00
28	ACTUAL:	72,000.0	0.48000	\$34,560.00
29 EAGLE ENERGY	ACCRUED:	70,700.0	0.46700	\$33,016.90
30	ACTUAL:	70,700.0	0.46700	\$33,016.90
31 EAGLE ENERGY	ACCRUED:	640.0	0.47000	\$300.80
32	ACTUAL:	640.0	0.47000	\$300.80
33 EAGLE ENERGY	ACCRUED:	7,180.0	0.48000	\$3,446.40
34	ACTUAL:	7,180.0	0.48000	\$3,446.40
35 EAGLE ENERGY	ACCRUED:	31,310.0	0.39700	\$12,430.07
36	ACTUAL:	31,310.0	0.39700	\$12,430.07
37 EAGLE ENERGY	ACCRUED:	31,310.0	0.44200	\$13,839.02
38	ACTUAL:	31,310.0	0.44200	\$13,839.02
37 EXXON	ACCRUED:	1,500,000.0	0.44650	\$669,750.00
38	ACTUAL:	1,500,000.0	0.44650	\$669,750.00
39 EXXON	ACCRUED:	2,755,800.0	0.44000	\$1,212,552.00
40	ACTUAL:	2,755,800.0	0.44000	\$1,212,552.00
41 NOBLE	ACCRUED:	41,030.0	0.44700	\$18,340.41
42	ACTUAL:	41,030.0	0.44700	\$18,340.41
43 NOBLE	ACCRUED:	51,280.0	0.47800	\$24,511.84

61

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
44	ACTUAL:	51,280.0	0.47800	\$24,511.84
43 NOBLE	ACCRUED:	153,840.0	0.45500	\$69,997.20
44	ACTUAL:	153,840.0	0.45500	\$69,997.20
45 NOBLE	ACCRUED:	7,180.0	0.45800	\$3,288.44
46	ACTUAL:	7,180.0	0.45800	\$3,288.44
47 ONEOK	ACCRUED:	300,000.0	0.39100	\$117,300.00
48	ACTUAL:	300,000.0	0.40600	\$121,800.00
49 ONEOK	ACCRUED:	50,000.0	0.45150	\$22,575.00
50	ACTUAL:	50,000.0	0.45150	\$22,575.00
51 ONEOK	ACCRUED:	70,000.0	0.48000	\$33,600.00
52	ACTUAL:	70,000.0	0.48000	\$33,600.00
53 ONEOK	ACCRUED:	150,000.0	0.49300	\$73,950.00
54	ACTUAL:	150,000.0	0.49300	\$73,950.00
55 ONEOK	ACCRUED:	307,680.0	0.45400	\$139,686.72
56	ACTUAL:	307,680.0	0.45400	\$139,686.72
57 ONEOK	ACCRUED:	51,280.0	0.44000	\$22,563.20
58	ACTUAL:	51,280.0	0.44000	\$22,563.20
59 OCCIDENTAL	ACCRUED:	100,000.0	0.48000	\$48,000.00
60	ACTUAL:	100,000.0	0.48000	\$48,000.00
61 OCCIDENTAL	ACCRUED:	300,000.0	0.41250	\$123,750.00
62	ACTUAL:	300,000.0	0.42250	\$126,750.00
63 PRIOR	ACCRUED:	56,610.0	0.47500	\$26,889.75
64	ACTUAL:	56,610.0	0.47500	\$26,889.75

62

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
65 PRIOR	ACCRUED:	318,720.0	0.47950	\$152,826.24
66	ACTUAL:	318,720.0	0.47950	\$152,826.24
67 PRIOR	ACCRUED:	95,100.0	0.44600	\$42,414.60
68	ACTUAL:	95,100.0	0.44600	\$42,414.60
69 PRIOR	ACCRUED:	1,496,750.0	0.43800	\$655,576.50
70	ACTUAL:	1,500,060.0	0.43781	\$656,738.87
71 PRIOR	ACCRUED:	50,000.0	0.44450	\$22,225.00
72	ACTUAL:	50,000.0	0.44450	\$22,225.00
73 PRIOR	ACCRUED:	50,000.0	0.46850	\$23,425.00
74	ACTUAL:	50,000.0	0.46850	\$23,425.00
75 PRIOR	ACCRUED:	150,000.0	0.44350	\$66,525.00
76	ACTUAL:	150,000.0	0.44350	\$66,525.00
77 PROLIANCE	ACCRUED:	151,650.0	0.43950	\$66,650.26
78	ACTUAL:	151,650.0	0.43950	\$66,650.18
79 RELIANT	ACCRUED:	72,390.0	0.39200	\$28,376.88
80	ACTUAL:	72,390.0	0.39200	\$28,376.88
81 RELIANT	ACCRUED:	240,000.0	0.44900	\$107,760.00
82	ACTUAL:	240,000.0	0.44900	\$107,760.00
83 RELIANT	ACCRUED:	48,640.0	0.39000	\$18,969.60
84	ACTUAL:	48,640.0	0.39000	\$18,969.60
85 RELIANT	ACCRUED:	205,130.0	0.39500	\$81,026.35
86	ACTUAL:	205,130.0	0.39500	\$81,026.35
87 SEQUENT	ACCRUED:	492,300.0	0.39100	\$192,489.30
88	ACTUAL:	492,300.0	0.39100	\$192,489.30

63

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
89 SEQUENT	ACCRUED:	148,660.0	0.49300	\$73,289.38
90	ACTUAL:	148,660.0	0.49300	\$73,289.38
91 SEQUENT	ACCRUED:	21,540.0	0.46800	\$10,080.72
92	ACTUAL:	21,540.0	0.46800	\$10,080.72
93 SEQUENT	ACCRUED:	24,000.0	0.47000	\$11,280.00
94	ACTUAL:	24,000.0	0.47000	\$11,280.00
95 SEQUENT	ACCRUED:	7,180.0	0.44200	\$3,173.56
96	ACTUAL:	7,180.0	0.44200	\$3,173.56
97 SEQUENT	ACCRUED:	34,190.0	0.45500	\$15,556.45
98	ACTUAL:	34,190.0	0.45500	\$15,556.45
99 SEQUENT	ACCRUED:	31,290.0	0.38900	\$12,171.81
100	ACTUAL:	31,290.0	0.38900	\$12,171.81
101 TOTALFINA	ACCRUED:	129,000.0	0.39100	\$50,439.00
102	ACTUAL:	129,000.0	0.39100	\$50,439.00
103 TOTALFINA	ACCRUED:	150,000.0	0.39200	\$58,800.00
104	ACTUAL:	150,000.0	0.39200	\$58,800.00
105 UNOCAL	ACCRUED:	215,100.0	0.44650	\$96,042.15
106	ACTUAL:	215,100.0	0.44650	\$96,042.15
107 UNOCAL	ACCRUED:	75,000.0	0.45900	\$34,425.00
108	ACTUAL:	75,000.0	0.45900	\$34,425.00
105 UNOCAL	ACCRUED:	497,500.0	0.44650	\$222,133.76
106	ACTUAL:	497,500.0	0.45374	\$225,733.75
107 WESTERN	ACCRUED:	233,280.0	0.39200	\$91,445.76

64

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

November-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
108	ACTUAL:	233,280.0	0.39100	\$91,212.48
109 WESTERN	ACCRUED:	50,000.0	0.46000	\$23,000.00
110	ACTUAL:	50,000.0	0.46000	\$23,000.00
111 TOTAL ACCRUED:		<u>17,361,610.0</u>		<u>\$7,635,710.12</u>
112 TOTAL ACTUAL:		<u>17,364,920.0</u>		<u>\$7,652,418.91</u>
113	ADJUSTMENT:	<u>3,310.0</u>		<u>\$16,708.79</u>

65

GAS PURCHASED IN THE MONTH OF : November 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$23,250.00	\$23,250.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
BRIDGELINE	COST	\$253,317.30	\$253,317.30	\$0.00
	THERMS	531,320.0	531,320.0	0.0
CHEVTEXACO (Difference-See Below)	COST	\$789,743.24	\$794,423.03	\$4,679.79
	THERMS	1,784,730.0	1,784,730.0	0.0
CINERGY	COST	\$57,511.86	\$57,511.86	\$0.00
	THERMS	131,310.0	131,310.0	0.0
CONOCO	COST	\$646,768.80	\$646,768.80	\$0.00
	THERMS	1,497,150.0	1,497,150.0	0.0
CROSSTEX	COST	\$923,676.70	\$923,676.70	\$0.00
	THERMS	2,092,990.0	2,092,990.0	0.0
EAGLE	COST	\$174,585.34	\$174,585.34	\$0.00
	THERMS	391,990.0	391,990.0	0.0
EXXON	COST	\$1,882,302.00	\$1,882,302.00	\$0.00
	THERMS	4,255,800.0	4,255,800.0	0.0
NOBLE	COST	\$116,137.89	\$116,137.89	\$0.00
	THERMS	253,330.0	253,330.0	0.0
ONEOK (Difference-See Below)	COST	\$409,674.92	\$414,174.92	\$4,500.00
	THERMS	928,960.0	928,960.0	0.0
OXYDENTAL (Difference-See Below)	COST	\$171,750.00	\$174,750.00	\$3,000.00
	THERMS	400,000.0	400,000.0	0.0
PRIOR ENERGY (Difference is Comm.-Other)	COST	\$989,882.09	\$991,044.46	\$1,162.37
	THERMS	2,217,180.0	2,220,490.0	3,310.0
PROLIANCE (Difference is Comm.-Other)	COST	\$66,650.26	\$66,650.18	(\$0.08)
	THERMS	151,650.0	151,650.0	0.0
RELIANT	COST	\$236,132.83	\$236,132.83	\$0.00
	THERMS	566,160.0	566,160.0	0.0
SEQUENT	COST	\$318,041.22	\$318,041.22	\$0.00
	THERMS	759,160.0	759,160.0	0.0
TOTALFINA	COST	\$109,239.00	\$109,239.00	\$0.00
	THERMS	279,000.0	279,000.0	0.0
UNOCAL (Difference-See Below)	COST	\$352,600.91	\$356,200.90	\$3,599.99
	THERMS	787,600.0	787,600.0	0.0
WESTERN (Difference is Comm.-Other)	COST	\$114,445.76	\$114,212.48	(\$233.28)
	THERMS	283,280.0	283,280.0	0.0
TOTAL	COST	\$7,635,710.12	\$7,652,418.91	\$16,708.79
	THERMS	17,361,610.0	17,364,920.0	3,310.0

Line 1

Line 2

Line 3

CHEVTEXACO	Therms	Price	Amount	Line No.
Swing Demand-Actual	2,340,000.0	0.00200	\$4,680.00	1
Swing Demand-Accrued	0.0	0.00200	\$0.00	2
Swing Commodity -Actual	1,784,730.0	0.44250 Average	\$789,743.03	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	(1,784,730.0)	0.44250 Average	(\$789,743.24)	6
	0.0		\$4,679.79	7
ONEOK				
Swing Demand-Actual	4,500,000.0	0.00100	\$4,500.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	120,000.0	0.46813 Average	\$56,175.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	808,960.0	0.43698 Average	\$353,499.92	12
Commodity-Accrued	(928,960.0)	0.44100 Average	(\$409,674.92)	13
	0.0		\$4,500.00	14
OCCIDENTAL				
Swing Demand-Actual	3,000,000.0	0.00100	\$3,000.00	15
Swing Demand-Accrued	0.0	0.00000	\$0.00	16
Swing Commodity -Actual	400,000.0	0.42938 Average	\$171,750.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	(400,000.0)	0.42938 Average	(\$171,750.00)	20
	0.0		\$3,000.00	21
UNOCAL				
Swing Demand-Actual	900,000.0	0.00400	\$3,600.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	787,600.0	0.44769 Average	\$352,600.90	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	(787,600.0)	0.44769 Average	(\$352,600.91)	27
	0.0		\$3,599.99	28

66a

REDACTED



BP Energy Company
Tax ID 38-3421804

Invoice Number 1063963
Invoice Date 12/04/2003
Contract # 1700358
Delivery Month Nov 2003
Due Date 12/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI *Wire Trf 12/23/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BAN

NEW YORK, NY, 10081-8000

01-90-000-23201-000

Natural Gas delivered during Nov 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
SNG Pooling Market Center (2221)		5,000	4.6500	23,250.00
Total Amount Due		5,000		23,250.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

COPY

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4285

For BP use only: 125328 00

67

REDACTED

SAP ID: 300011735

SALES INVOICE



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: <i>Wire 11/26/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America N A ACC# <i>01-90-000-237-02-000</i> Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 3496SA Invoice Date: December 5, 2003 Due Date: December 26, 2003 Payment Method: Wire
---	--	---

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period	Nov-03		Contract:	96071098	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT					
	11/06	11/06	Cost of Gas	SA-1222698			10,000	10,000	MMBtu	\$4.54000 USD	MMBtu	\$45,400.00	\$45,400.00
	11/07	11/07		SA-1222698			20,513	20,513	MMBtu	\$4.81000 USD	MMBtu	\$98,667.53	\$98,667.53
	11/07	11/07		SA-1222698			12,670	12,670	MMBtu	\$4.83000 USD	MMBtu	\$61,196.10	\$61,196.10
	11/13	11/13		SA-1222698			9,949	9,949	MMBtu	\$4.83000 USD	MMBtu	\$48,053.67	\$48,053.67
Pre-tax Sub-total:							<u>53,132</u>	<u>53,132</u>	✓			<u>\$253,317.30</u>	✓
Invoice Total:							<u>53,132</u>	<u>53,132</u>	MMBtu			<u>\$253,317.30</u>	

USD

COPY

Handwritten initials

89

F-924 T-667 P.001/001

832-851-2770

FROM-Bridgeline

17:59

DEC-05-03

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
 ELECTRONIC FUNDS TRANSFER:
Wire 12/19/03
 BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
 702 N. FRANKLIN
 PLAZA 8
 TAMPA, FL 33602
 ATTENTION: ED ELLIOTT

REDACTED
 COPY

AC
 A
 01-90-000-23202-000
 PAYMENT BY CHECK: *Q*
 CHEVRONTExACO NATURAL GAS
 P.O. BOX 798116
 DALLAS, TX 75379-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003112118	12/10/2003	11/2003	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS
 PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	<i>Line 1</i> 222	31,200	\$4.4250	\$138,060.00 ✓
FGT	RESERVATION CHARGE	<i>Line 2</i> 222	241,000 234,000	\$0.0200	\$4,824.00 \$4,680.00
Total Amount Due					\$142,884.00 \$142,740.00

0.*
 7,800.*x
 30.=
 234,000.00*
 234,000.00x
 0.02=
 4,680.00*

[Handwritten signature]

Q
142,740.00
[Handwritten signature]

12/11/03 - LM for Allegra Brimmer re: change in reservation charge.
See

SPECIAL INFORMATION			
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE			
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.			
FOR OFFICE USE ONLY		ACCOUNT MANAGER	
CONTRACT NUMBER		WILLIAMS CRITES	<i>69</i>
21-0408			

CUSTOMER COPY

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
Wire 12/19/03
BANKONE N.A.

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

REDACTED *01-90-000-232-02-000*

AB
PAYMENT BY CHECK: *[Signature]*
CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2003112119	12/10/2003	11/2003	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL	1614	147,273 ✓	\$4.4250 ✓	\$651,683.03 ✓

Total Amount Due *[Signature]* \$651,683.03
[Signature]

COPY

SPECIAL INFORMATION			
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE			
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.			
FOR OFFICE USE ONLY			
CONTRACT NUMBER		ACCOUNT MANAGER	<i>70</i>
21-0408		WILLIAMS CRITES	

CUSTOMER COPY

REDACTED

Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002	Invoice Number: 2003111389-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 09-Dec-2003 Due Date: 25-Dec-2003 Production Month: 11/2003
Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194	
Cinergy Marketing & Trading, LP	

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 11 ProdYear = 2003)						
SONAT	PSNG1108	SNG Tier I Pool	Non	3,131 Dth ✓	\$4.06000	\$12,711.86
				<u>Current Totals</u>	<u>3,131 Dth</u>	<u>\$12,711.86</u>
Recap:						
Commodity Total						\$12,711.86
<u>Net Amount Due</u>						<u>\$12,711.86</u> ✓
Amount Calculated In (USD)						

COPY

Uline 12/23/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

01-90-000-222-02-000

Invoice Number: 2003111389-I

Customer ID: PEOPLES

Page 1

Invoice Detail

Prod. Month: 11/2003

Invoice No: 2003111389-I

Amount Calculated In 0

Pipeline: SONAT			Delivery Point: PSNG1108			Prod.Month: 11/2003						
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	3,131	\$4.06000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										3,131	\$4.06000	
											\$12,711.86	

Invoice Number: 2003111389-I

Customer ID: PEOPLES

72
Page 2

REDACTED

<p>Cinergy Marketing & Trading, LP 1100 Louisiana, Suite 4900 Houston, TX 77002</p>	<p>Invoice Number: 2003111390-I Customer ID: PEOPLES Customer Number: GMS Contract Number: S-PEOPLES-S-0003 Invoice Date: 09-Dec-2003 Due Date: 25-Dec-2003 Production Month: 11/2003</p>
<p>Peoples Gas System Attn: Ed Elliott P. O. Box 111 Tampa, FL 33601 Fax: (813) 228-4194</p>	

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 11 ProdYear = 2003)						
PGF	7995	Zone 2-CS #8 Zachary	Act	10,000 Dth	\$4.48000	\$44,800.00
				<u>Current Totals</u>	<u>10,000 Dth</u>	<u>\$44,800.00</u>
Recap:						
Commodity Total						\$44,800.00
Net Amount Due						<u>\$44,800.00</u>
						Amount Calculated In (USD)

COPY

due 12/23/03

Please Wire Transactions To:
Bank One, NA
Chicago, IL

Please Send Invoices To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

Please Remit Check To:
Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373 0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

01-90-000-232-02-000

Invoice Number: 2003111390-I

Customer ID: PEOPLES

23
Page 1

Invoice Detail

Prod. Month: 11/2003

Invoice No: 2003111390-I

Amount Calculated in 0

Pipeline:		FGT		Delivery Point: 7995				Prod.Month: 11/2003				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	10,000	\$4.48000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										10,000	\$4.48000	
												\$44,800.00

Invoice Number: 2003111390-I

Customer ID: PEOPLES

74
Page 2

REDACTED

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Winn 12/23/03</i> ConocoPhillips Company JP Morgan Chase & Company ABA Acct New York, NY 10005-1401 <i>01-90-000-23202-00</i> Contact: Harriet E Patrick Telephone: (281) 293-5838 Fax: (281) 293-3940	Statement Number: R110322801 Billing Period: Nov-2003 Statement Date: December 9, 2003 Due Date: December 25, 2003 Payment Method: Wire Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
--	--	--

Delivery Date

Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Sell

Delivery Period: Nov-2003 Contract: 19475 Deal: 19475-14

1	22-Nov	30-Nov	PELCO	PELICO WB-PPCO-PELICO ¹ Commodity	6993	MMBtu	\$4.3200	US\$	MMBtu	\$30,209.76	\$30,209.76
---	--------	--------	-------	--	------	-------	----------	------	-------	-------------	-------------

Sale Sub-Total: \$30,209.76

Statement Total: US\$ *30,209.76*

COPY

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

75

Handwritten initials/signature

10:00

Conoco

92%

P.02

REDACTED

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O. Box 2197, PO1056
Houston, TX 77252-2197

Bill To:
Peoples Gas System
Attn: Gas Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33602-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194

Remit To: *Bill 12/22/03*
ConocoPhillips Company
JP Morgan Chase & Company

Ac. _____
New York, NY 10005-1401
01-90-000-222-02-00
Fax: (281) 293-3940

Statement Number: R110322705
Billing Period: Nov-2003
Statement Date: December 8, 2003

Due Date: December 25, 2003
Payment Method: Wire
Terms:
facsimile bill or original bill.

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Nov-2003	Contract: 19475		Deal: 19475-2					
1	1-Nov	30-Nov	East Texas	22800-UPRC/Sonat Carthage Commodity	142004 <i>142,722</i>	MMBtu	\$4.3200	US\$	MMBtu	\$617,777.28 <i>\$616,559.04</i>
Sale Sub-Total:									\$817,777.28	

Statement Total:

US\$

COPY

616,559.04

0 * *
4 * 32 x
142,722 * =
616,559 * 04 *

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

DEC-08-2003 16:07

Conoco

92%

P 02

76

Crosstex Gulf Coast Marketing, Ltd.

REDACTED

Sales Invoice

COPY

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0312S0017
 Invoice Date: 12/10/2003
 Contract Nbr: SL5G7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **NOVEMBER 2003**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL 0012732	FGT DRN 337605		Downstream K #: ?				Prod Type: GAS	
		BASE COMMODITY	01	10	84793	85,000	MMBTU \$4.4100	\$374,850.00
		BASE COMMODITY	01	30		0	MMBTU \$4.4100	\$0.00
		BASE COMMODITY	05	05		256	MMBTU \$4.0900 ✓	\$1,047.04
		BASE COMMODITY	06	06	9753 -	9,546	MMBTU \$4.4500	\$42,479.70
		BASE COMMODITY	07	07		0	MMBTU \$4.4500	\$0.00
		BASE COMMODITY	08	10		3,999	MMBTU \$4.5000 ✓	\$17,995.50
		BASE COMMODITY	11	11		8,499	MMBTU \$4.4100	\$37,480.59
		BASE COMMODITY	11	30		0	MMBTU \$4.5000	\$0.00
		BASE COMMODITY	12	12		8,500	MMBTU \$4.4100	\$37,485.00
		BASE COMMODITY	13	19		0	MMBTU \$4.4100	\$0.00
		BASE COMMODITY	20	24		42,500	MMBTU \$4.4100	\$187,425.00
		BASE COMMODITY	25	25		8,499	MMBTU \$4.4100	\$37,480.59
		BASE COMMODITY	26	30		42,500	MMBTU \$4.4100	\$187,425.00

Total Base Commodity

209,299

Sub Total

Net Amount Due

\$923,668.42

Value Review 1st - 10th (85,000) (\$374,850.00)
Revised Value " " 84,793 (\$373,937.13)
Value Review 6th (9,546) (\$42,479.70)
Revised Value 6th 9,753 (\$43,400.85)
Revised Total \$923,676.70

TERMS: Pay by Wire Transfer on or before December 25, 2003

(Signature)

Please Indicate Invoice Number on Payment

END PAYMENT TO:

Wire 12/23/03

Crosstex Gulf Coast Marketing, Ltd.
 Union Bank of California
 F
 account
 no:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

77

01-90-000-222-02-000

REDACTED

Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.
 P.O. Box 111
 Tampa, Fl. 33601
 Attn: Ed Elliott

Invoice Number:
 Invoice Date:
 Payment Terms:

PGT1103
 December 10, 2003
 Net due on or before
 December 25, 2003

Phone: (813) 228-4149
 Fax: (813) 228-4194

Description	Period	Quantity (MMBtu)	Rate (\$/MMBtu)	Amount
-------------	--------	------------------	-----------------	--------

FGT Pipeline

November, 2003

ZN3		10,000 /	\$4.0800	\$40,800.00
ZN3		7,885 /	\$4.5900	\$36,192.15
ZN3		64 /	\$4.7000	\$300.80
ZN3		7,200 /	\$4.8000	\$34,560.00
ZN3		718 /	\$4.8000	\$3,446.40
ZN3		7,070 /	\$4.6700	\$33,016.90

COPY

Subtotal Receivable 32,937 \$148,316.25

FGT Pipeline Subtotal 32,937 \$148,316.25 ✓ ✓

Sonat Pipeline

Production		3,131	\$3.9700	\$12,430.07
Production		3,131	\$4.4200	\$13,839.07

Subtotal Receivable 6,262 ✓ \$26,269.09 ✓ ✓

Sonat Pipeline Subtotal 6,262 \$26,269.09

Total Amount Due 39,199 \$174,585.34

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas *wire 12/23/03*

For Further Credit to: Eagle Energy Partners I, L.P.
 A/C

01-90-000-052-02-000

Questions regarding this invoice should be directed to:
 Russell Schneider (281) 781-0342 (ph) or russell.schneider@eagleenergypartners.com

Please fax support for payment to (281) 781-0360

78

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE
REDACTED

W/inv 12/23/03

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.

New York, N.Y.

Gas Marketing Remittance

139217

01-90-000-22202-000

[Signature]

INVOICE # GS03110046 / 0

INVOICE DATE 12/10/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 12/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2003	55599/4	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	275,580	\$4.400000	\$1,212,552.00

COPY

79
TOTAL

PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-6927

275,580

\$1,212,552.00

[Signature]

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

INVOICE # GS03110088 / 0
CUSTOMER # 175406
CONTRACT # A251NGD

INVOICE DATE 12/10/03
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
PAYMENT DUE DATE 12/25/03

COPY

INVOICE **REDACTED**
wire 12/23/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York,
Gas Marketing Remittance

01-90-000-232-02-000
[Signature]

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/2003	58114/0	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	150,000	\$4.465000	\$669,750.00

08

TOTAL

PLEASE DIRECT INQUIRIES TO:
Debbie L. Hennings
713 656-3738

150,000

\$669,750.00
[Signature]

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

REDACTED

INVOICE NO.....: 03110074-00
 INVOICE DATE.....: 12/10/03
 DUE DATE.....: 12/20/03
 PRODUCTION MONTH.: NOV-03
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *Wire 12/19/03*
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Energy Marketing, Inc. - Gas

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

AGI
01-70-000-25282-000

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	11-05	4,103	\$4.4700	\$18,340.41
FGT POOL-ZN 2	11-06	5,128	\$4.7800	\$24,511.84
FGT POOL-ZN 2	11-08	5,128	\$4.5500	\$23,332.40
FGT POOL-ZN 2	11-09	5,128	\$4.5500	\$23,332.40
FGT POOL-ZN 2	11-10	5,128	\$4.5500	\$23,332.40
FGT POOL-ZN 2	11-18	718	\$4.5800	\$3,288.44
INVOICE TOTAL		25,333		\$116,137.89

*5047 = 5846
 5319 = 19487*

DEC 12 2003

81

ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
 Company
 P.O. Box 111
 Attn: Ed Elliott
 Tampa, FL 33601

Invoice Number: S-2003-11-1279-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 05-Dec-2003
 Due Date: 25-Dec-2003 by Wire
 Production Month: 11/2003 (see instructions below)

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995	CS #8 ZACHARY	80,896 Dth	\$4.36981	Nom	\$353,499.92
Current Totals			80,896 Dth			\$353,499.92
Recap:						
Commodity Total						\$353,499.92
Net Amount Due						\$353,499.92

Charges in American Dollars (USD) *W*

COPY

REDACTED

5319 0011

If you have any questions regarding this invoice, please contact Clinton Clark at cjclark@oneok.com (918) 591-5106 phone (918) 584-7551 fax

Wire 12/23/03

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
 Bank of America
 Tulsa, OK

Please Send Correspondence To:
 ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Contract Administration
 Tulsa, OK 74102-2405
 Phone: (918) 591-5151

Invoice Number: S-2003-11-1279-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 12/5/2003
 Production Month: 11/2003

01-90-000-23202-000 *CF*

82

ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: S-2003-11-1280-OGMC
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-T-0001
 Invoice Date: 05-Dec-2003
 Due Date: 25-Dec-2003 by Wire
 Production Month: 11/2003 (see instructions below)

Peoples Gas System, a division of Tampa Electric
 Company
 P.O. Box 111
 Attn: Ed Elliott
 Tampa, FL 33601

Code: F

REDACTED

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995	CS #8 ZACHARY	12,000 Dth	\$4.68125	Nom	\$56,175.00
		GIC: GICREV based on Fixed				\$4,500.00
			Line 1			
			Line 2			
Current Totals			12,000 Dth			\$60,675.00
Recap:						
			Commodity Total			\$56,175.00
			GIC Total			\$4,500.00
Net Amount Due						\$60,675.00

Charges in American Dollars (USD)

0.*

15,000.00 x
 30.00 x
 0.01 =
 4,500.00 *

COPY

247 plus reserved

Wire 12/23/05

If you have any questions regarding this invoice, please contact Clinton Clark at
 cjclark@oneok.com
 (918) 591-5106 phone
 (918) 584-7551 fax

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
 Bank of America
 Tulsa, OK
 Ac
 AB# 105...

Please Send Correspondence To:
 ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Contract Administration
 Tulsa, OK 74102-2405
 Phone: (918) 591-5151

Invoice Number: S-2003-11-1280-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0001
 Invoice Date: 12/5/2003
 Production Month: 11/2003

83

01-90-000-23262-000 CA

Occidental Energy Marketing, Inc. REDACTED

Invoice For
Peoples Gas System, a div. of Tampa Elec

1-833 P. 01/01 1-257

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
02 N. Franklin St.
Tampa, FL 33602

Delivery Period: Nov-2003
Invoice Number: SAL-26326 - Florida
Invoice Date: December 09, 2003
Payment Method: WIRE
*** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4194

132151488

Sub Contract	Point Code	Description	Delivery Point Package #	Start/End Days	#	MMBtu	Price	Amount
Revenue - Fixed								
S-Peoples_Gas_Systems-(GD-Call)-45	57391	Gas Revenue - Fixed	NGPL VERMILLION	RESERVATION	Line 1	500,000		\$3,000.00
				01 30 30		380,580	\$0.0100	\$3,805.80
						<u>380,580</u>		<u>\$3,805.80</u>
Revenue - Fixed								
Sales								
S-Peoples_Gas_Systems-(GD-Call)-45	57391	Gas Sales	NGPL VERMILLION		Line 2	30,000	\$4.1250	\$123,750.00
S-Peoples_Gas_Systems-(GD-Call)-45	57391	Gas Sales	NGPL VERMILLION		Line 3	10,000	\$4.8000	\$48,000.00
						<u>40,000</u>		<u>\$171,750.00</u>

Total For Invoice #: SAL-26326

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

CP
~~\$171,750.00~~
\$174,750.00

FROM-OXY ENERGY MARKETING

US UCC:199M

DEC-

Wire 12/22/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Wire Bank
Attn: Accounting
Tel: 323-010709
New York, NY

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing
P.O. Box 842292
Dallas, TX 75284-2292

10,000.00 x
30.00 x
0.01 =
3,000.00 *

11. 90-100-232-02-000

INVOICE

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

COPY

Phone: (251) 470-0321
 Fax: (251) 375-2235

REVISED

REDACTED

Peoples Gas System
 Manager, Gas Accounting
 702 North Franklin Street
 Tampa, FL 33602
 FAX: 813-228-4194

Invoice Number: 20348 B
 Invoice Date: December 11, 2003
 Due Date: Net 10

Gas Delivered Mo/Yr	Delivery Point	Volume	Price	Gross Amount	Net Amount
Nov-03	Southern Natural Gas				
	Baseload	<i>149,675</i> 150,000	\$ 4.38000	657,000.00 <i>655,576.50</i>	857,000.00
	Swing	<i>25,000</i> 24,662	\$ 4.48700	110,858.39 <i>112,175.00</i>	110,858.39
	Cash Out	331	\$ 4.41000	1,459.71	1,459.71
	Transportation			(297.34)	(297.34)
		<i>174,893</i>		\$ 768,820.76	

175,006

Amount Due Prior Energy =>

8768,913⁸⁷
 \$ 768,820.76 *W*

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

TO: Bank of America, Dallas, TX *Wire 12/19/03*

ABA

ACCT OF: Prior Energy Corporation

01-90-000-232-0200

655,576.50 +
 112,175.00 +
 1,459.71 +
 297.34 -
 768,913.87 *

58

R

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

REDACTED

Phone: (251) 470-0321
Fax: (251) 470-0703

P. 01

Peoples Gas
Attn: Ed Elliott
702 North Franklin Street
Tampa, FL 33602

COPY

Invoice Number: **20348 A**
Invoice Date: December 15, 2003
Due Date: Net 10

FAX: 1-813-228-4194

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
November-03					
Florida Gas Transmission					
5047- 25172 716	CS #11 Mount Vernon	5,661	\$4.7500	\$26,889.75	\$ 26,889.75
5319- 25173 716	CS #11 Mount Vernon	31,872	\$4.7950	\$152,826.24	\$ 152,826.24
Invoice Total:		37,533			

98%

251 375 2235

NET AMOUNT DUE PRIOR ENERGY:

\$ 179,715.99

PLEASE WIRE TRANSFER PAYMENT TO: *Wire 12/23/03*

TO: Bank of America, Dallas, TX

ACCT OF: Prior Energy Corporation

01-90-000-237-02000

AD
W

DEC-15-2003 12:25

NS

W

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

REDACTED

Phone: (251) 470-0321
Fax: (251) 470-0703

Peoples Gas
Attn: Ed Elliott
702 North Franklin Street
Tampa FL 33602

COPY

Invoice Number: 20031116-PGS
Invoice Date: December 16, 2003
Due Date: Net 10

FAX: 1-813-228-4194

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
November-03 GulfStream					
24996	8205178 Mobile Bay - MaryAnn Plant	9,510	\$4.4600	\$42,414.60	\$ 42,414.60
Invoice Total:		9,510			

NET AMOUNT DUE PRIOR ENERGY:

\$ 42,414.60

PLEASE WIRE TRANSFER PAYMENT TO:

Wire 12/26/03

TO: Bank of America, Dallas, TX

ACCT OF: Prior Energy Corporation
ACCT

01-90-000-23202-000

LA

SE

Invoice Date: 23-Dec-2003

Invoice Number: 200311-I-001124

Due Date: 06-Jan-2004

Customer ID: PEOPLEGASSYS

Production Month: 11/2003

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

Peoples Gas System (Florida) Inc.
702 N. Franklin Street
Tampa, FL 33601-0111

REDACTED

Please Remit to:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
NOV 2003				15,165		
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	14,806 Dth	\$4.39500	\$65,072.36
Current Totals				14,806 Dth		\$65,072.36
Recap:						
				Commodity Total		\$65,072.36
				Net Amount Due		\$65,072.36

15,165 * x
4.395 =
66,650.18 *

RECEIVED
DEC 29 2003
ACCOUNTS PAYABLE

66,650.18
@
V

COPY

Wire 1/6/2004

Please Wire Transactions To:
LaSalle Bank
Chicago, IL
Account

Please Send Invoices To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:
ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

88

01-90-00-23202-000

Invoice Number: 200311-I-001124

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 11/2003

Invoice No: 200311-I-001124

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod.Month: 11/2003

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	972	\$4.39500	9	972	\$4.39500	17	0	\$0.00000	25	0	\$0.00000
2	972	\$4.39500	10	972	\$4.39500	18	0	\$0.00000	26	0	\$0.00000
3	972	\$4.39500	11	972	\$4.39500	19	0	\$0.00000	27	0	\$0.00000
4	972	\$4.39500	12	972	\$4.39500	20	972	\$4.39500	28	0	\$0.00000
5	972	\$4.39500	13	0	\$0.00000	21	477	\$4.39499	29	0	\$0.00000
6	972	\$4.39500	14	0	\$0.00000	22	476	\$4.39500	30	0	\$0.00000
7	972	\$4.39500	15	0	\$0.00000	23	476	\$4.39500	31	0	\$0.00000
8	972	\$4.39500	16	0	\$0.00000	24	741	\$4.39499			
									14,806	\$4.39500	

\$65,072.36

RECEIVED
DEC 29 2003
ACCOUNTS PAYABLE

89

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
702 N. FRANKLIN ST.
TAMPA FL 33602
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 11-3152050
Invoice Date: 12/11/2003
Due Date: 12/25/2003
Page: 1

REDACTED

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/3/2003	250257	200311	Nom	20,513 ✓	3.9500	0	81,026.35 US\$ ✓
11/3/2003	250257	200311	Nom	4,864 ✓	3.9000	0	18,969.60 US\$ ✓
11/3/2003	250257	200311	Act	20,513	3.9500	1	81,026.35 US\$
11/3/2003	250257	200311	Act	4,864	3.9000	1	18,969.60 US\$
11/3/2003	250257	200311	Nom	(4,864)	3.9000	1	(18,969.60) US\$
11/3/2003	250257	200311	Nom	(20,513)	3.9500	1	(81,026.35) US\$
Amount Due				25,377			99,995.95 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/3/2003	250256	200311	Nom	7,239 ✓	3.9200	0	28,376.88 US\$ ✓
11/3/2003	250256	200311	Act	7,239	3.9200	1	28,376.88 US\$
11/3/2003	250256	200311	Nom	(7,239)	3.9200	1	(28,376.88) US\$
11/8/2003	250256	200311	Nom	24,000 ✓	4.4900	0	107,760.00 US\$ ✓
11/8/2003	250256	200311	Act	24,000	4.4900	1	107,760.00 US\$
11/8/2003	250256	200311	Nom	(24,000)	4.4900	1	(107,760.00) US\$
Amount Due				31,239 ✓			136,136.88 US\$ ✓

Total Amount Due

56,616 MMBTL

236,132.83 US\$

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
AB.
US.

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

01-90-000-232-02-000 ✓

If you have any questions please contact Phillip Deiss at (713) 497-4108 or fax (713) 497-9344.

90

2,616 - #TR 5047
4,000 - #TR 5319

Sequent Energy Management
 1200 Smith Street, Suite 900
 Houston, Tx 77002
 Contact Lilly Wren
 Phone: (832) 397-1737
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa

Contact *Edd Elliot*
 Phone: *813-228-4149*
 Fax: *813-228-4194*

Remit To: *Wire 12/22/03*
 Sequent Energy Management
 Wachovia Bank, N.A.
 Acct.
01-90-000-232-02-000



SEQUENT.
 ENERGY MANAGEMENT

Invoice: 3830-0 Sales Detail
 Delivery Period November-2003
 Invoice Date 12/12/2003
 Due Date 12/25/2003

REDACTED

Deal Ticket	Trade Date	Trader	PipeLine	Location	Start Date	End Date	Price	Volume	Amount
177431-1	11/19/2003	Tammi DePaolis	DESTIN	Destin	20	20	\$4.5500 ✓	(3,419) ✓	\$15,558.45 ✓ ✓
			DESTIN Total					(3,419)	\$15,558.45 ✓
174388-1	10/31/2003	Tammi DePaolis	FGT	FGT-ZONE3 -POOL	1	3	\$3.9100 ✓	(49,230) ✓	\$192,489.30 ✓ ✓
175329-1	11/6/2003	Tammi DePaolis	FGT	FGT-ZONE3 -POOL	6	6	\$4.9300 ✓	(14,886) ✓	\$73,289.38 ✓ ✓
176865-1	11/14/2003	Tammi DePaolis	FGT	FGT-ZONE3 -POOL	15	17	\$4.6800 ✓	(2,154) ✓	\$10,080.72 ✓ ✓
177193-1	11/18/2003	Tammi DePaolis	FGT	FGT-ZONE3 -POOL	19	19	\$4.4200 ✓	(718) ✓	\$3,173.56 ✓ ✓
			FGT Total					(66,988)	\$279,032.96
174374-1	10/31/2003	Tammi DePaolis	SNG	SNG Tier 2	1	3	\$3.8900 ✓	(3,129) ✓	\$12,171.81 ✓ ✓
			SNG Total					(3,129)	\$12,171.81 ✓
								(73,616)	\$306,761.22

November 15-17 - (SNG) - Mt Vernon - Mt Vernon - Spectra 5319 (4.70) (2,400) \$11,280.00 ✓

Revised Total 75,916 @ \$318,041.22

Handwritten initials/signature

COPY

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TOTAL GAS & POWER NORTH AMERICA, INC.

REDACTED

Invoice no : F0003008
 Invoice date : 12/15/2003
 Invoice from : 11/01/2003
 Invoice to : 11/03/2003

Customer: **Dee Wilkerson**
Peoples Gas, div of Tampa Electric.
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: **TEC004**

By wire to : *Wire 12/26/03*
JPMorgan Chase Bank

New York
NY 10005
 Accc
 ABA
 Swift Code :

01-90-000-232-02-000

Invoice description : **NATURAL GAS DELIVERY**

COPY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
Florida Gas Transmission Co.									
10/31/2003	55342	11/01/2003	11/03/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,000 MMBtu	15,000 MMBtu	3.9200 \$/MMBtu		58,800.00
10/31/2003	55343	11/01/2003	11/03/2003	Florida Gas Zone 3 Pool - Federal Offshore	4,300 MMBtu	12,900 MMBtu	3.9100 \$/MMBtu		50,439.00
				Florida Gas Zone 3 Pool - Federal Offshore		27,900 MMBtu			109,239.00
				Florida Gas Transmission Co.		27,900 MMBtu			109,239.00
<i>All 5319</i>						27,900 MMBtu			109,239.00

To be received by : 12/26/2003 Total amount due : \$ 109,239.00

Any queries about the invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

COPY



Total Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3736

TOTAL

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200311-I-0144
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-T-0001
Invoice Date: 11-Dec-2003
Due Date: 25-Dec-2003
Production Month: 11/2003
REDACTED

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dec
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
		GIC: GICREV ; Fixed Rate =0.0400				\$3,600.00
Current Totals						\$3,600.00
Recap:						
					GIC Total	\$3,600.00
					<u>Net Amount Due</u>	<u>\$3,600.00</u>

3,000 * x
30 * x
0.04 =
3,600.00 *

COPY

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

12/23/01

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200311-I-0144

Customer ID: PEOPLES GASYS

Page 1

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Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200311-I-0111
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 10-Dec-2003
Due Date: 25-Dec-2003
Production Month: 11/2003

Peoples Gas System, a division of Tampa Electric Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 11 ProdYear = 2003)						
FGT	25309	Station 11	Act	7,500 Dth	\$4.59000	\$34,425.00 ✓
FGT	25309	Station 11	Act	21,510 Dth	\$4.46500	\$96,042.15 ✓
FGT	25412	Station 8	Act	49,750 Dth	\$4.46500	\$222,133. ⁷⁵ 88
				Current Totals	78,760 Dth	\$352,601.00

Recap:
Commodity Total \$352,601.00
Net Amount Due \$352,601.00

COPY

For questions please contact:
Debbie Sims (281) 228-6047
Fax (281) 228-7027

Wire 12/23/03

<u>Please Wire Transactions To:</u> The Northern Trust Company Chicago, IL	<u>Please Send Invoices To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	<u>Please Remit Check To:</u> Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	<u>Please Send Correspondence To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600
--	--	--	--

01-90-000-232-02-000
Invoice Number: 200311-I-0111

Customer ID: PEOPLES GASYS

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Page 1

Invoice Detail

Prod. Month: 11/2003

Invoice No: 200311-I-0111

Pipeline: FGT			Delivery Point: 25309			Prod. Month: 11/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	7,500	\$4.59000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							7,500	\$4.59000
								\$34,425.00

Pipeline: FGT			Delivery Point: 25309			Prod. Month: 11/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	2,390	\$4.46500
7	0	\$0.00000	15	0	\$0.00000	23	2,390	\$4.46500
8	0	\$0.00000	16	0	\$0.00000	24	2,390	\$4.46500
							21,510	\$4.46500
								\$96,042.15

Pipeline: FGT			Delivery Point: 25412			Prod. Month: 11/2003		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,370	\$4.46500	9	2,369	\$4.46500	17	2,369	\$4.46500
2	2,369	\$4.46500	10	2,369	\$4.46500	18	2,369	\$4.46500
3	2,369	\$4.46500	11	2,369	\$4.46500	19	2,369	\$4.46500
4	2,369	\$4.46500	12	2,369	\$4.46500	20	2,369	\$4.46500
5	2,369	\$4.46500	13	2,369	\$4.46500	21	2,369	\$4.46500
6	2,369	\$4.46500	14	2,369	\$4.46500	22	0	\$0.00000
7	2,369	\$4.46500	15	2,369	\$4.46500	23	0	\$0.00000
8	2,369	\$4.46500	16	2,369	\$4.46500	24	0	\$0.00000
							49,750	\$4.46500

\$222,133(85) *5/11/03*

4 * 465 x
49,750 * =
222,133 * 75 *

34,425.00 +
96,042.15 +
222,133.75 +
352,600.90 *

Invoice Number:

mer ID: PEOPLEGASYS

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Page 2



Western Gas Resources, Inc.

Invoice No 155737
Invoice Date 12/09/03
Due Date 12/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.20164
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOT
PO BOX 111
TAMPA, FL 33601

REDACTED

Wire 12/23/03
Please wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX;

01-90-000-232-02-008

Table with 2 columns: DESCRIPTION and AMOUNT. Includes entries for FGT 716 and FGT 7995, and a total amount of \$114,212.48 USD.

COPY

* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.

96

Handwritten signature

Billing Inquiries: DIANE KNOPP Total \$114,212.48 USD

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2003

08-Jan-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,784,894	0.04320	\$77,107.42
2		ACTUAL	1,784,894	0.04320	\$77,107.41
3	FTS-1-NO NOTICE	ACCRUED	(117,336)	0.04320	(\$5,068.92)
4		ACTUAL	73,068	0.04320	\$3,156.54
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,667,558		\$72,038.50
8		ACTUAL	1,857,962		\$80,263.95
9		DIFFERENCE	190,404		\$8,225.45
10	FTS-2-USAGE	ACCRUED	494,712	0.02620	\$12,961.45
11		ACTUAL	494,712	0.02220	\$10,982.59
12		DIFFERENCE	0		(\$1,978.86)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,162,270		\$84,999.95
17		ACTUAL	2,352,674		\$91,246.54
18		DIFFERENCE	190,404		\$6,246.59

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2003

08-Jan-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,665)	0.37030	(\$8,763.15)
2		ACTUAL	(23,665)	0.37030	(\$8,763.15)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(23,665)		(\$8,763.15)
5		ACTUAL	(23,665)		(\$8,763.15)
6		DIFFERENCE	0		\$0.00

98



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/08/2003 12:00 AM
Payee's C:
Payee's Ban:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: December 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-22202-000 00130884
Account Number: 4000002544
Net Due Date: December 20, 2003

Wire 12/19/03

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	52,765	2,278.45	01 - 30
				Transportation Commodity														
01					2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	4,270	184.46	08 - 10
				Transportation Commodity														
01					2977	16110		PGS-COCONUT CREE			COT	0.0312	0.0120	0.0000	0.0432	5,000	216.00	07 - 07
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	54,162	2,339.80	01 - 07
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	16,036	692.76	11 - 12
				Transportation Commodity														
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	4,397	189.95	20 - 30
				Transportation Commodity														
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0120	0.0000	0.0432	8,307	358.86	25 - 25
				Transportation Commodity														
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	441	19.05	04 - 04
				Transportation Commodity														
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	12,439	537.36	13 - 19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's C	
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	168,344.26
Invoice Identifier:	00130864
Account Number:	4000002544
Net Due Date:	December 20, 2003

Begin Transaction Date:	November 01, 2003	End Transaction Date:	November 30, 2003	Please reference your invoice identifier and your #	In your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	391,335	16,905.67	01 - 30	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	21,324	921.20	01 - 12	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	19,547	844.43	20 - 30	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	58,480	2,526.34	01 - 12	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	48,347	2,088.59	20 - 30	
	Transportation Commodity																		
01					3176	16207		PGS-ST PETERSBURG			COT	0.0312	0.0120	0.0000	0.0432	51,667	2,232.01	20 - 30	
	Transportation Commodity																		
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	27,145	1,172.66	20 - 30	
	Transportation Commodity																		
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0312	0.0120	0.0000	0.0432	3,579	154.61	08 - 10	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Sint D/T:	12/09/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Pa	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's P	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2003	Invoice Total Amount:	468,344.26
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00130864
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0120	0.0000	0.0432	9,369	404.74	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	11,213	484.40	04 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	4,875	210.60	07 - 07	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	13,850	589.68	11 - 13	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	77,023	3,327.39	15 - 21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	49,575	2,141.64	25 - 30	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	3,900	168.48	12 - 12	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	49,019	2,117.62	20 - 30	
				Transportation Commodity															
01	7895	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	58,500	2,527.20	04 - 10	

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmnt D/T: 12/09/2003 12:00 AM
Payee's
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601 **Payee:** 006924518
 Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM **Invoice Date:** December 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$63,344.26
Invoice Identifier: 00130864
Account Number: 4000002544
Net Due Date: December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your invoice number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	80297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	14,625	631.80	01 - 03	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	80297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	4,875	210.60	06 - 06	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	80297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	26,317	1,136.89	01 - 12	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	80297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	4,780	208.50	20 - 24	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	80297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	202,800	8,760.96	01 - 30	
Transportation Commodity																			
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	20,627	891.09	01 - 30	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	327	14.13	04 - 04	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	321,425	13,885.56	01 - 30	

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Paye:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payer:	
	P.O. BOX 3285			Payee's Bank:	JP Morgan Chase, NY
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	December 10, 2003	Invoice Total Amount:	\$68,341.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00130884
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and year in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Qty	Amt Due	Reg Tran Date	End Tran Date	
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0312	0.0120	0.0000	0.0432	11,800	509.76	03 - 03	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0120	0.0000	0.0432	23,000	993.60	07 - 07	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0120	0.0000	0.0432	31,525	1,361.88	07 - 10	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0120	0.0000	0.0432	5,196	224.47	01 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0120	0.0000	0.0432	16,143	697.38	06 - 06	
				Transportation Commodity															
01					315670	78307		EL PASO VALDOLAH			COT	0.0312	0.0120	0.0000	0.0432	20,000	864.00	03 - 03	
				Transportation Commodity															
01					380085	78375		TECO BAYSIDE			COT	0.0312	0.0120	0.0000	0.0432	25,089	1,083.84	05 - 06	
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL*							VRA	0.3687	0.0016	0.0000	0.3703	(23,865) ✓	-8,763.15	01 - 30	
				Temporary relinquishment credit- Award #11814 at DRN 28166															
01	28166	23060		EGP-COW ISLAND PL*							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRU. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	68,344.26
Invoice Identifier:	00130864
Account Number:	4000002544
Net Due Date:	December 20, 2003

Begin Transaction Date:	November 01, 2003	End Transaction Date:	November 30, 2003	Please reference your invoice identifier and your order in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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Temporary Relinquishment Credit - Award # 11814 At DRN 28166

Invoice Total Amount:	1,761,229	68,344.26
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0.*

1,761,229.00+
23,665.00+
1,784,894.00*

68,344.26+
8,763.15+
77,107.41*

h01



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	008922736	Remit to Party:	006924518	Stmt D/T:	12/09/2003 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank:	JP Morgan Chase, NY
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	P.O. BOX 3285		Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

vc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2003
vc Req:	006922736	Sup Doc Ind:	IMBL
vc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
vc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	3,156.54
Invoice Identifier:	01-90-000-23202-000 00130354
Account Number:	400002544
Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your ... in your wire transfer.

T	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
1				Transportation Commodity							COT	0.0312	0.0120	0.0000	0.0432	73,068	3,156.54	01 - 01	

Invoice Total Amount: 73,068 / 3,156.54

COPY

105



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/09/2003 12:00 AM
Payee's Bank A: JP Morgan Chase, NY
Payee's Bank: FLORIDA GAS TRANSMISSION COI
Payee's Name: CYNTHIA RIVERS
Contact Name: 713-853-1591 *Wine 12/19/03*
Contact Phone:

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: November 01, 2003
End Transaction Date: November 30, 2003

Invoice Total Amount: \$30,982.69
Invoice Identifier: 01-90-000-23202-000 00130779
Account Number: 4000002544
Net Due Date: December 20, 2003

Please reference your invoice identifier and year in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0080	0.0000	0.0222	1,219	27.06	05 - 05	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0080	0.0000	0.0222	22,158	491.91	22 - 24	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0080	0.0000	0.0222	27,500	610.50	01 - 30	
				Transportation Commodity															
01					2989	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0080	0.0000	0.0222	9,000	199.80	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0080	0.0000	0.0222	13,546	300.72	13 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0080	0.0000	0.0222	1,843	40.91	25 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0080	0.0000	0.0222	31,352	686.01	01 - 12	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0080	0.0000	0.0222	2,340	51.95	15 - 17	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0080	0.0000	0.0222	35,734	793.29	20 - 30	
				Transportation Commodity															

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 12/09/2003 12:00 AM
Payee:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: December 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$10,952.59
Invoice Identifier: 00130779
Account Number: 4000002544
Net Due Date: December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003
 Please reference your invoice identifier and y. for in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0080	0.0000	0.0222	9,900	219.78	01 - 30	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0080	0.0000	0.0222	19,700	437.34	01 - 30	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0142	0.0080	0.0000	0.0222	48,000	1,065.80	01 - 03	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0080	0.0000	0.0222	60,000	1,332.00	01 - 03	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0080	0.0000	0.0222	123,475	2,741.14	05 - 10	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0080	0.0000	0.0222	12,804	284.25	01 - 03	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0080	0.0000	0.0222	42,455	942.50	05 - 10	
				Transportation Commodity															
01	107				310450	78277		CONSTELLATION OLE			COT	0.0142	0.0080	0.0000	0.0222	9,000	199.80	13 - 13	
				Transportation Commodity															

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/09/2003 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2003	Invoice Total Amount:	\$10,982.59
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00130778
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	December 20, 2003

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 *Please reference your invoice identifier and your ser in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0080	0.0000	0.0222	5,000	111.00	19 - 19	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0080	0.0000	0.0222	19,686	437.03	05 - 05	
				Transportation Commodity															

Invoice Total Amount: 494,712 10,982.59

10/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR NOVEMBER 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(3,548)	\$4.41000	(\$15,646.68)
2		ACTUAL	5,228	\$4.41000	\$23,055.48
3		DIFFERENCE	8,776		\$38,702.16
4	COMMODITY-PIPELINE	ACCRUED	595,703	\$0.03909	\$23,284.00
5		ACTUAL	604,310	\$0.03909	\$23,622.85
6		DIFFERENCE	8,607		\$338.85
7	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,663,155		\$470,713.37
11		ACTUAL	1,680,538		\$509,754.38
12		DIFFERENCE	17,383		\$39,041.01

BILLING FACILITIES SUMMARY

REDACTED

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : NOV

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	176,388.66
SOUTHERN NATURAL GAS COMPANY	006922736	333,365.72
TOTAL		509,754.38

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

COPY

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

A

A

01-90-000-23202-000

Wire 12/23/03

ca

110

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : NOV.
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Non-Pathed				\$293,334.80
TOTAL CUSTOMER				\$293,334.80 /

35,992 * x
 8 * 10 =
 291,535.20 *
 35,992 * x
 0 * 05 =
 1,799.60 *
 1,799.60 +
 291,535.20 +
 293,334.80 *

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : NOV.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	574,335	0.01900	10,912.37
1	2	40,524	0.01100	445.76
2	2	1,353	0.00800	10.82
Total Deliveries		616,212		11,368.95 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	615,952	0.00400	2,463.81
SCRM	616,212	0.00300	1,848.64
ACA	616,212	0.00210	1,294.04
Total Surcharges			5,606.49
Total Commodity & Surcharges			16,975.44 ✓

574,335 · x		
0 · 019 =	615,952 · x	
10,912 · 37 *	0 · 004 =	
	2,463 · 81 *	
40,524 · x		11,368 · 95 +
0 · 011 =	616,212 · x	5,606 · 49 +
445 · 76 *	0 · 003 =	16,975 · 44 ✓
	1,848 · 64 *	
1,353 · x		
0 · 008 =	616,212 · x	
10 · 82 *	0 · 0021 =	
	1,294 · 04 *	
10,912 · 37 +		
445 · 76 +	2,463 · 81 +	
10 · 82 +	1,848 · 64 +	
11,368 · 95 *	1,294 · 05 +	
	5,606 · 49 *	

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2003
Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	610,984	616,212	0	0	0	(5,228)	0.85567	0
ESTIMATED IMBALANCE	610,984	607,436	0	0	0	3,548	0.58409	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	5,228	4.540	100.000	4.41	23,055.48
Total	1.00000	5,228				23,055.48 (w)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	610,984	616,212	(5,228)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		610,984	616,212		0	0
Less Pool Transaction		0	0			
Net		610,984	616,212	(5,228)		

$$\begin{aligned}
 &5,228 \cdot x \\
 &4 \cdot 41 = \\
 &23,055 \cdot 48 *
 \end{aligned}$$

113

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : NOV.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

35,735 * x
4.75 =
169,741.25 *

114

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : NOV.
 Billing Year : 2003
 Service Type : STANDARD FT
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	604,310	0.01100	6,647.41
Total Deliveries			604,310		6,647.41
Net Commodity & Surcharges					6,647.41 ✓

604,310 * x
 0.011 =
 6,647.41 *

115

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR NOVEMBER 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(2,082)	4.65547	(\$9,692.68)
3		DIFFERENCE	(2,082)		(\$9,692.68)
4	COMM.-P/L-FT	ACCRUED	157,473	0.02000	\$3,149.46
5		ACTUAL	162,118	0.01917	\$3,107.06
6		DIFFERENCE	4,645		(\$42.40)
7	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	157,473		\$3,149.46
11		ACTUAL	162,118		\$3,107.06
12		DIFFERENCE	4,645		(\$42.40)
13	COMM.-P/L-PAL	ACCRUED	450,000	0.02400	\$10,800.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	(450,000)		(\$10,800.00)
16	DEMAND	ACCRUED	759,510	0.55000	\$417,730.50
17		ACTUAL	759,330	0.55000	\$417,631.50
18		DIFFERENCE	(180)		(\$99.00)
19	GRAND TOTAL	ACCRUED	1,366,983		\$431,679.96
20		ACTUAL	919,366		\$411,045.88
21		DIFFERENCE	(447,617)		(\$20,634.08)



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

REDACTED

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 19224
Accounting Period: Nov, 2003

Invoice Date: 12/10/2003
Net Due Date: 12/22/2003

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

COPY

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$415,555.76 ✓ 804-05
2	9009648	FT / FIRM TRANSPORTATION 6%	\$5,182.80 ✓ 804-05
3	9000386	OT / CLC	\$750.16 ✓ - 801-01
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$10,442.84) ✓ - 801-01
Invoice Total Amount			\$411,045.88

Please make wire transfer payments

on Net Due Date: 12/22/2003 By Noon Central Standard Time

Interantial/Project Finance
JPMorgan Chase Bank
Institutional Trust Services
NEW YORK, NY 10004

Wire 12/22/03

A
01-90-000-222-01-000 ✓

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 19224
 Accounting Period: Nov, 2003
 Invoice Date: 12/10/2003
 Net Due Date: 12/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00001	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL.GAS			11/01/2003 -	14	0.02000	0.28	✓
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Vandolah				11/02/2003				
1.00002	1 Current Business (Transportation) (COT 0.02000)	8205171	9000020				11/01/2003 -	27,000	0.02000	540.00	✓
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	Peoples - Reunion				11/30/2003				
1.00003	1 Current Business (Transportation) (COT 0.02000)	8205171	9000040				11/01/2003 -	120,000	0.02000	2,400.00	✓
	10720 5722 (Price Tier: 1)	Williams Mobile Bay - Coden	South Hillsborough				11/30/2003				
1.00004	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL.GAS			11/04/2003 -	43	0.02000	0.86	✓
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Vandolah				11/12/2003				
1.00005	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL.GAS			11/15/2003 -	4	0.02000	0.08	✓
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Vandolah				11/16/2003				



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 19224
Accounting Period: Nov, 2003
Invoice Date: 12/10/2003
Net Due Date: 12/22/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			11/18/2003 - 11/18/2003	2	0.02000	0.04 ✓
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	DIGP 20" Offshore - Rock Road GZN1/1 8205175	Peoples - Vandolah GZN1/1 9000541	VANDOLAH D			11/20/2003 - 11/20/2003	5,673	0.02000	113.46 ✓
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	Destln - Pascagoula Plant GZN1/1 8205164	Peoples - Vandolah GZN1/1 9000541	IMBAL.GAS			11/20/2003 - 11/26/2003	37	0.02000	0.74 ✓
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	DIGP 20" Offshore - Rock Road GZN1/1 8205164	Peoples - Vandolah GZN1/1 9000541	IMBAL.GAS			11/30/2003 - 11/30/2003	15	0.02000	0.30 ✓
1.00010	611 10720 5722 (Price Tier: 1) 828 Reservation	GZN1/1 828	GZN1/1 9000020		Line 1		11/01/2003 -	750,000	0.55000	412,500.00 ✓



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 19224
Accounting Period: Nov, 2003
Invoice Date: 12/10/2003
Net Due Date: 12/22/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55000)		Peoples - Reunion				11/30/2003			
	10720 5720 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								902,788Dth		<u>\$415,555.76</u> ✓

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 19224
 Accounting Period: Nov, 2003
 Invoice Date: 12/10/2003
 Net Due Date: 12/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9009648
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
2.00001	1 Current Business (Transportation) (COT 0.00550) (Price Tier: 1)	8205178 ExxonMobil Mary Ann Plant GZN1/1	8205217 CFG - Clear Springs GZN1/1	PRIOR CAPACI			Line 1 11/01/2003 - 11/30/2003	9,330	0.00550	51.30	✓
2.00002	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		105566501 9000107		Line 2 11/01/2003 - 11/30/2003	9,330	0.55000	5,131.50	✓
Contract Total Amount:								18,660Dth		<u>\$5,182.80</u>	✓

12/11



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 19224
 Accounting Period: Nov, 2003
 Invoice Date: 12/10/2003
 Net Due Date: 12/22/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 4,80870) (Price Tier: 1)	GZN1/1					10/31/2003 - 10/31/2003	156	4.80870	750.16
Contract Total Amount:								156Dth		<u>\$750.16</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final



Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

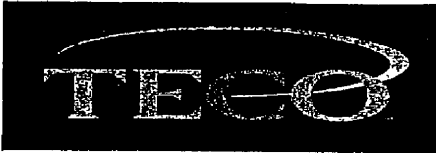
Invoice Identifier: 19224
Accounting Period: Nov, 2003
Invoice Date: 12/10/2003
Net Due Date: 12/22/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name; Zone/OIA:	Delivery Location: Name; Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 4.66615) (Price Tier: 1)		GZN1/1				11/01/2003 - 11/30/2003	(2,238)	4.66615	(10,442.84)
Contract Total Amount:								(2,238)Dth		<u>(\$10,442.84)</u> ✓

123



PEOPLES GAS

REDACTED

Invoice Nov '03

Prior Energy Corp.
605 Bel Air Blvd.
Suite 400
Mobile, AL 36605
Attn: Kim Elwell

Statement Date:
Payment Due

11-Dec-03
21-Dec-03

COPY

Invoice for Non Recallable Capacity

PERIOD

TOTAL

10/01/03 - 10/31/03

*Please use as a credit against
Prior Invoice # 20348 B*

\$4,167.00

11/01/03 - 11/30/03

\$4,167.00

*Thanks
Lee*

TOTAL AMOUNT DUE PEOPLES GAS SYSTEM

\$8,334.00

SEND REMITTANCE TO:

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601

For Payment by Wire Transfer:

Peoples Gas System
AT & T
Account # 0000 0000 0000
Bank of America, Dallas Texas

*Taken against
Prior Invoice 20348-B*

124

PEOPLES GAS SYSTEM
 CAPACITY DISCOUNT CREDIT FOR NOVEMBER 2003
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN DECEMBER 2003
 h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

08-Jan-04

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00926	\$19,377.94

125



Florida Gas Transmission Company

REDACTED

Invoice

Wire 12/19/03

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 12/02/2003 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's: Houston TX 77218-3142	Payee's Bank: JP Morgan Chase, NY
Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: CYNTHIA RIVERS
	Contact Phone: 713-853-1591	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2003	Invoice Total Amount: 152,396.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 00127985
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002544
Svc CD:	Prev Inv ID:	Net Due Date: December 20, 2003

Begin Transaction Date: October 01, 2003 **End Transaction Date:** October 31, 2003 Please reference your invoice identifier and your ac in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											NDM	5.0984	0.0136	0.0000	5.1120	9,201	47,035.51	01 - 31	
01											NNI	4.5700	0.0000	0.0000	4.5700	20,924	95,622.68	01 - 31	
01											NRI	4.5700	0.0000	0.0000	4.5700	2,131	9,738.67	01 - 31	

COPY

Invoice Total Amount: 32,256 152,396.86

CA

019000023202000

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FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmt D/T: 12/05/2003 04:00:05 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 102003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(13,607)	22,808		0	0	4,070,948	2,112,808	6,220,456	9,201	0	1.00	
RECEIPT POINT IMBALAN	2,131	0		0	0	1,585,307	815,867	2,401,174	2,131	0	1.00	
NO NOTICE	35,531	0	14,607	(14,607)	0	0	0	0	20,924	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	9,201	1.00	4.5700	0.0000	① 0.5420	47,035.51
CASH-IN-CASH-OUT No Notice	20,924	1.00	4.5700	0.0000	0.0000	95,622.88
CASH-IN-CASH-OUT Receipt	2,131	1.00	4.5700	0.0000	0.0000	9,738.67

Total Amount: 152,396.86

① Reservation 9,201 @ .50440 = \$4,640.98
 Usage 9,201 @ .03760 = 345.96
.54200
\$4,986.94

- 4,986.94
147,409.92

Commodity

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**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR NOVEMBER 2003
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN DECEMBER 2003**

08-Jan-04

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average <u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	204,943.0	0.38251	\$78,391.83

128.

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR NOVEMBER 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN DECEMBER 2003
 h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

08-Jan-04

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 e'prime, Inc.	0.1	0.44900	\$0.04
2 Houston Energy Services	0.1	0.44900	\$0.04
3 TOTAL	0.2		\$0.08

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN DECEMBER 2003

08-Jan-04

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy, Inc.	Sep'03	288,942.9	0.45900	\$132,624.79
2 Infinite Energy, Inc.	Sep'03	(291,791.6)	0.45900	(\$133,932.34)
3 TOTAL		(2,848.7)		(\$1,307.55)

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