



ORIGINAL

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NUI Corporation (NYSE: NUI)

January 21, 200~~3~~⁴

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Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. ⁰⁴~~03~~0003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

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FPSC-COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 12/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,539	16,098	559	3.47	142,254	179,993	37,739	20.97
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	191,184	(16,248)	(8.50)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,120,652	1,575,706	(544,946)	(34.58)	20,382,092	16,756,867	(3,625,225)	(21.63)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	859,511	862,884	3,373	0.39	7,590,738	8,075,315	484,577	6.00
6 OTHER (Line 40 A-1 support detail)	3,689	6,518	2,829	43.40	74,336	60,623	(13,713)	(22.62)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,026,454	2,488,269	(538,185)	(21.63)	28,674,351	25,263,982	(3,410,369)	(13.50)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,072)	(12,530)	(11,458)	91.44	40,574	(135,634)	(176,208)	129.91
14 TOTAL THERM SALES	2,058,302	2,475,739	417,437	16.86	27,908,160	25,128,348	(2,779,812)	(11.06)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,918,186	2,970,041	(948,145)	(31.92)	37,212,346	33,208,893	(4,003,543)	(12.06)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	22,955,000	21,242,500	(1,712,500)	(8.06)
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,001,606	2,970,041	(1,031,565)	(34.73)	37,392,492	33,254,537	(4,137,955)	(12.44)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	156,771,560	168,746,560	11,975,000	7.10
20 OTHER Commodity (Line 40 A-1 support detail)	4,576	8,842	4,266	48.25	84,364	95,540	11,176	11.70
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,006,182	2,978,883	(1,027,299)	(34.49)	37,728,976	33,350,077	(4,378,899)	(13.13)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,584)	(15,000)	(13,416)	89.44	90,426	(180,000)	(270,426)	150.24
27 TOTAL THERM SALES (24-26 Estimated only)	3,746,496	2,963,883	(782,613)	(26.40)	39,827,981	33,170,077	(6,657,904)	(20.07)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00397	0.00542	0.00145	26.75	0.00382	0.00542	0.00160	29.52
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30 SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31 COMMODITY (Other) (4/18)	0.52995	0.53053	0.00058	0.11	0.54509	0.50390	(0.04119)	(8.17)
32 DEMAND (5/19)	0.04707	0.04725	0.00018	0.38	0.04842	0.04785	(0.00057)	(1.19)
33 OTHER (6/20)	0.80616	0.73716	(0.06900)	(9.36)	0.88113	0.63453	(0.24660)	(38.86)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75545	0.83530	0.07985	9.56	0.76001	0.75754	(0.00247)	(0.33)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.67677	0.83533	0.15856	18.98	0.44870	0.75352	0.30482	40.45
40 TOTAL THERM SALES (11/27)	0.80781	0.83953	0.03172	3.78	0.71995	0.76165	0.04170	5.47
41 TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42 TOTAL COST OF GAS (40+41)	0.78881	0.82053	0.03172	3.87	0.70095	0.74265	0.04170	5.62
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79278	0.82466	0.03188	3.87	0.70448	0.74639	0.04191	5.62
45 PGA FACTOR ROUNDED TO NEAREST .001	0.793	0.825	0.032	3.88	0.704	0.746	0.042	5.63

DOCUMENT NUMBER DATE

01034 JAN 23 03

FORM 3000-00000000-0000

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 12/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,539	14,138	(1,401)	(9.91)	142,254	150,674	8,420	5.59
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	207,432	207,432	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,120,652	1,311,519	(809,133)	(61.69)	20,382,092	17,955,476	(2,426,616)	(13.51)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	859,511	853,865	(5,646)	(0.66)	7,590,738	7,618,901	28,163	0.37
6	OTHER (Line 40 A-1 support detail)	3,689	5,518	1,829	33.15	74,336	59,430	(14,906)	(25.08)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,026,454	2,212,103	(814,351)	(36.81)	28,674,351	25,991,913	(2,682,438)	(10.32)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,072)	(8,385)	(7,313)	87.22	40,574	(129,570)	(170,144)	131.31
14	TOTAL THERM SALES	2,058,302	2,203,718	145,416	6.60	27,908,160	25,862,343	(2,045,817)	(7.91)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,918,186	3,963,404	45,218	1.14	37,212,346	37,244,067	31,721	0.09
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	22,955,000	23,048,000	93,000	0.40
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,001,606	3,963,404	(38,202)	(0.96)	37,392,492	37,244,067	(148,425)	(0.40)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	156,771,560	160,646,560	3,875,000	2.41
20	OTHER Commodity (Line 40 A-1 support detail)	4,576	8,842	4,266	48.25	84,364	95,231	10,867	11.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,006,182	3,972,246	(33,936)	(0.85)	37,728,976	37,339,298	(389,678)	(1.04)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,584)	(15,000)	(13,416)	-	90,426	(180,000)	(270,426)	150.24
27	TOTAL THERM SALES (24-26 Estimated only)	3,746,496	3,957,246	210,750	5.33	39,827,981	37,159,298	(2,668,683)	(7.18)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00397	0.00357	(0.00040)	(11.20)	0.00382	0.00405	0.00023	5.68
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00904	0.00900	(0.00004)	(0.44)
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.52995	0.33091	(0.19904)	(60.15)	0.54509	0.48210	(0.06299)	(13.07)
32	DEMAND (5/19)	0.04707	0.04676	(0.00031)	(0.66)	0.04842	0.04743	(0.00099)	(2.09)
33	OTHER (6/20)	0.80616	0.62407	(0.18209)	(29.18)	0.88113	0.62406	(0.25707)	(41.19)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75545	0.55689	(0.19856)	(35.66)	0.76001	0.69610	(0.06391)	(9.18)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.67677	0.55900	(0.11777)	(21.07)	0.44870	0.71983	0.27113	37.67
40	TOTAL THERM SALES (11/27)	0.80781	0.55900	(0.24881)	(44.51)	0.71995	0.69947	(0.02048)	(2.93)
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.78881	0.54000	(0.24881)	(46.08)	0.70095	0.68047	(0.02048)	(3.01)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79278	0.54272	(0.25006)	(46.08)	0.70448	0.68389	(0.02059)	(3.01)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.793	0.543	(0.250)	(46.04)	0.704	0.684	(0.020)	(2.92)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 12/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,384,750	17,004.06	0.00388
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(254,590)	(624.92)	0.00245
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(211,974)	(840.63)	0.00397
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,918,186	15,538.51	0.00397
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line76 Page 10)	4,130,160	2,264,589.16	0.54831
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	83,420	37,565.75	
22 Other Shippers (Line 32 Page 10)	0.00	(89,273.85)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(211,974)	(92,229.55)	0.43510
24 TOTAL COMMODITY (Other)	4,001,606	2,120,651.51	0.52995
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	856,777.39	0.04692
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	21,269,100	886,573.81	0.04168
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	4,576	3,688.62	0.80608
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	4,576	3,688.62	0.80608
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 12/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,124,341	1,317,037	(807,304)	-61.30%	20,456,428	18,014,906	(2,441,522)	-13.55%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	902,113	895,066	(7,047)	-0.79%	8,217,923	7,977,007	(240,916)	-3.02%
3 TOTAL	3,026,454	2,212,103	(814,351)	-36.81%	28,674,351	25,991,913	(2,682,438)	-10.32%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,058,302	2,203,718	145,416	6.60%	27,908,160	25,862,343	(2,045,817)	-7.91%
5 TRUE-UP (COLLECTED) OR REFUNDED	52,513	52,513	-	0.00%	630,123	630,123	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	2,110,815	2,256,231	145,416	6.45%	28,538,283	26,492,466	(2,045,817)	-7.72%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(915,639)	44,128	959,767	2174.96%	(136,068)	500,553	636,621	127.18%
8 INTEREST PROVISION-THIS PERIOD (21)	1,117	(221)	(1,338)	605.43%	14,369	(2,188)	(16,557)	756.72%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,779,324	(252,335)	(2,031,659)	805.14%	949,959	(129,183)	(1,079,142)	835.36%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,513)	(52,513)	-	0.00%	(630,123)	(630,123)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	6,950	-	(6,950)	---	621,102	-	(621,102)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	819,239	(260,941)	(1,080,180)	413.96%	819,239	(260,941)	(1,080,180)	413.96%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,779,324	(252,335)	(2,031,659)	805.14%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	818,122	(260,720)	(1,078,842)	413.79%				
14 TOTAL (12+13)	2,597,446	(513,055)	(3,110,501)	606.27%				
15 AVERAGE (50% OF 14)	1,298,723	(256,528)	(1,555,251)	606.27%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01000	0.01000	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01060	0.01060	-	0.00%				
18 TOTAL (16+17)	0.02060	0.02060	-	0.00%				
19 AVERAGE (50% OF 18)	0.01030	0.01030	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00086	0.00086	-	0.00%				
21 INTEREST PROVISION (15x20)	1,117	(221)	(1,338)	605.43%				

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					12,012.19	856,776.00	4,991.87	19.43
2	Chevron Texaco - 12/03	System Supply	FTS	930,000		930,000	456,165.00				49.05
3	Coral Energy Resources - 12/03	System Supply	FTS	737,180		737,180	359,006.66				48.70
4	Duke Energy - 12/03	System Supply	FTS	140,000		140,000	97,072.50				69.34
5	Louis Dreyfus - 12/03	System Supply	FTS	2,430,000		2,430,000	1,177,395.00				48.45
6	Reliant Energy - 12/03	System Supply	FTS	55,000		55,000	37,550.00				68.27
7	Southern Company - 12/03	System Supply	FTS	205,000		205,000	137,400.00				67.02
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,497,180	-	4,497,180	2,264,589	12,012	856,776	4,992	69.79

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/03 Through 12/31/03

CURRENT MONTH: 12/03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Chevron Texaco - 12/03	CS 8	3,100	2,998	93,000	89,931	5.0724
2	Coral Energy Resources - 12/03	CS 9	2,457	2,376	73,718	71,285	5.0362
3	Duke Energy - 12/03	CS 10	467	451	14,000	13,538	7.1704
4	Louis Dreyfus - 12/03	CS 11	8,100	7,833	243,000	234,981	5.0105
5	Reliant Energy - 12/03	CS 11	183	177	5,500	5,319	7.0596
6	Southern Company - 12/03	CS 11	683	661	20,500	19,824	6.9310
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL			14,990	14,496	449,718	434,878	5.2074
						WEIGHTED AVERAGE	5.0356
							5.0356

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
CURRENT MONTH: 12/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL	1,802,314	2,024,550	222,236	12.33%	19,406,927	19,977,180	570,253	2.94%	
2 GAS LIGHTS	2,185	5,540	3,355	153.55%	26,967	66,390	39,423	146.19%	
3 COMMERCIAL	1,881,987	718,556	(1,163,431)	-61.82%	19,646,545	12,235,565	(7,410,980)	-37.72%	
4 LARGE COMMERCIAL	53,856	88,300	34,444	63.96%	571,980	923,000	351,020	61.37%	
5 NATURAL GAS VEHICLES	-	1,887	1,887	0.00%	3,207	28,962	25,755	803.09%	
6 TOTAL FIRM	3,740,342	2,838,833	(901,509)	-24.10%	39,655,626	33,231,097	(6,424,529)	-16.20%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	6,154	67,600	61,446	998.47%	117,355	431,600	314,245	267.77%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	55,000	-	(55,000)	-100.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	6,154	67,600	61,446	998.47%	172,355	431,600	259,245	150.41%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	826,117	870,539	44,422	5.38%	8,800,597	9,399,944	599,347	6.81%	
11 SMALL COMMERCIAL TRANSP. FI	2,106,905	3,225,239	1,118,334	53.08%	23,919,802	30,284,474	6,364,672	26.61%	
12 SMALL COMMERCIAL TR - INTER.	4,835	3,820	(1,015)	-20.99%	42,203	65,750	23,547	55.79%	
13 SMALL COMMERCIAL TRANSP - N	956	2,600	1,644	171.97%	13,742	12,920	(822)	-5.98%	
14 INTERRUPTIBLE TRANSP.	780,029	1,026,865	246,836	31.64%	9,835,309	11,568,787	1,733,478	17.63%	
15 CONTRACT INTERRUPT. TRANSP.	53,268	126,665	73,397	137.79%	563,249	913,491	350,242	62.18%	
16 INTERRUPT. LG. VOL. TRANSP.	512,048	712,058	200,010	39.06%	5,963,803	6,593,329	629,526	10.56%	
17 CONTR. INTERR. LG. VOL. TRANS	885,521	2,042,066	1,156,545	130.61%	12,228,598	15,719,880	3,491,282	28.55%	
18 SPECIAL CONTRACT TRANSP.	-	865,710	865,710	0.00%	3,886,840	8,194,060	4,307,220	110.82%	
19 TOTAL TRANSPORTATION	5,169,679	8,875,562	3,705,883	71.68%	65,254,143	82,752,635	17,498,492	26.82%	
TOTAL THERMS SALES & TRANSP.	8,916,175	11,781,995	2,865,820	32.14%	105,082,124	116,415,332	11,333,208	10.79%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	92,400	99,152	6,752	7.31%	95,095	98,146	3,051	3.21%	
21 GAS LIGHTS	56	248	192	342.86%	65	248	183	281.54%	
22 COMMERCIAL	4,090	3,307	(783)	-19.14%	3,957	3,367	(590)	-14.91%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	96,553	102,713	6,160	6.38%	99,124	101,767	2,643	2.67%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	1	3	2	200.00%	1	3	2	200.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	25	53	28	112.00%	43	51	8	18.60%	
30 SMALL COMMERCIAL TRANSP. FI	1,555	2,194	639	41.09%	1,600	2,059	459	28.69%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	19	31	12	63.16%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	4	1	33.33%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	9	12	3	33.33%	9	11	2	22.22%	
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,617	2,303	686	42.42%	1,683	2,161	478	28.40%	
TOTAL CUSTOMERS	98,171	105,019	6,848	6.98%	100,808	103,931	3,123	3.10%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	20	20	-	0.00%	17	17	-	0.00%	
40 GAS LIGHTS	39	22	(17)	-43.59%	35	22	(13)	-37.14%	
41 COMMERCIAL	460	217	(243)	-52.83%	414	303	(111)	-26.81%	
42 LARGE COMMERCIAL	8,976	14,717	5,741	63.96%	7,944	12,819	4,875	61.37%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	22,533	22,533	0.00%	9,780	11,989	2,209	22.59%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	33,045	16,425	(16,620)	-50.30%	17,055	15,359	(1,696)	-9.94%	
47 SMALL COMMERCIAL TRANSP. FI	1,355	1,470	115	8.49%	1,246	1,226	(20)	-1.61%	
48 SMALL COMMERCIAL TR - INTER.	4,835	3,820	(1,015)	-20.99%	3,517	5,479	1,962	55.79%	
49 SMALL COMMERCIAL TRANSP - N	319	867	548	171.79%	382	359	(23)	-6.02%	
50 INTERRUPTIBLE TRANSP.	41,054	33,125	(7,929)	-19.31%	37,255	33,244	(4,011)	-10.77%	
51 CONTRACT INTERRUPT. TRANSP.	53,268	42,222	(11,046)	-20.74%	46,937	25,375	(21,562)	-45.94%	
52 INTERRUPT. LG. VOL. TRANSP.	170,683	178,015	7,332	4.30%	165,661	183,148	17,487	10.56%	
53 CONTR. INTERR. LG. VOL. TRANS	98,391	170,172	71,781	72.95%	113,228	119,090	5,862	5.18%	
54 SPECIAL CONTRACT	-	432,855	432,855	0.00%	323,903	682,838	358,935	110.82%	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	1.0451	1.0470	1.0441	1.0412
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870	1.0810	1.0830	1.0800	1.0770

						Actual
GT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,244,715	0.00432	14,017.17		
3 Contract #3608, 5338, 5364, 5381	FTS 2	1,140,035	0.00262	2,986.89		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		<u>4,384,750</u>		<u>17,004.06</u>	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 TS-1 Demand - System supply	Miami	8,277,000	0.03703	306,497.31	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	371,690	0.03703	13,763.68	()	
8 " System supply	Brevard	4,893,660	0.03703	181,212.23	()	
9 " " Merritt Sq.		0	0.03703	0.00	()	
10 Total FTS-1 demand		<u>13,542,350</u>		<u>501,473.22</u>		
11						
12 TS-2 Demand - System supply	Miami	4,719,750	0.07528	355,302.78	()	
13 TS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		<u>4,719,750</u>		<u>355,302.78</u>		
16						
17						
18						
19						
20					()	
21 Total fixed charges		<u>18,262,100</u>		<u>856,776.00</u>		
22	0.741554914					
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Chevron Texaco - 12/03		930,000		456,165.00	()	
26 Coral Energy Resources - 12/03		737,180		359,006.66	()	
27 Duke Energy - 12/03		140,000		97,072.50	()	
28 Louis Dreyfus - 12/03		2,430,000		1,177,395.00	()	
29 Reliant Energy - 12/03		55,000		37,550.00	()	
30 Southern Company - 12/03		205,000		137,400.00	()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		<u>4,497,180</u>		<u>2,264,589.16</u>		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				<u>3,138,369.22</u>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/03	4,384,750.0		17,004.06	17,004.06			
2	Reverse FTS-1 & FTS-2 Commod accr 11/03	(5,919,940.0)		(23,730.60)	(23,730.60)			
3	FTS-1 & FTS-2 Commodity 11/03	5,665,350.0	23,105.68		23,105.68	B1,B2		
4		4,130,160.0			16,379.14			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/03	18,262,100.0		856,776.00	856,776.00			
7	Reverse FTS-1 & FTS-2 Demand accr 11/03	(17,673,000.0)		(829,138.06)	(829,138.06)			
8	FTS-1 & FTS-2 Demand 11/03	17,673,000.0	829,139.45		829,139.45	B3,B4,B5		
9								
10	TOTAL FGT DEMAND	18,262,100.0			856,777.39			
11	No-Notice Demand - NUI Energy Brokers - 1	3,007,000.0	27,063.00		27,063.00	B6		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	3,007,000.0			27,063.00			
17								
18	FGT - Overage Alert Day -		0.00	0.00	-			
19								
20								
21	TECO - Peoples Gas - 11/03		4,575.7	3,688.62	3,688.62	B7,B8		
22								
23								
24	Reverse BP Energy - 11/03	(30,000.0)		(13,680.00)	(13,680.00)			
25	BP Energy - 11/03	30,000.0	13,680.00		13,680.00	B9		
26	Reverse Duke Energy - 11/03	(785,000.0)		(351,487.68)	(351,487.68)			
27	Duke Energy - 11/03	781,850.0	350,077.03		350,077.03	B10		
28	Reverse Louis Dreyfus Energy - 10/03	(2,529,230.0)		(1,116,386.95)	(1,116,386.95)			
29	Louis Dreyfus Energy - 11/03	2,362,360.0	1,042,730.50		1,042,730.50	B11		
30	Reverse Magnum Hunter - 11/03	(840,000.0)		(374,220.00)	(374,220.00)			
31	Magnum Hunter - 11/03	840,000.0	374,220.00		374,220.00	B12		
32	Reverse ONEOK - 11/03	(1,842,500.0)		(821,810.28)	(821,810.28)			
33	ONEOK - 11/03	1,837,550.0	819,603.53		819,603.53	B13		
34	Reverse Reliant Energy -11/03	(45,000.0)		(21,600.00)	(21,600.00)			
35	Reliant Energy - 11/03	20,000.0	9,600.00		9,600.00	B14		
36								
37								
38								
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63								
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
67	Adams Resources - 09/02			440.78	440.78			
68	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
69	Entergy-Koch - 09/02	780.0		296.40	296.40			
70	Reverse Unocal - 05/03			(17.22)	(17.22)			
71	Unocal - 05/03			17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	(199,970.00)			(89,273.85)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,497,180.0		2,264,589.16	2,264,589.16			
88								
89	Total purchases & accruals -	4,134,735.7	3,492,907.81	(413,684.35)	3,079,223.46			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 12/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Eprime - 11/03	8,240.0	3,714.18		3,714.18	B15		
4	FPL Energy - 11/03	11,750.0	5,296.31		5,296.31	B15		
5	Hesco - 11/03	16,400.0	7,392.30		7,392.30	B15		
6	Infinite Energy - 11/03	23,600.0	10,637.70		10,637.70	B15		
7	Interconn Resources - 11/03	22,040.0	9,934.53		9,934.53	B15		
8	Mirabito Gas - 11/03	1,390.0	590.73		590.73	B15		
9					-			
10								
11								
12								
13								
14								
15	Total overtenders	0.00	83,420.0	37,565.75	0.00	37,565.75		
BOOK-OUT TRANSACTIONS								
16								
17				0.00				
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 11/03	0.0	2,733.42		2,733.42	B16		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42	0.00	2,733.42			
33								
34		4,218,155.7	3,533,206.98	(413,684.35)	3,119,522.63			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		3,119,522.63					
38	Less: Non-PGA Off System Sales		(210,390)	(91,998.56)				
39	50% margin sharing					(6,949.64)	(For information only)	
40	Company Use		(1,584)	(1,071.62)				
41	Refund			-				
42	Capacity Release					-	(For information only)	
43	Total PGA Gas Cost - (Ln 34 through 41):		4,006,181.7	3,026,452.45				



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Start Date: 12/09/2003 12:00 AM
Payee's Ba:
Payee's:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: December 10, 2003
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 3608
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Identifier: 00130869
Account Number: 4000002954

Begin Transaction Date: November 01, 2003
End Transaction Date: November 30, 2003

Please reference your invoice identifier and your ac your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0120	0.0000	0.0262	15,420	404.00	01 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0120	0.0000	0.0262	15,420	404.00	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE.			COT	0.0142	0.0120	0.0000	0.0262	15,420	404.00	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE/			COT	0.0142	0.0120	0.0000	0.0262	15,420	404.00	01 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0120	0.0000	0.0262	15,420	404.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 77,100 2,020.00

Entered in EMS: *mm* 12/10/03
 Initials Date
 Approved in EMS: *mauano* 12/10/03
 Signature Date
 Mgr. Approval in EMS: *[Signature]* 12/11/03
 Signature Date

B1



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 12/09/2003 12:00 AM
Payee's:
Payee's Ba:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: December 10, 2003
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 5034
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 00130874
Account Number: 4000002954

Begin Transaction Date: November 01, 2003
End Transaction Date: November 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0120	0.0000	0.0432	19,583	845.99	01 - 30	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	10,079	435.41	01 - 30	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	24,584	1,062.03	01 - 30	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	19,490	841.97	01 - 30	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	18,533	800.63	01 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	2,560	110.59	01 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKHART			COT	0.0312	0.0120	0.0000	0.0432	10,126	437.44	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALEE			COT	0.0312	0.0120	0.0000	0.0432	34,451	1,488.28	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEE			COT	0.0312	0.0120	0.0000	0.0432	16,897	729.95	01 - 30	

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B2



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stat D: 12/09/2003 12:00 AM
 Payee's
 Payee's Bank ABA Number:
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5034
 Svc CD: FTS-1

Invoice Date: December 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Identifier: 00130874
 Account Number: 4000002954

Begin Transaction Date: November 01, 2003

End Transaction Date: November 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	3,920	169.34	01 - 30	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAN			COT	0.0312	0.0120	0.0000	0.0432	21,613	933.68	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	17,226	744.16	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	41,487	1,792.24	01 - 30	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0120	0.0000	0.0432	4,575	197.64	01 - 30	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0312	0.0120	0.0000	0.0432	50,378	2,176.33	01 - 30	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	620	26.78	01 - 30	
				Transportation Commodity															
01					3067	16202		PGS-TAMPA EAST			COT	0.0312	0.0120	0.0000	0.0432	13,125	567.00	01 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B2



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. CGF NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2003 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	December 10, 2003	Invoice Identifier: 00130874 Account Number: 4000002954
Svc Req:	056711344	Sup Doc Ind:	IMBL	
Svc Req K:	5034	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0120	0.0000	0.0432	16,583	716.39	01 - 30	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	22,710	981.07	01 - 30	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0312	0.0120	0.0000	0.0432	7,870	339.98	01 - 30	
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0312	0.0120	0.0000	0.0432	3,205	138.46	01 - 26	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0312	0.0120	0.0000	0.0432	15,480	668.74	01 - 30	
				Transportation Commodity															
01					3173	16208		PGS-ST PETERSBURG			COT	0.0312	0.0120	0.0000	0.0432	11,130	480.82	01 - 30	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0312	0.0120	0.0000	0.0432	50,819	2,195.38	01 - 30	
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0312	0.0120	0.0000	0.0432	7,600	328.32	01 - 07	
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0312	0.0120	0.0000	0.0432	4,000	172.80	10 - 13	

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Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. *CGF*
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/09/2003 12:00 AM
 ACCOUNT # 304153435

Payee's B:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: December 10, 2003
Sup Doc Ind: IMLB
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00130874
Account Number: 4000002954

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003
 Please reference your invoice identifier and y r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3245	16182		FT PIERCE SOUTH			COT	0.0312	0.0120	0.0000	0.0432	9,800	423.36	19 - 30	
				Transportation Commodity															
01					7995	25412		CS #8 ZACHARY			COT	0.0312	0.0021	0.0000	0.0333	5,850	194.81	22 - 24	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0120	0.0000	0.0432	18,901	816.52	01 - 30	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0312	0.0120	0.0000	0.0432	240	10.37	01 - 03	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0312	0.0120	0.0000	0.0432	500	21.60	27 - 30	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	10 - 11	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/			COT	0.0312	0.0120	0.0000	0.0432	2,500	108.00	21 - 21	
				Transportation Commodity															

Entered in EMS: *JM 12/10/03* Invoice Total Amount: 489,435 *OK* 21,085.68

Approved in EMS: *Mauano 12/10/03*

Mgr. Approval in EMS: *[Signature] 12/11/03*

(B2)

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Florida Gas Transmission Company

Invoice

REDACTED

Billable Party:	056711344 NUI UTILITIES, INC. - <i>CSF</i> NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	12/01/2003 12:00 AM
				Payee:	435
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	December 01, 2003
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	00127414
Account Number:	4000002954

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0082	0.7552	379,650	286,711.68	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 379,650 286,711.68

Entered in EMS: *TM* 12/5/03
 Approved in EMS: *mauano* 12/5/03
 Mgr. Approval in EMS: *[Signature]* 12/6/03

B3



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/01/2003 12:00 AM

Pay:

Payee's Bank: JP Morgan Chase, NY

Payee's Name: FLORIDA GAS TRANSMISSION CO

Contact Name: LANNY CRAMER

Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.

Svc Req: 056711344

Svc Req K: 3608

Svc CD: FTS-2

Invoice Date: December 01, 2003

Sup Doc Ind: IMBL

Charge Indicator: BILL ON DELIVERY

Prev Inv ID:

Invoice Identifier: 00127598

Account Number: 4000002954

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003 Please reference your invoice identifier and your order number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0224	0.7410	77,100	57,131.10	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 77,100 57,131.10

Entered in EMS: 7M 12/5/03
 Initials Date
Approved in EMS: Mauano 12/5/03
 Signature Date
Mgr. Approval in EMS: [Signature] 12/8/03
 Signature Date

(B4)



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 12/01/2003 12:00 AM
Payee's Bank: JP Morgan Chase, NY
Payee's Bank ABA Number: FLORIDA GAS TRANSMISSION COI
Payee's Name: LANNY CRAMER
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: December 01, 2003
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 5034
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 00127606
Account Number: 4000002954

Begin Transaction Date: November 01, 2003 **End Transaction Date:** November 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3687	0.0016	0.0000	0.3703	1,310,550	485,296.67	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 1,310,550 485,296.67

Entered in EMS: 7m 12/5/03
 Approved in EMS: Mauano 12/5/03
 Mgr. Approval in EMS: [Signature] 12/5/03

(B5)

Sale Invoice

REDACTED

City Gas Company of Florida

550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921

Attention: Kellie Nowak
 Invoice Date: 01/05/2004
 Invoice No.: 5412

Phone: (908) 719-4262
 Fax: (908) 781-2794
 Due Date: 01/11/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
12/01/2003	12/31/2003			300,700	\$ 0.09000 \$	27,063.00
					Fee	
Total : Commodity Demand Charge				300,700	\$	27,063.00

Total For Invoice: 5412

\$ 27,063.00

Payment by ACH or Wire Transfer:

Company: NUI Corporation
 Bank: Fleet Bank
 A/C: 011000138
 Account No:

Make check payable to:

NUI Energy Brokers
 One Elizabethtown Plaza
 Union, NJ 07083

Direct Invoice Inquiries to:

Kellie Nowak
 Phone: (908) 719-4262
 Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Kellie Nowak, Fax: (908) 781-2794

B6



3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,294.02

STATEMENT DATE
12/02/03

PAYABLE UPON RECEIPT
RECEIVED

12/19/03
05-003443

010122 00648071 000329402
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

REC-9 A 11:57

ACCOUNTING DEPT.

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017
1-877-832-6727

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
11/30/03		30	12/02/03

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS	-----FACTORS-----		THERMS USED
	PRES - PREV =	CCF X	BTU X CONVER =	
ZSM08935	37819 33873	3946	1.0590 1.00250	4189.3
TOTAL THERMS =				4189.3

***** THIS MONTH'S BILLING INFORMATION *****

AMOUNT NOW DUE
3,294.02

PAST DUE AFTER **
12/23/03

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
NOV 03	139.6
NOV 02	148.6

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			2898.75
PAYMENT			2898.75-
CUSTOMER CHARGE		100.00	
DISTRIBUTION	4189.3 THMS @	0.14782	619.27
PGA	4189.3 THMS @	0.61460	2574.75
TOTAL GAS CHARGES			3294.02
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			0.00
TOTAL TAXES AND FEES			3294.02
THIS MONTH'S CHARGE			3294.02
TOTAL BALANCE DUE			3294.02

3294.02
B7



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
394.60

STATEMENT DATE
12/02/03

PAYABLE UPON RECEIPT

NOV 2003 - 9 A 11:57

ACCOUNTING DEPT.

DC
12/9/03
W05 0342

010122 00648097 000039460
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

1-877-892-6247

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
394.60

PAST DUE AFTER
12/23/03

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE
NOV 03 12.9
NOV 02 93.8

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 11/30/03 30 12/02/03

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 167111 166747 364 1.0590 1.00250 386.4
TOTAL THERMS = 386.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 489.78
PAYMENT 489.73-
CUSTOMER CHARGE 100.00
DISTRIBUTION 386.4 THMS @ 0.14782 57.12
PGA 386.4 THMS @ 0.61460 237.48
TOTAL GAS CHARGES 394.60
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 394.60
TOTAL BALANCE DUE 394.60

0.00
394.60
394.60

B8

Gas Sales Invoice



REDACTED

BP Energy Company
Tax ID 36-3421804

Invoice Number 1063962
Invoice Date 12/04/2003
Contract# 164126
Delivery Month Nov 2003
Due Date 12/25/2003

no netting

To: Norene Navarro *CGF-ETG*
N U I CORPORATION
660 ROUTE 202-206
P O BOX 760
BEDMINSTER, NJ, 07921-0760
Fax # (908) 781-2794

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BAN
AB/
NEW YORK, NY, 10081-6000

Natural Gas delivered during Nov 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
* CS #11 MOUNT VERNON (0025309) 72480 - CGF		✓ 3,000	✓ 4.5800	13,680.00 *
E LA Pool (79504) 70394 + 72240 - ETG		✓ 345,000	✓ 4.4122	1,522,192.50
S TX Pool (79501) 70393 - ETG		✓ 136,440	✓ 4.2890	585,191.16
Sta. 45 Pool (1000028) 72381 - 72388 - 72424 - 72398 - 72591		✓ 94,400	✓ 4.5324	427,860.00
TRANS-NIAGARA RIVER PURCHASE (010902) 72296 + 72297		✓ 180,360 ^{180,360}	✓ 4.9490	892,601.64
TRANSCO - DESTIN TO SHUBUTA (994500) 72400		✓ 30,000	✓ 4.7000	141,000.00
Total Amount Due		789,200		3,582,525.30

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

\$ 3,582,525.30

Indexes used in pricing calculations:

11/01-11/30: NYMEX Final Settlement 4.4590
11/25-11/25: LA Onsh S- FGT - Z3 GD 4.5800

* CGF : 3,000 @ 4.56 = \$ 13,680

Entered in EMS: *mm* 12/8/03
Approved in EMS: *M Navarro* 12/8/03
Mgr. Approval in EMS: *J.R. Andelf* 12/9/03

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

B9

For BP use only: 146198 00



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. **CGF**
Attn: Kellie Garrison
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03110168
Customer No: 218171-01
Customer Fax: () -

Payment by wire transfer:
Duke Energy Trading & Marketing, L.L.C.
Chase Manhattan Bank
New York City, NY

Invoice Date: December 15, 2003
Payment Terms: Due December 25, 2003
unless otherwise provided in effective contract

Remit by check to:
Duke Energy Trading & Marketing, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
11/03	B2B1500	7995	Zone 2	6,000	3.9250	23,550.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.1150	8,230.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.0750	8,150.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.5150	9,030.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.8000	9,600.00
11/03	5430 - ZONE 2	7995	Zone 2	6,000	4.5300	27,180.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.4400	8,880.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.5450	9,090.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.8200	9,640.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.6650	9,330.00
11/03	5430 - ZONE 2	7995	Zone 2	6,000	4.6600	27,960.00
11/03	5430 - ZONE 2	7995	Zone 2	13,500	4.6500	62,775.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.5250	9,050.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.3750	8,750.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.4950	8,990.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.3750	8,750.00
11/03	5430 - ZONE 2	7995	Zone 2	6,000	4.1250	24,750.00
11/03	5430 - ZONE 2	7995	Zone 2	2,000	4.5800	9,160.00
11/03	5430 - ZONE 2	7995	Zone 2	5,000	4.6000	23,000.00
11/03	5430 - ZONE 2	7995	Zone 2	9,685	4.5650	44,212.03

** Invoice Totals 78,185 \$350,077.03

72329, 72463, 72492, 72490

Duke Energy Trading and Marketing, L.L.C.

Entered in EMS: MM 12/17/03
 Page 1 Approved in EMS: [Signature] 12/17/03 A Duke Energy and Mobil Company
 Signature [Signature] 12/17/03 6100 Westheimer
 Houston, TX 77056
 Mgr. Approval in EMS: [Signature] 12/18/03
 Signature [Signature] 12/18/03

B10

TO: NUI UTILITIES INC.

ATTN: Accounts Payable FROM: Jaana Debnan
Louis Dreyfus Energy Services
phone: 203 761 8021
fax: 203 761 8037

REDACTED

SUBJ: NG Invoice 3D 000807 NUI UTILITIES INC.

no netting

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 807
Invoice Month: 11/2003
Invoice Date: 12/15/2003
Invoice Due Date: 12/29/2003
Customer Number: 15844

CGF-ETG

Billed To: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
11/01/2003	015966	MOPS	MI 631	11/01/03	11/30/03	STEP((FRC/FGT/ZM	*	89,724.0000		4.410000	200311	395,682.84	USD
11/01/2003	016003	TRCO	TRN-865	11/01/03	11/30/03	GAS/TRNS/23		481,697.0000	173.233	4.375642	200311	792,415.68	USD 758625.2
11/01/2003	014334	FGT	JOHNSONEAY	11/01/03	11/30/03	*		147,236.0000	146.512	4.416500	200311	649,826.14	USD 647047.6

Payment Terms: 25th following the month of delivery

You Will Pay: ~~1,837,924.66~~ USD

1,801,355.70

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

* CGF: \$ 1,042,730.50

Entered in EMS: mv 12/15/03
 Approved in EMS: Muhammad 12/17/03
 Mgr. Approval in EMS: [Signature] 12/18/03

B 11

624



Magnum Hunter Production, Inc.

600 E Las Colinas, Suite 1100, Irving, TX 75039 Phone: (972) 401-0752 Fax: (972) 443-6450
Mailing Address: P.O. Box 140907, Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. A NYSE Company "MHR"

REDACTED *no netting*

December 9, 2003

CGF

NUI Energy Brokers, Inc.
P O Box 760
Bedminster, NJ 07921-0760

FAX: 908-781-2794
Norene Navaro

*DUE 7th
26*

INVOICE

Pipeline Meter	Date	Volume	Price	Amount
MOBILE BAY Main Pass 263	11/2003	64,000	\$ 4.4550	\$ 374,220.00

TOTAL DUE: \$ 374,220.00
\$ 374,220.00
OK

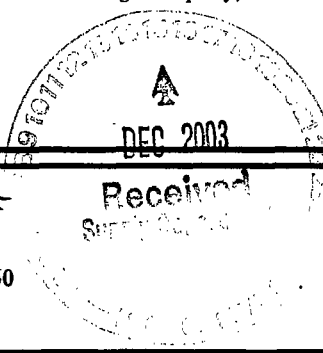
NEW WIRING INSTRUCTIONS

Magnum Hunter Production, Inc.
Compass Bank
Houston, TX

Entered in EMS: *MM 12/10/03*
Initials Date
 Approved in EMS: *Navaro 12/10/03*
Signature Date
 Mgr. Approval in EMS: *[Signature] 12/10/03*
Signature Date

B12

ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405



NUI Utilities, Inc. - CGF
 P.O. Box 760
 Bedminster, NJ 07921-0760

Invoice Number: S-2003-11-1270-OGMC
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0001
 Invoice Date: 05-Dec-2003
 Due Date: 25-Dec-2003 by Wire
 Production Month: 11/2003 (see instructions below)

Code: F NO NETTING

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

REDACTED

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
FLORIDAGAS	7995 72331	CS #8 ZACHARY	172,755 Dth	\$4.45500	Nom	\$769,623.67
FLORIDAGAS	7995	CS #8 ZACHARY	11,000 Dth	\$4.54364	Nom	\$49,980.00
Current Totals			✓ 183,755 Dth			\$819,603.67
Recap:			FGT.			
			Commodity Total			\$819,603.67
			Net Amount Due			\$819,603.67

72465
 72466
 72464

Charges in American Dollars (USD)
 \$819,603.67

Entered in EMS: mm 12/15/03
 Approved in EMS: mauano 12/15/03
 Mgr. Approval in EMS: [Signature] 12/16/03

If you have any questions regarding this invoice, please contact Clinton Clark at
 cjclark@oneok.com
 (918) 591-5106 phone
 (918) 584-7551 fax

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:
 Bank of America
 Tulsa, OK
 Acc
 ABA#

Please Send Correspondence To:
 ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Contract Administration
 Tulsa, OK 74102-2405
 Phone: (918) 591-5151

Invoice Number: S-2003-11-1270-OGMC
 GMS Contract No.: S-NUICORP-S-0001
 Invoice Date: 12/5/2003
 Production Month: 11/2003

B13

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI UTILITIES, INC. **ETG - CGF**
550 ROUTE 202-206, PO BOX 760
BEDMINSTER NJ 07921-0760
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSF-0002
Invoice No: 11-3152140
Invoice Date: 12/11/2003
Due Date: 12/26/2003
Page: 1

Fax Number: (908) - 781 - 2794

no netting

Billing for gas delivered as follows:

Location: COLUMBIA GAS TRANSMISSION CORPORATION - COLUMBIA GAS POOL - Meter: 45405 - St: KY

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/1/2003	250018	200311	Act	5,000	4.0150	1	20,075.00 US\$
11/2/2003	250018	200311	Act	5,000	4.0150	1	20,075.00 US\$
11/3/2003	250018	200311	Act	5,000	4.0150	1	20,075.00 US\$
11/4/2003	250018	200311	Act	5,000	4.2950	1	21,475.00 US\$
11/5/2003	250018	200311	Act	5,000	4.2850	1	21,425.00 US\$
11/6/2003	250018	200311	Act	5,000	4.6900	1	23,450.00 US\$
11/7/2003	250018	200311	Act	5,000	4.9150	1	24,575.00 US\$
11/8/2003	250018	200311	Act	5,000	4.6650	1	23,325.00 US\$
11/9/2003	250018	200311	Act	5,000	4.6650	1	23,325.00 US\$
11/10/2003	250018	200311	Act	5,000	4.6650	1	23,325.00 US\$
11/11/2003	250018	200311	Act	5,000	4.6300	1	23,150.00 US\$
11/12/2003	250018	200311	Act	5,000	4.7400	1	23,700.00 US\$
11/13/2003	250018	200311	Act	5,000	4.9700	1	24,850.00 US\$
11/14/2003	250018	200311	Act	5,000	4.8150	1	24,075.00 US\$
11/15/2003	250018	200311	Act	5,000	4.8350	1	24,175.00 US\$
11/16/2003	250018	200311	Act	5,000	4.8350	1	24,175.00 US\$
11/17/2003	250018	200311	Act	5,000	4.8350	1	24,175.00 US\$
11/18/2003	250018	200311	Act	5,000	4.8750	1	23,375.00 US\$
11/19/2003	250018	200311	Act	5,000	4.5550	1	22,775.00 US\$
11/20/2003	250018	200311	Act	5,000	4.6650	1	23,325.00 US\$
11/21/2003	250018	200311	Act	5,000	4.5300	1	22,650.00 US\$
11/22/2003	250018	200311	Act	5,000	4.2600	1	21,300.00 US\$
11/23/2003	250018	200311	Act	5,000	4.2600	1	21,300.00 US\$
11/24/2003	250018	200311	Act	5,000	4.2600	1	21,300.00 US\$
11/25/2003	250018	200311	Act	5,000	4.7000	1	23,500.00 US\$
11/26/2003	250018	200311	Act	5,000	4.7350	1	23,675.00 US\$
11/27/2003	250018	200311	Act	5,000	4.7350	1	23,675.00 US\$
11/28/2003	250018	200311	Act	5,000	4.7350	1	23,675.00 US\$
11/29/2003	250018	200311	Act	5,000	4.7350	1	23,675.00 US\$
11/30/2003	250018	200311	Act	5,000	4.7350	1	23,675.00 US\$
ETG				72342			
Amount Due				150,000			687,325.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/13/2003	257413	200311	Act 72356 CGF	2,000	4.6000	1	9,600.00 US\$
Amount Due				2,000			9,600.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
11/14/2003	257421	200311	Act 72392/ETG	6,349	4.6400	1	29,459.36 US\$

CGF
*
(B14)

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI UTILITIES, INC.
550 ROUTE 202-208, PO BOX 760
BEDMINSTER NJ 07921-0760
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSF-0002
Invoice No: 11-3152140
Invoice Date: 12/11/2003
Due Date: 12/26/2003
Page: 2

REDACTED

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NORAM'S STAT. 65 POOL - Meter: 4044 - St: LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
11/15/2003	257421	200311	Act 72402	29,190	4.6300	1	135,149.70 US\$
Amount Due				35,539			164,609.06 US\$
Total Amount Due				167,539 MMBTL			861,534.06 US\$

Wire Instructions: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

\$ 861,534.06

If you have any questions please contact Harris Lajill at (713) 497-4693 or fax (713) 497-9344.

Entered in EMS: MW 12/15/03
Initials Date
Approved in EMS: Mauano 12/15/03
Signature Date
Mgr. Approval in EMS: [Signature] 12/18/03
Signature Date

(B14)

CMS Monthly Cash Out

01/07/04 1:54PM

LDC:

Cash Out Month 11/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
eprime Florida, Inc.	34,475	33,651	824	0	824	\$(3,714.18)	824	0
FPL Energy Services, Inc.	110,880	109,705	1,175	0	1,175	\$(5,296.31)	1,175	0
Hesco	43,560	41,920	1,640	0	1,640	\$(7,392.30)	1,640	0
Infinite Energy Inc	70,389	68,029	2,360	0	2,360	\$(10,637.70)	2,360	0
Interconn Resources, Inc.	56,200	53,996	2,204	0	2,204	\$(9,934.53)	2,204	0
Mirabito Gas and Electric of Florida, LLC	1,330	1,191	139	0	139	\$(590.73)	139	0
	<u>316,834</u>	<u>308,492</u>	<u>8,342</u>	<u>0</u>	<u>8,342</u>	<u>\$(37,565.76)</u>	<u>8,342</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
NUI Energy, Inc.	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>316,834</u></u>	<u><u>308,492</u></u>	<u><u>8,342</u></u>	<u><u>0</u></u>	<u><u>8,342</u></u>	<u><u>\$(37,565.76)</u></u>	<u><u>8,342</u></u>	<u><u>0</u></u>

B15



B15

REDACTED

HATTIESBURG GAS STORAGE COMPANY

A GULFTERRA ENERGY PARTNERS COMPANY

INVOICE

ETG - CGF - ELKTON

To: Attn: Norene Navarro
Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0312
Date: 01-Dec-03
Period: DECEMBER, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@ElPaso.com

due 12/12/03

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of DECEMBER, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

Table with columns BU, ACCT, DEPT and rows FSHGS, 600500, Z4501

TOTAL:

\$26,300.00

Handwritten circled amount: \$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
AB
GULFTERRA ENERGY PARTNERS L.P.
ACCOUNT:
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

Handwritten circled number: B16

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: [Signature] 12/1/03
Approved in EMS: [Signature] 12/1/03
Mgr. Approval in EMS: [Signature] 12/01/03

Distribution:

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Forno	Kellie Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

			Elizabethtown - Hattiesburg			Grand Total
	Monthly Fixed Cost (as invoiced)		D1	D2	Total	
			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales**	Allocation Percentage**				
Elizabethtown Gas	32,756	87.36%	\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
City Gas of Florida	3,897	10.39%	\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
Elkton	843	2.25%	\$130.40	\$460.89	\$591.29	\$591.29
Grand Total	37,496	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

** provided by Planning Department

B16