

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

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COMMISSION
CLERK

January 22, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. ⁴050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC 1
- OTH _____

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St Joe Natural Gas Co.
Docket No. 030003-GU
January 22, 2003

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 8/19/93)	
		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$323.70	\$486.54	(\$162.84)	-33.47	\$2,904.86	\$3,895.19	(\$990.33)	-25.42
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$97,832.18	\$98,565.13	(\$732.95)	-0.74	\$604,705.18	\$629,002.47	(\$24,297.29)	-3.86
5	DEMAND	\$11,530.45	\$11,832.70	(\$302.25)	-2.55	\$94,637.48	\$97,190.12	(\$2,552.64)	-2.69
6	OTHER	\$0.00	\$2,705.80	(\$2,705.90)	-100.00	(\$12,518.05)	(\$39,526.59)	\$27,008.54	-68.33
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$109,686.33	\$113,590.27	(\$3,903.94)	-3.44	\$689,729.47	\$690,561.19	(\$831.72)	-0.12
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$86.39	\$0.00	\$86.39	ERR	\$596.84	\$0.00	\$596.84	ERR
14	TOTAL THERM SALES	\$121,406.21	\$113,590.27	\$7,815.94	6.88	\$768,523.55	\$690,561.19	\$77,962.36	11.29
THERMS PURCHASED									
15	COMMODITY (Pipeline)	123,550	175,211	(51,661)	-29.49	1,055,250	1,266,531	(211,281)	-16.68
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	166,610	162,180	4,430	2.73	1,132,538	1,221,720	(89,182)	-7.30
19	DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	123,550	175,211	(51,661)	-29.49	1,055,250	1,266,531	(211,281)	-16.68
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	125	0	125	ERR	1,011	0	1,011	ERR
27	TOTAL THERM SALES	175,704	175,211	493	0.28	1,307,458	1,266,531	40,927	3.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00262	0.00278	-0.00016	-5.65	0.00275	0.00308	-0.00032	-10.49
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.58719	0.60775	-0.02056	-3.38	0.53394	0.51485	0.01909	3.71
32	DEMAND (5/19)	0.07439	0.07634	-0.00195	-2.55	0.07434	0.07635	-0.00201	-2.63
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.88779	0.64831	0.23948	36.94	0.52753	0.54524	-0.01770	-3.25
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.69115	ERR	ERR	ERR	0.59021	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.62427	0.64831	-0.02404	-3.71	0.52753	0.54524	-0.01770	-3.25
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.66890	0.69294	-0.02404	-3.47	0.57216	0.58987	-0.01770	-3.00
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67226	0.69642	-0.02416	-3.47	0.57504	0.59284	-0.01779	-3.00
45	PGA FACTOR ROUNDED TO NEAREST .001	0.672	0.696	(0)	-3.45	0.575	0.593	-0.018	-3.04

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FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 03		THROUGH: DECEMBER 03		
CURRENT MONTH:		DECEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2	123,550	\$323.70	0.00262	
3 No Notice Commodity Adjustment			ERR	
4 Penalty - FGT overage alert day adjustment prior mth			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	123,550	\$323.70	0.00262	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	162,160	\$95,845.25	0.59105	
18 Commodity Other - Scheduled PTS			ERR	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers			ERR	
21 Imbalance Cashout - Transporting Customers	4,450	\$1,986.93	0.44650	
22 Schedule Imbalance			ERR	
23			ERR	
24 TOTAL COMMODITY OTHER	166,610	\$97,832.18	0.58719	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1			ERR	
26 Less Relinquished - FTS-1			ERR	
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,530.45	0.07439	
28 Less Relinquished - FTS-2			ERR	
29 Less Demand Billed to Others			ERR	
30 Less Relinquished Off System - FTS-2			ERR	
31 Other			ERR	
32 TOTAL DEMAND	155,000	\$11,530.45	0.07439	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Peak Shaving			ERR	
35 Schedule Penalty			ERR	
36 Other			ERR	
37 Other			ERR	
38 Other			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$0.00	ERR	

FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$97,832	\$98,565	733	0.01	\$604,705	\$629,002	24,297	0.04
2	TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$11,854	\$15,025	3,171	0.21	\$85,024	\$61,559	(23,466)	-0.38
3	TOTAL	\$109,686	\$113,590	3,904	0.03	\$689,729	\$690,561	832	0.00
4	FUEL REVENUES (NET OF REVENUE TAX)	\$121,406	\$113,590	(7,816)	-0.07	\$768,524	\$690,561	(77,962)	-0.11
5	TRUE-UP(COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	0	0.00	(\$50,304)	(\$50,304)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$117,214	\$109,398	(7,816)	-0.07	\$718,220	\$640,257	(77,962)	-0.12
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,528	(\$4,192)	(11,720)	2.80	\$28,490	(\$50,304)	(78,794)	1.57
8	INTEREST PROVISION-THIS PERIOD (21)	\$36	(\$36)	(72)	1.99	(\$77)	(\$470)	(393)	0.84
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$35,679	(\$42,026)	(77,705)	1.85	(\$31,283)	(\$41,592)	(10,309)	0.25
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	0	0.00	\$50,304	\$50,304	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$47,434	(\$42,062)	(89,496)	2.13	\$47,434	(\$42,062)	(89,496)	2.13
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	35,679	(42,026)	(77,705)	1.85	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	47,399	(42,026)	(89,425)	2.13				
14	TOTAL (12+13)	83,077	(84,052)	(167,129)	1.99				
15	AVERAGE (50% OF 14)	41,539	(42,026)	(83,565)	1.99				
16	INTEREST RATE - FIRST DAY OF MONTH	1.00	1.00	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06	1.06	0.00	0.00				
18	TOTAL (16+17)	2.06	2.06	0.00	0.00				
19	AVERAGE (50% OF 18)	1.03	1.03	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.09	0.09	0.00	0.00				
21	INTEREST PROVISION (15x20)	36	(36)	(72)	1.99				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2003 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

DECEMBER 2003

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	DEC	FGT	SJNG	FT		0		\$175.44	\$11,530.45	\$148.26	ERR
2	"	PRIOR	SJNG	FT		162,160	\$95,845.25				59.11
3	"	A/C	SJNG	CO		4,450	\$1,986.93				44.65
4											
5											
6											
7											
8											
9											
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24											
25											
26											
27											
28											
29											
30											
TOTAL						166,610	0	\$175.44	\$11,530.45	\$148.26	65.83

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	157440	333	325	10,013	9,769	5.32	5.45
2. PRIOR	7995	198	193	198	193	6.98	7.15
3. PRIOR	City Gate	615	615	615	615	7.30	7.30
4. PRIOR	City Gate	615	615	615	615	7.85	7.85
5. PRIOR	City Gate	615	615	615	615	7.50	7.50
6. PRIOR	City Gate	500	500	1,500	1,500	7.26	7.26
7. PRIOR	City Gate	190	190	190	190	6.95	6.95
8. PRIOR	City Gate	190	190	190	190	7.45	7.45
9. PRIOR	City Gate	190	190	190	190	7.15	7.15
10. PRIOR	City Gate	190	190	570	570	6.87	6.87
11. PRIOR	City Gate	190	190	190	190	6.33	6.33
12. PRIOR	City Gate	190	190	190	190	5.43	5.43
13. PRIOR	City Gate	190	190	950	950	5.38	5.38
14. PRIOR	City Gate	190	190	190	190	5.42	5.42
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	4,396	4,383	16,216	15,967		
27.				WEIGHTED AVERAGE		6.66	6.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	133,940	52,269	(81,671)	-0.61	938,096	842,231	(95,865)	-0.10	
COMMERCIAL	13,070	4,657	(8,413)	-0.64	101,398	75,043	(26,355)	-0.26	
COMMERCIAL LARGE VOL. 1	28,694	13,029	(15,665)	-0.55	239,419	209,936	(29,483)	-0.12	
TOTAL FIRM	175,704	69,955	(105,749)	-0.60	1,278,913	1,127,210	(151,703)	-0.12	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	62,089	32,510	(29,579)	-0.48	407,592	390,120	(17,472)	-0.04	
INTERR. - TRANSPORT (TS6)	787,320	805,447	18,127	0.02	9,446,300	9,665,364	219,064	0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	28,545	0	(28,545)	-1.00	
TOTAL INTERRUPTIBLE	849,409	837,957	(11,452)	-0.01	9,882,437	10,055,484	173,047	0.02	
TOTAL THERM SALES	1,025,113	907,912	(117,201)	-0.11	11,161,350	11,182,694	21,344	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,015	3,137	122	0.04	3,055	3,137	82	0.03	
COMMERCIAL	220	221	1	0.00	221	221	0	0.00	
COMMERCIAL LARGE VOL. 1	35	42	7	0.20	40	42	2	0.05	
TOTAL FIRM	3,270	3,400	130	0.04	3,316	3,400	84	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,274	3,404	130	0.04	3,320	3,404	84	0.03	
THERM USE PER CUSTOMER									
RESIDENTIAL	44	17	(28)	-0.62	26	22	(3)	-0.13	
COMMERCIAL	59	21	(38)	-0.65	38	28	(10)	-0.26	
COMMERCIAL LARGE VOL. 1	820	310	(510)	-0.62	499	417	(82)	-0.16	
INTERR. - TRANSPORT (TS5)	62,089	32,510	(29,579)	-0.48	33,966	32,510	(1,456)	-0.04	
INTERR. - TRANSPORT (TS6)	262,440	268,482	6,042	0.02	262,397	268,482	6,085	0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: AC will be counted as (3) customers in Interr.-Transport, but AC

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2003			through			DECEMBER 2003					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291	1.052786	1.045611	1.049238	1.045055	1.045137	1.036462
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	1.070654	1.063358	1.067046	1.062792	1.062875	1.054053

FOR THE PERIOD: JANUARY 03 Through DECEMBER 03

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$689,729.47
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$718,219.55
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$28,490.08
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	(\$76.83)
5 FOR THE PERIOD (3+4)		\$28,413.25
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2003 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2004 PERIOD	E-4 Line 4 Col.4	(\$12,336.00)
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2005 PERIOD (5-6)		\$40,749.25



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 01/07/2004 12:00 AM
 Payee's Bank
 Payee's F
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION CO
 Contact Name: JACK HOWARD
 Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
 Svc Req: 008803884
 Svc Req K: 3635
 Svc CD: FTS-2

Invoice Date: January 10, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$323.7
 Invoice Identifier: 0014351
 Account Number: 400000255
 Net Due Date: January 20, 200

Begin Transaction Date: December 01, 2003 End Transaction Date: December 31, 2003

Please reference your invoice identifier and your number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE'			COT	0.0142	0.0120	0.0000	0.0282	12,355	323.70	01 - 31	
																		Transportation Commodity	

Invoice Total Amount: 12,355 323.70

NUMBER-DATE
 01102 JAN 26 08
 FPSC-COMMISSION CLERK



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/01/2004 12:00 AM Payer: :35 Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JACK HOWARD Contact Phone: 713-853-3984
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: January 01, 2004	Invoice Total Amount: 11,530.45
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 00140592
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002553
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: January 01, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your account in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0195	0.7439	15,500	11,530.45	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,530.45

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PRIOR ENERGY CORPORATION
 605 Bel Air Boulevard, Suite 400
 Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 375-2235

REDACTED

St. Joe Natural Gas

P. O. Box 549
 Port St. Joe, Florida 32457

Invoice Number: 21096
 Invoice Date: January 15, 2004
 Due Date: January 25, 2004

Attn: Stuart Shoaf
 FAX: (850) 229-8392

Gas Delivered Mn Yr	MMBtu @14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
December-03						
Pipeline: Florida Gas Transmission						
21697 716 CS #11 Mount Vernon	10,013	\$ 5.3200	\$ 53,269.16			\$ 53,269.16
26211 68141 St. Joe Overstreet	198 200	\$ 6.9800	\$ 1,396.00	1382.04		\$ 1,396.00
26382 68141 St. Joe Overstreet	615	\$ 7.3000	\$ 4,489.50			\$ 4,489.50
26409 68141 St. Joe Overstreet	1,230	\$ 7.6750	\$ 9,440.25			\$ 9,440.25
26441 68141 St. Joe Overstreet	1,500	\$ 7.2550	\$ 10,882.50			\$ 10,882.50
	<u>43,568</u>		\$ <u>79,477.41</u>	79,463.45		\$ <u>79,477.41</u>
Pipeline: Gulf South						
26382 3064 Arnaudville/St. Landry	190	\$ 6.9500	\$ 1,320.50			\$ 1,320.50
26409 3064 Arnaudville/St. Landry	380	\$ 7.3000	\$ 2,774.00			\$ 2,774.00
26409 3064 Arnaudville/St. Landry	2,090	\$ 5.8791	\$ 12,287.30			\$ 12,287.30
	<u>2,660</u>		\$ <u>16,381.80</u>			\$ <u>16,381.80</u>
	<u>16,218</u>		\$ <u>95,859.21</u>			\$ <u>95,859.21</u>
	16218		95,845.25			

NET AMOUNT DUE PRIOR ENERGY: \$ 95,859.21

PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX

ACCT OF: Prior Energy Corporation

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

NOVEMBER

REDACTED

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 214-1810

DATE: 12/01/2003

DELINQUENT: 12/20/2003

Wire Remitt To: **Bayside Savings Bank**

FAX NOTICE UPON RECEIPT

INVOICE NO.: 37897-R1

CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 12/18/03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	NOVEMBER	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	780,600	\$28,694.86
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.62817			
PSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	776,150	(\$3,034.75)
NET GAS BILL					\$28,660.11
Gross Receipts Tax		2.50%			\$716.50
Port St Joe Utility Tax	NOVEMBER				\$25.00
ROSS GAS BILL					\$29,401.61 ✓
Cash Out	NOVEMBER	\$0.44650	\$0.44650	(4,450)	(\$1,986.93)

Acct #801

Gas Service at: Arizona Chemical
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$27,414.68

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$411.22