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January 26, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
01 JAN 26 AM 11:20
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of December 2003.

Please note the line item adjustment on Schedule A-1, line 35. This is for the Gannon O&M offset credit of \$8.4 million the Commission voted to impose on November 14, 2003. Pursuant to generally accepted accounting principles, the \$8.4 million credit was booked since the Commission decision resulted in a probable expense for Tampa Electric and could be quantified. Tampa Electric does not believe that the \$8.4 million credit is appropriate and has asked the Commission to reconsider its decision to impose it.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

th
FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

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Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DAT

01105 JAN 26 2004

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26th day of January 2004 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 040001-EI

TAMPA ELECTRIC COMPANY
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DECEMBER 2003

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003**

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	33,311,186	48,671,932	(15,360,746)	-31.6%	1,118,389	1,443,591	(325,202)	-22.5%	2.97850	3.37159	(0.39309)	-11.7%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(6,538)	(6,000)	(538)	9.0%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	(0.00058)	(0.00042)	(0.00017)	40.7%
4b. Adjustments to Fuel Cost (1)	(1,198)	0	(1,198)	0.0%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	(0.00011)	0.00000	(0.00011)	0.0%
4c. Incremental Hedging O&M Costs	26,690	69,170	(42,480)	-61.4%	1,118,389 (a)	1,443,591 (a)	(325,202)	-22.5%	0.00239	0.00479	(0.00241)	-50.2%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	33,330,140	48,735,102	(15,404,962)	-31.8%	1,118,389	1,443,591	(325,202)	-22.5%	2.98019	3.37596	(0.39577)	-11.7%
6. Fuel Cost of Purchased Power - Firm (A7)	17,782,766	4,879,300	12,903,466	264.5%	353,382	126,565	226,817	179.2%	5.03217	3.85517	1.17699	30.5%
7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,029,358	1,035,200	(5,842)	-0.6%	41,574	39,467	2,107	5.3%	2.47597	2.62295	(0.14699)	-5.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	18,812,124	5,914,500	12,897,624	218.1%	394,956	166,032	228,924	137.9%	4.76309	3.56227	1.20083	33.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,513,345	1,609,623	(96,278)	-6.0%				
14 Fuel Cost of Sch. D Jurisd. Sales (A6)	78,040	38,200	39,840	104.3%	1,811	2,171	(360)	-16.6%	4.30922	1.75956	2.54966	144.9%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	35,427	2,801,500	(2,766,073)	-98.7%	1,805	58,016	(56,211)	-96.9%	1.96271	4.82884	(2.86613)	-59.4%
19 Gains on Market Based Sales	14,360	443,200	(428,840)	-96.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	127,827	3,282,900	(3,155,073)	-96.1%	3,616	60,187	(56,571)	-94.0%	3.53504	5.45450	(1.91946)	-35.2%
21 Net Inadvertant Interchange					(184)	0	(184)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					1,225	0	1,225	0.0%				
23 Interchange and Wheeling Losses					180	900	(720)	-80.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	52,014,437	51,366,702	647,735	1.3%	1,510,590	1,548,536	(37,946)	-2.5%	3.44332	3.31711	0.12621	3.8%
25. Net Unbilled	72,482 (a)	262,351 (a)	(189,869)	-72.4%	2,105	7,909	(5,804)	-73.4%	3.44333	3.31712	0.12621	3.8%
26. Company Use	108,740 (a)	132,685 (a)	(23,945)	-18.0%	3,158	4,000	(842)	-21.1%	3.44332	3.31713	0.12619	3.8%
27. T & D Losses	2,253,928 (a)	3,006,433 (a)	(752,505)	-25.0%	65,458	90,634	(25,176)	-27.8%	3.44332	3.31711	0.12621	3.8%
28 System KWH Sales	52,014,437	51,366,702	647,735	1.3%	1,439,869	1,445,993	(6,124)	-0.4%	3.61244	3.55235	0.06009	1.7%
29. Wholesale KWH Sales	(1,418,138)	(821,092)	(597,046)	72.7%	(39,257)	(23,114)	(16,143)	69.8%	3.61245	3.55236	0.06009	1.7%
30. Jurisdictional KWH Sales	50,596,299	50,545,610	50,689	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	3.61244	3.55235	0.06009	1.7%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	50,653,979	50,603,232	50,747	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	3.61656	3.55640	0.06016	1.7%
33. Peabody Coal Contract Buy-Out Amort. Jurisd	250,004	252,903	(2,899)	-1.1%	1,400,612	1,422,879	(22,267)	-1.6%	0.01785	0.01777	0.00008	0.4%
34 Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	0.00015	0.00000	0.00016	0.0%
35. Gannon O&M offset credit per FPSC decision 11/14/03	(8,416,800)	0	(8,416,800)	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	(0.60094)	0.00000	(0.60094)	0.0%
36 True-up *	263,802	263,802	0	0.0%	1,400,612	1,422,879	(22,267)	-1.6%	0.01883	0.01854	0.00029	1.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,753,223	51,119,937	(8,366,714)	-16.4%	1,400,612	1,422,879	(22,267)	-1.6%	3.05247	3.59271	(0.54024)	-15.0%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.05467	3.59530	(0.54063)	-15.0%
40 GPIF * (Already Adjusted for Taxes)	(69,257)	(69,198)	(59)	0.1%	1,400,612	1,422,879	(22,267)	-1.6%	(0.00494)	(0.00486)	(0.00008)	1.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,683,966	51,050,739	(8,366,773)	-16.4%	1,400,612	1,422,879	(22,267)	-1.6%	3.04973	3.59044	(0.54071)	-15.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.050	3.590	(0.540)	-15.0%

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2003

SCHEDULE A1
PAGE 2 OF 2

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	465,710,361	486,856,897	(21,146,536)	-4.3%	16,089,379	16,918,058	(828,679)	-4.9%	2.89452	2.87774	0.01679	0.6%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(80,527)	(72,000)	(8,527)	11.8%	16,089,379 (a)	16,918,058 (a)	(828,679)	-4.9%	(0.00050)	(0.00043)	(0.00007)	17.6%
4b. Adjustments to Fuel Cost (1)	(31,891)	0	(31,891)	0.0%	16,089,379 (a)	16,918,058 (a)	(828,679)	-4.9%	(0.00020)	0.00000	(0.00020)	0.0%
4c. Adjustments to Fuel Cost (2)	108,746	449,583	(340,837)	-75.8%	16,089,379 (a)	16,918,058 (a)	(828,679)	-4.9%	0.00068	0.00266	(0.00198)	-74.6%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	465,706,689	487,234,480	(21,527,791)	-4.4%	16,089,379	16,918,058	(828,679)	-4.9%	2.89450	2.87997	0.01453	0.5%
6. Fuel Cost of Purchased Power - Firm (A7)	172,409,043	118,482,000	53,927,043	45.5%	3,213,991	2,364,683	849,308	35.9%	5.36433	5.01048	0.35385	7.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,825,460	12,329,300	496,160	4.0%	516,404	460,855	55,549	12.1%	2.48361	2.67531	(0.19170)	-7.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	185,234,503	130,811,300	54,423,203	41.6%	3,730,395	2,825,538	904,857	32.0%	4.96555	4.62961	0.33594	7.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,819,774	19,743,596	76,178	0.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	866,398	746,100	120,298	16.1%	23,100	32,326	(4,226)	-13.1%	3.08327	2.30805	0.77522	33.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	7,918	0	7,918	0.0%	46	0	46	0.0%	17.21304	0.00000	17.21304	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	2,844,814	15,017,200	(12,172,386)	-81.1%	88,059	330,010	(241,951)	-73.3%	3.23058	4.55053	(1.31995)	-29.0%
19. Gains on Market Based Sales	856,876	3,454,700	(2,598,824)	-75.2%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,696,815	19,218,000	(14,521,185)	-75.6%	116,205	362,336	(246,131)	-67.9%	4.04184	5.30392	(1.26208)	-23.8%
21. Net Inadvertant Interchange					(774)	0	(774)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					2,236	0	2,236	0.0%				
23. Interchange and Wheeling Losses					6,044	5,300	744	14.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	646,244,377	598,827,780	47,416,597	7.9%	19,698,987	19,375,960	323,027	1.7%	3.28060	3.09057	0.19003	6.1%
25. Net Unbilled	3,873,130 (a)	2,636,540 (a)	1,236,590	46.9%	107,775	96,717	11,058	11.4%	3.59372	2.72604	0.86768	31.8%
26. Company Use	1,617,820 (a)	1,470,074 (a)	147,746	10.1%	49,447	48,000	1,447	3.0%	3.27183	3.06265	0.20917	6.8%
27. T & D Losses	26,438,311 (a)	24,169,578 (a)	2,268,733	9.4%	784,254	756,485	27,769	3.7%	3.37114	3.19498	0.17616	5.5%
28. System KWH Sales	646,244,377	598,827,780	47,416,597	7.9%	18,757,511	18,474,758	282,753	1.5%	3.44526	3.24133	0.20393	6.3%
29. Wholesale KWH Sales	(19,852,482)	(14,825,437)	(5,027,045)	33.9%	(574,170)	(448,870)	(125,300)	27.9%	3.45760	3.30284	0.15476	4.7%
30. Jurisdictional KWH Sales	626,391,895	584,002,343	42,389,552	7.3%	18,183,341	18,025,888	157,453	0.9%	3.44487	3.23980	0.20507	6.3%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	627,105,982	584,667,976	42,438,006	7.3%	18,183,341	18,025,888	157,453	0.9%	3.44879	3.24349	0.20530	6.3%
33. Peabody Coal Contract Buy-Out Amort. Junsd	3,151,092	3,173,319	(22,227)	-0.7%	18,183,341	18,025,888	157,453	0.9%	0.01733	0.01760	(0.00027)	-1.6%
34. Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	18,183,341	18,025,888	157,453	0.9%	0.00001	0.00000	0.00001	0.0%
35. Gannon O&M offset credit per FPSC decision 11/14/03	(8,416,800)	0	(8,416,800)	0.0%	18,183,341	18,025,888	157,453	0.9%	(0.04629)	0.00000	(0.04629)	0.0%
36. True-up *	3,165,591	3,165,591	0	0.0%	18,183,341	18,025,888	157,453	0.9%	0.01741	0.01756	(0.00015)	-0.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	625,008,103	591,006,886	34,001,217	5.8%	18,183,341	18,025,888	157,453	0.9%	3.43726	3.27866	0.15860	4.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.43973	3.28102	0.15871	4.8%
40. GPIF * (Already Adjusted for Taxes)	(830,240)	(830,431)	191	0.0%	18,183,341	18,025,888	157,453	0.9%	(0.00457)	(0.00461)	0.00004	-0.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	624,177,863	590,176,455	34,001,408	5.8%	18,183,341	18,025,888	157,453	0.9%	3.43516	3.27641	0.15875	4.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.435	3.276	0.159	4.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,311,186	48,671,932	(15,360,746)	-31.6%	465,710,361	486,856,897	(21,146,536)	-4.3%
1a. FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	113,467	2,839,700	(2,726,233)	-96.0%	3,840,939	15,763,300	(11,922,361)	-75.6%
2a. GAINS FROM MARKET BASED SALES	14,360	443,200	(428,840)	-96.8%	855,876	3,454,700	(2,598,824)	-75.2%
3. FUEL COST OF PURCHASED POWER	17,782,766	4,879,300	12,903,466	264.5%	172,409,043	118,482,000	53,927,043	45.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,029,358	1,035,200	(5,842)	-0.6%	12,825,460	12,329,300	496,160	4.0%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	51,995,483	51,303,532	691,951	1.3%	646,248,049	598,450,197	47,797,852	8.0%
6a. ADJUSTMENTS TO FUEL COST (FT MEADEWAUCHULA WHEELING LOSSES)	(6,538)	(6,000)	(538)	9.0%	(80,527)	(72,000)	(8,527)	11.8%
6b. ADJ. TO FUEL COST	(1,198)	0	(1,198)	0.0%	(31,891)	0	(31,891)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	26,690	69,170	(42,480)	-61.4%	108,746	449,583	(340,837)	-75.8%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	52,014,437	51,366,702	647,735	1.3%	646,244,377	598,827,780	47,416,597	7.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,400,612	1,422,879	(22,267)	-1.6%	18,183,341	18,025,888	157,453	0.9%
2. NONJURISDICTIONAL SALES	39,257	23,114	16,143	69.8%	574,170	448,870	125,300	27.9%
3. TOTAL SALES	1,439,869	1,445,993	(6,124)	-0.4%	18,757,511	18,474,758	282,753	1.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9727357	0.9840151	(0.0112794)	-1.1%	0.9693899	0.9757036	(0.0063137)	-0.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	47,537,296	48,808,858	(1,271,562)	-2.6%	601,362,076	601,738,147	(376,071)	-0.1%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,802)	(263,802)	0	0.0%	(3,165,591)	(3,165,591)	0	0.0%	
2b. INCENTIVE PROVISION	69,257	69,198	59	0.1%	830,240	830,431	(191)	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	47,342,751	48,614,254	(1,271,503)	-2.6%	599,026,725	599,402,987	(376,262)	-0.1%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS (LINE A7)	52,014,437	51,366,702	647,735	1.3%	646,244,377	598,827,780	47,416,597	7.9%	
5. JURISDIC SALES- % TOTAL MWH SALES (LINE B4)	0.9272357	0.9840151	(0.0112794)	-1.1%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	50,596,299	50,545,610	50,689	0.1%	626,391,895	584,002,343	42,389,552	7.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	50,653,979	50,603,232	50,747	0.1%	627,105,981	584,667,976	42,438,005	7.3%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT	257,011	257,011	0	0.0%	3,251,178	3,251,178	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD	250,004	252,903	(2,899)	-1.1%	3,151,092	3,173,319	(22,227)	-0.7%	
6e. Balance of 1999 Revenue Refund true-up adjustment	2,238	0	2,238	0.0%	2,238	0	2,238	0.0%	
6f. Gannon O&M offset credit per FPSC decision 11/14/00	(8,416,800)	0	(8,416,800)	0.0%	(8,416,800)	0	(8,416,800)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	42,489,421	50,856,135	(8,366,714)	-16.5%	621,842,511	587,841,295	34,001,216	5.8%	
7. TRUE-UP PROV. FOR MO +/- COLLECTED (LINE C3 - LINE C6h)	4,853,330	(2,241,881)	7,095,211	-316.5%	(22,815,786)	11,561,692	(34,377,478)	-297.3%	
8. INTEREST PROVISION FOR THE MONTH	(46,853)	(29,611)	(17,242)	58.2%	(490,289)	(395,488)	(94,801)	24.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	263,802	263,802	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(51,968,402)	(28,436,220)	(23,532,182)	82.8%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(57,038,681)	(26,428,530)	(30,610,151)	115.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(51,921,549)	(28,406,609)	(23,514,940)	82.8%	NOT APPLICABLE			
3. TOTAL BEG. & END TRUE-UP AMOUNT	(108,960,230)	(54,835,139)	(54,125,091)	98.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(54,480,115)	(27,417,570)	(27,062,545)	98.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.000	1.300	(0)	-23.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.060	2.600	(1)	-20.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.030	1.300	(0)	-20.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.086	0.108	(0)	-20.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(46,853)	(29,611)	(17,242)	58.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	308,050	477,113	(169,063)	-35.4%	5,680,792	4,614,332	1,066,460	23.1%
2 LIGHT OIL	286,365	746,423	(460,058)	-61.6%	7,068,479	11,587,378	(4,518,899)	-39.0%
3 COAL	14,252,294	19,737,978	(5,485,684)	-27.8%	269,619,940	292,613,438	(22,993,498)	-7.9%
4 NATURAL GAS	18,464,477	27,710,418	(9,245,941)	-33.4%	183,341,150	178,041,749	5,299,401	3.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	33,311,186	48,671,932	(15,360,746)	-31.6%	465,710,361	486,856,897	(21,146,536)	-4.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,708	10,240	(4,532)	-44.3%	103,238	93,240	9,998	10.7%
9 LIGHT OIL	3,938	11,283	(7,345)	-65.1%	103,103	166,158	(63,055)	-37.9%
10 COAL	669,630	900,809	(231,179)	-25.7%	12,321,871	13,316,755	(994,884)	-7.5%
11 NATURAL GAS	439,113	521,259	(82,146)	-15.8%	3,561,167	3,341,905	219,262	6.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,118,389	1,443,591	(325,202)	-22.5%	16,089,379	16,918,058	(828,679)	-4.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	8,868	15,363	(6,495)	-42.3%	159,945	140,242	19,703	14.0%
16 LIGHT OIL (BBL)	7,622	19,820	(12,198)	-61.5%	184,718	301,080	(116,362)	-38.6%
17 COAL (TON)	296,662	400,470	(103,808)	-25.9%	5,736,824	6,044,776	(307,952)	-5.1%
18 NATURAL GAS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,034,707	2,049,553	8.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	55,635	97,486	(41,851)	-42.9%	1,003,422	891,834	111,588	12.5%
22 LIGHT OIL	43,133	114,698	(71,565)	-62.4%	1,036,758	1,744,490	(707,732)	-40.6%
23 COAL	7,077,081	9,551,576	(2,474,495)	-25.9%	137,018,691	145,268,621	(8,249,931)	-5.7%
24 NATURAL GAS	3,317,541	3,891,740	(574,199)	-14.8%	28,464,068	25,735,529	2,728,539	10.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,493,390	13,655,500	(3,162,110)	-23.2%	167,522,939	173,640,474	(6,117,535)	-3.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.51%	0.71%	(0.00)	-	0.64%	0.55%	0.00	-
29 LIGHT OIL	0.35%	0.78%	(0.00)	-	0.64%	0.98%	(0.00)	-
30 COAL	59.87%	62.40%	(0.03)	-	76.56%	78.71%	(0.02)	-
31 NATURAL GAS	39.26%	36.11%	0.03	-	22.13%	19.75%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.74	31.06	3.68	11.9%	35.52	32.90	2.61	7.9%
36 LIGHT OIL (\$/BBL)	37.57	37.66	(0.09)	-0.2%	38.27	38.49	(0.22)	-0.6%
37 COAL (\$/TON)	48.04	49.29	(1.24)	-2.5%	47.00	48.41	(1.41)	-2.9%
38 NATURAL GAS (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.11	(0.34)	-4.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.54	4.89	0.64	13.1%	5.68	5.17	0.49	9.4%
42 LIGHT OIL	6.64	6.51	0.13	2.0%	6.82	6.64	0.18	2.6%
43 COAL	2.01	2.07	(0.05)	-2.5%	1.97	2.01	(0.05)	-2.3%
44 NATURAL GAS	5.57	7.12	(1.55)	-21.8%	6.44	6.92	(0.48)	-6.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.17	3.56	(0.39)	-10.9%	2.78	2.80	(0.02)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,747	9,520	227	2.4%	9,719	9,565	154	1.6%
49 LIGHT OIL	10,953	10,166	787	7.7%	10,056	10,499	(443)	-4.2%
50 COAL	10,569	10,603	(34)	-0.3%	11,120	10,909	211	1.9%
51 NATURAL GAS	7,555	7,466	89	1.2%	7,993	7,701	292	3.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,383	9,459	(76)	-0.8%	10,412	10,264	148	1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.40	4.66	0.74	15.9%	5.50	4.95	0.55	11.1%
56 LIGHT OIL	7.27	6.62	0.65	9.8%	6.86	6.97	(0.11)	-1.6%
57 COAL	2.13	2.19	(0.06)	-2.7%	2.19	2.20	(0.01)	-0.5%
58 NATURAL GAS	4.20	5.32	(1.12)	-21.1%	5.15	5.33	(0.18)	-3.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.98	3.37	(0.39)	-11.6%	2.89	2.88	0.01	0.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: DECEMBER 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	94	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	100	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	155	0	0.0	100.0	0.0	0	COAL	0	0	0.0	609	0.00	0.00
GAN #4	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	299	0.00	0.00
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STATION (1)	349	0	0.0	100.0	0.0	0	COAL	0	0	0.0	908	0.00	0.00
B.B.#1	428	181,978	57.1	61.7	60.4	11,147	COAL	84,997	23,866,540	2,028,586.2	4,258,182	2.34	50.10
B.B.#2	433	120,784	37.5	44.6	55.3	10,772	COAL	54,663	23,802,000	1,301,094.2	2,738,509	2.27	50.10
B.B.#3	438	56,579	17.4	26.4	65.9	10,605	COAL	25,194	23,816,000	600,013.4	1,262,170	2.23	50.10
B.B.#4	460	147,521	43.1	54.4	72.9	10,386	COAL	71,523	21,421,160	1,532,095.6	3,583,161	2.43	50.10
B.B. STATION	1,759	508,862	38.7	46.8	63.8	10,776	COAL	236,377	23,106,308	5,461,789.4	11,842,022	2.34	50.10
SEB-PHIL.#1(HVY OIL)	17	2,876	22.7	98.5	86.6	9,747	HVY OIL	4,468	6,273,540	28,033.4	155,206	5.40	34.74
SEB-PHIL.#2(HVY OIL)	17	2,832	22.4	100.0	82.8	9,747	HVY OIL	4,400	6,273,540	27,601.7	152,844	5.40	34.74
SEB-PHILIPS TOTAL	34	5,708	22.6	99.3	84.7	9,747	HVY.OIL	8,868	6,273,529	55,635.1	308,050	5.40	34.74
POLK #1 GASIFIER	260	182,768	84.1	90.6	92.7	9,924	COAL	80,285	28,794,180	1,615,291.4	2,409,364	1.48	39.97
POLK #1 CT (OIL)	245	3,024	1.7	97.5	48.2	10,326	LGT OIL	5,570	5,812,588	31,222.5	210,312	6.95	37.76
POLK #1 TOTAL	260	165,792	85.7	97.0	91.2	9,931	-	-	-	1,646,513.9	2,619,676	1.58	-
POLK #2 CT (GAS)	175	9,246	7.1	98.0	63.0	11,035	GAS	98,013	1,041,000	102,032.0	496,816	5.37	5.07
POLK #2 CT (OIL)	180	16	0.0	98.0	13.0	10,770	LGT OIL	29	5,812,457	168.0	1,091	6.82	37.62
POLK #2 TOTAL	178	9,262	7.0	98.0	62.6	11,034	-	-	-	102,200.0	497,907	5.38	-
POLK #3 CT (GAS)	175	5,117	3.9	100.0	63.7	11,486	GAS	56,461	1,041,000	58,775.4	286,855	5.61	5.08
POLK #3 CT (OIL)	180	562	0.4	100.0	53.0	12,509	LGT.OIL	1,252	5,812,585	7,278.8	47,287	8.12	37.77
POLK #3 TOTAL	178	5,699	4.3	100.0	62.4	11,590	-	-	-	66,054.2	334,142	5.86	-
POLK STATION TOTAL	616	180,753	39.4	98.1	74.6	10,040	-	-	-	1,814,768.1	3,451,725	1.91	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	316	0.6	100.0	67.6	14,124	LGT OIL	771	5,788,362	4,463.3	27,675	8.76	35.89
C.T. TOTAL	165	316	0.3	51.5	28.7	14,124	LGT.OIL	771	5,788,375	4,463.3	27,675	8.76	35.89
CITY OF TAMPA	6	245	5.5	0.0	0.0	11,132	GAS	2,620	1,041,000	2,727.4	26,529	10.83	10.13
BAYSIDE ST 1	260	85,993	44.5	71.5	59.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	173	59,369	46.1	71.7	74.9	11,079	GAS	631,816	1,041,000	657,720.9	4,759,804	8.02	7.53
BAYSIDE CT1B	173	37,950	29.5	58.0	74.0	11,079	GAS	403,872	1,041,000	420,430.4	3,042,577	8.02	7.53
BAYSIDE CT1C	173	65,878	51.2	80.4	73.4	11,079	GAS	701,094	1,041,000	729,838.8	5,281,709	8.02	7.53
BAYSIDE UNIT 1 TOTAL	779	249,190	43.0	70.5	69.2	7,255	GAS	1,736,782	1,041,000	1,807,990.1	13,084,090	5.25	7.53
BAYSIDE ST 2	330	53,647	21.9	0.0	0.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	173	24,424	19.0	0.0	0.0	11,063	GAS	259,562	1,041,000	270,204.0	917,436	3.76	3.53
BAYSIDE CT2B	173	28,329	22.0	0.0	0.0	11,063	GAS	301,067	1,041,000	313,410.4	1,064,136	3.76	3.53
BAYSIDE CT2C	173	35,296	27.4	0.0	0.0	11,063	GAS	375,103	1,041,000	390,482.4	1,325,822	3.76	3.53
BAYSIDE CT2D	173	33,618	26.1	0.0	0.0	11,063	GAS	357,271	1,041,000	371,919.3	1,262,793	3.76	3.53
BAYSIDE UNIT 2 TOTAL	1,022	175,315	23.1	0.0	0.0	7,678	GAS	1,293,003	1,041,000	1,346,016.1	4,570,187	2.61	3.53
BAYSIDE STATION TOTAL	1,801	424,505	31.7	70.5	69.2	7,430	GAS	3,029,785	1,041,000	3,154,006.2	17,654,277	4.16	5.83
TOT. COAL (GN,BB,POLK)	2,368	669,630	38.0	59.4	57.6	10,569	COAL	296,662	23,855,727	7,077,080.8	14,252,294	2.13	48.04
SYSTEM	4,730	1,118,389	31.8	66.0	61.5	9,383	-	-	-	10,493,389.5	33,311,186	2.98	-

(1) Dollars shown are for October 2003 fuel analysis.

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	2,193	15,363	(13,170)	-85.7%	161,473	140,242	21,231	15.1%
3 UNIT COST (\$/BBL)	32.38	30.55	1.83	6.0%	33.95	31.77	2.18	6.8%
4 AMOUNT (\$)	71,019	489,340	(398,321)	-84.9%	5,481,908	4,456,060	1,025,848	23.0%
5 BURNED								
6 UNITS (BBL)	8,888	15,363	(6,495)	-42.3%	159,945	140,242	19,703	14.0%
7 UNIT COST (\$/BBL)	34.74	31.06	3.68	11.9%	35.52	32.90	2.61	7.9%
8 AMOUNT (\$)	308,050	477,113	(169,063)	-35.4%	5,680,792	4,614,332	1,066,460	23.1%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,270	9,463	2,807	29.7%	12,270	9,483	2,807	29.7%
11 UNIT COST (\$/BBL)	34.67	30.62	4.05	13.2%	34.67	30.62	4.05	13.2%
12 AMOUNT (\$)	425,454	289,779	135,675	46.8%	425,454	289,779	135,675	46.8%
13								
14 DAYS SUPPLY	34	261	(227)	-87.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	7,527	23,770	(16,243)	-68.3%	276,815	365,129	(88,314)	-24.2%
17 UNIT COST (\$/BBL)	43.50	37.29	6.21	16.7%	38.40	38.92	(0.51)	-1.3%
18 AMOUNT (\$)	327,447	886,345	(558,898)	-63.1%	10,630,753	14,210,231	(3,579,478)	-25.2%
19 BURNED								
20 UNITS (BBL)	7,622	19,820	(12,198)	-61.5%	184,718	301,080	(116,362)	-38.6%
21 UNIT COST (\$/BBL)	37.57	37.66	(0.09)	-0.2%	38.27	38.49	(0.22)	-0.6%
22 AMOUNT (\$)	286,365	746,423	(460,058)	-61.6%	7,068,479	11,587,378	(4,518,899)	-39.0%
23 ENDING INVENTORY								
24 UNITS (BBL)	76,706	82,746	(6,040)	-7.3%	76,706	82,746	(6,040)	-7.3%
25 UNIT COST (\$/BBL)	37.06	37.73	(0.68)	-1.8%	37.06	37.73	(0.68)	-1.8%
26 AMOUNT (\$)	2,842,484	3,122,367	(279,883)	-9.0%	2,842,484	3,122,367	(279,883)	-9.0%
27								
28 DAYS SUPPLY NORMAL	100	41	59	143.9%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	11	12	(1)	-7.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	445,241	349,300	95,941	27.5%	5,937,741	6,580,600	(642,859)	-9.8%
32 UNIT COST (\$/TON)	49.02	49.37	(0.35)	-0.7%	47.48	48.28	(0.80)	-1.7%
33 AMOUNT (\$)	21,827,551	17,245,718	4,581,833	26.6%	281,909,128	317,716,458	(35,807,330)	-11.3%
34 BURNED								
35 UNITS (TONS)	296,662	400,470	(103,808)	-25.9%	5,736,824	6,044,776	(307,952)	-5.1%
36 UNIT COST (\$/TON)	48.04	49.29	(1.24)	-2.5%	47.00	48.41	(1.41)	-2.9%
37 AMOUNT (\$)	14,252,294	19,737,978	(5,485,684)	-27.8%	269,619,940	292,613,438	(22,993,498)	-7.9%
38 ENDING INVENTORY								
39 UNITS (TONS)	639,274	990,979	(351,705)	-35.5%	639,274	990,979	(351,705)	-35.5%
40 UNIT COST (\$/TON)	48.10	48.71	(0.61)	-1.3%	48.10	48.71	(0.61)	-1.3%
41 AMOUNT (\$)	30,747,121	48,269,813	(17,522,692)	-36.3%	30,747,121	48,269,813	(17,522,692)	-36.3%
42								
43 DAYS SUPPLY:	47	21	26	125.7%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,034,707	2,049,553	8.2%
46 UNIT COST (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.11	(0.34)	-4.8%
47 AMOUNT (\$)	18,464,477	27,710,417	(9,245,940)	-33.4%	183,341,150	178,041,748	5,299,402	3.0%
48 BURNED								
49 UNITS (MCF)	3,186,879	3,785,711	(598,832)	-15.8%	27,084,260	25,034,707	2,049,553	8.2%
50 UNIT COST (\$/MCF)	5.79	7.32	(1.53)	-20.8%	6.77	7.11	(0.34)	-4.8%
51 AMOUNT (\$)	18,464,477	27,710,418	(9,245,941)	-33.4%	183,341,150	178,041,749	5,299,401	3.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED.								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	17,078
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,078

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,769)	(280,135)
OTHER USAGE	(624)	(22,924)
TOTAL	(8,393)	(303,059)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	27,261
IGNITION #2 OIL	263,057
IGNITION PROPANE	8,091
AERIAL SURVEY ADJ	0
ADDITIVES	39,986
GREEN FUEL	0
TOTAL	338,395

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC SCH - D	2,171.0	0.0	2,171.0	1.760	1.760	38,200.00	38,200.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH - MB	58,016.0	0.0	58,016.0	4.829	5.915	2,801,500.00	3,431,500.00	443,200.00
TOTAL		60,187.0	0.0	60,187.0	4.718	5.765	2,839,700.00	3,469,700.00	443,200.00
ACTUAL:									
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	818.4	0.0	818.4	4.306	4.306	35,243.14	35,243.14	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	992.8	0.0	992.8	4.311	4.311	42,796.37	42,796.37	
FLA. PWR CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT	SCH - MA	1,225.0	0.0	1,225.0	1.934	2.877	23,696.35	35,238.28	6,837.93
CITY OF LAKELAND	SCH - MA	180.0	0.0	180.0	1.913	3.898	3,443.10	7,017.03	2,882.73
SEMINOLE ELEC CO-OP	SCH - MA	400.0	0.0	400.0	2.072	3.616	8,288.00	14,463.41	4,639.41
THE ENERGY AUTHORITY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
RELIANT ENERGY	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PART TO CITY OF LAKELAND	SCH - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
AUBURNDALE POWER PARTNERS	SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL ALLIANT	SCH - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS									
NONE									
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		1,811.2	0.0	1,811.2	4.309	4.309	78,039.51	78,039.51	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		1,805.0	0.0	1,805.0	1.963	3.142	35,427.45	56,718.72	14,360.07
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		3,616.2	0.0	3,616.2	3.138	3.727	113,466.96	134,758.23	14,360.07
CURRENT MONTH:									
DIFFERENCE		(56,570.8)	0.0	(56,570.8)	(1.580)	(2.038)	(2,726,233.04)	(3,334,941.77)	(428,839.93)
DIFFERENCE %		-94.0%	0.0%	-94.0%	-33.5%	-35.4%	-96.0%	-96.1%	-96.8%
PERIOD TO DATE:									
ACTUAL		116,914.7	711.4	116,203.3	3.305	4.332	3,840,937.26	5,033,358.18	855,877.75
ESTIMATED		362,336.0	0.0	362,336.0	4.350	5.597	15,763,300.00	20,280,500.00	3,454,700.00
DIFFERENCE		(245,421.3)	711.4	(246,132.7)	(1.045)	(1.265)	(11,922,362.74)	(15,247,141.82)	(2,598,822.25)
DIFFERENCE %		-67.7%	0.0%	-67.9%	-24.0%	-22.6%	-75.6%	-75.2%	-75.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2003

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	79.0	0.0	45.0	34.0	4.412	4.412	1,500.00
HARDEE POWER PARTNERS	IPP	13,859.0	0.0	0.0	13,859.0	7.063	7.063	978,900.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	112,672.0	0.0	0.0	112,672.0	3.460	3.460	3,898,900.00
TOTAL		126,610.0	0.0	45.0	126,565.0	3.855	3.855	4,879,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	43,733.0	0.0	0.0	43,733.0	8.075	8.075	3,531,293.73
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	117,353.0	0.0	0.0	117,353.0	4.506	4.506	5,287,886.24
FLA. POWER & LIGHT	SCH. - J	40,638.0	0.0	0.0	40,638.0	4.610	4.610	1,873,495.00
CITY OF LAKELAND	SCH. - J	8,232.0	0.0	0.0	8,232.0	5.554	5.554	457,190.00
ORLANDO UTIL. COMM.	SCH. - J	1,600.0	0.0	0.0	1,600.0	7.469	7.469	119,500.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	34,378.0	0.0	0.0	34,378.0	4.673	4.673	1,606,359.50
REEDY CREEK	SCH. - J	30.0	0.0	0.0	30.0	4.500	4.500	1,350.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	895.0	0.0	0.0	895.0	4.792	4.792	42,886.10
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	86,116.0	0.0	0.0	86,116.0	4.612	4.612	3,971,542.00
CONOCO	SCH. - J	2,028.0	0.0	0.0	2,028.0	4.395	4.395	89,134.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	1,143.0	0.0	0.0	1,143.0	7.357	7.357	84,096.00
SEMINOLE ELEC. CO-OP	SCH. - J	17,087.0	0.0	0.0	17,087.0	4.516	4.516	771,612.00
DUKE ENERGY	SCH. - J	149.0	0.0	0.0	149.0	7.000	7.000	10,430.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE Nov. 2002	IPP	(40,196.0)	0.0	0.0	(40,196.0)	5.111	5.111	(2,054,515.41)
HARDEE PWR. PART.-NATIVE Nov. 2003	IPP	40,196.0	0.0	0.0	40,196.0	5.088	5.088	2,045,032.06
FLA. POWER CORP. Apr. 2003	SCH. - D	(52,600.0)	0.0	0.0	(52,600.0)	4.667	4.667	(2,455,030.92)
FLA. POWER CORP. Apr. 2003	SCH. - D	52,600.0	0.0	0.0	52,600.0	4.613	4.613	2,426,697.35
FLA. POWER CORP. Feb. 2003	SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	4.365	4.365	(2,003,412.27)
FLA. POWER CORP. Feb. 2003	SCH. - D	45,900.0	0.0	0.0	45,900.0	4.308	4.308	1,977,220.26
TOTAL		353,382.0	0.0	0.0	353,382.0	5.032	5.032	17,782,765.64
CURRENT MONTH:								
DIFFERENCE		226,772.0	0.0	(45.0)	226,817.0	1.177	1.177	12,903,465.64
DIFFERENCE %		179.1%	0.0%	-100.0%	179.2%	30.5%	30.5%	264.5%
PERIOD TO DATE:								
ACTUAL		353,382.3	0.0	0.4	353,381.9	5.032	5.032	17,782,766.00
ESTIMATED		126,610.0	0.0	45.0	126,565.0	3.855	3.855	4,879,300.00
DIFFERENCE		226,772.3	0.0	(44.6)	226,816.9	1.177	1.177	12,903,466.00
DIFFERENCE %		179.1%	0.0%	-99.2%	179.2%	30.5%	30.5%	264.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	39,467.0	0.0	0.0	39,467.0	2.623	2.623	1,035,200.00
TOTAL		<u>39,467.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,467.0</u>	<u>2.623</u>	<u>2.623</u>	<u>1,035,200.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	18,891.0	0.0	0.0	18,891.0	2.379	2.379	449,471.02
McKAY BAY REFUSE	COGEN	14,434.0	0.0	0.0	14,434.0	2.375	2.375	342,791.43
ORANGE COGENERATION L.P.	COGEN	5,704.0	0.0	0.0	5,704.0	2.144	2.144	122,321.35
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	163.0	0.0	0.0	163.0	5.406	5.406	8,812.22
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	1,466.0	0.0	0.0	1,466.0	4.822	4.822	70,697.83
IMC-AGRICO-NEW WALES	COGEN	78.0	0.0	0.0	78.0	4.242	4.242	3,308.47
IMC-AGRICO-S PIERCE	COGEN	217.0	0.0	0.0	217.0	4.750	4.750	10,308.46
AUBURNDALE POWER PARTNERS	COGEN	619.0	0.0	0.0	619.0	3.489	3.489	21,599.76
CUTRALE CITRUS	COGEN	2.0	0.0	0.0	2.0	3.257	3.257	65.14
SUB-TOTAL FOR DECEMBER 2003		<u>41,574.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,574.0</u>	<u>2.476</u>	<u>2.476</u>	<u>1,029,373.68</u>
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2003								
HILLSBOROUGH COUNTY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	(1,154.0)	0.0	0.0	(1,154.0)	4.339	4.339	(50,070.47)
IMC-AGRICO-NEW WALES	COGEN	1,154.0	0.0	0.0	1,154.0	4.338	4.338	50,055.09
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: NOVEMBER 2003		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(15.38)</u>
GRAND TOTAL		<u>41,574.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,574.0</u>	<u>2.476</u>	<u>2.476</u>	<u>1,029,358.30</u>
CURRENT MONTH:								
DIFFERENCE		2,107.0	0.0	0.0	2,107.0	(0.147)	(0.147)	(5,841.70)
DIFFERENCE %		5.3%	0.0%	0.0%	5.3%	-5.6%	-5.6%	-0.6%
PERIOD TO DATE:								
ACTUAL		516,404.0	0.0	0.0	516,404.0	2.484	2.484	12,825,460.97
ESTIMATED		460,855.0	0.0	0.0	460,855.0	2.675	2.675	12,329,300.00
DIFFERENCE		55,549.0	0.0	0.0	55,549.0	(0.192)	(0.192)	496,160.97
DIFFERENCE %		12.1%	0.0%	0.0%	12.1%	(0.072)	(0.072)	4.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%