

ORIGINAL

Susan D. Ritenour  
Secretary and Treasurer  
and Regulatory Manager

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COMMISSION  
CLERK

January 23, 2004

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in **Docket No. 040001-EI** for the month of November 2003 are an original and ten copies of Forms 423-1 and 423-2. The data for Plant Scherer for the month of October 2003 is also enclosed. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Ritenour*  
lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM 5 \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

01158 JAN 27 04

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **2003**

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	PETROLEUM TRADERS	Bainbridge, GA		SCHOLZ		FO2	0.45	138500	177.74	34.545
3											
4	DANIEL	Plant Watson	Pascagoula, MS		DANIEL		FO2	0.45	138500	649.13	26.166
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

DOCUMENT NUMBER  
01158 JAN 29 03

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2003**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	PETROLEUM TRADERS	SCHOLZ		FO2	177.74	34.545	6,139.96	-	6,139.96	34.545	-	34.545	-	-	-	34.545
3																	
4	DANIEL	Plant Watson	DANIEL		FO2	649.13	26.166	16,985.16	-	16,985.16	26.166	-	26.166	-	-	-	26.166
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: **NOVEMBER** Year: **2003**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: January 22, 2004

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company      (850)- 444-6332

3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 22, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charge (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL	165	C	RB	74,174.40	34.957	2.39	37.347	1.01	12,041	6.26	11.75
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	61,624.00	33.730	2.39	36.120	0.39	11,767	4.48	12.07
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	5,662.78	39.668	2.39	42.058	0.45	11,664	4.72	11.94
4	PEABODY COAL SALES	10	IL	165	C	RB	42,429.00	28.331	9.24	37.571	0.98	11,975	6.21	12.22
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	74,174.40	34.550	-	34.550	-	34.550	0.117	34.957
2	INTEROCEAN COAL SALES	45	IM	999	S	61,624.00	33.250	-	33.250	-	33.250	0.190	33.730
3	INTEROCEAN COAL SALES	45	IM	999	S	5,662.78	39.500	-	39.500	-	39.500	(0.122)	39.668
4	PEABODY COAL SALES	10	IL	165	C	42,429.00	28.390	-	28.390	-	28.390	(0.059)	28.331
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	74,174.40	34.957	-	-	-	2.39	-	-	-	-	2.39	37.347
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	61,624.00	33.730	-	-	-	2.39	-	-	-	-	2.39	36.120
3	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	5,662.78	39.668	-	-	-	2.39	-	-	-	-	2.39	42.058
4	PEABODY COAL SALES	10	IL 165	COOK TERMINAL	RB	42,429.00	28.331	-	-	-	9.24	-	-	-	-	9.24	37.571
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: **NOVEMBER** Year: **2003**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: January 22, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 22, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL	165	C	RB	21,977.40	34.707	3.65	38.357	1.01	12,041	6.26	11.75
2	INTEROCEAN COAL SALES	45	IM	999	S	RB	5,110.70	33.480	3.65	37.130	0.39	11,767	4.48	12.07
3	INTEROCEAN COAL SALES	45	IM	999	S	RB	39,398.30	33.003	3.70	36.703	0.43	11,599	4.31	13.06
4	PEABODY COAL SALES	10	IL	165	C	RB	11,365.00	28.331	10.4	38.751	0.98	11,975	6.21	12.22
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |                       |  |   |   |
|-----------------------|--|---|---|
| 1. Reporting Month:   | NOVEMBER Year: 2003                    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>              | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters   |
| 3. Plant Name:        | <u>Smith Electric Generating Plant</u> | 6. Date Completed:  | <u>January 22, 2004</u>   |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL	165	C	21,977.40	34.550	-	34.550	-	34.550	0.117	34.707
2	INTEROCEAN COAL SALES	45	IM	999	S	5,110.70	33.250	-	33.250	-	33.250	0.190	33.480
3	INTEROCEAN COAL SALES	45	IM	999	S	39,398.30	33.250	-	33.250	-	33.250	(0.287)	33.003
4	PEABODY COAL SALES	10	IL	165	C	11,365.00	28.390	-	28.390	-	28.390	(0.059)	28.331
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b> | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALES	10	IL 165	MCDUFFIE TERMINAL	RB	21,977.40	34.707	-	-	-	3.65	-	-	-	-	3.65	38.357
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	5,110.70	33.480	-	-	-	3.65	-	-	-	-	3.65	37.130
3	INTEROCEAN COAL SALES	45	IM 999	BULK PLANT-ASD	RB	39,398.30	33.003	-	-	-	3.70	-	-	-	-	3.70	36.703
4	PEABODY COAL SALES	10	IL 165	COOK TERMINAL	RB	11,365.00	28.331	-	-	-	10.42	-	-	-	-	10.42	38.751
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company      (850)-444-6332  
3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: January 22, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	7,957.88	31.771	14.54	46.311	0.87	12,809	9.29	6.02
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>  |
|  | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	7,957.88	29.850	-	29.850	-	29.850		31.771
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |  |  |
|--|--|
| 1. Reporting Month: NOVEMBER Year: 2003                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters  |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>January 22, 2004</u>   |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES.	8 KY	95/133 LYNCH, KY	UR	7,957.88	31.771	-	14.54	-	-	-	-	-	-	14.54	46.311
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: January 22, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	78,500.00	15.824	22.10	37.924	0.48	11,829	8.70	8.79
2	CYPRUS 20 MILE	17	CO	107	S	UR	32,600.00	17.338	21.37	38.708	0.49	11,486	9.20	9.35
3														
4														
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: NOVMEBER Year: 2003                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|  | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST E	17	CO	51	C	78,500.00	13.250	-	13.250	-	13.250	-0.189	15.824
2	CYPRUS 20 MILE	17	CO	107	S	32,600.00	14.400	-	14.400	-	14.400	0.173	17.338
3													
4													
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10													

\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>NOVEMBER</u> Year: <u>2003</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Daniel Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>January 22, 2004</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL-WEST EI	17	CO	51 West Elk Mine	UR	78,500.00	15.824	-	22.100	-	-	-	-	-	22.100	37.924	
2	CYPRUS 20 MILE	17	CO	107 Foidel Creek Mine	UR	32,600.00	17.338	-	21.370	-	-	-	-	-	21.370	38.708	
3																	
4																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: **NOVEMBER** Year: **2003**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **NOVEMBER** Year: **2003**      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2004

Line No.	Plant Name	Mine Location		Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI COAL SALES	08	KY 159	C	UR	252,496.47	51.507	14.190	65.697	0.68	12,552	8.09	7.50
2	JACOBS RANCH	19	WY 005	S	UR	112,223.81	6.259	20.880	27.139	0.44	8,715	5.44	27.94
3	TRITON COAL	19	WY 005	S	UR	102,277.36	13.236	21.100	34.336	0.40	9,522	5.80	27.32
4	ARCH COAL SALES	19	WY 005	S	UR	110,428.85	8.512	20.840	29.352	0.29	8,857	5.29	26.96
5	KENNECOTT ENERG	19	WY 005	S	UR	80,518.08	8.262	20.880	29.142	0.45	8,762	5.45	27.54
6	KENNECOTT ENERG	19	WY 005	S	UR	108,883.54	8.445	20.960	29.405	0.29	8,889	5.13	27.20
7	ARCH COAL SALES	19	WY 005	S	UR	203,673.42	7.857	20.900	28.757	0.28	8,821	5.71	26.75
8	POWDER RIVER CO/	19	WY 005	S	UR	103,274.32	8.738	20.880	29.618	0.21	8,873	4.22	26.99
9													
10													
11													

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Joseph P. Peters</u>   |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	AEI COAL SALES	08	KY	159	C	252,496.47	44.590	-	44.590	-	44.590	2.051	51.507
2	JACOBS RANCH	19	WY	005	S	112,223.81	4.600	-	4.600	-	4.600	-0.031	6.259
3	TRITON COAL	19	WY	005	S	102,277.36	8.190	-	8.190	-	8.190	0.774	13.236
4	ARCH COAL SALES	19	WY	005	S	110,428.85	6.350	-	6.350	-	6.350	0.041	8.512
5	KENNECOTT ENERG	19	WY	005	S	80,518.08	6.110	-	6.110	-	6.110	0.044	8.262
6	KENNECOTT ENERG	19	WY	005	S	108,883.54	6.180	-	6.180	-	6.180	0.063	8.445
7	ARCH COAL SALES	19	WY	005	S	203,673.42	5.850	-	5.850	-	5.850	0.014	7.857
8	POWDER RIVER COAL	19	WY	005	S	103,274.32	6.500	-	6.500	-	6.500	0.054	8.738
9													
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11													

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <b>NOVEMBER</b> Year: <b>2003</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY	159 Marion County, KY	UR	252,496.47	51.507	-	14.190	-	-	-	-	-	-	14.190	65.697
2	JACOBS RANCH	19	WY	005 Jacobs Junction, WY	UR	112,223.81	6.259	-	20.880	-	-	-	-	-	-	20.880	27.139
3	TRITON COAL	19	WY	005 Campbell, Co. WY	UR	102,277.36	13.236	-	21.100	-	-	-	-	-	-	21.100	34.336
4	ARCH COAL SALES	19	WY	005 Campbell, Co. WY	UR	110,428.85	8.512	-	20.840	-	-	-	-	-	-	20.840	29.352
5	KENNECOTT ENERGY	19	WY	005 Campbell, Co. WY	UR	80,518.08	8.262	-	20.880	-	-	-	-	-	-	20.880	29.142
6	KENNECOTT ENERGY	19	WY	005 Campbell, Co. WY	UR	108,883.54	8.445	-	20.960	-	-	-	-	-	-	20.960	29.405
7	ARCH COAL SALES	19	WY	005 Campbell, Co. WY	UR	203,673.42	7.857	-	20.900	-	-	-	-	-	-	20.900	28.757
8	POWDER RIVER COA	19	WY	005 Campbell, Co. WY	UR	103,274.32	8.738	-	20.880	-	-	-	-	-	-	20.880	29.618
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	S	SCHERER	Oct-03	FO2	0.5	138500	59.07	40.61
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC-COMMISSION CLERK

DOCUMENT NUMBER  
01158 JAN 27 03

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: OCTOBER Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 22, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	PETROLEUM TRADERS	SCHERER	Oct-03	FO2	59.07	40.61	2,398.65	-	-	40.61	-	40.61	-	-	-	40.61
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: OCTOBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 22, 2004

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	274,077.47	51.157	14.170	65.327	0.71	12,486	8.63	7.36
2	JACOBS RANCH	19 WY 005	S	UR	111,061.88	6.453	20.890	27.343	0.44	8,775	5.25	27.58
3	JACOBS RANCH	19 WY 005	S	UR	40,816.30	5.871	20.900	26.771	0.46	8,709	5.63	27.61
4	TRITON COAL	19 WY 005	S	UR	260,045.85	10.443	20.850	31.293	0.26	8,746	5.14	27.19
5	ARCH COAL SALES	19 WY 005	S	UR	110,679.88	8.550	20.910	29.460	0.28	8,868	5.36	26.64
6	KENNECOTT ENERG	19 WY 005	S	UR	40,132.74	8.277	20.920	29.197	0.45	8,768	5.45	27.47
7	KENNECOTT ENERG	19 WY 005	S	UR	142,361.74	8.387	20.900	29.287	0.21	8,875	4.94	26.34
8	ARCH COAL SALES	19 WY 005	S	UR	104,613.24	7.563	21.340	28.903	0.33	8,855	5.41	26.96
9	AEI COAL SALES	17 CO 029	C	UR	91,359.16	35.158	26.320	61.478	0.43	12,045	8.12	8.78
10	POWDER RIVER CO/	19 WY 005	S	UR	101,297.27	8.899	21.040	29.939	0.21	8,921	4.33	26.62

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>OCTOBER</b> Year: <b>2003</b>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY 159	C	274,077.47	44.590	-	44.590	-	44.590	1.806	51.157
2	JACOBS RANCH	19	WY 005	S	111,061.88	4.600	-	4.600	-	4.600		6.453
3	JACOBS RANCH	19	WY 005	S	40,816.30	4.250	-	4.250	-	4.250	-0.032	5.871
4	TRITON COAL	19	WY 005	S	260,045.85	8.190	-	8.190	-	8.190	0.043	10.443
5	ARCH COAL SALES	19	WY 005	S	110,679.88	6.350	-	6.350	-	6.350	0.049	8.550
6	KENNECOTT ENERG	19	WY 005	S	40,132.74	6.110	-	6.110	-	6.110	0.048	8.277
7	KENNECOTT ENERG	19	WY 005	S	142,361.74	6.180	-	6.180	-	6.180	0.053	8.387
8	ARCH COAL SALES	19	WY 005	S	104,613.24	5.800	-	5.800	-	5.800	0.036	7.563
9	AEI COAL SALES	17	CO 029	C	91,359.16	32.060	-	32.060	-	32.060	0.120	35.158
10	POWDER RIVER COAL	19	WY 005	S	101,297.27	6.500	-	6.500	-	6.500	0.089	8.899
11							-		-			

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>OCTOBER</u> Year: <u>2003</u>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>January 22, 2004</u>  |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY 159	Marion County, KY	UR	274,077.47	51.157	-	14.170	-	-	-	-	-	-	14.170	65.327
2	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	111,061.88	6.453	-	20.890	-	-	-	-	-	-	20.890	27.343
3	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	40,816.30	5.871	-	20.900	-	-	-	-	-	-	20.900	26.771
4	TRITON COAL	19	WY 005	Campbell, Co. WY	UR	260,045.85	10.443	-	20.850	-	-	-	-	-	-	20.850	31.293
5	ARCH COAL SALES	19	WY 005	Campbell, Co. WY	UR	110,679.88	8.550	-	20.910	-	-	-	-	-	-	20.910	29.460
6	KENNECOTT ENERGY	19	WY 005	Campbell, Co. WY	UR	40,132.74	8.277	-	20.920	-	-	-	-	-	-	20.920	29.197
7	KENNECOTT ENERGY	19	WY 005	Campbell, Co. WY	UR	142,361.74	8.387	-	20.900	-	-	-	-	-	-	20.900	29.287
8	ARCH COAL SALES	19	WY 005	Campbell, Co. WY	UR	104,613.24	7.563	-	21.340	-	-	-	-	-	-	21.340	28.903
9	AEI COAL SALES	17	CO 029	Converse, CO	UR	91,359.16	35.158	-	26.320	-	-	-	-	-	-	26.320	61.478
10	POWDER RIVER COA	19	WY 005	Campbell, Co. WY	UR	101,297.27	8.899	-	21.040	-	-	-	-	-	-	21.040	29.939
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)