

ORIGINAL



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

February 4, 2004

Writer's Direct Dial:
(561) 691-7101

RECEIVED-FPSC
04 FEB -4 PM 3:51
COMMISSION
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VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November 2003;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November 2003; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October 2003.

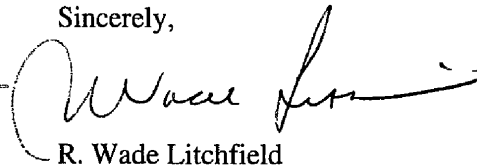
FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

RECEIVED & FILED

Sincerely,


FPSC-BUREAU OF RECORDS


R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

AUS	_____
CAF	_____
CMP	_____
COM	5 _____
CTR	_____
ECR	_____
GCL	_____
OPC	_____
MMS	_____
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OTH	_____

Doc/423 Fuel Filing/November 2003

an FPL Group company

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2003
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 01/16/2004

DOCUMENT NUMBER - DATE
01656 FEB-4 03
FPSC-COMMISSION CLERK

ORIGINAL

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	BAKA ENERGY	HFOTI	MTC	PORT CANAVERAL	11/26/2003	F06	0.98	153857	119131	28.2650
2	MANATEE	BAKA ENERGY	HFOTI	MTC	PORT MANATEE	11/02/2003	F06	1.00	152667	119471	28.4750
3	MANATEE	BAKA ENERGY	HFOTI	MTC	PORT MANATEE	11/14/2003	F06	1.00	151595	119376	27.5650
4	CAPE CANAVERAL	FAMM	BORCO, BAHAMAS	MTC	PORT CANAVERAL	11/08/2003	F06	0.99	151405	110372	27.3820
5	CAPE CANAVERAL	FAMM	BORCO, BAHAMAS	MTC	PORT CANAVERAL	11/16/2003	F06	1.00	151095	108952	27.6610
6	MARTIN	GLENCORE	RIVER	MTC	PALM BEACH	11/24/2003	F06	1.00	151333	24787	28.7150
7	PT. EVERGLADES	GLENCORE	BORCO, BAHAMAS	MTC	PORT EVERGLADES	11/04/2003	F06	0.99	154048	141457	29.3520
8	RIVIERA	GLENCORE	RIVER	MTC	RIVIERA	11/24/2003	F06	1.00	151333	123692	28.7150
9	TURKEY POINT	GLENCORE	RIVER	MTC	FISHER ISLAND	11/14/2003	F06	0.99	153357	148251	28.6150
10	CAPE CANAVERAL	VPEM	BORCO, BAHAMAS	MTC	PORT CANAVERAL	11/25/2003	F06	0.99	153952	97806	26.1300
11	MARTIN	VPEM	ST. ROSE	MTC	PALM BEACH	11/09/2003	F06	0.99	152738	148818	28.2200
12	RIVIERA	VPEM	MARRERO	MTC	RIVIERA	11/22/2003	F06	0.99	152238	147970	27.0050
13	SANFORD	VPEM	BORCO, BAHAMAS	MTC	JACKSONVILLE	11/26/2003	F06	0.99	153810	42362	26.1300
14	PT. EVERGLADES	SHELL	ST. ROSE	S	PORT EVERGLADES	11/20/2003	F06	1.00	151333	120609	26.9350
15	MANATEE	VITOL	ST. ROSE	S	PORT MANATEE	11/09/2003	F06	1.00	152071	109272	27.8850
16	MANATEE	VPEM	BORCO, BAHAMAS	S	PORT MANATEE	11/08/2003	F06	0.93	151405	298625	27.4240
17	MARTIN	ROYAL	NA-TRUCK DELIVERY	STC		11/24/2003	F02	N/A	N/A	885	*
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/05/2003	PRO	N/A	N/A	7	47.0800
19	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		11/20/2003	PRO	N/A	N/A	5	47.7700
20	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/07/2003	PRO	N/A	N/A	8	47.4200
21	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		11/27/2003	PRO	N/A	N/A	6	47.4200
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/04/2003	PRO	N/A	N/A	4	44.5900
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/10/2003	PRO	N/A	N/A	6	45.2100
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/14/2003	PRO	N/A	N/A	3	45.0500
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/18/2003	PRO	N/A	N/A	2	45.5200
26	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/24/2003	PRO	N/A	N/A	5	45.7400
27	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		11/28/2003	PRO	N/A	N/A	2	45.3400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2003
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 01/16/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		11/21/2003	PRO	N/A	N/A	6	45.7800
29	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/14/2003	PRO	N/A	N/A	9	43.9900

1. REPORTING MONTH: NOV YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Aj Yusuf*

5. DATE COMPLETED: 01/16/2004

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	BAKA ENERGY	PORT CANAVERAL	11/26/2003	F06	119131								0.0000			28.8215
2	PMT	BAKA ENERGY	PORT MANATEE	11/02/2003	F06	119471								0.0000			28.7107
3	PMT	BAKA ENERGY	PORT MANATEE	11/14/2003	F06	119376								0.0000			27.8007
4	PCC	FAMM	PORT CANAVERAL	11/08/2003	F06	110372								0.0000			27.9385
5	PCC	FAMM	PORT CANAVERAL	11/16/2003	F06	108952								0.0000			28.2175
6	PMR	GLENCORE	PALM BEACH	11/24/2003	F06	24787								0.0000			29.1529
7	PPE	GLENCORE	PORT EVERGLADES	11/04/2003	F06	141457								0.0000			29.5962
8	PRV	GLENCORE	RIVIERA	11/24/2003	F06	123692								0.0000			28.9070
9	PTF	GLENCORE	FISHER ISLAND	11/14/2003	F06	148251								0.0000			29.3979
10	PCC	VPEM	PORT CANAVERAL	11/25/2003	F06	97806								0.0000			26.6865
11	PMR	VPEM	PALM BEACH	11/09/2003	F06	148818								0.0000			28.6579
12	PRV	VPEM	RIVIERA	11/22/2003	F06	147970								0.0000			27.1970
13	PSN	VPEM	JACKSONVILLE	11/26/2003	F06	42362								0.0000			27.3971
14	PPE	SHELL	PORT EVERGLADES	11/20/2003	F06	120609								0.0000			27.1792
15	PMT	VITOL	PORT MANATEE	11/09/2003	F06	109272								0.0000			28.1207
16	PMT	VPEM	PORT MANATEE	11/08/2003	F06	298625								0.0000			27.6597
17	PMR	ROYAL		11/24/2003	F02	885								0.0000			41.4000
18	PPE	AMERIGAS		11/05/2003	PRO	7	47.0800	330	0	330	47.0800	0.0000	47.0800	0.0000	0.0000	0.0000	47.0800
19	PPE	AMERIGAS		11/20/2003	PRO	5	47.7700	239	0	239	47.7700	0.0000	47.7700	0.0000	0.0000	0.0000	47.7700
20	PTF	AMERIGAS		11/07/2003	PRO	8	47.4200	379	0	379	47.4200	0.0000	47.4200	0.0000	0.0000	0.0000	47.4200
21	PTF	AMERIGAS		11/27/2003	PRO	6	47.4200	285	0	285	47.4200	0.0000	47.4200	0.0000	0.0000	0.0000	47.4200
22	PRV	FERRELL		11/04/2003	PRO	4	44.5900	178	0	178	44.5900	0.0000	44.5900	0.0000	0.0000	0.0000	44.5900
23	PRV	FERRELL		11/10/2003	PRO	6	45.2100	271	0	271	45.2100	0.0000	45.2100	0.0000	0.0000	0.0000	45.2100
24	PRV	FERRELL		11/14/2003	PRO	3	45.0500	135	0	135	45.0500	0.0000	45.0500	0.0000	0.0000	0.0000	45.0500
25	PRV	FERRELL		11/18/2003	PRO	2	45.5200	91	0	91	45.5200	0.0000	45.5200	0.0000	0.0000	0.0000	45.5200
26	PRV	FERRELL		11/24/2003	PRO	5	45.7400	229	0	229	45.7400	0.0000	45.7400	0.0000	0.0000	0.0000	45.7400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 01/16/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/28/2003	PRO	2	45.3400	91	0	91	45.3400	0.0000	45.3400	0.0000	0.0000	0.0000	45.3400
28	PCC	SUBURBAN		11/21/2003	PRO	6	45.7800	275	0	275	45.7800	0.0000	45.7800	0.0000	0.0000	0.0000	45.7800
29	PMT	SUBURBAN		11/14/2003	PRO	9	43.9900	396	0	396	43.9900	0.0000	43.9900	0.0000	0.0000	0.0000	43.9900

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 2003

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rf Jupp*

5. DATE COMPLETE 1/15/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

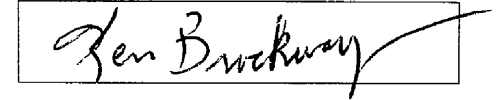
1. Report For Month/Yr: **November 2003**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report:



6. Date Completed: **December 12, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	8,130			12.59	6.23	14,336	0.34	6.62
2	Coal Marketing Company	45,IM,999	LTC	OC	38,880			35.38	0.59	11,854	7.20	10.95
3	DTE Clover, LLC	08,KY,095	LTC	UR	12,400			40.65	1.11	12,641	8.64	6.91
4	RAG Energy	45,IM,999	S	OC	11,962			35.83	0.69	12,870	5.94	7.44
5	TCP Petcoke Corporation	,TX,	LTC	OC	7,808			21.15	6.27	14,165	0.39	6.33

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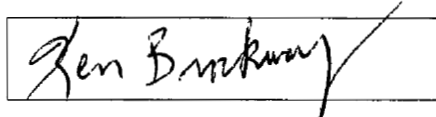
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 12, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	8,130		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	38,880		0.00		0.00		0.00	
3	DTE Clover, LLC	08,KY,095	LTC	12,400		0.00		0.00		0.00	
4	RAG Energy	45,IM,999	S	11,962		0.00		0.00		0.00	
5	TCP Petcoke Corporation	,TX,	LTC	7,808		0.00		0.00		0.00	

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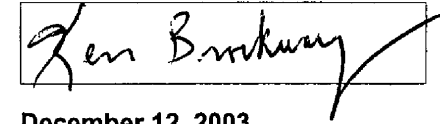
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 12, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	8,130		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		12.59
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,880		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.38
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,400		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		40.65
4	RAG Energy	45,IM,999	GUASARE	OC	11,962		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.83
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,808		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		21.15

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **2003** 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: **Korel M. Dubin**
(305) 552-4910

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**


3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: *Kenneth Brockway*

6. Date Completed: **23-Dec-03**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	8/KY/159	MTC	UR	35,917.18	50.091	14.67	64.761	0.71	12,486	8.63	7.36
(2)	JACOBS RANCH	19/WY/5	S	UR	56,600.58	4.922	21.39	26.312	0.44	8,775	5.25	27.58
(3)	TRITON COAL CO	19/WY/5	S	UR	83,185.42	9.749	21.35	31,099	0.26	8,746	5.14	27.19
(4)	ARCH COAL SALES	19/WY/5	S	UR	67,727.89	6.844	21.41	28.254	0.28	8,868	5.36	26.64
(5)	AEI COAL SALES	17/C0/29	MTC	UR	11,823.57	34.521	26.54	61.061	0.43	12,045	8.12	8.78
(6)	POWDER RIVER COAL	19/WY/5	S	UR	7,859.75	7.044	21.54	28.584	0.21	8,920	4.33	26.62

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910
 5. Signature of Official Submitting Report: 
 6. Date Completed: **23-Dec-03**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purch. Type</u>	<u>Tons</u>	<u>FOB Mine Price (\$/Ton)</u>	<u>Shorthaul & Loading Charges (\$/Ton)</u>	<u>Original Invoice Price (\$/Ton)</u>	<u>Retroactive Price Increase (\$/Ton)</u>	<u>Base Price (\$/Ton)</u>	<u>Quality Adjustments (\$/Ton)</u>	<u>Effective Purchase Price (\$/Ton)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	8/KY/159	MTC	35,917.18	47.711	-	47.711	-	47.711	2.380	50.091
(2)	JACOBS RANCH	19/WY/5	S	56,600.58	4.922	-	4.922	-	4.922	0.000	4.922
(3)	TRITON COAL CO	19/WY/5	S	83,185.42	8.763	-	8.763	-	8.763	0.986	9.749
(4)	ARCH COAL SALES	19/WY/5	S	67,727.89	6.795	-	6.795	-	6.795	0.049	6.844
(5)	AEI COAL SALES	17/CO/29	MTC	11,823.57	34.304	-	34.304	-	34.304	0.217	34.521
(6)	POWDER RIVER COAL	19/WY/5	S	7,859.75	6.955	-	6.955	-	6.955	0.089	7.044

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Broadway*
 6. Date Completed: **23-Dec-03**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
(1)	AEI COAL SALES	8/KY/159	PONTIKI, KY	UR	35,917.18	50.091	-	14.67	-	-	-	-	-	-	14.67	64.761	
(2)	JACOBS RANCH	19/WY/5	JACOBS JCT, WY	UR	56,600.58	4.922	-	21.39	-	-	-	-	-	-	21.39	26.312	
(3)	TRITON COAL CO	19/WY/5	N. ROCHELL JCT, WY	UR	83,185.42	9.749	-	21.35	-	-	-	-	-	-	21.35	31.099	
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	67,727.89	6.844	-	21.41	-	-	-	-	-	-	21.41	28.254	
(5)	AEI COAL SALES	17/CO/29	CONVERSE, CO	UR	11,823.57	34.521	-	26.54	-	-	-	-	-	-	26.54	61.061	
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	7,859.75	7.044	-	21.54	-	-	-	-	-	-	21.54	28.584	

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of November, 2003, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2003; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2003 have been served via first class mail, postage prepaid to the parties listed below, this 4th day of February, 2004

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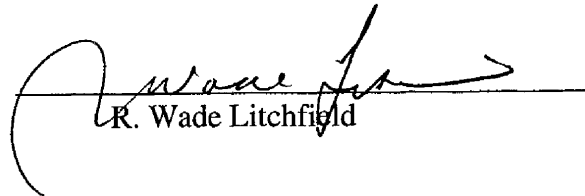
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