

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2003
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-9910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *A. J. Yapp*

5. DATE COMPLETED: 01/16/2004

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CONFIDENTIAL
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NR 8-19-05 (entire DN)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	BAKA ENERGY	PORT CANAVERAL	11/26/2003	F06	119131	28.2650	3,367,238	0	3,367,238	28.2650	0.0000	28.2650	0.0000	0.3868	0.1697	28.8215
2	PMT	BAKA ENERGY	PORT MANATEE	11/02/2003	F06	119471	28.4750	3,401,937	0	3,401,937	28.4750	0.0000	28.4750	0.0000	0.0672	0.1685	28.7107
3	PMT	BAKA ENERGY	PORT MANATEE	11/14/2003	F06	119376	27.5650	3,290,599	0	3,290,599	27.5650	0.0000	27.5650	0.0000	0.0672	0.1685	27.8007
4	PCC	FAMM	PORT CANAVERAL	11/08/2003	F06	110372	27.3820	3,022,206	0	3,022,206	27.3820	0.0000	27.3820	0.0000	0.3868	0.1697	27.9385
5	PCC	FAMM	PORT CANAVERAL	11/16/2003	F06	108952	27.6610	3,013,721	0	3,013,721	27.6610	0.0000	27.6610	0.0000	0.3868	0.1697	28.2175
6	PMR	GLENCORE	PALM BEACH	11/24/2003	F06	24787	28.7150	711,759	0	711,759	28.7150	0.0000	28.7150	0.0000	0.2555	0.1824	29.1529
7	PPE	GLENCORE	PORT EVERGLADES	11/04/2003	F06	141457	29.3520	4,152,046	0	4,152,046	29.3520	0.0000	29.3520	0.0000	0.0582	0.1860	29.5962
8	PRV	GLENCORE	RIVIERA	11/24/2003	F06	123692	28.7150	3,551,816	0	3,551,816	28.7150	0.0000	28.7150	0.0000	0.0090	0.1830	28.9070
9	PTF	GLENCORE	FISHER ISLAND	11/14/2003	F06	148251	28.6150	4,242,202	0	4,242,202	28.6150	0.0000	28.6150	0.0000	0.5626	0.2203	29.3979
10	PCC	VPEM	PORT CANAVERAL	11/25/2003	F06	97806	26.1300	2,555,671	0	2,555,671	26.1300	0.0000	26.1300	0.0000	0.3868	0.1697	26.6865
11	PMR	VPEM	PALM BEACH	11/09/2003	F06	148818	28.2200	4,199,644	0	4,199,644	28.2200	0.0000	28.2200	0.0000	0.2555	0.1824	28.6579
12	PRV	VPEM	RIVIERA	11/22/2003	F06	147970	27.0050	3,995,930	0	3,995,930	27.0050	0.0000	27.0050	0.0000	0.0090	0.1830	27.1970
13	PSN	VPEM	JACKSONVILLE	11/26/2003	F06	42362	26.1300	1,106,919	0	1,106,919	26.1300	0.0000	26.1300	0.0000	1.0228	0.2443	27.3971
14	PPE	SHELL	PORT EVERGLADES	11/20/2003	F06	120609	26.9350	3,248,603	0	3,248,603	26.9350	0.0000	26.9350	0.0000	0.0582	0.1860	27.1792
15	PMT	VITOL	PORT MANATEE	11/09/2003	F06	109272	27.8850	3,047,050	0	3,047,050	27.8850	0.0000	27.8850	0.0000	0.0672	0.1685	28.1207
16	PMT	VPEM	PORT MANATEE	11/08/2003	F06	298625	27.4240	8,189,492	0	8,189,492	27.4240	0.0000	27.4240	0.0000	0.0672	0.1685	27.6597
17	PMR	ROYAL		11/24/2003	F02	885	41.4000	36,639	0	36,639	41.4000	0.0000	41.4000	0.0000	0.0000	0.0000	41.4000
18	PPE	AMERIGAS		11/05/2003	PRO	7	47.0800	330	0	330	47.0800	0.0000	47.0800	0.0000	0.0000	0.0000	47.0800
19	PPE	AMERIGAS		11/20/2003	PRO	5	47.7700	239	0	239	47.7700	0.0000	47.7700	0.0000	0.0000	0.0000	47.7700
20	PTF	AMERIGAS		11/07/2003	PRO	8	47.4200	379	0	379	47.4200	0.0000	47.4200	0.0000	0.0000	0.0000	47.4200
21	PTF	AMERIGAS		11/27/2003	PRO	6	47.4200	285	0	285	47.4200	0.0000	47.4200	0.0000	0.0000	0.0000	47.4200
22	PRV	FERRELL		11/04/2003	PRO	4	44.5900	178	0	178	44.5900	0.0000	44.5900	0.0000	0.0000	0.0000	44.5900
23	PRV	FERRELL		11/10/2003	PRO	6	45.2100	271	0	271	45.2100	0.0000	45.2100	0.0000	0.0000	0.0000	45.2100
24	PRV	FERRELL		11/14/2003	PRO	3	45.0500	135	0	135	45.0500	0.0000	45.0500	0.0000	0.0000	0.0000	45.0500
25	PRV	FERRELL		11/18/2003	PRO	2	45.5200	91	0	91	45.5200	0.0000	45.5200	0.0000	0.0000	0.0000	45.5200
26	PRV	FERRELL		11/24/2003	PRO	5	45.7400	229	0	229	45.7400	0.0000	45.7400	0.0000	0.0000	0.0000	45.7400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Kory Dubin*

5. DATE COMPLETED: 01/16/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PRV	FERRELL		11/28/2003	PRO	2	45.3400	91	0	91	45.3400	0.0000	45.3400	0.0000	0.0000	0.0000	45.3400
28	PCC	SUBURBAN		11/21/2003	PRO	6	45.7800	275	0	275	45.7800	0.0000	45.7800	0.0000	0.0000	0.0000	45.7800
29	PMT	SUBURBAN		11/14/2003	PRO	9	43.9900	396	0	396	43.9900	0.0000	43.9900	0.0000	0.0000	0.0000	43.9900

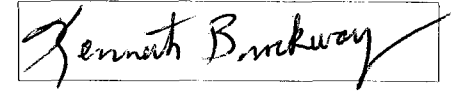
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 12, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	8,130	12.59	0.00	12.59	0.00	12.59	0.00	12.59
2	Coal Marketing Company	45,IM,999	LTC	38,880	35.38	0.00	35.38	0.00	35.38	0.00	35.38
3	DTE Clover, LLC	08,KY,095	LTC	12,400	22.76	0.00	22.76	0.00	22.76	0.00	22.76
4	RAG Energy	45,IM,999	S	11,962	35.83	0.00	35.83	0.00	35.83	0.00	35.83
5	TCP Petcoke Corporation	,TX,	LTC	7,808	21.15	0.00	21.15	0.00	21.15	0.00	21.15

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 12, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	8,130	12.59	0.00	12.59	6.23	14,336	0.34	6.62
2	Coal Marketing Company	45,IM,999	LTC	OC	38,880	35.38	0.00	35.38	0.59	11,854	7.20	10.95
3	DTE Clover, LLC	08,KY,095	LTC	UR	12,400	22.76	17.89	40.65	1.11	12,641	8.64	6.91
4	RAG Energy	45,IM,999	S	OC	11,962	35.83	0.00	35.83	0.69	12,870	5.94	7.44
5	TCP Petcoke Corporation	,TX,	LTC	OC	7,808	21.15	0.00	21.15	6.27	14,165	0.39	6.33

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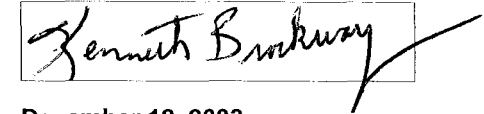
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

December 12, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	8,130	12.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.59
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,880	35.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.38
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	12,400	22.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.65
4	RAG Energy	45,IM,999	GUASARE	OC	11,962	35.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.83
5	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,808	21.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.15

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