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DOCKET NO. 030697-WS

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CERTIFICATION OF PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES OMMISSION FILED WITH THE DEPARTMENT OF STATE

I do hereby certify:

 \underline{X} (1) That all statutory rulemaking requirements of Chapter 120, F.S., have been complied with; and

/X/ (2) There is no administrative determination under subsection 120.56(2), F.S., pending on any rule covered by this certification; and

 $\underline{/X}/$ (3) All rules covered by this certification are filed within the prescribed time limitations of paragraph 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by paragraph 120.54(3)(a), F.S., and;

/ (a) Are filed not more than 90 days after the notice; or

/ (b) Are filed not more than 90 days after the notice not including days an administrative determination was pending;

XUS CAF CMP \underline{X} (c) Are filed more than 90 days after the notice, but **COM CTR** not less than 21 days nor more than 45 days from the date of **CTR** publication of the notice of change; or **CTR** \underline{A} publication of the notice of change; or **CTR** \underline{A} \underline{A} (d) Are filed more than 90 days after the notice but

(d) Are filed more than 90 days after the notice, but nocument NUMPER-DATE

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not less than 14 nor more than 45 days after the adjournment of the final public hearing on the rule; or

// (e) Are filed more than 90 days after the notice, but
within 21 days after the date of receipt of all material
authorized to be submitted at the hearing; or

// (f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or

// (g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or

// (h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or

// (i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the small business ombudsman.

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

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<u>Rule Nos.</u> 25-30.445 25-30.446

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Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective:

(month) (day) (year)

BLANCA S. BAYÓ, Director Division of the Commission Clerk and Administrative Services

Number of Pages Certified



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25-30.445 General Information and Instructions Required of Water 1 2 and Wastewater Utilities in an Application for a Limited 3 Proceeding. 4 (1) Each applicant for a limited proceeding shall provide the 5 following general information to the Commission: (a) The name of the applicant as it appears on the 6 7 applicant's certificate and the address of the applicant's 8 principal place of business; 9 (b) The type of business organization under which the applicant's operations are conducted; if the applicant is a 10 11 corporation, the date of incorporation; the names and addresses of 12 all persons who own 5 percent or more of the applicant's stock; or 13 the names and addresses of the owners of the business. (c) The number(s) of the Commission order(s), if any, in 14 15 which the Commission most recently considered the applicant's rates for the system(s) involved. 16 (d) The address within the service area where the application 17 is available for customer inspection during the time the rate 18 19 application is pending. 20 (e) A statement signed by an officer of the utility that the utility will comply with the noticing requirements in Rule 25-21 22 30.446, F.A.C. 23 (2) In a limited proceeding application: 24 (a) Each schedule shall be cross-referenced to identify 25 related schedules.

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1	(b) Except for handwritten official company records, all data
2	in the petition and application shall be typed.
3	(c) The original and seven copies shall be filed with the
4	Division of the Commission Clerk and Administrative Services.
5	(3) A filing fee as required in Rule 25-30.020 shall be
6	submitted at the time of application.
7	(4) The following minimum filing requirements shall be filed
8	with the utility's application for limited proceeding for a Class
9	<u>A or B water or wastewater utility:</u>
10	(a) <u>A detailed statement of the reason(s)</u> why the limited
11	proceeding has been requested.
12	(b) If the limited proceeding is being requested to recover
13	costs required by a governmental or regulatory agency, provide the
14	<u>following:</u>
15	1. A copy of any rule, regulation, order or other regulatory
16	directive that has required or will require the applicant to make
17	the improvement or the investment for which the applicant seeks
18	recovery.
19	2. An estimate by a professional engineer, or other person,
20	knowledgeable in design and construction of water and wastewater
21	plant, to establish the projected cost of the applicant's
22	investment and the period of time required for completion of
23	construction.
24	(c) A schedule that provides the specific rate base
25	components for which the utility seeks recovery. Supporting detail

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shall be provided for each item requested, including: 1 The actual or projected cost(s); 2 1. The date the item will be or is projected to be placed in 2. 3 4 service; Any corresponding adjustments that are required as a 5 3. result of adding or removing the requested component(s) from rate 6 base, which may include retirement entries; and 7 Any other relevant supporting information. 8 4. If the utility's application includes a request for 9 (d) recovery of plant in service, accumulated depreciation and 10 depreciation expense, supporting detail shall be provided by 11 primary account as defined by the NARUC Uniform System of Accounts, 12 in accordance with Rule 25-30.110, F.A.C. 13 (e) A calculation of the weighted average cost of capital 14 shall be provided for the most recent 12-month period, using the 15 mid-point of the range of the last authorized rate of return on 16 equity, the current embedded cost of fixed-rate capital, the actual 17 cost of short-term debt, the actual cost of variable-cost debt, and 18 the actual cost of other sources of capital which were used in the 19 last individual rate proceeding of the utility. If the utility 20 does not have an authorized rate of return on equity, the utility 21 shall use the current leverage formula pursuant to s. 22 367.081(4)(f), F.S. 23 (f) If the utility is requesting recovery of operating 24 25 expenses, the following information shall be provided:

1	1. <u>A detailed description of the expense(s) requested;</u>
2	2. The total cost by primary account pursuant to the NARUC
3	Uniform System of Accounts;
4	3. Supporting documentation or calculations; and
5	4. Any allocations that are made between systems, affiliates
6	or related parties. If allocations are made, submit full detail
7	that shows the total amount allocated, a description of the basis
8	of the allocation methodology, the allocation percentage applied to
9	each allocated cost, and the workpapers supporting the calculation
10	of the allocation percentages.
11	(g) Calculations for all items that will create cost savings
12	or revenue impacts from the implementation of the requested cost
13	recovery items.
14	(h) If the utility includes any other items where
15	calculations are required, supporting documentation shall be filed
16	that reflects the calculations or assumptions made.
17	(i) <u>A calculation of the revenue increase including</u>
18	regulatory assessment fees and income taxes, if appropriate.
19	(j) Annualized revenues for the most recent 12-month period
20	using the rates in effect at the time the utility files its
21	application for limited proceeding and a schedule reflecting this
22	calculation by customer class and meter size.
23	(k) A schedule of current and proposed rates for all classes
24	<u>of customers.</u>
25	(1) Schedules for the most recent 12-month period showing
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1 that, without any increased rates, the utility will earn below its 2 authorized rate of return in accordance with s. 367.082, F.S. The 3 schedules shall consist of a rate base, net operating income and 4 cost of capital schedule with adjustments to reflect those 5 consistent with the utility's last rate proceeding.

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(m) If the limited proceeding is being requested to change 6 the current rate structure, provide a copy of all workpapers and 7 calculations used to calculate requested rates and allocations 8 between each customer class. The test year should be the most 9 recent 12-month period. In addition, the following schedules, 10 which are incorporated herein by reference, from Form PSC/ECR 19 11 (11/93), entitled "Class A Water and/or Wastewater Utilities 12 Financial, Rate and Engineering Minimum Filing Requirements", 13 should be provided. The schedules can be obtained from the 14 Commission's Division of Economic Regulation. 15

16 <u>1.</u> <u>Schedule E-2, entitled "Revenue Schedule at Present and</u> 17 <u>Proposed Rates".</u>

18 <u>2. Schedule E-14, entitled "Billing Analysis Schedules".</u>
19 Only two copies are required.

20 (n) <u>Revised tariff sheets should not be filed with the</u> 21 <u>application.</u>

(5) In addition to the requirements stated in subsection (1) through (3), the following minimum filing requirements shall be filed with the utility's application for limited proceeding for a Class C water or wastewater utility:

1 (a) <u>A detailed statement of the reason(s) why the limited</u> 2 proceeding has been requested.

3 (b) If the limited proceeding is being requested to recover 4 costs required by a governmental or regulatory agency, provide a 5 copy of any rule, regulation, order or other regulatory directive 6 that has required or will require the applicant to make the 7 improvement or the investment for which the applicant seeks 8 recovery.

9 <u>(c) A schedule that provides the specific rate base</u> 10 <u>components for which the utility seeks recovery, if known.</u> 11 <u>Supporting detail shall be provided for each item requested,</u> 12 including:

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<u>1.</u> The actual or projected cost(s);

14 <u>2.</u> The date the item will be or is projected to be placed in 15 service;

16 <u>3. Any corresponding adjustments, if known, that are</u> 17 required as a result of adding or removing the requested 18 component(s) from rate base, which may include retirement entries; 19 and

<u>4. Any other relevant supporting information, if known.</u>
(d) If the utility is requesting recovery of operating
expenses, provide an itemized description of the expense(s),
including the cost and any available supporting documentation or
calculations.

(e) Provide a description of any known items that will create

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1 <u>cost savings or revenue impacts from the implementation of the</u> 2 requested cost recovery items.

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3 (f) <u>A calculation of the revenue increase including</u> 4 regulatory assessment fees and income taxes, if applicable.

5 (g) Annualized revenues for the most recent 12-month period 6 using the rates in effect at the time the utility files its 7 application for limited proceeding and a schedule reflecting this 8 calculation by customer class and meter size.

9 <u>(6)</u> In evaluating whether the utility's request is improper 10 for a limited proceeding, the Commission will consider factors such 11 as:

12 (a) Whether the utility's filing includes more than 4
13 separate projects for which recovery is sought and the requested
14 rate increase exceeds 30 percent. Corresponding adjustments for a
15 given project are not subject to the above limitation;

(b) Whether the utility has not had a rate case in more than
seven years and the requested rate increase exceeds 30 percent; or
(c) Whether the limited proceeding is filed as the result of
the complete elimination of either the water or wastewater
treatment process and the requested rate increase exceeds 30
percent.

22 (7) The utility shall provide a statement in its filing to 23 the Commission which addresses whether the utility's rate base has 24 declined or whether any expense recovery sought by the utility is 25 offset by customer growth since its most recent rate proceeding or

1	will be offset by future customer growth expected to occur within
2	one year of the date new rates are implemented.
3	(8) A limited proceeding application shall not be filed for
4	underearnings in lieu of a general rate case.
5	Specific Authority: 350.127(2), 367.121(1)(a), F.S.
6	Law Implemented: 367.0822, 367.121(1)(a), 367.081, 367.145(2),
7	<u>F.S.</u>
8	History: New XX/XX/XX.
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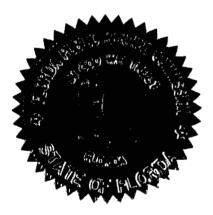
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CERTIFICATION OF MATERIALS INCORPORATED BY REFERENCE IN RULES FILED WITH THE DEPARTMENT OF STATE

Pursuant to Rule 1S-1.005, Florida Administrative Code, I do hereby certify that the attached are true and correct copies of the following materials incorporated by reference in Rule 25-30.445. Under the provisions of subparagraph 120.54(3)(e)(6), F.S., the attached materials take effect 20 days from the date filed with the Department of State, or a later date as specified in the rule.

Schedule E-2

Schedule E-14

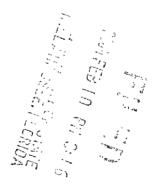


BLANCA S. BAYÓ, Director

Division of the Commission Clerk and Administrative Services

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Revenue Schedule at Present and Proposed Rates

Florida Public Service Commission

Schedule: E-2 Page___of___ Preparer:

Company: Docket No.: Test Year Ended: Water [] or Sewer []

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1) Class/Neter Size	(2) Number Bills	(3) Consumption in MG	(4) Present Rate	(5) Revenues at Present Rates	(6) Proposed Rate	(7) Revenues at Proposed Rates
Residential		*********				
5/8" x 3/4"				:		
N Gallons						
1" Etc.						
M Gallons Etc.						
				*		**********
lotal Residential						
		::::::::::::::				
Average Bill						
-						
General Service						
5/8° x 3/4°						
M Gallons						
1* Etc.						
M Gallons Etc.						
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Billing Analysis Schedules

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Florida Public Service Commission

Schedule: E-14 Page___of___ Preparer:

Company: Docket No.: Test Year Ended: Water [] or Sewer [] Customer Class: Meter Size:

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

(1)	(2)	(3)	(4) Gallons	(5)	(6)	(7) Consolidated	(8)
Consumpt. Level	Number of Bills	Cumulative Bills	Consumed (1)x(2)	Cumulative Gallons	Reversed Bills	Factor [(1)x(6)]+(5)	Percentage of Total
C							
1.							
2							
3							

<u>25-30.446</u> Notice of and Public Information for Application for
 Limited Proceeding Rate Increase

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3 (1) This rule applies to all requests for limited proceeding
4 rate increases made by a water or wastewater utility.

5 Upon filing a petition for limited proceeding rate (2)increase, the utility shall mail a copy of the petition to the 6 chief executive officer of the governing body of each municipality 7 and county within the service areas included in the rate request. 8 Each copy of the petition shall be accompanied by a statement that 9 a copy of the minimum filing requirements (MFRs) set forth in Rule 10 25-30.445, F.A.C., when accepted by the Commission can be obtained 11 12 from the petitioner upon request.

(3) Within 30 days after the official date of the filing 13 14 established by the Commission, the utility shall place a copy of the petition and the MFRs at its official headquarters and at all 15 business offices it has in the service areas included in the rate 16 request. Such copies shall be available for public inspection 17 18 during the utility's regular business hours. If the utility does not have a business office in a service area included in its rate 19 20 request, the utility shall place a copy of the petition and the MFRs at the main county library, the local community center or 21 other appropriate location which is within or most convenient to 22 the service area and which is willing to accept and provide public 23 access to the copies. If the Commission determines that these 24 locations will not provide adequate access, the Commission will 25

1 require that copies of the petition and MFRs be placed at other
2 specified locations.

3	(4) Upon filing a petition and MFRs for a limited proceeding,
4	the utility shall publish a notice of application in a newspaper of
5	general circulation in the service areas included in the petition.
6	(5)(a) Within 50 days after the official date of filing
7	established by the Commission, the utility shall provide, in
8	writing, an initial customer notice to all customers within the
9	service areas included in the rate request and to all persons in
10	the same service areas who have filed a written request for service
11	or who have been provided a written estimate for service within the
12	12 calendar months prior to the month the petition is filed.
13	(b) The initial customer notice must be approved by
14	Commission staff prior to distribution and shall include the
15	<u>following:</u>
16	1. The date the notice is to be issued;
17	2. A statement that the utility has filed a rate request
18	with the Commission and a statement of the general reasons for the
19	request;
20	3. A statement of the locations where copies of the MFRs and
21	petition are available for public inspection and the hours and days
22	when inspection may be made;
23	4. A comparison of current rates and charges and the
24	proposed new rates and charges;
25	5. The utility's address, telephone number, and business
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6. A statement that written comments regarding utility
service or the proposed rates and charges should be addressed to
the Director, Division of the Commission Clerk and Administrative
Services, 2540 Shumard Oak Boulevard, Tallahassee, Florida
32399-0870, and that such comments should identify the docket
number assigned to the proceeding;

8 <u>7. A statement that complaints regarding service may be made</u>
 9 <u>to the Commission's Division of Consumer Affairs at the following</u>
 10 <u>toll-free number: 1-800-342-3552; and</u>

11 <u>8. The docket number assigned by the Commission's Division</u> 12 of the Commission Clerk and Administrative Services.

13 (c) The initial customer notice shall be mailed to the 14 <u>out-of-town address of all customers who have provided the utility</u> 15 with an <u>out-of-town address</u>.

(6) No less than 14 days and no more than 30 days prior to 16 the date of a customer meeting conducted by the Commission staff, 17 the utility shall provide written notice of the date, time, 18 location, and purpose of the customer meeting to all customers 19 within the service areas designated by the Commission staff. The 20 notice must be approved by Commission staff prior to distribution. 21 The notice shall be mailed to the out-of-town address of all 22 customers who have provided the utility with an out-of-town 23 24 address.

(7) If a proposed agency action order issued in the case is CODING: Words underlined are additions; words in struck

through type are deletions from existing law.

1	protested and any hearings are subsequently held, the utility shall
2	give notice no less than 14 days and no more than 30 days prior to
3	the date of each hearing held in or near a utility service area
4	included in the rate request. The utility shall also have
5	published in a newspaper of general circulation in the area in
6	which such hearing is to be held a display advertisement stating
7	the date, time, location, and purpose of the hearing. The notice
8	must be approved by Commission staff prior to publication.
9	(8) After the Commission issues an order granting or denying
10	a rate change, the utility shall notify its customers of the order
11	and any revised rates. The customer notification must be first
12	approved by Commission staff and shall be distributed no later than
13	with the first bill containing any revised rates.
14	<u>Specific Authority: 350.127(2), 367.121(1)(a), F.S.</u>
15	Law Implemented: 367.0822, 367.121(1)(a), F.S.
16	<u>History: New XX/XX/XX.</u>
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Rules 25-30.445, 25-30.446 Docket No. 030697-WS

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SUMMARY OF RULES

Rule 25-30.445 sets forth the information that must be included in a utility's application for a limited proceeding. Specifically, subsections (1) through (3) detail the minimum filing requirements for a limited proceeding application and set forth the format and administrative requirements for the application. Subsection (4) sets forth the information Class A and B utilities must provide to the Commission. Subsection (5) sets forth the information that a Class C utility must file in an application for a limited proceeding.

Subsection (6) lists some of the factors the Commission will consider when determining whether the utility should file a general rate case instead of a limited proceeding. Subsection (7) requires the utility to provide a statement in its application that addresses whether the utility's rate base has declined or whether any expense recovery sought by the utility would be offset by customer growth. Subsection (8) clarifies that a limited proceeding should not be filed for underearnings in lieu of a general rate case.

Rule 25-30.446 sets forth the noticing requirements for an application for a limited proceeding. Subsections (1) through (5) outlines the procedure by which the utility must provide notice

to municipalities and counties within the service areas included in the rate request and to the utility's customers. Subsection (6) requires utilities to provide customers notice of any customer meeting conducted by staff on the utility's application. Subsection (7) requires the utility to provide notice of any Commission hearings that might be conducted in regard to the application. Subsection (8) requires the utility to inform its customers about the Commission's decision on the application and any change in rates.

SUMMARY OF HEARINGS ON THE RULE

No hearing was requested and none was held.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

Pursuant to Section 367.0822, Florida Statutes, the Commission may conduct limited proceedings to consider any water and/or wastewater matter within its jurisdiction, including any matter which requires a utility to adjust its rates. Section 367.0822 requires the Commission to determine the issues to be considered in the limited proceeding and allows the Commission, in its discretion, to expand the scope of the proceeding to include other related matters.

Section 367.0822 is currently the only source of direction to utilities on the limited proceeding procedure. Whenever a utility files for a limited proceeding, staff has to inform the utility as to what information should be filed with the

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application and in what form. Also, on numerous occasions utilities have contacted staff concerned as to what should be included in their applications. Staff has also encountered cases where utilities file for a limited proceeding, but the utility was ultimately found to be earning within or above the range of its required rate of return.

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There is also no specific rule that informs the utility as to the noticing requirements for a limited proceeding. Limited proceeding increases can sometimes be quite substantial, and customers may not find out about the case until the proposed agency action order is issued. By that time, customer involvement is limited to protesting the order.

Rule 25-30.445 would outline the filing requirements for a limited proceeding request. Rule 25-30.446 would set forth the noticing requirements for a limited proceeding application.