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JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

February 11, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of January 2004. Also enclosed is Schedule A-5 that was inadvertently omitted from the 1/16/04 filing of Progress Energy's Schedules A-1 through A-9 for December 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

AUS _____
CAF _____
CMP _____
COM 5
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MMS _____
SEC 1
OTH _____

DOCUMENT NUMBER-DATE

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Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of January 2004 and Schedule A-5 that was inadvertently omitted from the 1/16/04 filing of Progress Energy's Schedules A1-A9 for December 2003 have been furnished to the following individuals by regular U.S. Mail this 11th day of February 2004.

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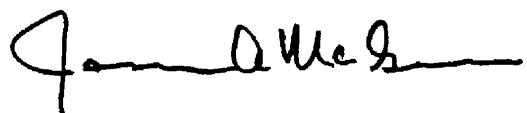
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Attorney

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JANUARY 2004

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	75,633,817	85,684,876	(10,051,059)	(11.7)	2,968,523	2,883,136	85,387	3.0	2.5479	2.9719	(0.4240)	(14.3)
2	SPENT NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	589,270	569,406	19,864	3.5	0.0939	0.0935	0.0004	0.4
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,989,854	3,588,586	(598,732)	(16.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	79,180,754	89,805,857	(10,625,103)	(11.8)	2,968,523	2,883,136	85,387	3.0	2.6673	3.1149	(0.4476)	(14.4)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,597,028	4,565,352	1,031,676	22.6	285,038	267,722	17,316	6.5	1.9636	1.7053	0.2583	15.2
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	613,162	1,630,437	(1,017,275)	(62.4)	9,923	42,349	(32,426)	(76.6)	6.1789	3.8500	2.3289	60.5
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,046,307	10,950,799	95,508	0.9	446,617	461,536	(14,919)	(3.2)	2.4733	2.3727	0.1006	4.2
12	TOTAL COST OF PURCHASED POWER	17,267,497	17,146,589	120,909	0.7	741,779	771,607	(29,828)	(3.9)	2.3279	2.2222	0.1057	4.8
13	TOTAL AVAILABLE MWH					3,710,302	3,654,743	55,559	1.5				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(5,915,014)	(4,500,558)	(1,414,456)	31.4	(206,924)	(134,345)	(72,579)	54.0	2.8585	3.3500	(0.4915)	(14.7)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,215,025)	(296,288)	(1,918,737)	647.6	(206,924)	(134,345)	(72,579)	54.0	1.0705	0.2205	0.8500	385.5
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.6)	(200,622)	(166,552)	(34,070)	20.5	2.4719	4.0000	(1.5281)	(38.2)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(13,089,163)	(11,458,906)	(1,630,257)	14.2	(407,546)	(300,897)	(106,649)	35.4	3.2117	3.8082	(0.5965)	(15.7)
19	NET INADVERTENT AND WHEELED INTERCHANGE					467		467					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	83,359,088	95,493,539	(12,134,451)	(12.7)	3,303,223	3,353,846	(50,623)	(1.5)	2.5236	2.8473	(0.3237)	(11.4)
21	NET UNBILLED	(2,693,909)	1,617,941	(4,311,850)	(266.5)	106,750	(56,824)	163,574	(287.9)	(0.0863)	0.0523	(0.1386)	(265.0)
22	COMPANY USE	194,835	341,674	(146,839)	(43.0)	(7,721)	(12,000)	4,279	(35.7)	0.0062	0.0110	(0.0048)	(43.6)
23	T & D LOSSES	7,051,001	5,423,166	1,627,835	30.0	(279,406)	(190,468)	(88,938)	46.7	0.2258	0.1752	0.0506	28.9
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	83,359,088	95,493,539	(12,134,451)	(12.7)	3,122,847	3,094,554	28,293	0.9	2.6693	3.0859	(0.4166)	(13.5)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,742,205)	(3,004,144)	1,261,939	(42.0)	(65,183)	(97,352)	32,169	(33.0)	2.6728	3.0859	(0.4131)	(13.4)
26	JURISDICTIONAL KWH SALES	81,616,883	92,489,394	(10,872,511)	(11.8)	3,057,664	2,997,202	60,462	2.0	2.6693	3.0859	(0.4166)	(13.5)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00379	81,926,211	92,840,854	(10,914,643)	(11.8)	3,057,664	2,997,202	60,462	2.0	2.6794	3.0976	(0.4182)	(13.5)
28	PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,057,664	2,997,202	60,462	2.0	0.5735	0.5851	(0.0116)	(2.0)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	99,461,733	110,376,376	(10,914,643)	(9.9)	3,057,664	2,997,202	60,462	2.0	3.2529	3.6827	(0.4298)	(11.7)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									3.2552	3.6854	(0.4302)	(11.7)
32	GPIF	231,769	231,769			3,057,664	2,997,202			0.0076	0.0077	(0.0001)	(1.3)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.263	3.693	(0.430)	(11.7)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	75,633,817	85,684,876	(10,051,059)	(11.7)	2,968,523	2,883,136	85,387	3.0	2.5479	2.9719	(0.4240)	(14.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	589,270	569,406	19,864	3.5	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,989,854	3,588,586	(598,732)	(16.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,180,754	89,805,857	(10,625,103)	(11.8)	2,968,523	2,883,136	85,387	3.0	2.6673	3.1149	(0.4476)	(14.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,597,028	4,565,352	1,031,676	22.6	285,038	267,722	17,316	6.5	1.9636	1.7053	0.2583	15.2
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	613,162	1,630,437	(1,017,275)	(62.4)	9,923	42,349	(32,426)	(76.6)	6.1789	3.8500	2.3289	60.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,046,307	10,950,799	95,508	0.9	446,617	461,536	(14,919)	(3.2)	2.4733	2.3727	0.1006	4.2
12 TOTAL COST OF PURCHASED POWER	17,267,497	17,146,588	120,909	0.7	741,779	771,607	(29,828)	(3.9)	2.3279	2.2222	0.1057	4.8
13 TOTAL AVAILABLE MWH					3,710,302	3,654,743	55,559	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,915,014)	(4,500,558)	(1,414,456)	31.4	(206,924)	(134,345)	(72,579)	54.0	2.8585	3.3500	(0.4915)	(14.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,215,025)	(296,268)	(1,918,757)	647.6	(206,924)	(134,345)	(72,579)	54.0	1.0705	0.2205	0.8500	385.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.8)	(200,622)	(166,552)	(34,070)	20.5	2.4719	4.0000	(1.5281)	(38.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,089,163)	(11,458,906)	(1,630,257)	14.2	(407,546)	(300,897)	(106,649)	35.4	3.2117	3.8082	(0.5965)	(15.7)
19 NET INADVERTENT AND WHEELED INTERCHANGE					467	0	467					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	83,359,088	95,493,539	(12,134,451)	(12.7)	3,303,223	3,353,846	(50,623)	(1.5)	2.5236	2.8473	(0.3237)	(11.4)
21 NET UNBILLED	(2,693,909)	1,617,941	(4,311,850)	(266.5)	106,750	(56,824)	163,574	(287.9)	(0.0863)	0.0523	(0.1386)	(265.0)
22 COMPANY USE	194,835	341,674	(146,839)	(43.0)	(7,721)	(12,000)	4,279	(35.7)	0.0062	0.0110	(0.0048)	(43.6)
23 T & D LOSSES	7,051,001	5,423,166	1,627,835	30.0	(279,406)	(190,468)	(88,938)	46.7	0.2258	0.1752	0.0506	28.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	83,359,088	95,493,539	(12,134,451)	(12.7)	3,122,847	3,094,554	28,293	0.9	2.6693	3.0859	(0.4166)	(13.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,742,205)	(3,004,144)	1,261,939	(42.0)	(65,183)	(97,352)	32,169	(33.0)	2.6728	3.0859	(0.4131)	(13.4)
26 JURISDICTIONAL KWH SALES	81,616,883	92,489,394	(10,872,511)	(11.8)	3,057,664	2,997,202	60,462	2.0	2.6693	3.0859	(0.4166)	(13.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00379	81,926,211	92,840,854	(10,914,643)	(11.8)	3,057,664	2,997,202	60,462	2.0	2.6794	3.0976	(0.4182)	(13.5)
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	3,057,664	2,997,202	60,462	2.0	0.5735	0.5851	(0.0116)	(2.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,057,664	2,997,202	60,462	2.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	99,461,733	110,376,376	(10,914,643)	(9.9)	3,057,664	2,997,202	60,462	2.0	3.2529	3.6827	(0.4298)	(11.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.2552	3.6854	(0.4301)	(11.7)
32 GPIF	231,769	231,769			3,057,664	2,997,202			0.0076	0.0077	(0.0001)	101.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.263	3.693	(0.430)	(11.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$75,633,817	85,684,876	(\$10,051,059)	(11.7)	\$75,633,817	\$85,684,876	(\$10,051,059)	(11.7)
1a NUCLEAR FUEL DISPOSAL COST	553,089	532,395	20,694	3.9	553,089	532,395	20,694	3.9
1b NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	3,994	0	3,994	100.0
2 . FUEL COST OF POWER SOLD	(5,915,014)	(4,500,558)	(1,414,456)	31.4	(5,915,014)	(4,500,558)	(1,414,456)	31.4
2a. GAIN ON POWER SALES	(2,215,025)	(296,268)	(1,918,757)	647.6	(2,215,025)	(296,268)	(1,918,757)	647.6
3 FUEL COST OF PURCHASED POWER	5,597,028	4,565,352	1,031,676	22.6	5,597,028	4,565,352	1,031,676	22.6
3a ENERGY PAYMENTS TO QUALIFYING FAC	11,046,307	10,950,799	95,508	0.9	11,046,307	10,950,799	95,508	0.9
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	624,162	1,630,437	(1,006,275)	(61.7)	624,162	1,630,437	(1,006,275)	(61.7)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	85,328,358	98,567,033	(13,238,674)	(13.4)	85,328,358	98,567,033	(13,238,674)	(13.4)
6 . ADJUSTMENTS TO FUEL COST.								
6a. FUEL COST OF STRATIFIED SALES	(4,959,124)	(6,662,080)	1,702,956	(25.6)	(4,959,124)	(6,662,080)	1,702,956	(25.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	2,989,854	3,588,586	(598,732)	(16.7)	2,989,854	3,588,586	(598,732)	(16.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$83,359,088	\$95,493,539	(\$12,134,451)	(12.7)	\$83,359,088	\$95,493,539	(\$12,134,451)	(12.7)

FOOTNOTE DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,323	\$0	\$2,323	\$2,323	\$0	\$2,323
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,090	0	2,090	2,090	0	2,090
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(3,994)	0	(3,994)	(3,994)	0	(3,994)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	20,735	19,000	1,735	20,735	19,000	1,735
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPRECIATION & RETURN)	2,968,700	3,569,586	(600,886)	2,968,700	3,569,586	(600,886)
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,989,854	\$3,588,586	(\$598,732)	\$2,989,854	\$3,588,586	(\$598,732)

B. KWH SALES

1 JURISDICTIONAL SALES	3,057,663,850	2,997,202,000	60,461,850	2.0	3,057,663,850	2,997,202,000	60,461,850	2.0
2 . NON JURISDICTIONAL (WHOLESALE) SALES	65,183,008	97,352,000	(32,168,992)	(33.0)	65,183,008	97,352,000	(32,168,992)	(33.0)
3 TOTAL SALES	3,122,846,858	3,094,554,000	28,292,858	0.9	3,122,846,858	3,094,554,000	28,292,858	0.9
4 JURISDICTIONAL SALES % OF TOTAL SALES	97.91	96.85	1.06	1.1	97.91	96.85	1.06	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$104,291,788	\$103,406,946	\$884,842	0.9	\$104,291,788	\$103,406,946	\$884,842	0.9
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(17,535,522)	(17,535,522)	0	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(231,769)	(231,769)	0	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	86,524,497	85,639,655	884,843	1.0	86,524,497	85,639,655	884,843	1.0
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	83,359,088	95,493,539	(12,134,451)	(12.7)	83,359,088	95,493,539	(12,134,451)	(12.7)
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.91	96.85	1.06	1.1	97.91	96.85	1.06	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00379 LOSS MULTIPLIER)	81,926,211	92,840,854	(10,914,643)	(11.8)	81,926,211	92,840,854	(10,914,643)	(11.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	4,598,286	(7,201,199)	11,799,485	(163.9)	4,598,286	(7,201,199)	11,799,485	(163.9)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(174,140)	(180,626)	6,486	(3.6)	(174,140)	(180,626)	6,486	(3.6)
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(211,227,688)	(210,426,260)	(801,428)	0.4	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	17,535,522	17,535,522	(0)	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(189,268,020)	(200,272,563)	11,004,543	(5.5)	(189,268,020)	(200,272,563)	11,004,543	(5.5)
12 OTHER.								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$189,268,020)	(200,272,563)	11,004,543	(5.5)	(\$189,268,020)	(200,272,563)	11,004,543	(5.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$211,227,688)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(189,093,880)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(400,321,568)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(200,160,784)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.060	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.030	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	2.090	N/A	--	--			APPLICABLE	
8 AVERAGE INTEREST RATE (50% OF LINE D7)	1.045	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.087	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$174,140)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	17,676,897	21,442,563	-3,765,666	-17.6%
2	LIGHT OIL	848,291	4,060,021	-3,211,730	-79.1%
3	COAL	30,667,454	27,974,982	2,692,472	9.6%
4	GAS	24,354,309	30,176,325	-5,822,016	-19.3%
5	NUCLEAR	2,086,866	2,030,986	55,880	2.8%
6					
7					
8	TOTAL (\$)	75,633,817	85,684,877	-10,051,060	-11.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	438,242	463,994	-25,752	-5.6%
10	LIGHT OIL	11,273	46,244	-34,971	-75.6%
11	COAL	1,417,943	1,323,918	94,025	7.1%
12	GAS	511,795	479,574	32,221	6.7%
13	NUCLEAR	589,270	569,406	19,864	3.5%
14					
15					
16	TOTAL (MWH)	2,968,523	2,883,136	85,387	3.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	683,450	744,889	-61,439	-8.2%
18	LIGHT OIL (BBL)	23,076	104,371	-81,295	-77.9%
19	COAL (TON)	541,229	506,514	34,715	6.9%
20	GAS (MCF)	4,003,217	3,953,251	49,966	1.3%
21	NUCLEAR (MMBTU)	5,984,626	5,802,817	181,809	3.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,525,712	4,841,778	-316,066	-6.5%
25	LIGHT OIL	133,898	605,349	-471,451	-77.9%
26	COAL	13,515,233	12,732,483	782,750	6.1%
27	GAS	4,150,581	3,953,251	197,330	5.0%
28	NUCLEAR	5,984,626	5,802,817	181,809	3.1%
29					
30					
31	TOTAL (MILLION BTU)	28,310,050	27,935,678	374,372	1.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.8	16.09	-1.3	-8.3%
33	LIGHT OIL	0.4	1.60	-1.2	-76.3%
34	COAL	47.8	45.92	1.8	4.0%
35	GAS	17.2	16.63	0.6	3.6%
36	NUCLEAR	19.9	19.75	0.1	0.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.86	28.79	-2.92	-10.2%
41	LIGHT OIL (\$/BBL)	36.76	38.90	-2.14	-5.5%
42	COAL (\$/TON)	56.66	55.23	1.43	2.6%
43	GAS (\$/MCF)	6.08	7.63	-1.55	-20.3%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.91	4.43	-0.52	-11.8%
48	LIGHT OIL	6.34	6.71	-0.37	-5.5%
49	COAL	2.27	2.20	0.07	3.3%
50	GAS	5.87	7.63	-1.77	-23.1%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.67	3.07	-0.40	-12.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,327	10,435	-108	-1.0%
56	LIGHT OIL	11,878	13,090	-1,213	-9.26%
57	COAL	9,532	9,617	-86	-0.9%
58	GAS	8,110	8,243	-133	-1.6%
59	NUCLEAR	10,156	10,191	-35	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,537	9,689	-153	-1.6%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2004
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	4.03	4.62	-0.59	-12.7%
64 LIGHT OIL	7.52	8.78	-1.25	-14.3%
65 COAL	2.16	2.11	0.05	2.4%
66 GAS	4.76	6.29	-1.53	-24.4%
67 NUCLEAR	0.35	0.36	0.00	-0.7%
68				
69				
70 SYSTEM (CENTS/KWH)	2.55	2.97	-0.42	-14.3%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Andote													
UNIT 1	510	138,668.00	37			10,090				1,399,153	5,666,593	4.086	
		137,967.18					#6	209,687	6.639	1,392,082	5,658,457	4.101	26.985
		480.83					GS	4,683	1.036	4,852	-6,881	-1.431	-1.469
		219.99					#2	383	5.795	2,220	15,018	6.827	39.211
UNIT 2	509	132,833.00	35			10,265				1,363,547	5,554,316	4.181	
		132,438.69					#6	205,218	6.625	1,359,499	5,537,860	4.181	26.985
		130.09					GS	1,289	1.036	1,335	-1,894	-1.456	-1.469
		264.22					#2	468	5.795	2,712	18,351	6.945	39.212
Bartow													
UNIT 1	122	38,714.00	43			11,007				426,130	1,553,140	4.012	
		38,652.66					#6	64,398	6.607	425,455	1,548,905	4.007	24.052
		61.34					#2	116	5.821	675	4,235	6.904	36.509
UNIT 2	120	38,403.00	43			10,990				422,046	1,536,494	4.001	
		38,403.00					#6	63,882	6.607	422,046	1,536,494	4.001	24.052
UNIT 3	206	88,743.00	58			10,167				902,220	3,284,625	3.701	
		88,742.59					#6	136,562	6.607	902,216	3,284,598	3.701	24.052
		0.41					GS	4	1.036	4	27	6.585	6.750
Crystal River 1 & 2													
UNIT 1	381	212,857.00	75			9,819				2,089,953	4,418,150	2.076	
		278.48					#2	472	5.793	2,734	16,917	6.075	35.841
		212,578.52					CA	83,402	25.026	2,087,218	4,401,233	2.070	52.771
UNIT 2	477	266,641.00	75			9,946				2,651,908	5,601,067	2.101	
		224.25					#2	385	5.793	2,230	13,799	6.153	35.842
		266,416.75					CA	105,877	25.026	2,649,678	5,587,268	2.097	52.771
Crystal River 4 & 5													
UNIT 4	717	450,351.00	84			9,280				4,179,046	9,938,868	2.207	
		2,842.51					#2	4,547	5.801	26,377	156,510	5.506	34.420
		447,508.49					CA	166,493	24.942	4,152,668	9,782,358	2.186	58.755
UNIT 5	725	492,117.00	91			9,412				4,632,050	10,934,457	2.222	
		677.94					#2	1,100	5.801	6,381	37,863	5.585	34.421
		491,439.06					CA	185,457	24.942	4,625,668	10,896,595	2.217	58.755

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	2,068.00	3			11,981				24,777	112,859	5.457	
		2,037.70					#6	3,703	6.593	24,414	110,583	5.427	29.863
		30.30					#2	62	5.856	363	2,276	7.512	36.710
TOTAL	3,913	1,861,395.00				9,719				18,090,829	48,600,569	2.611	
Nuclear													
Crystal River 3													
UNIT 3	794	589,270.00	100			10,156				5,984,903	2,089,048	0.355	
		0					NF	5,984,626	1.000	5,984,626	2,086,866	0.000	0.349
		0					#2	48	5.767	277	2,182	0.000	45.458
TOTAL	794	589,270.00				10,156				5,984,903	2,089,048	0.355	
Gas Turbine													
Avon Park Peaker													
	56	250.00	1			12,820				3,205	18,858	7.543	
		33.91					#2	75	5.797	435	2,967	8.748	39.560
		216.09					GS	2,674	1.036	2,770	15,891	7.354	5.943
Bartow Peaker													
	205	1,273.00	1			18,065				22,997	136,623	10.732	
		299.28					#2	929	5.820	5,406	33,917	11.333	36.509
		973.72					GS	16,979	1.036	17,590	102,706	10.548	6.049
Bayboro Peaker													
	200	1,044.00	1			13,886				14,497	93,502	8.956	
		1,044.00					#2	2,489	5.824	14,497	93,502	8.956	37.566
Debary Peaker													
	644	6,095.00	1			14,357				87,507	503,149	8.255	
		742.90					#2	1,837	5.806	10,666	68,643	9.240	37.367
		5,352.10					GS	74,028	1.038	76,841	434,506	8.118	5.869
Higgins Peaker													
	126	558.00	1			16,647				9,289	53,210	9.536	
		558.00					GS	8,966	1.036	9,289	53,210	9.536	5.935
Hines Energy													
	1,068	353,751.00	45			7,540				2,667,124	17,264,959	4.881	
		353,751.00					GS	2,571,961	1.037	2,667,124	17,264,959	4.881	6.713
Intercession City Peaker													
	1,056	19,740.00	3			13,553				267,542	1,675,995	8.490	
		3,465.61					#2	8,098	5.800	46,971	306,066	8.832	37.795
		16,274.39					GS	212,702	1.037	220,572	1,369,928	8.418	6.441

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	8.00	0			27,383				219	1,388	17.350	
		8.00					#2	38	5.765	219	1,388	17.350	36.526
Suwannee Peaker	173	692.00	1			14,069				9,736	47,496	6.864	
		621.72					#2	1,512	5.785	8,747	55,499	8.927	36.706
		70.28					GS	977	1.012	989	-8,003	-11.388	-8.191
Tiger Bay Cogen	215	98,830.00	62			8,071				797,679	3,591,022	3.634	
		98,830.00					GS	769,960	1.036	797,679	3,591,022	3.634	4.664
Turner Peaker	166	162.00	0			18,441				2,987	19,159	11.827	
		162.00					#2	515	5.801	2,987	19,159	11.827	37.202
Univ of Florida Cogen	48	35,455.00	99			9,915				351,537	1,538,839	4.340	
		35,455.00					GS	338,994	1.037	351,537	1,538,839	4.340	4.539
TOTAL	3,972	517,858.00				8,177				4,234,318	24,944,199	4.817	
SYSTEM TOTAL	8,679	2,968,523.00				9,537				28,310,050	75,633,816	2.548	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	772,843	744,889	27,954	3.8%
	3	Unit Cost (\$/BBL)	24.63	28.79	-4.16	-14.4%
	4	Amount (\$)	19,035,478	21,442,563	-2,407,085	-11.2%
	5	BURNED				
	6	Units (BBL)	683,450	744,889	-61,439	-8.2%
	7	Unit Cost (\$/BBL)	25.86	28.79	-2.92	-10.2%
	8	Amount (\$)	17,676,897	21,442,563	-3,765,666	-17.6%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,150			
	11	Amount (\$)	-36,905			
	12	ENDING INVENTORY				
	13	Units (BBL)	990,214	800,000	190,214	23.8%
	14	Unit Cost (\$/BBL)	26.14	28.79	-2.65	-9.2%
	15	Amount (\$)	25,882,463	23,029,040	2,853,423	12.4%
	16					
	17	DAYS SUPPLY	44	32	12	37.5%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	41,365	104,371	-63,006	-60.4%
	20	Unit Cost (\$/BBL)	46.25	38.90	7.35	18.9%
	21	Amount (\$)	1,913,121	4,060,021	-2,146,900	-52.9%
	22	BURNED				
	23	Units (BBL)	23,076	104,371	-81,295	-77.9%
	24	Unit Cost (\$/BBL)	36.76	38.90	-2.14	-5.5%
	25	Amount (\$)	848,291	4,060,021	-3,211,730	-79.1%
	26	ADJUSTMENTS				
	27	Units (BBL)	-4			
	28	Amount (\$)	-197			
	29	ENDING INVENTORY				
	30	Units (BBL)	823,484	550,000	273,484	49.7%
	31	Unit Cost (\$/BBL)	37.00	38.90	-1.90	-4.9%
	32	Amount (\$)	30,465,433	21,395,000	9,070,433	42.4%
	33					
	34	DAYS SUPPLY	1,106	158	948	600.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,003,217	3,953,251	49,966	1.3%
	68	Unit Cost (\$/MCF)	6.08	7.63	-1.55	-20.3%
	69	Amount (\$)	24,354,309	30,176,325	-5,822,016	-19.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,626	5,802,817	181,809	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	2,086,866	2,030,986	55,880	2.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

JANUARY 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,150)	(\$35,983.50) (\$921.35)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(1,150)	(\$36,904.85)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4)	(\$1.54) (\$195.43)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(4)	(\$196.97)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,400.08)	Non recoverable expense of inspection reports.
	(\$1,400.08)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
JANUARY, 2004

(1)	(2)	(3)	(4)	(5)	(5a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		134,345		134,345	3 350	3.571	4,500,558	4,796,826		296,268.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	5,108		5,108	3 768	3 768	192,459.55	192,459.55		0.00
Alabama Electric Cooperative, Inc	Schedule OS	900		900	2,444	3 017	21,998.01	27,150.63		5,152.62
American Electric Power Service Corp.	EEl	279		279	3,747	6,548	10,453.24	18,268.41		7,815.17
City of Lakeland, FL	Schedule OS	1,100		1,100	2,295	3 573	25,244.94	39,298.44		14,053.50
City of New Smyrna Beach, FL	Schedule I	0		0	0 000	0 000	8,355.12	8,355.12		0.00
City of Tallahassee, FL	Schedule OS	20		20	3 751	6 098	750.19	1,219.59		469.40
Duke Energy Trading & Marketing, L.L.C	Schedule OS	824		824	4 560	6 806	37,576.41	56,078.21		18,501.80
Florida Municipal Power Agency	CR-1	7,295		7,295	2 611	3 487	190,466.28	254,363.38		63,897.10
LG & E Energy Marketing, Inc	EEl	3,569		3,569	2 805	4 969	100,115.00	177,345.90		77,230.90
South Carolina Electric & Gas Company	EEl	290		290	2 237	3,073	6,486.48	8,912.48		2,426.00
Seminole Electric Cooperative, Inc	Schedule OS	750		750	2 800	4,052	21,003.72	30,388.72		9,385.00
Seminole Electric Cooperative, Inc	Schedule J	25		25	2 162	2,962	540.54	740.54		200.00
Seminole Electric Cooperative, Inc	CR-1	15,715		15,715	2 910	4 161	457,368.74	653,939.44		196,570.70
Ready Creek Improvement District	Schedule OS	10,205		10,205	2,108	2,517	215,127.71	256,842.00		41,714.29
Pennsylvania-New Jersey-Maryland Int.	Schedule OS	5,778		5,778	3 909	5 438	225,879.00	314,191.49		88,312.49
Orlando Utilities Commission	Schedule OS	19,100		19,100	2 493	3 023	476,076.99	577,442.94		101,365.95
Oglethorpe Power Corp	MR1	7,644		7,644	2 792	4 041	213,456.85	308,899.42		95,442.57
Oglethorpe Power Corp	EEl	7,258		7,258	3 507	3 177	254,547.37	230,596.20		(23,951.17)
The Energy Authority, Inc	Schedule OS	243		243	2 863	4 545	6,956.47	11,044.91		4,088.44
The Energy Authority, Inc	Contract	6,399		6,399	2 640	3 514	168,903.96	224,877.22		55,973.26
Tennessee Valley Authority	MR1	21,134		21,134	2 749	4 342	580,911.96	917,589.79		336,677.83
Tampa Electric Company	CR-1	36,180		36,180	2 979	4,285	1,077,958.21	1,550,493.81		472,535.60
Southern Company Services, Inc	MR1	36,000		36,000	2,793	3,822	1,005,416.60	1,375,859.35		370,442.75
Florida Power & Light Company	CR-1	807		807	2,963	3 479	23,910.83	28,077.65		4,166.83
Entergy-Koch Trading, LP	EEl	110		110	2,039	4,618	2,243.34	5,080.18		2,836.84
Cobb Electric Membership Corp.	EEl	4,303		4,303	3 068	4 836	132,026.84	208,077.28		76,050.44
City of New Smyrna Beach, FL	Schedule OS	1,208		1,208	3 353	3 699	40,499.42	44,680.71		4,181.29
Cargill Power Markets, LLC	MR1	14,680		14,680	2,849	4,140	418,280.25	607,765.32		189,485.07
Adjustments										
Sub Total - Gain on Other Power Sales		206,924		206,924	2 859	3,929	5,915,014.02	8,130,038.69		2,215,024.67
CURRENT MONTH TOTAL		206,924		206,924	2 859	3 929	5,915,014.02	8,130,038.69		2,215,024.67
DIFFERENCE		72,579		72,579	(0 491)	0 358	1,414,456.02	3,333,212.69		1,918,756.67
DIFFERENCE %		54.02		54.02	(14.67)	10.03	31.43	69.49		647.64
CUMULATIVE ACTUAL		206,924		206,924	2 859	3,929	5,915,014.02	8,130,038.69		2,215,024.67
CUMULATIVE ESTIMATED		134,345		134,345	3 350	3 571	4,500,558.00	4,796,826.00		296,268.00
DIFFERENCE		72,579		72,579	(0 491)	0 358	1,414,456.02	3,333,212.69		1,918,756.67
DIFFERENCE %		54.02		54.02	(14.67)	10.04	31.43	69.49		647.64

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
JANUARY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		267,722			267,722	1.705	1.705	4,565,352.00	4,565,352.00
ACTUAL									
Glades	Firm	8			8	10.751	10.751	860.10	860.10
Southern Company Services, Inc	Southern UPS	272,844			272,844	1.686	1.686	4,600,149.84	4,600,149.84
Tampa Electric Company	TECO AR1	12,600			12,600	4.132	4.132	520,652.92	520,652.92
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	-414			-414	-112.114	-112.114	464,152.55	464,152.55
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	11,212.85	11,212.85
CURRENT MONTH TOTAL		285,038			285,038	1.964	1.964	5,597,028.26	5,597,028.26
DIFFERENCE		17,316			17,316	0.259	0.259	1,031,676.26	1,031,676.26
DIFFERENCE %		6.5			6.5	15.2	15.2	22.6	22.6
CUMULATIVE ACTUAL		285,038			285,038	1.964	1.964	5,597,028.26	5,597,028.26
CUMULATIVE ESTIMATED		267,722			267,722	1.705	1.705	4,565,352.00	4,565,352.00
DIFFERENCE		17,316			17,316	0.258	0.258	1,031,676.26	1,031,676.26
DIFFERENCE %		6.5			6.5	15.2	15.2	22.6	22.6

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
JANUARY, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		461,536	0	0	461,536	2.373	2.373	10,950,799.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,272			1,272	5.315	5.315	67,620.09
ADJ		0			0			(8,462.16)
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,432			8,432	2.200	2.200	185,504.00
ADJ		0			0			(142.63)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	83,873			83,873	2.829	2.829	2,372,774.81
ADJ		0			0			(49,975.10)
Bay County (BAYCOUNT)	CO-GEN	4,754			4,754	2.177	2.177	103,494.58
ADJ		0			0			1,712.51
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	14,312			14,312	0.925	0.925	132,386.00
ADJ		0			0			(61,016.04)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	15			15	3.634	3.634	542.19
ADJ		-5			-5			(250.31)
Jefferson Power L.C. (JEFFPOWER)	CO-GEN	0			0	1.942	1.942	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	8,654			8,654	2.226	2.226	192,638.04
ADJ		0			0			2,167.95
Lake Cogen Limited (LAKORDER)	CO-GEN	35,921			35,921	2.543	2.543	913,471.03
ADJ		0			0			175,301.00
Metro-Dade County (METRDADE)	CO-GEN	20,898			20,898	2.871	2.871	599,981.58
ADJ		0			0			77,420.47
Metro-Dade County (METRDDAS)	CO-GEN	185			185	3.711	3.711	6,865.35
ADJ		0			0			(1,201.41)
Orange Cogen (ORANGEAS)	CO-GEN	8,765			8,765	4.164	4.164	364,974.60
ADJ		0			0			(78,112.42)
Orange Cogen (ORANGECO)	CO-GEN	29,489			29,489	2.255	2.255	664,976.95
ADJ		0			0			(54,353.42)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	47,880			47,880	3.008	3.008	1,440,230.40
ADJ		-80			-80			(49,269.33)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	181			181	4.768	4.768	8,630.08
ADJ		0			0			570.84
Pasco Cogen Limited (PASCCOGL)	CO-GEN	47,827			47,827	2.216	2.216	1,059,846.32
ADJ		0			0			17,848.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,317			17,317	2.224	2.224	385,130.08
ADJ		0			0			4,133.08
PCS Phosphate (OCSWFCRK)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PCS Phosphate (OCWHSPRS)	CO-GEN	1			1	3.509	3.509	18.95
ADJ		-94			-94			(4,270.57)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	43,996			43,996	2.175	2.175	956,913.00
ADJ		0			0			10,103.98
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	33,657			33,657	1.949	1.949	655,977.27
ADJ		0			0			(5,573.63)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	13,089			13,089	2.069	2.069	270,808.93
ADJ		0			0			(10,726.64)
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	5,501			5,501	1.750	1.750	96,267.50
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	4,241			4,241	3.810	3.810	161,582.10
ADJ		0			0			(22,960.18)
Wheeler Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,536			16,536	3.167	3.167	523,685.12
ADJ		0			0			(57,668.78)
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	3.692	3.692	0.00
ADJ		0			0			(3,297.15)
CURRENT MONTH TOTAL		446,617			446,617	2.473	2.473	11,046,307.03
DIFFERENCE		-14,919			-14,919	0.100	0.100	95,508.03
DIFFERENCE %		(3.2)			(3.2)	4.2	4.2	0.9
CUMULATIVE ACTUAL		446,617			446,617	2.473	2.473	11,046,307.03
CUMULATIVE ESTIMATED		461,536			461,536	2.373	2.373	10,950,799.00
CUMULATIVE DIFFERENCE		-14,919			-14,919	0.101	0.101	95,508.03
CUMULATIVE DIFFERENCE %		(3.2)			(3.2)	4.2	4.2	0.9

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		42,349	3.850	1,630,437.00	4.600	1,948,054.00	317,617.00
ACTUAL:							
Florda Power & Light Company	Schedule C	200	5.500	11,000.00	7.500	15,000.00	4,000.00
SubTotal - Energy Purchases (Broker)		200	5.500	11,000.00	7.500	15,000.00	4,000.00
Sepa	Hydro	5,103	2.004	102,272.86	2.004	102,272.86	0.00
Seminole	Load Following	1,258	3.353	42,178.15	3.353	42,178.15	0.00
American Electric Power	Transmission Purchase	0	0.000	22,121.95	0.000	0.00	(22,121.95)
Carolina Power Light Company	Transmission Purchase	0	0.000	2,073.25	0.000	0.00	(2,073.25)
City of Lakeland, FL	Schedule OS	550	7.155	39,350.00	9.591	52,750.00	13,400.00
City of Tallahassee, FL	Schedule OS	40	0.900	360.00	1.500	600.00	240.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	201.00	0.000	0.00	(201.00)
Cobb Electric Membership Corp	EEl	460	6.212	28,575.00	8.621	39,658.00	11,083.00
Duke Electric Transmission	Transmission Purchase	0	0.000	2,704.00	0.000	0.00	(2,704.00)
Duke Power	EEl	103	6.500	6,695.00	6.248	6,435.00	(260.00)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,806.04	0.000	0.00	(3,806.04)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	141,303.28	0.000	0.00	(141,303.28)
LG & E Energy Marketing, Inc	EEl	75	2.500	1,875.00	3.245	2,433.86	558.86
Oglethorpe Power Corp.	Schedule R	250	0.500	1,250.00	1.422	3,555.00	2,305.00
Reedy Creek Improvement District	Schedule OS	100	5.000	5,000.00	9.019	9,019.00	4,019.00
Reliant Energy Services, Inc.	Schedule OS	1,580	8.900	140,620.00	9.019	142,500.20	1,880.20
Seminole Electric Cooperative, Inc	Schedule J	50	5.900	2,950.00	7.026	3,513.00	563.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	1,012.00	0.000	0.00	(1,012.00)
Southern Company Services, Inc	MR1	254	6.617	16,808.00	9.860	25,043.43	8,235.43
Southern Company Services, Inc	Transmission Purchase	0	0.000	38,591.85	0.000	0.00	(38,591.85)
Tampa Electric Company	EEl	100	5.400	5,400.00	7.026	7,026.00	1,626.00
Tennessee Valley Authority	Transmission Purchase	0	0.000	3,100.30	0.000	0.00	(3,100.30)
ADJUSTMENTS							
Florda Power & Light Company	Transmission Purchase	0	0.000	(736.84)	0.000	0.00	736.84
Jacksonville Electric Authority	Transmission Purchase	0	0.000	5,651.07	0.000	0.00	(5,651.07)
SubTotal - Energy Purchases (Non-Broker)		9,923	6.179	613,161.91	4.404	436,984.50	(176,177.41)
CURRENT MONTH TOTAL		10,123	6.166	624,161.91	4.465	451,984.50	(172,177.41)
DIFFERENCE		-32,226	2.316	(1,006,275.09)	(0.135)	(1,496,069.50)	(489,794.41)
DIFFERENCE %		(76.1)	60.1	(61.7)	(2.9)	(76.8)	(154.2)
CUMULATIVE ACTUAL		10,123	6.166	624,161.91	4.465	451,984.50	(172,177.41)
CUMULATIVE ESTIMATED		42,349	3.850	1,630,437.00	4.600	1,948,054.00	317,617.00
DIFFERENCE		-32,226	2.316	(1,006,275.09)	(0.135)	(1,496,069.50)	(489,794.41)
DIFFERENCE %		(76.1)	60.1	(61.7)	(2.9)	(76.8)	(154.2)

**ATTACHMENT #1
SCHEDULE A-5**

DECEMBER 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1,317)	(\$31,720.34) (\$829.78)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(1,317)	(\$32,550.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$1.79) (\$105.04)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$106.83)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(973.09)	Non recoverable expense of inspection reports.
0	(\$973.09)	TOTAL