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February 19, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of January, 2004.

Sincerely,

Karel M. Dubzi
for JTB
John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of January, 2004 has been furnished by U.S. mail this 19th day of February, 2004, to the following:

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By: Karel M. Dubin for JTB
John T. Butler

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	184,452,314	202,819,302	(18,366,988)	(9.1)	6,303,304	6,397,379	(94,075)	(1.5)	2.9263	3.1704	(0.2441)	(7.7)
1a Incremental Hedging Implementation Costs	39,539	57,896	(18,357)	(31.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,101,960	2,033,221	68,739	3.4	2,259,857	2,185,554	74,303	3.4	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	260,036	322,496	(62,460)	(19.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	159,187	159,187	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,873,779)	(2,931,990)	58,211	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	184,139,257	202,460,111	(18,320,854)	(9.0)	6,303,304	6,397,379	(94,075)	(1.5)	2.9213	3.1647	(0.2434)	(7.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,140,887	24,078,877	(8,937,990)	(37.1)	957,333	1,091,993	(134,660)	(12.3)	1.5816	2.2050	(0.6234)	(28.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,714,645	2,907,294	807,351	27.8	131,765	98,750	33,015	33.4	2.8191	2.9441	(0.1250)	(4.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	545,034	2,639,225	(2,094,191)	NA	17,177	72,292	(55,115)	NA	3.1730	3.6508	(0.4778)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)***	12,911,458	13,466,696	(555,238)	(4.1)	594,069	615,849	(21,780)	(3.5)	2.1734	2.1867	(0.0133)	(0.6)
12 TOTAL COST OF PURCHASED POWER	32,312,025	43,092,092	(10,780,067)	(25.0)	1,700,344	1,878,884	(178,540)	(9.5)	1.9003	2.2935	(0.3932)	(17.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	216,451,282	245,552,203	(29,100,922)	(11.9)	8,003,648	8,276,263	(272,615)	(3.3)	2.7044	2.9669	(0.2625)	(8.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,303,369)	(6,973,200)	(4,330,169)	62.1	(359,945)	(185,000)	(174,945)	94.6	3.1403	3.7693	(0.6290)	(16.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(118,624)	(118,423)	(201)	0.2	(47,818)	(46,083)	(1,735)	3.8	0.2481	0.2570	(0.0089)	(3.5)
17 Revenues from Off-System Sales (A6)	(3,487,436)	(810,110)	(2,677,326)	330.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,909,429)	(7,901,733)	(7,007,695)	88.7	(407,763)	(231,083)	(176,680)	76.5	3.6564	3.4194	0.2370	6.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	201,541,853	237,650,471	(36,108,618)	(15.2)	7,595,885	8,045,179	(449,294)	(5.6)	2.6533	2.9539	(0.3006)	(10.2)
21 Net Unbilled Sales	(15,733,300)	(19,867,606)	4,134,306	NA	(592,971)	(672,589)	79,618	NA	(0.2039)	(0.2433)	0.0394	NA
22 Company Use	305,899	335,613	(29,714)	NA	11,529	11,362	167	NA	0.0040	0.0041	(0.0001)	NA
23 T & D Losses	10,283,381	13,750,980	(3,467,599)	NA	387,570	465,519	(77,950)	NA	0.1332	0.1684	(0.0352)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	201,541,853	237,650,471	(36,108,618)	(15.2)	7,717,406,488	8,167,344,000	(449,937,512)	(5.5)	2.6115	2.9098	(0.2982)	(10.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,271,588	1,149,682	121,906	10.6	48,691,074	39,511,000	9,180,074	23.2	2.6115	2.9098	(0.2982)	(10.2)
26 Jurisdictional KWH Sales	200,270,265	236,500,789	(36,230,524)	(15.3)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.6115	2.9098	(0.2982)	(10.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	200,388,424	236,640,325	(36,251,901)	(15.3)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.6131	2.9115	(0.2984)	(10.2)
28 TRUE-JP **	28,727,488	28,727,488	0	NA	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	0.3746	0.3534	0.0212	6.0
29 TOTAL JURISDICTIONAL FUEL COST	229,115,912	265,367,813	(36,251,901)	(13.7)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.9877	3.2649	(0.2773)	(8.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0354	3.3171	(0.2817)	(8.5)
32 GPIF **	620,786	620,786	0	NA	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	0.0081	0.0076	0.0005	6.6
33 Fuel Factor Including GPIF									3.0435	3.3247	(0.2812)	(8.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.044	3.325	(0.281)	(8.5)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **January 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 184,452,314	\$ 202,819,302	\$ (18,366,988)	(9.1) %	\$ 184,452,314	\$ 202,819,302	\$ (18,366,988)	(9.1) %
	b Incremental Hedging Implementation Costs	39,539	57,896	(18,357)	(31.7) %	39,539	57,896	(18,357)	(31.7) %
	c Nuclear Fuel Disposal Costs	2,101,960	2,033,221	68,739	3.4 %	2,101,960	2,033,221	68,739	3.4 %
	d Coal Cars Depreciation & Return	260,036	322,496	(62,460)	(19.4) %	260,036	322,496	(62,460)	(19.4) %
	e Gas Pipelines Depreciation & Return	159,187	159,187	0	0.0 %	159,187	159,187	0	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(11,421,993)	(7,091,623)	(4,330,370)	61.1 %	(11,421,993)	(7,091,623)	(4,330,370)	61.1 %
	b Gains from Off-System Sales	(3,487,436)	(810,110)	(2,677,326)	330.5 %	(3,487,436)	(810,110)	(2,677,326)	330.5 %
3	a Fuel Cost of Purchased Power (Per A7)	15,140,887	24,078,877	(8,937,990)	(37.1) %	15,140,887	24,078,877	(8,937,990)	(37.1) %
	b Energy Payments to Qualifying Facilities (Per A8)	12,108,633	12,664,908	(556,275)	(4.4) %	12,108,633	12,664,908	(556,275)	(4.4) %
	c Okeelanta Settlement Amortization including interest	802,825	801,788	1,037	0.1 %	802,825	801,788	1,037	0.1 %
4	Energy Cost of Economy Purchases (Per A9)	4,259,680	5,546,519	(1,286,839)	(23.2) %	4,259,680	5,546,519	(1,286,839)	(23.2) %
5	Total Fuel Costs & Net Power Transactions	\$ 204,415,632	\$ 240,582,461	\$ (36,166,829)	(15.0) %	\$ 204,415,632	\$ 240,582,461	\$ (36,166,829)	(15.0) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,667,940)	\$ (2,931,990)	\$ 264,050	(9.0) %	\$ (2,667,940)	\$ (2,931,990)	\$ 264,050	(9.0) %
	b Reactive and Voltage Control Fuel Revenue	(79,263)	0	(79,263)	N/A	(79,263)	0	(79,263)	N/A
	c Inventory Adjustments	(126,576)	0	(126,576)	N/A	(126,576)	0	(126,576)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 201,541,853	\$ 237,650,471	\$ (36,108,618)	(15.2) %	\$ 201,541,853	\$ 237,650,471	\$ (36,108,618)	(15.2) %
B	kWh Sales								
1	Jurisdictional kWh Sales	7,668,715,414	8,127,833,000	(459,117,586)	(5.6) %	7,668,715,414	8,127,833,000	(459,117,586)	(5.6) %
2	Sale for Resale (excluding FKEC & CKW)	48,691,074	39,511,000	9,180,074	23.2 %	48,691,074	39,511,000	9,180,074	23.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,717,406,488	8,167,344,000	(449,937,512)	(5.5) %	7,717,406,488	8,167,344,000	(449,937,512)	(5.5) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	72,351,419	73,543,000	(1,191,581)	(1.6) %	72,351,419	73,543,000	(1,191,581)	(1.6) %
5	Total Sales (Excluding RTP Incremental)	7,789,757,907	8,240,887,000	(451,129,093)	(5.5) %	7,789,757,907	8,240,887,000	(451,129,093)	(5.5) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.36907 %	99.51623 %	(0.14716) %	(0.1) %	99.36907 %	99.51623 %	(0.14716) %	(0.1) %

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **January 2004**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 281,915,788	\$299,362,375	\$ (17,446,587)	(5.8) %	\$ 281,915,788	\$ 299,362,375	\$ (17,446,587)	(5.8) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Collected/(Refunded) This Period	(28,727,488)	(28,727,488)	0	0.0 %	(28,727,488)	(28,727,488)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(611,027)	(611,027)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 252,577,273</u>	<u>\$ 270,023,860</u>	<u>\$ (17,446,587)</u>	<u>(6.5) %</u>	<u>\$ 252,577,273</u>	<u>\$ 270,023,860</u>	<u>\$ (17,446,587)</u>	<u>(6.5) %</u>
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	<u>\$ 201,541,853</u>	<u>\$ 237,650,471</u>	<u>\$ (36,108,618)</u>	<u>(15.2) %</u>	<u>\$ 201,541,853</u>	<u>\$ 237,650,471</u>	<u>\$ (36,108,618)</u>	<u>(15.2) %</u>
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	201,541,853	237,650,471	(36,108,618)	(15.2) %	201,541,853	237,650,471	(36,108,618)	(15.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.36907 %	99.51623 %	(0.14716) %	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(Lines C4b,c,d)	<u>\$ 200,388,424</u>	<u>\$ 236,640,325</u>	<u>\$ (36,251,901)</u>	<u>(15.3) %</u>	<u>\$ 200,388,424</u>	<u>\$ 236,640,325</u>	<u>\$ (36,251,901)</u>	<u>(15.3) %</u>
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 52,188,849	\$ 33,383,535	\$ 18,805,314	56.3 %	\$ 52,188,849	\$ 33,383,535	\$ 18,805,314	56.3 %
8	Interest Provision for the Month (Line D10)	(228,553)	0	(228,553)	N/A	(228,553)	0	(228,553)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(344,729,859)	(344,729,859)	0	0.0 %	(344,729,859)	(344,729,859)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	0	41,808,676	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	0	0.0 %	28,727,488	28,727,488	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (222,233,399)</u>	<u>\$ (282,618,836)</u>	<u>\$ 60,385,437</u>	<u>(21.4) %</u>	<u>\$ (222,233,399)</u>	<u>\$ (282,618,836)</u>	<u>\$ 60,385,437</u>	<u>(21.4) %</u>
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a+10a)	\$ (302,921,183)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (222,004,846)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (524,926,029)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (262,463,015)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.03000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.09000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.04500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	<u>\$ (228,553)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EI.

(b) Per Projected Schedule E-2, filed September 12, 2003.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	34,875,582	27,248,782	7,626,801	28.0	34,875,582	27,248,782	7,626,801	28.0
2 * LIGHT OIL	542,794	637,210	(94,416)	NA	542,794	637,210	(94,416)	NA
3 COAL	10,532,377	9,040,370	1,492,007	16.5	10,532,377	9,040,370	1,492,007	16.5
4 ** GAS	132,108,889	159,600,680	(27,491,791)	(17.2)	132,108,889	159,600,680	(27,491,791)	(17.2)
5 NUCLEAR	6,392,670	6,292,260	100,410	1.6	6,392,670	6,292,260	100,410	1.6
6 TOTAL (\$)	184,452,314	202,819,302	(18,366,988)	(9.1)	184,452,314	202,819,302	(18,366,988)	(9.1)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	795,288	589,359	205,929	34.9	795,288	589,359	205,929	34.9
8 LIGHT OIL	7,012	6,104	909	NA	7,012	6,104	909	NA
9 COAL	592,511	555,242	37,269	6.7	592,511	555,242	37,269	6.7
10 GAS	2,648,636	3,061,120	(412,484)	(13.5)	2,648,636	3,061,120	(412,484)	(13.5)
11 NUCLEAR	2,259,857	2,185,554	74,303	3.4	2,259,857	2,185,554	74,303	3.4
12 TOTAL (MWH)	6,303,304	6,397,379	(94,075)	(1.5)	6,303,304	6,397,379	(94,075)	(1.5)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,269,774	942,596	327,178	34.7	1,269,774	942,596	327,178	34.7
14 * LIGHT OIL (Bbl)	12,953	16,362	(3,410)	NA	12,953	16,362	(3,410)	NA
15 *** COAL (TON)	67,400	67,559	(159)	(0.2)	67,400	67,559	(159)	(0.2)
16 ** GAS (MCF)	20,249,283	24,459,787	(4,210,504)	(17.2)	20,249,283	24,459,787	(4,210,504)	(17.2)
17 NUCLEAR (MMBTU)	24,338,782	23,772,692	566,090	2.4	24,338,782	23,772,692	566,090	2.4
BTU BURNED (MMBTU)								
18 HEAVY OIL	8,124,216	6,032,612	2,091,604	34.7	8,124,216	6,032,612	2,091,604	34.7
19 LIGHT OIL	75,412	95,392	(19,980)	NA	75,412	95,392	(19,980)	NA
20 COAL	5,966,272	5,409,939	556,333	10.3	5,966,272	5,409,939	556,333	10.3
21 GAS	20,941,663	24,459,787	(3,518,124)	(14.4)	20,941,663	24,459,787	(3,518,124)	(14.4)
22 NUCLEAR	24,338,782	23,772,692	566,090	2.4	24,338,782	23,772,692	566,090	2.4
23 TOTAL (MMBTU)	59,446,345	59,770,422	(324,077)	(0.5)	59,446,345	59,770,422	(324,077)	(0.5)
GENERATION MIX (%MWH)								
24 HEAVY OIL	12.62	9.21	3.40	36.9	12.62	9.21	3.40	36.9
25 LIGHT OIL	0.11	0.10	0.02	NA	0.11	0.10	0.02	NA
26 COAL	9.40	8.68	0.72	8.3	9.40	8.68	0.72	8.3
27 GAS	42.02	47.85	(5.83)	(12.2)	42.02	47.85	(5.83)	(12.2)
28 NUCLEAR	35.85	34.16	1.69	4.9	35.85	34.16	1.69	4.9
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	27.4660	28.9082	(1.4423)	(5.0)	27.4660	28.9082	(1.4423)	(5.0)
31 * LIGHT OIL (\$/Bbl)	41.9053	38.9436	2.9617	NA	41.9053	38.9436	2.9617	NA
32 *** COAL (\$/TON)	35.3101	37.8982	(2.5882)	(6.8)	35.3101	37.8982	(2.5882)	(6.8)
33 ** GAS (\$/MCF)	6.5241	6.5250	(0.0009)	(0.0)	6.5241	6.5250	(0.0009)	(0.0)
34 NUCLEAR (\$/MMBTU)	0.2627	0.2647	(0.0020)	(0.8)	0.2627	0.2647	(0.0020)	(0.8)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	4.2928	4.5169	(0.2241)	(5.0)	4.2928	4.5169	(0.2241)	(5.0)
36 * LIGHT OIL	7.1977	6.6799	0.5178	NA	7.1977	6.6799	0.5178	NA
37 COAL	1.7653	1.6711	0.0943	5.6	1.7653	1.6711	0.0943	5.6
38 ** GAS	6.3084	6.5250	(0.2166)	(3.3)	6.3084	6.5250	(0.2166)	(3.3)
39 NUCLEAR	0.2627	0.2647	(0.0020)	(0.8)	0.2627	0.2647	(0.0020)	(0.8)
40 TOTAL (\$/MMBTU)	3.1028	3.3933	(0.2905)	(8.6)	3.1028	3.3933	(0.2905)	(8.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,215	10,236	(20)	(0.2)	10,215	10,236	(20)	(0.2)
42 LIGHT OIL	10,755	15,629	(4,874)	NA	10,755	15,629	(4,874)	NA
43 COAL	10,069	9,743	326	3.3	10,069	9,743	326	3.3
44 GAS	7,907	7,990	(84)	(1.1)	7,907	7,990	(84)	(1.1)
45 NUCLEAR	10,770	10,877	(107)	(1.0)	10,770	10,877	(107)	(1.0)
46 TOTAL (BTU/KWH)	9,431	9,343	88	0.9	9,431	9,343	88	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	4.3853	4.6235	(0.2382)	(5.2)	4.3853	4.6235	(0.2382)	(5.2)
48 * LIGHT OIL	7.7408	10.4399	(2.6991)	NA	7.7408	10.4399	(2.6991)	NA
49 COAL	1.7776	1.6282	0.1494	9.2	1.7776	1.6282	0.1494	9.2
50 ** GAS	4.9878	5.2138	(0.2260)	(4.3)	4.9878	5.2138	(0.2260)	(4.3)
51 NUCLEAR	0.2829	0.2879	(0.0050)	(1.7)	0.2829	0.2879	(0.0050)	(1.7)
52 TOTAL (¢/KWH)	2.9263	3.1704	(0.2441)	(7.7)	2.9263	3.1704	(0.2441)	(7.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **JANUARY 2004**

SCHEDULE A

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	398	93,646	41.5	87.1	60.8	10,312	#6 OIL	144,170 BBLs	6.425	926,292	3,903,154	4.1680	27.07
2 # 1		22,635					GAS	263,823 MCF	1.034	272,793	1,720,894	7.6028	6.52
3 # 2	398	26,061	15.8	72.7	41.0	11,054	#6 OIL	42,194 BBLs	6.425	271,096	1,142,330	4.3833	27.07
4 # 2		18,176					GAS	210,744 MCF	1.034	217,909	1,374,662	7.5631	6.52
5 FT. MYERS # 2	1451	781,846	74.9	100.0	74.9	7,247	GAS	5,490,710 MCF	1.032	5,666,413	35,746,136	4.5720	6.51
6 #3A	166	1,063	0.9	99.8	74.6	10,883	GAS	11,215 MCF	1.032	11,574	73,014	6.8686	6.51
7 #3A		17					#2 OIL	31 BBLs	5.820	180	1,306	7.6842	42.14
8 #3B	166	412	1.6	100.0	91.3	10,906	GAS	4,667 MCF	1.032	4,816	30,381	7.3741	6.51
9 #3B		1,425					#2 OIL	2,615 BBLs	5.820	15,219	110,194	7.7329	42.14
10 LAUDERDALE # 4	443	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		169,346	57.8	98.9	59.8	8,789	GAS	1,436,656 MCF	1.036	1,488,376	9,389,307	5.5445	6.54
12 # 5	442	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		178,590	59.3	99.0	59.4	8,339	GAS	1,437,521 MCF	1.036	1,489,272	9,394,959	5.2606	6.54
14 MANATEE # 1	802	28,988	5.3	100.0	47.9	11,001	#6 OIL	49,690 BBLs	6.418	318,910	1,343,165	4.6335	27.03
15 # 1		1,307					GAS	15,634 MCF	1.032	16,134	101,780	7.7873	6.51
16 # 2	802	30,430	5.4	100.0	51.6	10,779	#6 OIL	51,109 BBLs	6.418	328,018	1,381,522	4.5400	27.03
17 # 2		1,594					GAS	19,292 MCF	1.032	19,909	125,594	7.8792	6.51
18 MARTIN # 1	813	64,774	16.7	87.6	46.2	10,389	#6 OIL	101,780 BBLs	6.413	652,715	2,936,848	4.5340	28.85
19 # 1		38,270					GAS	403,281 MCF	1.036	417,799	2,635,653	6.8870	6.54
20 # 2	804	120,818	35.1	93.3	50.3	10,505	#6 OIL	190,449 BBLs	6.413	1,221,349	5,495,380	4.5485	28.85
21 # 2		82,455					GAS	882,356 MCF	1.036	914,121	5,766,663	6.9937	6.54
22 # 3	465	203,467	63.9	99.0	64.6	7,477	GAS	1,468,480 MCF	1.036	1,521,345	9,597,289	4.7169	6.54
23 # 4	466	165,287	52.2	100.0	51.3	7,453	GAS	1,189,091 MCF	1.036	1,231,898	7,771,335	4.7017	6.54
24 #8A	163	27					#2 OIL	51 BBLs	5.787	295	2,085	7.7211	40.88
25 #8A		3,594	3.3	100.0	99.0	11,478	GAS	39,832 MCF	1.036	41,266	260,323	7.2433	6.54
26 #8B	163	26					#2 OIL	52 BBLs	5.787	301	2,126	8.1753	40.88
27 #8B		839	0.8	100.0	93.6	12,053	GAS	9,773 MCF	1.036	10,125	63,873	7.6130	6.54
28 PT EVERGLADES # 1	212	-47	-0.1	0.0	0.0	-64	#6 OIL	1 BBLs	6.367	6	28	-0.0585	27.51
29 # 1		-47					GAS	0 MCF	1.036	0	0	0.0000	0.00
30 # 2	212	19,900	14.3	100.0	49.8	11,811	#6 OIL	35,740 BBLs	6.367	227,557	983,189	4.9407	27.51
31 # 2		162					GAS	9,066 MCF	1.036	9,392	59,249	36.5733	6.54
32 # 3	383	63,438	25.3	100.0	60.4	10,684	#6 OIL	103,333 BBLs	6.367	657,921	2,842,639	4.4810	27.51
33 # 3		6,992					GAS	91,273 MCF	1.036	94,559	596,518	8.5314	6.54
34 # 4	390	79,646	32.9	100.0	58.9	10,168	#6 OIL	126,371 BBLs	6.367	804,604	3,476,402	4.3648	27.51
35 # 4		14,106					GAS	143,483 MCF	1.036	148,648	937,735	6.6478	6.54

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	275	77,825	43.7	100.0	55.3	10,141	#6 OIL	123,126 BBLs	6.377	785,175	3,373,624	4.3349	27.40
2 # 3		2,545					GAS	28,856 MCF	1.036	29,895	188,590	7.4102	6.54
3 # 4	281	45,750	20.1	93.6	43.0	10,120	#6 OIL	73,952 BBLs	6.377	471,592	2,026,268	4.4290	27.40
4 # 4		5,369					GAS	44,147 MCF	1.036	45,736	288,522	5.3739	6.54
5 SANFORD # 3	140	-217	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	6.321	0	0	0.0000	0.00
6 # 3		-217					GAS	0 MCF	1.034	0	0	0.0000	0.00
7 # 4	938	458,575	66.0	88.2	64.6	7,268	GAS	3,223,219 MCF	1.034	3,332,808	21,024,766	4.5848	6.52
8 # 5	938	439,790	65.0	94.8	63.6	7,542	GAS	3,207,866 MCF	1.034	3,316,933	20,924,620	4.7579	6.52
9 TURKEY POINT # 1	397	85,796	33.9	99.5	50.8	10,245	#6 OIL	134,082 BBLs	6.403	858,527	3,513,612	4.0953	26.20
10 # 1		12,655					GAS	144,892 MCF	1.036	150,108	946,945	7.4828	6.54
11 # 2	397	58,480	22.9	85.7	49.5	10,465	#6 OIL	93,777 BBLs	6.403	600,454	2,457,422	4.2022	26.20
12 # 2		10,247					GAS	114,660 MCF	1.036	118,788	749,365	7.3130	6.54
13 CUTLER # 5	70	-112	-0.2	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
14 # 6	142	-56	-0.1	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
15 FT MYERS 1-12	627	3,987	1.0	100.0	88.3	10,921	#2 OIL	7,451 BBLs	5.844	43,544	313,978	7.8750	42.14
16 LAUDERDALE 1-12	383	0					#2 OIL	40 BBLs	5.537	221	1,594	0.0000	39.85
17 1-12		1,116	0.3	92.8	81.1	13,831	GAS	14,685 MCF	1.036	15,214	95,976	8.6000	6.54
18 13-24	383	0					#2 OIL	80 BBLs	5.537	443	3,188	0.0000	39.85
19 13-24		213	0.1	97.1	100.0	16,864	GAS	3,040 MCF	1.036	3,149	19,865	9.3264	6.54
20 EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		2,606	0.9	98.9	80.4	12,971	GAS	32,628 MCF	1.036	33,803	213,244	8.1828	6.54

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	214					#2 OIL	413 BBLs	5.809	2,399	18,879	8.8221	45.71
2 # 1		15,781	9.5	95.9	51.0	12,837	GAS	196,255 MCF	1.034	202,928	1,280,156	8.1120	6.52
3 # 2	250	165					#2 OIL	342 BBLs	5.809	1,987	15,634	9.4750	45.71
4 # 2		10,030	4.8	100.0	46.6	11,568	GAS	112,139 MCF	1.034	115,952	731,474	7.2929	6.52
5 ST JOHNS (1) # 1	(A) 130	(B) 84,007	88.4	95.4	92.7	(B) 9,413	PET COKE / COAL	32,898 TONS	24.038	790,797	1,149,414	1.3682	34.94
6 # 1							COAL ONLY	26,978 TONS	24.309	655,818	1,051,240		38.97
7 # 1		1,036					#2 OIL	1,692 BBLs	5.763	9,749	66,485	6.4200	39.30
8 # 2	(A) 130	(B) 88,990	94.4	99.4	94.8	(B) 9,275	PET COKE / COAL	34,503 TONS	23.922	825,390	1,230,491	1.3827	35.66
							COAL ONLY	29,411 TONS	24.309	714,957	1,146,037		38.97
9 # 2		113					#2 OIL	182 BBLs	5.763	1,051	7,165	6.3241	39.30
10 SCHERER (1) # 4	(A) 648	(B) 419,514	84.6	99.8	84.6	(C) 10,369	COAL	4,350,085 MMBTU	---	4,350,085	8,152,473	1.9433	1.87
11 # 4		2					#2 OIL	4 BBLs	5.817	23	160	7.2882	40.09
12 TURKEY POINT # 3	717	541,062	104.9	100.0	104.9	10,773	NUCLEAR	5,828,739 MMBTU	---	5,828,739	1,480,265	0.2736	0.25
13 # 4	717	541,192	105.0	100.0	105.0	10,774	NUCLEAR	5,830,755 MMBTU	---	5,830,755	1,610,507	0.2976	0.28
14 ST LUCIE # 1	853	638,639	102.3	100.0	102.3	10,726	NUCLEAR	6,850,085 MMBTU	---	6,850,085	1,683,421	0.2636	0.25
15 # 2	726	538,964	101.4	100.0	101.4	10,816	NUCLEAR	5,829,203 MMBTU	---	5,829,203	1,618,478	0.3003	0.28
16													
17													
18 SYSTEM TOTALS	18,914	6,303,304	---	---	---	9,431	---	1,282,727 BBLs	---	59,446,345	184,452,314	2.9263	---
19								20,249,283 MCF					
20 *** EXCLUDES PARTICIPANTS								4,350,085 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								67,400 TONS	COAL (C)				
22													
23								24,338,782 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,131,670	999,777	131,893	13	1,131,670	999,777	131,893	13
3 UNIT COST (\$/BBL)	26.3147	24.6475	1.6672	6.8000	26.3147	24.6475	1.6672	6.8
4 AMOUNT (\$)	29,779,520	24,642,000	5,137,520	21	29,779,520	24,642,000	5,137,520	21
5 BURNED								
6 UNITS (BBL)	1,269,703	942,595	327,108	35	1,269,703	942,595	327,108	35
7 UNIT COST (\$/BBL)	27.4648	28.9083	-1.4435	-5.0000	27.4648	28.9083	-1.4435	-5.0
8 AMOUNT (\$)	34,872,161	27,248,782	7,623,379	28	34,872,161	27,248,782	7,623,379	28
9 ENDING INVENTORY								
10 UNITS (BBL)	4,870,558	4,000,000	870,558	22	4,870,558	4,000,000	870,558	22
11 UNIT COST (\$/BBL)	27.5459	28.3789	-0.8330	-2.9000	27.5459	28.3789	-0.8330	-2.9
12 AMOUNT (\$)	134,163,934	113,515,468	20,648,466	18	134,163,934	113,515,468	20,648,466	18
13 OTHER USAGE (\$)	-76,948				-76,948			
14 DAYS SUPPLY	119							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	50,754	18,118	32,636	100.0 +	50,754	18,118	32,636	100.0 +
17 UNIT COST (\$/BBL)	47.2070	34.4961	12.7109	36.8000	47.2070	34.4961	12.7109	36.8
18 AMOUNT (\$)	2,395,945	625,000	1,770,945	100.0 +	2,395,945	625,000	1,770,945	100.0 +
19 BURNED								
20 UNITS (BBL)	12,953	16,362	-3,409	-21	12,953	16,362	-3,409	-21
21 UNIT COST (\$/BBL)	41.9049	38.9445	2.9604	7.6000	41.9049	38.9445	2.9604	7.6
22 AMOUNT (\$)	542,794	637,210	-94,416	-15	542,794	637,210	-94,416	-15
23 ENDING INVENTORY								
24 UNITS (BBL)	577,118	534,794	42,324	8	577,118	534,794	42,324	8
25 UNIT COST (\$/BBL)	41.7002	40.1403	1.5599	3.9000	41.7002	40.1403	1.5599	3.9
26 AMOUNT (\$)	24,065,934	21,466,767	2,599,167	12	24,065,934	21,466,767	2,599,167	12
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	70,116	67,559	2,557	4	70,116	67,559	2,557	4
31 UNIT COST (\$/TON)	40.7792	38.5885	2.1907	5.7000	40.7792	38.5885	2.1907	5.7
32 AMOUNT (\$)	2,859,277	2,607,000	252,277	10	2,859,277	2,607,000	252,277	10
33 BURNED								
34 UNITS (TON)	67,400	67,559	-159	0	67,400	67,559	-159	0
35 UNIT COST (\$/TON)	35.3102	37.8982	-2.5880	-6.8000	35.3102	37.8982	-2.5880	-6.8
36 AMOUNT (\$)	2,379,905	2,560,367	-180,462	-7	2,379,905	2,560,367	-180,462	-7
37 ENDING INVENTORY								
38 UNITS (TON)	106,664	45,217	61,447	100.0 +	106,664	45,217	61,447	100.0 +
39 UNIT COST (\$/TON)	36.6559	38.2228	-1.5669	-4.1000	36.6559	38.2228	-1.5669	-4.1
40 AMOUNT (\$)	3,909,863	1,728,321	2,181,542	100.0 +	3,909,863	1,728,321	2,181,542	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

INVENTORY ANALYSIS
MONTH OF JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,342,191	3,754,748	-412,557	-11	3,342,191	3,754,748	-412,557	-11	
45 U. COST (\$/MMBTU)	1.8487	1.5735	0.2752	17.5000	1.8487	1.5735	0.2752	17.5	
46 AMOUNT (\$)	6,178,875	5,908,000	270,875	5	6,178,875	5,908,000	270,875	5	
47 BURNED									
48 UNITS (MMBTU)	4,350,085	3,754,748	595,337	16	4,350,085	3,754,748	595,337	16	
49 U. COST (\$/MMBTU)	1.8741	1.7258	0.1483	8.6000	1.8741	1.7258	0.1483	8.6	
50 AMOUNT (\$)	8,152,473	6,480,004	1,672,469	26	8,152,473	6,480,004	1,672,469	26	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	3,105,153	2,905,543	199,610	7	3,105,153	2,905,543	199,610	7	
53 U. COST (\$/MMBTU)	1.8675	1.7258	0.1417	8.2000	1.8675	1.7258	0.1417	8.2	
54 AMOUNT (\$)	5,798,943	5,014,427	784,516	16	5,798,943	5,014,427	784,516	16	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	20,485,959	24,459,787	-3,973,828	-16	20,485,959	24,459,787	-3,973,828	-16	
59 U. COST (\$/MMBTU)	6.3460	6.5250	-0.1790	-2.7000	6.3460	6.5250	-0.1790	-2.7	
60 AMOUNT (\$)	130,003,944	159,600,680	-29,596,736	-19	130,003,944	159,600,680	-29,596,736	-19	
61 BURNED									
62 UNITS (MMBTU)	20,941,663	24,459,787	-3,518,124	-14	20,941,663	24,459,787	-3,518,124	-14	
63 U. COST (\$/MMBTU)	6.3084	6.5250	-0.2166	-3.3000	6.3084	6.5250	-0.2166	-3.3	
64 AMOUNT (\$)	132,108,889	159,600,680	-27,491,791	-17	132,108,889	159,600,680	-27,491,791	-17	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	677,070	0	677,070	100	677,070	0	677,070	100	
67 U. COST (\$/MMBTU)	5.0898	0.0000	5.0898	100.0000	5.0898	0.0000	5.0898	100.0	
68 AMOUNT (\$)	3,446,132	0	3,446,132	100	3,446,132	0	3,446,132	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	24,338,782	23,772,693	566,089	2	24,338,782	23,772,693	566,089	2	
73 U. COST (\$/MMBTU)	0.2627	0.2647	-0.0020	-0.8000	0.2627	0.2647	-0.0020	-0.8	
74 AMOUNT (\$)	6,392,670	6,292,258	100,412	2	6,392,670	6,292,258	100,412	2	
75 BURNED	PROPANE								
76 UNITS (GAL)	2,988	100	2,888	100.0 +	2,988	100	2,888	100.0 +	
77 UNIT COST (\$/GAL)	1.1449	1.0000	0.1449	14.5000	1.1449	1.0000	0.1449	14.5	
78 AMOUNT (\$)	3,421	100	3,321	100.0 +	3,421	100	3,321	100.0 +	
LINES 9 & 23 EXCLUDE	0	BARRELS,	\$	-	CURRENT MONTH AND	0	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	2,101,960	CURRENT MONTH AND	\$	2,101,960	PERIOD-TO-DATE.			

SCHEDULE A - NOTES

Jan-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
328	\$8,897.27	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(3,097)	(\$83,844.60)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(74)	(\$2,000.28)	
(2,843)	(76,947.61)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 200,877.81	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - 2004 - PET COKE

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-03		
Mar-03		
Apr-03		
May-03		
Jun-03		
Jul-03		
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	185,000	0	185,000	3.769	4.745	6,973,200	8,307,500	810,110	
		46,083	0	46,083	0.257	0.000	118,423	118,423	0	
TOTAL		231,083	0	231,083	3.069	3.686	7,091,623	8,515,923	810,110	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,269	0	28,269	0.390	0.390	110,274	110,274	0	
OUJ (SL 1)		19,549	0	19,549	0.043	0.043	8,350	8,350	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		1	0	1	3.800	3.800	38	38	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	6,220	0	6,220	2.651	3.615	164,886	224,850	51,755	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
ADUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	36,372	0	36,372	2.346	3.233	853,279	1,175,777	313,928	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO.	OS	5,185	0	5,185	2.281	3.575	118,156	185,186	67,029	
CONOCO PHILLIPS, INC.	OS	2,057	0	2,057	4.399	6.547	90,932	135,322	44,218	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	52	0	52	1.465	2.500	762	1,300	538	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	(289)	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	17,613	0	17,613	3.589	4.876	632,134	858,837	172,317	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	6,200	0	6,200	3.309	4.200	205,172	260,425	55,254	
FLORIDA POWER CORPORATION	OS	200	0	200	4.764	5.500	9,528	11,000	1,110	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	47,025	0	47,025	2.626	3.611	1,236,146	1,707,459	379,363	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	3,434	0	3,434	3.158	4.588	108,433	157,560	49,127	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,622	0	2,622	2.895	4.151	75,910	108,849	25,905	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	11,237	0	11,237	2.693	3.785	299,239	425,373	103,488	
ORLANDO UTILITIES COMMISSION	OS	8,151	0	8,151	2.623	3.658	213,801	298,126	24,703	
PROGRESS VENTURES, INC.	OS	17,321	0	17,321	2.412	3.486	417,857	603,843	160,559	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	3,229	0	3,229	4.224	5.935	136,378	191,657	55,541	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	70,260	0	70,260	3.170	4.274	2,227,574	3,002,580	775,006	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	2,144	0	2,144	3.955	5.332	76,430	114,313	36,337	
SOUTHERN COMPANY SERVICES, INC.	OS	42,100	0	42,100	4.165	5.322	1,753,341	2,240,500	292,634	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	59,860	0	59,860	3.432	4.730	2,054,456	2,831,265	622,125	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	18,657	0	18,657	3.602	5.293	672,105	987,570	255,567	
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,818	0	47,818	0.248	0.248	118,624	118,624	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		359,945	0	359,945	3.152	4.312	11,346,553	15,521,829	3,487,436	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									0	
SUBTOTAL		407,763	0	407,763	2.812	3.836	11,455,177	15,640,453	3,487,436	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(43,184)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		407,763	0	407,763	2.812	3.836	11,421,993	15,640,453	3,487,436	
CURRENT MONTH:										
DIFFERENCE		176,690	0	176,690	(0.257)	0.150	4,373,554	7,124,530	2,677,326	
DIFFERENCE (%)		76.5	0.0	76.5	(8.4)	4.1	61.7	83.7	330.5	
PERIOD TO DATE:										
ACTUAL		407,763	0	407,763	2.812	3.836	11,455,177	15,640,453	3,487,436	
ESTIMATED		231,083	0	231,083	3.069	3.686	7,091,623	8,515,923	810,110	
DIFFERENCE		176,690	0	176,690	(0.257)	0.150	4,373,554	7,124,530	2,677,326	
DIFFERENCE (%)		76.5	0.0	76.5	(8.4)	4.1	61.7	83.7	330.5	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		645,480	0	0	645,480	1.876		12,110,000
ST. LUCIE RELIABILITY		46,084	0	0	46,084	0.300		138,083
SJRPP		265,976	0	0	265,976	1.506		4,006,000
PPAs		97,253	0	0	97,253	7.286		7,086,244
FPC		37,200	0	0	37,200	1.985		738,550
TOTAL		1,091,993	0	0	1,091,993	2.205		24,078,877
ACTUAL:								
SOUTHERN COMPANIES	UPS	611,123	0	0	611,123	1.779		10,872,660
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			104,736
		611,123	0	0	611,123	1.796		10,977,396
FMPA (SL 2)		27,737	0	0	27,737	0.405		112,361
PRIOR MONTH ADJUSTMENT		(6,555)	0	0	(6,555)			(25,999)
		21,182	0	0	21,182	0.408		86,362
OUC (SL 2)		19,180	0	0	19,180	0.383		73,480
PRIOR MONTH ADJUSTMENT		(4,532)	0	0	(4,532)			(44,931)
		14,648	0	0	14,648	0.195		28,549
JACKSONVILLE ELECTRIC AUTHORITY	UPS	257,480	0	0	257,480	1.348		3,470,664
PRIOR MONTH ADJUSTMENT		21,024	0	0	21,024			(59,924)
		278,504	0	0	278,504	1.225		3,410,740
RELIANT ENERGY SERVICES INC. (Prior Month Adj.)		(17)	0	0	(17)	(24.306)		4,132
PROGRESS ENERGY		20	0	0	20	6.170		1,234
OLEANDER POWER PORJECT, L.P. (Prior Month Adj.)		(27)	0	0	(27)	3.156		(852)
FLORIDA POWER CORPORATION		31,900	0	0	31,900	1.985		633,326
ST. LUCIE PARTICIPATION SUB-TOTAL		35,830	0	0	35,830	0.321		114,911
TOTAL		957,333	0	0	957,333	1.582		15,140,887
CURRENT MONTH:								
DIFFERENCE		(134,660)	0	0	(134,660)	(0.623)		(8,937,990)
DIFFERENCE (%)		(12.3)	0.0	0.0	(12.3)	(28.3)		(37.1)
PERIOD TO DATE:								
ACTUAL		957,333	0	0	957,333	1.582		15,140,887
ESTIMATED		1,091,993	0	0	1,091,993	2.205		24,078,877
DIFFERENCE		(134,660)	0	0	(134,660)	(0.623)		(8,937,990)
DIFFERENCE (%)		(12.3)	0.0	0.0	(12.3)	(28.3)		(37.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JANUARY 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		615,849	0	0	615,849	2.056	2.056	12,664,908
TOTAL		615,849	0	0	615,849	2.056	2.056	12,664,908
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		4,877	0	0	4,877	2.144	2.144	104,547
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,674	0	0	38,674	2.174	2.174	840,745
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,551	0	0	36,551	2.254	2.254	824,016
CEDAR BAY GENERATING COMPANY		182,008	0	0	182,008	1.504	1.504	2,736,619
INDIANTOWN COGENERATION		211,368	0	0	211,368	2.376	2.376	5,022,211
FLORIDA CRUSHED STONE		59,432	0	0	59,432	1.536	1.536	912,793
GEORGIA PACIFIC CORPORATION		611	0	0	611	3.496	3.496	21,359
MM TOMOKA FARMS		2,143	0	0	2,143	3.133	3.133	67,148
OKEELANTA POWER L.P.		37,190	0	0	37,190	3.335	3.335	1,240,149
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		18,441	0	0	18,441	1.321	1.321	243,617
TROPICANA PRODUCTS, INC.		2,122	0	0	2,122	3.479	3.479	73,832
U.S. SUGAR CORPORATION - BRYANT		652	0	0	652	3.312	3.312	21,597
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		594,069	0	0	594,069	2.038	2.038	12,108,633
<u>CURRENT MONTH:</u>								
DIFFERENCE		(21,780)	0	0	(21,780)	(0.018)	(0.018)	(556,275)
DIFFERENCE (%)		(3.5)	0.0	0.0	(3.5)	(0.9)	(0.9)	(4.4)
<u>PERIOD TO DATE:</u>								
ACTUAL		594,069	0	0	594,069	2.038	2.038	12,108,633
ESTIMATED		615,849	0	0	615,849	2.056	2.056	12,664,908
DIFFERENCE		(21,780)	0	0	(21,780)	(0.018)	(0.018)	(556,275)
DIFFERENCE (%)		(3.5)	0.0	0.0	(3.5)	(0.9)	(0.9)	(4.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JANUARY 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	98,750	2,944	2,907,294	3.797	3,750,000	842,706
NON-FLORIDA	OS	72,292	3,651	2,639,225	3.852	2,784,554	145,329
TOTAL		171,042	3,243	5,546,519	3.820	6,534,554	988,035
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	38,758	3.200	1,240,120	3.882	1,504,479	264,359
FLORIDA POWER CORPORATION	OS	91,107	2.656	2,419,955	3.354	3,055,500	635,545
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	375	4.300	16,125	6.675	25,046	8,921
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	1,525	2.521	38,445	3.937	60,033	21,588
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	363	3.200	11,616	3.760	13,649	2,033
AQUILA MERCHANT SERVICES, INC	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	0	0.000	0	0.000	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	635	3.112	19,764	3.849	24,443	4,679
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L & E ENERGY MARKETING, INC.	OS	14,989	3.229	483,964	4.078	611,275	127,311
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	440	2.356	10,366	3.106	13,667	3,301
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	750	2.577	19,325	3.569	26,765	7,440
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		131,765	2.819	3,714,645	3.525	4,645,058	930,413
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		17,177	3.173	545,034	4.016	689,799	144,765
TOTAL		148,942	2.860	4,259,680	3.582	5,334,858	1,075,178
CURRENT MONTH:							
DIFFERENCE		(22,100)	(0.383)	(1,286,839)	(0.239)	(1,199,696)	87,143
DIFFERENCE (%)		(12.9)	(11.8)	(23.2)	(6.2)	(18.4)	8.8
PERIOD TO DATE:							
ACTUAL		148,942	2.860	4,259,680	3.582	5,334,858	1,075,178
ESTIMATED		171,042	3.243	5,546,519	3.820	6,534,554	988,035
DIFFERENCE		(22,100)	(0.383)	(1,286,839)	(0.239)	(1,199,696)	87,143
DIFFERENCE (%)		(12.9)	(11.8)	(23.2)	(6.2)	(18.4)	8.8