



PEOPLES GAS

February 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2004[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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| COMPANY: PEOPLES GAS SYSTEM                       |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |              |               |          |                |              |               |          | SCHEDULE A-1 |  |
|---|---------------------------------------|--|--------------|---------------|----------|----------------|--------------|---------------|----------|--------------|--|
| Combined For All Rate Classes                     |                                       | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |              |               |          |                |              |               |          | Page 1 of 3  |  |
| FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04 |                                       | CURRENT MONTH: JANUARY 04                            |              |               |          | PERIOD TO DATE |              |               |          |              |  |
|   |                                       | REV. FLEX  |              | DIFFERENCE    |          | REV FLEX       |              | DIFFERENCE    |          |              |  |
|   |                                       | ACTUAL   | DOWN EST.    | AMOUNT        | %        | ACTUAL         | DOWN EST.    | AMOUNT        | %        |              |  |
| <b>COST OF GAS PURCHASED</b>                      |                                       |  |              |               |          |                |              |               |          |              |  |
| 1   | COMMODITY (Pipeline)                  | \$131,666  | \$147,543    | \$15,877      | 10.76    | \$131,666      | \$147,543    | \$15,877      | 10.76    |              |  |
| 2   | NO NOTICE SERVICE                     | \$60,787   | \$60,787     | \$0           | 0.00     | \$60,787       | \$60,787     | \$0           | 0.00     |              |  |
| 3   | SWING SERVICE                         | \$2,258,502  | \$0          | (\$2,258,502) | #DIV/0!  | \$2,258,502    | \$0          | (\$2,258,502) | #DIV/0!  |              |  |
| 4   | COMMODITY (Other)                     | \$12,645,119   | \$14,289,523 | \$1,644,404   | 11.51    | \$12,645,119   | \$14,289,523 | \$1,644,404   | 11.51    |              |  |
| 5   | DEMAND                                | \$3,667,640  | \$3,959,398  | \$291,758     | 7.37     | \$3,667,640    | \$3,959,398  | \$291,758     | 7.37     |              |  |
| 6   | OTHER                                 | \$217,221  | \$100,000    | (\$117,221)   | (117.22) | \$217,221      | \$100,000    | (\$117,221)   | (117.22) |              |  |
| LESS END-USE CONTRACT                             |                                       |  |              |               |          |                |              |               |          |              |  |
| 7   | COMMODITY (Pipeline)                  | \$40,195   | \$58,384     | \$18,189      | 31.15    | \$40,195       | \$58,384     | \$18,189      | 31.15    |              |  |
| 8   | DEMAND                                | \$383,849  | \$500,454    | \$116,605     | 23.30    | \$383,849      | \$500,454    | \$116,605     | 23.30    |              |  |
| 9   | OTHER                                 | \$264,398  | \$231,917    | (\$32,481)    | (14.01)  | \$264,398      | \$231,917    | (\$32,481)    | (14.01)  |              |  |
| 10  |                                       |  |              |               |          |                |              |               |          |              |  |
| 11  | TOTAL C(1+2+3+4+5+6)-(7+8+9+10)       | \$18,292,494   | \$17,766,496 | (\$525,998)   | (2.96)   | \$18,292,494   | \$17,766,496 | (\$525,998)   | (2.96)   |              |  |
| 12  | NET UNBILLED                          | \$2,927,498  | \$0          | (\$2,927,498) | 0.00     | \$2,927,498    | \$0          | (\$2,927,498) | 0.00     |              |  |
| 13  | COMPANY USE                           | \$7,136  | \$0          | (\$7,136)     | 0.00     | \$7,136        | \$0          | (\$7,136)     | 0.00     |              |  |
| 14  | TOTAL THERM SALES (11)                | \$23,947,815   | \$17,766,496 | (\$6,181,319) | (34.79)  | \$23,947,815   | \$17,766,496 | (\$6,181,319) | (34.79)  |              |  |
| <b>THERMS PURCHASED</b>                           |                                       |  |              |               |          |                |              |               |          |              |  |
| 15  | COMMODITY (Pipeline)                  | 37,456,220   | 34,969,482   | (2,486,738)   | (7.11)   | 37,456,220     | 34,969,482   | (2,486,738)   | (7.11)   |              |  |
| 16  | NO NOTICE SERVICE                     | 10,302,850   | 10,302,850   | 0             | 0.00     | 10,302,850     | 10,302,850   | 0             | 0.00     |              |  |
| 17  | SWING SERVICE                         | 3,691,970  | 0            | (3,691,970)   | #DIV/0!  | 3,691,970      | 0            | (3,691,970)   | #DIV/0!  |              |  |
| 18  | COMMODITY (Other)                     | 22,034,234   | 20,830,209   | (1,204,025)   | (5.78)   | 22,034,234     | 20,830,209   | (1,204,025)   | (5.78)   |              |  |
| 19  | DEMAND                                | 82,460,589   | 84,896,980   | 2,436,391     | 2.87     | 82,460,589     | 84,896,980   | 2,436,391     | 2.87     |              |  |
| 20  | OTHER                                 | 0  | 0            | 0             | 0.00     | 0              | 0            | 0             | 0.00     |              |  |
| LESS END-USE CONTRACT.                            |                                       |  |              |               |          |                |              |               |          |              |  |
| 21  | COMMODITY (Pipeline)                  | 9,938,680  | 13,514,819   | 3,576,139     | 26.46    | 9,938,680      | 13,514,819   | 3,576,139     | 26.46    |              |  |
| 22  | DEMAND                                | 10,321,830   | 13,514,819   | 3,192,989     | 23.63    | 10,321,830     | 13,514,819   | 3,192,989     | 23.63    |              |  |
| 23  | OTHER                                 | 0  | 0            | 0             | 0.00     | 0              | 0            | 0             | 0.00     |              |  |
| 24  | TOTAL PURCHASES (17+18-23)            | 25,726,204   | 20,830,209   | (4,895,995)   | (23.50)  | 25,726,204     | 20,830,209   | (4,895,995)   | (23.50)  |              |  |
| 25  | NET UNBILLED                          | 2,840,557  | 0            | (2,840,557)   | 0.00     | 2,840,557      | 0            | (2,840,557)   | 0.00     |              |  |
| 26  | COMPANY USE                           | 8,335  | 0            | (8,335)       | 0.00     | 8,335          | 0            | (8,335)       | 0.00     |              |  |
| 27  | TOTAL THERM SALES (24)                | 31,284,325   | 20,830,209   | (10,454,116)  | (50.19)  | 31,284,325     | 20,830,209   | (10,454,116)  | (50.19)  |              |  |
| <b>CENTS PER THERM</b>                            |                                       |  |              |               |          |                |              |               |          |              |  |
| 28  | COMMODITY (Pipeline) (1/15)           | 0.00352  | 0.00422      | 0.00070       | 16.69    | 0.00352        | 0.00422      | 0.00070       | 16.69    |              |  |
| 29  | NO NOTICE SERVICE (2/16)              | 0.00590  | 0.00590      | 0.00000       | 0.00     | 0.00590        | 0.00590      | 0.00000       | 0.00     |              |  |
| 30  | SWING SERVICE (3/17)                  | 0.61173  | #DIV/0!      | #DIV/0!       | #DIV/0!  | 0.61173        | #DIV/0!      | #DIV/0!       | #DIV/0!  |              |  |
| 31  | COMMODITY (Other) (4/18)              | 0.57389  | 0.68600      | 0.11211       | 16.34    | 0.57389        | 0.68600      | 0.11211       | 16.34    |              |  |
| 32  | DEMAND (5/19)                         | 0.04448  | 0.04664      | 0.00216       | 4.63     | 0.04448        | 0.04664      | 0.00216       | 4.63     |              |  |
| 33  | OTHER (6/20)                          | 0.00000  | 0.00000      | 0.00000       | 0.00     | 0.00000        | 0.00000      | 0.00000       | 0.00     |              |  |
| LESS END-USE CONTRACT                             |                                       |  |              |               |          |                |              |               |          |              |  |
| 34  | COMMODITY (Pipeline) (7/21)           | 0.00404  | 0.00432      | 0.00028       | 6.38     | 0.00404        | 0.00432      | 0.00028       | 6.38     |              |  |
| 35  | DEMAND (8/22)                         | 0.03719  | 0.03703      | (0.00016)     | (0.43)   | 0.03719        | 0.03703      | (0.00016)     | (0.43)   |              |  |
| 36  | OTHER (9/23)                          | 0.00000  | 0.00000      | 0.00000       | 0.00     | 0.00000        | 0.00000      | 0.00000       | 0.00     |              |  |
| 37  | TOTAL COST (11/24)                    | 0.71105  | 0.85292      | 0.14187       | 16.63    | 0.71105        | 0.85292      | 0.14187       | 16.63    |              |  |
| 38  | NET UNBILLED (12/25)                  | 1.03061  | 0.00000      | (1.03061)     | 0.00     | 1.03061        | 0.00000      | (1.03061)     | 0.00     |              |  |
| 39  | COMPANY USE (13/26)                   | 0.85619  | 0.00000      | (0.85619)     | 0.00     | 0.85619        | 0.00000      | (0.85619)     | 0.00     |              |  |
| 40  | TOTAL THERM SALES (11/27)             | 0.58472  | 0.85292      | 0.26820       | 31.45    | 0.58472        | 0.85292      | 0.26820       | 31.45    |              |  |
| 41  | TRUE-UP (E-4)                         | (0.01980)  | (0.01980)    | 0.00000       | 0.00     | (0.01980)      | (0.01980)    | 0.00000       | 0.00     |              |  |
| 42  | TOTAL COST OF GAS (40+41)             | 0.56492  | 0.83312      | 0.26820       | 32.19    | 0.56492        | 0.83312      | 0.26820       | 32.19    |              |  |
| 43  | REVENUE TAX FACTOR                    | 1.00503  | 1.00503      | 0.00000       | 0.00     | 1.00503        | 1.00503      | 0.00000       | 0.00     |              |  |
| 44  | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.56776  | 0.83731      | 0.26955       | 32.19    | 0.56776        | 0.83731      | 0.26955       | 32.19    |              |  |
| 45  | PGA FACTOR ROUNDED TO NEAREST .001    | 56.776   | 83.731       | 26.95500      | 32.19    | 56.776         | 83.731       | 26.95500      | 32.19    |              |  |

For Residential Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

|                              | CURRENT MONTH- JANUARY 04         |                       |             |               | PERIOD TO DATE |                        |             |               |           |         |
|------------------------------|-----------------------------------|-----------------------|-------------|---------------|----------------|------------------------|-------------|---------------|-----------|---------|
|                              | ACTUAL                            | REV FLEX<br>DOWN EST. | DIFFERENCE  |               | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE  |               |           |         |
|                              |                                   |                       | AMOUNT      | %             |                |                        | AMOUNT      | %             |           |         |
| <b>COST OF GAS PURCHASED</b> |                                   |                       |             |               |                |                        |             |               |           |         |
| 1                            | COMMODITY (Pipeline)              | \$69,283              | \$77,283    | \$8,000       | 10.35          | \$69,283               | \$77,283    | \$8,000       | 10.35     |         |
| 2                            | NO NOTICE SERVICE                 | \$32,047              | \$32,047    | \$0           | 0.00           | \$32,047               | \$32,047    | \$0           | 0.00      |         |
| 3                            | SWING SERVICE                     | \$1,188,424           | \$0         | (\$1,188,424) | #DIV/0!        | \$1,188,424            | \$0         | (\$1,188,424) | #DIV/0!   |         |
| 4                            | COMMODITY (Other)                 | \$6,653,862           | \$7,484,852 | \$830,990     | 11.10          | \$6,653,862            | \$7,484,852 | \$830,990     | 11.10     |         |
| 5                            | DEMAND                            | \$1,933,580           | \$2,087,395 | \$153,815     | 7.37           | \$1,933,580            | \$2,087,395 | \$153,815     | 7.37      |         |
| 6                            | OTHER                             | \$114,302             | \$52,380    | (\$61,922)    | (118.22)       | \$114,302              | \$52,380    | (\$61,922)    | (118.22)  |         |
|                              | LESS END-USE CONTRACT:            |                       |             |               |                |                        |             |               |           |         |
| 7                            | COMMODITY (Pipeline)              | \$21,150              | \$30,582    | \$9,432       | 30.84          | \$21,150               | \$30,582    | \$9,432       | 30.84     |         |
| 8                            | DEMAND                            | \$202,365             | \$263,839   | \$61,474      | 23.30          | \$202,365              | \$263,839   | \$61,474      | 23.30     |         |
| 9                            | OTHER                             | \$139,391             | \$122,267   | (\$17,124)    | 0.00           | \$139,391              | \$122,267   | (\$17,124)    | 0.00      |         |
| 10                           |                                   |                       |             |               |                |                        |             |               |           |         |
| 11                           | TOTAL Cc (1+2+3+4+5+6)-(7+8+9+10) | \$9,628,592           | \$9,317,269 | (\$311,323)   | (3.34)         | \$9,628,592            | \$9,317,269 | (\$311,323)   | (3.34)    |         |
| 12                           | NET UNBILLED                      | \$1,936,152           | \$0         | (\$1,936,152) | 0.00           | \$1,936,152            | \$0         | (\$1,936,152) | 0.00      |         |
| 13                           | COMPANY USE                       | \$0                   | \$0         | \$0           | 0.00           | \$0                    | \$0         | \$0           | 0.00      |         |
| 14                           | TOTAL THERM SALES (11)            | \$10,819,755          | \$9,317,269 | (\$1,502,486) | (16.13)        | \$10,819,755           | \$9,317,269 | (\$1,502,486) | (16.13)   |         |
| <b>THERMS PURCHASED</b>      |                                   |                       |             |               |                |                        |             |               |           |         |
| 15                           | COMMODITY (Pipeline)              | 19,709,463            | 18,317,015  | (1,392,448)   | (7.60)         | 19,709,463             | 18,317,015  | (1,392,448)   | (7.60)    |         |
| 16                           | NO NOTICE SERVICE                 | 5,431,663             | 5,431,663   | 0             | 0.00           | 5,431,663              | 5,431,663   | 0             | 0.00      |         |
| 17                           | SWING SERVICE                     | 1,942,715             | 0           | (1,942,715)   | #DIV/0!        | 1,942,715              | 0           | (1,942,715)   | #DIV/0!   |         |
| 18                           | COMMODITY (Other)                 | 11,594,414            | 10,910,863  | (683,551)     | (6.26)         | 11,594,414             | 10,910,863  | (683,551)     | (6.26)    |         |
| 19                           | DEMAND                            | 43,473,223            | 44,757,688  | 1,284,465     | 2.87           | 43,473,223             | 44,757,688  | 1,284,465     | 2.87      |         |
| 20                           | OTHER                             | 0                     | 0           | 0             | 0.00           | 0                      | 0           | 0             | 0.00      |         |
|                              | LESS END-USE CONTRACT:            |                       |             |               |                |                        |             |               |           |         |
| 21                           | COMMODITY (Pipeline)              | 5,229,733             | 7,079,062   | 1,849,329     | 26.12          | 5,229,733              | 7,079,062   | 1,849,329     | 26.12     |         |
| 22                           | DEMAND                            | 5,441,669             | 7,125,013   | 1,683,344     | 23.63          | 5,441,669              | 7,125,013   | 1,683,344     | 23.63     |         |
| 23                           | OTHER                             | 0                     | 0           | 0             | 0.00           | 0                      | 0           | 0             | 0.00      |         |
| 24                           | TOTAL PURCHASES (17+18-23)        | 13,537,129            | 10,910,863  | (2,626,266)   | (24.07)        | 13,537,129             | 10,910,863  | (2,626,266)   | (24.07)   |         |
| 25                           | NET UNBILLED                      | 2,130,590             | 0           | (2,130,590)   | 0.00           | 2,130,590              | 0           | (2,130,590)   | 0.00      |         |
| 26                           | COMPANY USE                       | 0                     | 0           | 0             | 0.00           | 0                      | 0           | 0             | 0.00      |         |
| 27                           | TOTAL THERM SALES (24)            | 10,649,887            | 10,910,863  | 260,977       | 2.39           | 10,649,887             | 10,910,863  | 260,977       | 2.39      |         |
| <b>CENTS PER THERM</b>       |                                   |                       |             |               |                |                        |             |               |           |         |
| 28                           | COMMODITY (Pipeline)              | (1/15)                | 0.00352     | 0.00422       | 0.00070        | 16.69                  | 0.00352     | 0.00422       | 0.00070   | 16.69   |
| 29                           | NO NOTICE SERVICE                 | (2/16)                | 0.00590     | 0.00590       | 0.00000        | 0.00                   | 0.00590     | 0.00590       | 0.00000   | 0.00    |
| 30                           | SWING SERVICE                     | (3/17)                | 0.61173     | #DIV/0!       | #DIV/0!        | #DIV/0!                | 0.61173     | #DIV/0!       | #DIV/0!   | #DIV/0! |
| 31                           | COMMODITY (Other)                 | (4/18)                | 0.57389     | 0.68600       | 0.11211        | 16.34                  | 0.57389     | 0.68600       | 0.11211   | 16.34   |
| 32                           | DEMAND                            | (5/19)                | 0.04448     | 0.04664       | 0.00216        | 4.63                   | 0.04448     | 0.04664       | 0.00216   | 4.63    |
| 33                           | OTHER                             | (6/20)                | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000     | 0.00000       | 0.00000   | 0.00    |
|                              | LESS END-USE CONTRACT:            |                       |             |               |                |                        |             |               |           |         |
| 34                           | COMMODITY (Pipeline)              | (7/21)                | 0.00404     | 0.00432       | 0.00028        | 6.39                   | 0.00404     | 0.00432       | 0.00028   | 6.39    |
| 35                           | DEMAND                            | (8/22)                | 0.03719     | 0.03703       | (0.00016)      | (0.43)                 | 0.03719     | 0.03703       | (0.00016) | (0.43)  |
| 36                           | OTHER                             | (9/23)                | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000     | 0.00000       | 0.00000   | 0.00    |
| 37                           | TOTAL COST                        | (11/24)               | 0.71127     | 0.85395       | 0.14268        | 16.71                  | 0.71127     | 0.85395       | 0.14268   | 16.71   |
| 38                           | NET UNBILLED                      | (12/25)               | 0.90874     | 0.00000       | (0.90874)      | 0.00                   | 0.90874     | 0.00000       | (0.90874) | 0.00    |
| 39                           | COMPANY USE                       | (13/26)               | 0.00000     | 0.00000       | 0.00000        | 0.00                   | 0.00000     | 0.00000       | 0.00000   | 0.00    |
| 40                           | TOTAL THERM SALES                 | (11/27)               | 0.90410     | 0.85395       | (0.05015)      | (5.87)                 | 0.90410     | 0.85395       | (0.05015) | (5.87)  |
| 41                           | TRUE-UP                           | (E-4)                 | (0.01980)   | (0.01980)     | 0.00000        | 0.00                   | (0.01980)   | (0.01980)     | 0.00000   | 0.00    |
| 42                           | TOTAL COST OF GAS                 | (40+41)               | 0.88430     | 0.83415       | (0.05015)      | (6.01)                 | 0.88430     | 0.83415       | (0.05015) | (6.01)  |
| 43                           | REVENUE TAX FACTOR                |                       | 1.00503     | 1.00503       | 0.00000        | 0.00                   | 1.00503     | 1.00503       | 0.00000   | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES     | (42x43)               | 0.88875     | 0.83835       | (0.05040)      | (6.01)                 | 0.88875     | 0.83835       | (0.05040) | (6.01)  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST 001 |                       | 88.875      | 83.835        | (5.04008)      | (6.01)                 | 88.875      | 83.835        | (5.04008) | (6.01)  |

| COMPANY: PEOPLES GAS SYSTEM  |                                       | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                       |               |          |                |                      |               |          | SCHEDULE A-1<br>Page 3 of 3 |  |
|------------------------------|---------------------------------------|---|-----------------------|---------------|----------|----------------|----------------------|---------------|----------|-----------------------------|--|
| For Commercial Customers     |                                       | FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04   |                       |               |          |                |                      |               |          |                             |  |
|                              |                                       | CURRENT MONTH: JANUARY 04   |                       |               |          | PERIOD TO DATE |                      |               |          |                             |  |
|                              |                                       | ACTUAL  | REV. FLEX<br>DOWN EST | DIFFERENCE    |          | ACTUAL         | REV FLEX<br>DOWN EST | DIFFERENCE    |          |                             |  |
|                              |                                       |   |                       | AMOUNT        | %        |                |                      | AMOUNT        | %        |                             |  |
| <b>COST OF GAS PURCHASED</b> |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 1                            | COMMODITY (Pipeline)                  | \$62,383  | \$70,260              | \$7,877       | 11.21    | \$62,383       | \$70,260             | \$7,877       | 11.21    |                             |  |
| 2                            | NO NOTICE SERVICE                     | \$28,740  | \$28,740              | \$0           | 0.00     | \$28,740       | \$28,740             | \$0           | 0.00     |                             |  |
| 3                            | SWING SERVICE                         | \$1,070,078   | \$0                   | (\$1,070,078) | #DIV/0!  | \$1,070,078    | \$0                  | (\$1,070,078) | #DIV/0!  |                             |  |
| 4                            | COMMODITY (Other)                     | \$5,991,257   | \$6,804,671           | \$813,414     | 11.95    | \$5,991,257    | \$6,804,671          | \$813,414     | 11.95    |                             |  |
| 5                            | DEMAND                                | \$1,734,060   | \$1,872,003           | \$137,943     | 7.37     | \$1,734,060    | \$1,872,003          | \$137,943     | 7.37     |                             |  |
| 6                            | OTHER                                 | \$102,919   | \$47,620              | (\$55,299)    | (116.13) | \$102,919      | \$47,620             | (\$55,299)    | (116.13) |                             |  |
| LESS END-USE CONTRACT        |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 7                            | COMMODITY (Pipeline)                  | \$19,044  | \$27,802              | \$8,758       | 31.50    | \$19,044       | \$27,802             | \$8,758       | 31.50    |                             |  |
| 8                            | DEMAND                                | \$181,484   | \$236,615             | \$55,131      | 23.30    | \$181,484      | \$236,615            | \$55,131      | 23.30    |                             |  |
| 9                            | OTHER                                 | \$125,007   | \$109,650             | (\$15,357)    | 0.00     | \$125,007      | \$109,650            | (\$15,357)    | 0.00     |                             |  |
| 10                           |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 11                           | TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)     | \$8,663,902   | \$8,449,227           | (\$214,675)   | (2.54)   | \$8,663,902    | \$8,449,227          | (\$214,675)   | (2.54)   |                             |  |
| 12                           | NET UNBILLED                          | \$991,346   | \$0                   | (\$991,346)   | 0.00     | \$991,346      | \$0                  | (\$991,346)   | 0.00     |                             |  |
| 13                           | COMPANY USE                           | \$7,136   | \$0                   | (\$7,136)     | 0.00     | \$7,136        | \$0                  | (\$7,136)     | 0.00     |                             |  |
| 14                           | TOTAL THERM SALES (11)                | \$13,128,060  | \$8,449,227           | (\$4,678,833) | (55.38)  | \$13,128,060   | \$8,449,227          | (\$4,678,833) | (55.38)  |                             |  |
| <b>THERMS PURCHASED</b>      |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 15                           | COMMODITY (Pipeline)                  | 17,746,757  | 16,652,467            | (1,094,290)   | (6.57)   | 17,746,757     | 16,652,467           | (1,094,290)   | (6.57)   |                             |  |
| 16                           | NO NOTICE SERVICE                     | 4,871,187   | 4,871,187             | 0             | 0.00     | 4,871,187      | 4,871,187            | 0             | 0.00     |                             |  |
| 17                           | SWING SERVICE                         | 1,749,255   | 0                     | (1,749,255)   | #DIV/0!  | 1,749,255      | 0                    | (1,749,255)   | #DIV/0!  |                             |  |
| 18                           | COMMODITY (Other)                     | 10,439,820  | 9,919,346             | (520,474)     | (5.25)   | 10,439,820     | 9,919,346            | (520,474)     | (5.25)   |                             |  |
| 19                           | DEMAND                                | 38,987,366  | 40,139,292            | 1,151,926     | 2.87     | 38,987,366     | 40,139,292           | 1,151,926     | 2.87     |                             |  |
| 20                           | OTHER                                 | 0   | 0                     | 0             | 0.00     | 0              | 0                    | 0             | 0.00     |                             |  |
| LESS END-USE CONTRACT        |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 21                           | COMMODITY (Pipeline)                  | 4,708,947   | 6,435,757             | 1,726,810     | 26.83    | 4,708,947      | 6,435,757            | 1,726,810     | 26.83    |                             |  |
| 22                           | DEMAND                                | 4,880,161   | 6,389,806             | 1,509,645     | 23.63    | 4,880,161      | 6,389,806            | 1,509,645     | 23.63    |                             |  |
| 23                           | OTHER                                 | 0   | 0                     | 0             | 0.00     | 0              | 0                    | 0             | 0.00     |                             |  |
| 24                           | TOTAL PURCHASES (17+18-23)            | 12,189,075  | 9,919,346             | (2,269,729)   | (22.88)  | 12,189,075     | 9,919,346            | (2,269,729)   | (22.88)  |                             |  |
| 25                           | NET UNBILLED                          | 709,967   | 0                     | (709,967)     | 0.00     | 709,967        | 0                    | (709,967)     | 0.00     |                             |  |
| 26                           | COMPANY USE                           | 8,335   | 0                     | (8,335)       | 0.00     | 8,335          | 0                    | (8,335)       | 0.00     |                             |  |
| 27                           | TOTAL THERM SALES (24)                | 20,634,438  | 9,919,346             | (10,715,092)  | (108.02) | 20,634,438     | 9,919,346            | (10,715,092)  | (108.02) |                             |  |
| <b>CENTS PER THERM</b>       |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 28                           | COMMODITY (Pipeline) (1/15)           | 0.00352   | 0.00422               | 0.00070       | 16.69    | 0.00352        | 0.00422              | 0.00070       | 16.69    |                             |  |
| 29                           | NO NOTICE SERVICE (2/16)              | 0.00590   | 0.00590               | 0.00000       | 0.00     | 0.00590        | 0.00590              | 0.00000       | 0.00     |                             |  |
| 30                           | SWING SERVICE (3/17)                  | 0.61173   | #DIV/0!               | #DIV/0!       | #DIV/0!  | 0.61173        | #DIV/0!              | #DIV/0!       | #DIV/0!  |                             |  |
| 31                           | COMMODITY (Other) (4/18)              | 0.57389   | 0.68600               | 0.11211       | 16.34    | 0.57389        | 0.68600              | 0.11211       | 16.34    |                             |  |
| 32                           | DEMAND (5/19)                         | 0.04448   | 0.04664               | 0.00216       | 4.63     | 0.04448        | 0.04664              | 0.00216       | 4.63     |                             |  |
| 33                           | OTHER (6/20)                          | 0.00000   | 0.00000               | 0.00000       | 0.00     | 0.00000        | 0.00000              | 0.00000       | 0.00     |                             |  |
| LESS END-USE CONTRACT.       |                                       |   |                       |               |          |                |                      |               |          |                             |  |
| 34                           | COMMODITY (Pipeline) (7/21)           | 0.00404   | 0.00432               | 0.00028       | 6.38     | 0.00404        | 0.00432              | 0.00028       | 6.38     |                             |  |
| 35                           | DEMAND (8/22)                         | 0.03719   | 0.03703               | (0.00016)     | (0.43)   | 0.03719        | 0.03703              | (0.00016)     | (0.43)   |                             |  |
| 36                           | OTHER (9/23)                          | 0.00000   | 0.00000               | 0.00000       | 0.00     | 0.00000        | 0.00000              | 0.00000       | 0.00     |                             |  |
| 37                           | TOTAL COST (11/24)                    | 0.71079   | 0.85180               | 0.14101       | 16.55    | 0.71079        | 0.85180              | 0.14101       | 16.55    |                             |  |
| 38                           | NET UNBILLED (12/25)                  | 1.39633   | 0.00000               | (1.39633)     | 0.00     | 1.39633        | 0.00000              | (1.39633)     | 0.00     |                             |  |
| 39                           | COMPANY USE (13/26)                   | 0.85619   | 0.00000               | (0.85619)     | 0.00     | 0.85619        | 0.00000              | (0.85619)     | 0.00     |                             |  |
| 40                           | TOTAL THERM SALES (11/27)             | 0.41988   | 0.85180               | 0.43193       | 50.71    | 0.41988        | 0.85180              | 0.43193       | 50.71    |                             |  |
| 41                           | TRUE-UP (E-4)                         | (0.01980)   | (0.01980)             | 0.00000       | 0.00     | (0.01980)      | (0.01980)            | 0.00000       | 0.00     |                             |  |
| 42                           | TOTAL COST OF GAS (40+41)             | 0.40008   | 0.83200               | 0.43193       | 51.91    | 0.40008        | 0.83200              | 0.43193       | 51.91    |                             |  |
| 43                           | REVENUE TAX FACTOR                    | 1.00503   | 1.00503               | 0.00000       | 0.00     | 1.00503        | 1.00503              | 0.00000       | 0.00     |                             |  |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.40209   | 0.83618               | 0.43409       | 51.91    | 0.40209        | 0.83618              | 0.43409       | 51.91    |                             |  |
| 45                           | PGA FACTOR ROUNDED TO NEAREST 001     | 40.209  | 83.618                | 43.40895      | 51.91    | 40.209         | 83.618               | 43.40895      | 51.91    |                             |  |

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04  
CURRENT MONTH: January 2004

| COMMODITY (Pipeline)  | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|---|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)  | 24,227,820     | \$94,647              | \$0.00391              |
| 2 Commodity Pipeline (SNG./SO GA)                                 | 6,959,720      | \$28,383              | \$0.00408              |
| 3 Commodity Pipeline (Gulfstream)                                 | 5,263,380      | \$7,106               | \$0.00135              |
| 4 Imbalance Cashout (FGT)-Nov'03                                  | 151,990        | \$593                 | \$0.00390              |
| 5 Commodity Pipeline-(FGT)-Dec'03 Accrual Adj.                    | 663,980        | \$630                 | \$0.00095              |
| 6 Commodity Pipeline (Gulfstream)-Dec'03 Accrual Adj.             | 189,280        | \$305                 | \$0.00161              |
| 7 Commodity Pipeline (SNG./SO GA)-Dec'03 Accrual Adj.             | 50             | \$3                   | \$0.06020              |
| 8 TOTAL COMMODITY (Pipeline)                                      | 37,456,220     | \$131,666             | \$0.00352              |
| SWING SERVICE   | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 9 Swing Service-Demand-3rd Party Suppliers                        | 0              | \$16,306              | #DIV/0!                |
| 10 Swing Service-Commodity-3rd Party Suppliers                    | 4,986,960      | \$3,073,311           | \$0.61627              |
| 11 Swing Service-Commodity-3rd Party Suppliers-Dec'03 Accr. Adj.  | (1,295,000)    | (\$831,130)           | \$0.64180              |
| 12 Swing Service-Penalty Charge-(SNG./SO GA)-Dec'03 Accr. Adj.    | 10             | \$15                  | \$1.50000              |
| 13 TOTAL SWING SERVICE  | 3,691,970      | \$2,258,502           | \$0.61173              |
| COMMODITY OTHER   | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 14 Purchases from 3rd Party Suppliers                             | 18,851,560     | \$10,959,884          | \$0.58138              |
| 15 City of Sunrise  | 19,913         | \$13,767              | \$0.69135              |
| 16 Okaloosa   | 232,500        | \$32,550              | \$0.14000              |
| 17 Purchases-3rd Party Suppliers-Dec'03 Accrual Adj.              | 1,435,480      | \$939,164             | \$0.65425              |
| 18 Purchases-3rd Party Suppliers-(Gulfstream)-Dec'03 Accrual Adj. | 33,670         | \$17,106              | \$0.50805              |
| 19 Cashouts-Peoples' Transportation Customers                     | 570,903        | \$269,102             | \$0.47136              |
| 20 NCTS Program Cashouts  | 298            | \$169                 | \$0.56560              |
| 21 Bookouts-Oct'03- Prior Period Adj.                             | 0              | \$102                 | #DIV/0!                |
| 22 Imbalance Cashout (FGT)-Nov'03                                 | 889,900        | \$413,270             | \$0.46440              |
| 23 Purchases-3rd Party Suppliers-(SNG.SO GA)-Dec'03 Accr Adj.     | 10             | \$6                   | \$0.57100              |
| 24 TOTAL COMMODITY (Other)  | 22,034,234     | \$12,645,119          | \$0.57389              |
| DEMAND  | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 25 Demand (FGT)   | 109,385,670    | \$4,816,090           | \$0.04403              |
| 26 Demand (SNG/SO GA)   | 11,067,000     | \$463,076             | \$0.04184              |
| 27 Demand (SNG/SO GA)-Dec'03 Accrual Adj.                         | 357,000        | \$0                   | \$0.00000              |
| 28 Demand (Gulfstream)  | 7,851,060      | \$431,808             | \$0.05500              |
| 29 Demand (Gulfstream)-Dec'03 Accrual Adj.                        | 46,440         | \$2,554               | \$0.05500              |
| 30 Temporary Relinquishment Credit-(FGT)                          | (49,502,820)   | (\$2,109,279)         | \$0.04261              |
| 31 Temporary Acquisition  | 1,240,000      | \$45,917              | \$0.03703              |
| 32 Imbalance Cashout (FGT)-Nov'03                                 | 151,990        | \$7,098               | \$0.04670              |
| 33 Capacity Discount-Transportation Customer                      | 2,112,249      | \$19,559              | \$0.00926              |
| 34 Volumetric Relinquishment Credit-(FGT)                         | (248,000)      | (\$9,183)             | \$0.03703              |
| 35 TOTAL DEMAND   | 82,460,589     | \$3,667,640           | \$0.04448              |
| OTHER   | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 36 Administrative Costs   | 0              | \$68,442              | \$0.00000              |
| 37 Transportation Trailer Charges                                 | 0              | \$148,779             | \$0.00000              |
| 38 TOTAL OTHER  | 0              | \$217,221             | \$0.00000              |

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

|   | CURRENT MONTH |            | JANUARY 04  |             | PERIOD TO DATE |              | DIFFERENCE  |             |  |
|---|---------------|------------|-------------|-------------|----------------|--------------|-------------|-------------|--|
|   | ACTUAL        | ESTIMATE   | DIFFERENCE  |             | ACTUAL         | ESTIMATE     | DIFFERENCE  |             |  |
|   |               |            | AMOUNT      | %           |                |              | AMOUNT      | %           |  |
| <b>TRUE-UP CALCULATION</b>  |               |            |             |             |                |              |             |             |  |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13)                          | \$14,896,485  | 14,289,523 | (\$606,962) | (\$0.04248) | \$14,896,485   | \$14,289,523 | (\$606,962) | (\$0.04248) |  |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6+7-8-9)                  | 3,388,873     | 3,476,973  | 88,100      | 0.02534     | \$3,388,873    | \$3,476,973  | 88,100      | 0.02534     |  |
| 3 TOTAL   | 18,285,358    | 17,766,496 | (518,862)   | (0.02920)   | \$18,285,358   | \$17,766,496 | (518,862)   | (0.02920)   |  |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 23,947,815    | 17,766,496 | (6,181,319) | (0.34792)   | \$23,947,815   | \$17,766,496 | (6,181,319) | (0.34792)   |  |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | 238,062       | 238,062    | 0           | 0.00000     | \$238,062      | \$238,062    | 0           | 0.00000     |  |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 24,185,877    | 18,004,558 | (6,181,319) | (0.34332)   | \$24,185,877   | \$18,004,558 | (6,181,319) | (0.34332)   |  |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | 5,900,519     | 238,062    | (5,662,457) | (23.78564)  | \$5,900,519    | \$238,062    | (5,662,457) | (23.78564)  |  |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | (1,377)       | 1,964      | 3,341       | 1.70088     | (\$1,377)      | \$1,964      | 3,341       | 1.70088     |  |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST                        | (4,412,023)   | 2,255,436  | 6,667,459   | 2.95617     | (4,412,023)    | 2,255,436    | 6,667,459   | 2.95617     |  |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | (238,062)     | (238,062)  | 0           | 0.00000     | (\$238,062)    | (\$238,062)  | 0           | 0.00000     |  |
| 10a ENVIRONMENTAL REFUND  | 0             | 0          | 0           | 0.00000     | \$0            | \$0          | 0           | 0.00000     |  |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | 1,249,058     | 2,257,400  | 1,008,342   | 0.44668     | 1,249,058      | 2,257,400    | 1,008,342   | 0.44668     |  |
| 11a REFUNDS FROM PIPELINE   | 0             | 0          | 0           | 0.00000     | \$0            | \$0          | 0           | 0.00000     |  |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | 1,249,058     | 2,257,400  | 1,008,342   | 0.44668     | \$1,249,058    | \$2,257,400  | \$1,008,342 | \$0.44668   |  |
| <b>INTEREST PROVISION</b>   |               |            |             |             |                |              |             |             |  |
| 13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)                   | (4,412,023)   | 2,255,436  | 6,667,459   | 2.95617     |                |              |             |             |  |
| 14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)                | 1,250,434     | 2,255,436  | 1,005,002   | 0.44559     |                |              |             |             |  |
| 15 TOTAL (13+14)  | (3,161,589)   | 4,510,872  | 7,672,461   | 1.70088     |                |              |             |             |  |
| 16 AVERAGE (50% OF 15)  | (1,580,794)   | 2,255,436  | 3,836,230   | 1.70088     |                |              |             |             |  |
| 17 INTEREST RATE - FIRST DAY OF MONTH                             | 1.06          | 1.06       | 0           | 0.00000     |                |              |             |             |  |
| 18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                  | 1.03          | 1.03       | 0           | 0.00000     |                |              |             |             |  |
| 19 TOTAL (17+18)  | 2.090         | 2.090      | 0           | 0.00000     |                |              |             |             |  |
| 20 AVERAGE (50% OF 19)  | 1.045         | 1.045      | 0           | 0.00000     |                |              |             |             |  |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.08708       | 0.08708    | 0           | 0.00000     |                |              |             |             |  |
| 22 INTEREST PROVISION (16x21)                                     | (\$1,377)     | \$1,964    | \$3,341     | \$1.70088   |                |              |             |             |  |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

January'04

| (A)   | (B)            | (C)  | (D)      | (E)                  | (F)         | (G)             | (H)                   | (I)                | (J)            | (K)            | (L)                   |         |
|-------|----------------|--|----------|----------------------|-------------|-----------------|-----------------------|--------------------|----------------|----------------|-----------------------|---------|
| MONTH | PURCHASED FROM | PURCH FOR  | SCH TYPE | SYSTEM SUPPLY        | END USE     | TOTAL PURCHASED | COMM COST THIRD PARTY | COMM COST PIPELINE | DEMAND COST    | OTHER CHARGES  | TOTAL CENTS PER THERM |         |
| 1     | January'04     | FGT  | PGS      | FTS-1 COMM. PIPELINE |             | 18,335,170      |                       | \$79,207.94        |                |                | \$0.43                |         |
| 2     | January'04     | FGT  | PGS      | FTS-1 COMM. PIPELINE |             |                 | 9,938,680             | 40,194.71          |                |                | \$0.40                |         |
| 3     | January'04     | FGT  | PGS      | FTS-2 COMM. PIPELINE |             | 5,892,650       |                       | 15,438.74          |                |                | \$0.26                |         |
| 4     | January'04     | FGT  | PGS      | FTS-1 DEMAND         |             | 48,651,890      |                       |                    | \$1,801,579.47 |                | \$3.70                |         |
| 5     | January'04     | FGT  | PGS      | FTS-1 DEMAND         |             |                 | 10,321,830            |                    | 383,848.55     |                | \$3.72                |         |
| 6     | January'04     | FGT  | PGS      | FTS-2 DEMAND         |             | 12,222,960      |                       |                    | 941,964.77     |                | \$7.71                |         |
| 7     | January'04     | FGT  | PGS      | NO NOTICE            |             | 10,302,850      |                       |                    | 60,786.81      |                | \$0.59                |         |
| 8     | January'04     | SONAT/SO GA  | PGS      | COMM. PIPELINE       |             | 6,959,720       |                       | 28,382.68          |                |                | \$0.41                |         |
| 9     | January'04     | SONAT/SO GA  | PGS      | DEMAND               |             | 11,067,000      |                       |                    | 463,076.05     |                | \$4.18                |         |
| 10    | January'04     | GULFSTREAM PIPELINE                                    | PGS      | COMM. PIPELINE       |             | 5,263,380       |                       | 7,105.62           |                |                | \$0.14                |         |
| 11    | January'04     | GULFSTREAM PIPELINE                                    | PGS      | DEMAND               |             | 7,851,060       |                       |                    | 431,808.30     |                | \$5.50                |         |
| 12    | January'04     | BRIDGELINE   | PGS      | COMM. OTHER          |             | 607,700         | 419,312.80            |                    |                |                | \$69.00               |         |
| 13    | January'04     | CHEVTEXACO   | PGS      | COMM. OTHER          |             | 65,280          | 38,211.17             |                    |                |                | \$58.53               |         |
| 14    | January'04     | CHEVTEXACO   | PGS      | SWING                |             | 2,386,990       | 1,398,004.07          |                    | 4,836.00       |                | \$58.77               |         |
| 15    | January'04     | CONOCO   | PGS      | COMM. OTHER          |             | 1,186,680       | 720,314.76            |                    |                |                | \$60.70               |         |
| 16    | January'04     | CROSSTEX   | PGS      | COMM. OTHER          |             | 4,598,760       | 2,727,815.74          |                    |                |                | \$59.32               |         |
| 17    | January'04     | EAGLE  | PGS      | COMM. OTHER          |             | 211,560         | 146,889.76            |                    |                |                | \$69.43               |         |
| 18    | January'04     | EXXON  | PGS      | COMM. OTHER          |             | 4,397,660       | 2,696,810.90          |                    |                |                | \$61.32               |         |
| 19    | January'04     | INTERCONN  | PGS      | COMM. OTHER          |             | 80,000          | 47,335.00             |                    |                |                | \$59.17               |         |
| 20    | January'04     | NOBLE  | PGS      | COMM. OTHER          |             | 245,920         | 159,227.00            |                    |                |                | \$64.75               |         |
| 21    | January'04     | OCCIDENTAL   | PGS      | COMM. OTHER          |             | 508,130         | 308,401.50            |                    |                |                | \$60.69               |         |
| 22    | January'04     | OCCIDENTAL   | PGS      | SWING                |             | 700,000         | 461,550.00            |                    | 3,100.00       |                | \$66.38               |         |
| 23    | January'04     | ONEOK  | PGS      | COMM. OTHER          |             | 1,479,500       | 876,866.00            |                    |                |                | \$59.27               |         |
| 24    | January'04     | ONEOK  | PGS      | SWING                |             | 999,970         | 659,807.26            |                    | 4,650.00       |                | \$66.45               |         |
| 25    | January'04     | PRIOR ENERGY   | PGS      | COMM. OTHER          |             | 2,916,230       | 1,814,307.25          |                    |                |                | \$62.21               |         |
| 26    | January'04     | PROLIANCE  | PGS      | COMM. OTHER          |             | 173,500         | 105,401.30            |                    |                |                | \$60.75               |         |
| 27    | January'04     | RELIANT  | PGS      | COMM. OTHER          |             | 70,000          | 41,650.00             |                    |                |                | \$59.50               |         |
| 28    | January'04     | SEQUENT  | PGS      | COMM. OTHER          |             | 866,390         | 543,414.21            |                    |                |                | \$62.72               |         |
| 29    | January'04     | TAMPA ELECTRIC   | PGS      | COMM. OTHER          |             | 600,540         | 348,313.20            |                    |                |                | \$58.00               |         |
| 30    | January'04     | TOTAL FINA   | PGS      | COMM. OTHER          |             | 326,060         | 209,357.82            |                    |                |                | \$64.21               |         |
| 31    | January'04     | UNOCAL   | PGS      | COMM. OTHER          |             | 517,650         | 316,580.25            |                    |                |                | \$61.16               |         |
| 32    | January'04     | UNOCAL   | PGS      | SWING                |             | 900,000         | 553,950.00            |                    | 3,720.00       |                | \$61.96               |         |
| 33    | January'04     | MORGAN STANLEY   | PGS      | COMM. OTHER          |             | 0               | (203,050.00)          |                    |                |                | #DIV/0!               |         |
| 34    | January'04     | UBS WARBURG  | PGS      | COMM. OTHER          |             | 0               | (323,949.98)          |                    |                |                | #DIV/0!               |         |
| 35    | January'04     | ENTERGY-KOCH   | PGS      | COMM. OTHER          |             | 0               | (33,325.00)           |                    |                |                | #DIV/0!               |         |
| 36    | January'04     | TRANSP. CUSTOMER                                       | PGS      | FTS-1 DEMAND         |             | 2,112,249       |                       |                    | 19,559.43      |                | \$0.93                |         |
| 37    | January'04     | NCTS PROGRAM C/O                                       | PGS      | COMM. OTHER          |             | 298             | 168.55                |                    |                |                | \$56.56               |         |
| 38    | January'04     | C/O-TRANSP. CUSTOMERS                                  | PGS      | COMM. OTHER          |             | 570,903         | 269,102.09            |                    |                |                | \$47.14               |         |
| 39    | Totals         | **This report excludes prior month/period adjustments. |          |                      | 153,068,650 | 20,260,510      | 173,329,160           | \$14,302,465.65    | \$170,329.69   | \$4,118,929.38 | \$0.00                | \$10.73 |

| FOR THE PERIOD OF PRESENT MONTH |               | January-04              | January-04            | Through                | December-04          |                            |                           |
|---------------------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| (A)                             | (B)           | (C)                     | (D)                   | (E)                    | (F)                  | (G)                        | (H)                       |
| PRODUCER/SUPPLIER               | RECEIPT POINT | GROSS AMOUNT<br>MMBtu/d | NET AMOUNT<br>MMBtu/d | MONTHLY GROSS<br>MMBtu | MONTHLY NET<br>MMBtu | WELLHEAD PRICE<br>\$/MMBtu | CITYGATE PRICE<br>(GxE)/F |
| 1 BRIDGELINE                    | DRN# 7995     | 645                     | 629                   | 20,000                 | 19,500               | 6 80000                    | 6 97436                   |
| 2 BRIDGELINE                    | DRN# 7995     | 1,241                   | 1,210                 | 38,462                 | 37,500               | 7 00000                    | 7 17949                   |
| 3 BRIDGELINE                    | DRN# 7995     | 74                      | 73                    | 2,308                  | 2,250                | 6 10000                    | 6 25641                   |
| 4 CHEVRONTEX                    | DRN# 716      | 12                      | 12                    | 382                    | 372                  | 5.76500                    | 5 91282                   |
| 5 CHEVRONTEX                    | DRN# 6489     | 1,258                   | 1,227                 | 39,000                 | 38,025               | 5 63500                    | 5 77949                   |
| 6 CHEVRONTEX                    | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 16500                    | 6 32308                   |
| 7 CHEVRONTEX                    | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 7 02000                    | 7 20000                   |
| 8 CHEVRONTEX                    | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 45000                    | 6 61538                   |
| 9 CHEVRONTEX                    | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 26000                    | 6 42051                   |
| 10 CHEVRONTEX                   | DRN# 6489     | 755                     | 736                   | 23,400                 | 22,815               | 6 65500                    | 6 82564                   |
| 11 CHEVRONTEX                   | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 02000                    | 6 17436                   |
| 12 CHEVRONTEX                   | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 05500                    | 6 21026                   |
| 13 CHEVRONTEX                   | DRN# 6489     | 251                     | 245                   | 7,779                  | 7,585                | 5 64000                    | 5 78462                   |
| 14 CHEVRONTEX                   | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 5 78500                    | 5 93333                   |
| 15 CHEVRONTEX                   | DRN# 6489     | 1,006                   | 981                   | 31,200                 | 30,420               | 5 19500                    | 5 32821                   |
| 16 CHEVRONTEX                   | DRN# 6489     | 252                     | 245                   | 7,800                  | 7,605                | 6 01000                    | 6 16410                   |
| 17 CHEVRONTEX                   | DRN# 6489     | 241                     | 235                   | 7,460                  | 7,274                | 6 05000                    | 6 20513                   |
| 18 CHEVRONTEX                   | DRN# 6489     | 227                     | 221                   | 7,035                  | 6,859                | 5 87500                    | 6 02564                   |
| 19 CHEVRONTEX                   | DRN# 6489     | 37                      | 36                    | 1,146                  | 1,117                | 5 53000                    | 5 67179                   |
| 20 CHEVRONTEX                   | DRN# 23422    | 718                     | 700                   | 22,254                 | 21,698               | 5 53000                    | 5 67179                   |
| 21                              | SUBTOTAL      | 8,478                   | 8,266                 | 262,826                | 256,255              | 6 12182                    | 6 27879                   |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on

the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119



FOR THE PERIOD OF.  
PRESENT MONTH

January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 22                       | CHEVRONTEX              | DRN# 23422                        | 239                             | 233                              | 7,418                          | 7,233                                | 5.43000                             | 5.56923 |
| 23                       | CHEVRONTEX              | DRN# 23422                        | 225                             | 219                              | 6,971                          | 6,797                                | 5.76500                             | 5.91282 |
| 24                       | CHEVRONTEX              | DRN# 23422                        | 239                             | 233                              | 7,418                          | 7,233                                | 5.94500                             | 6.09744 |
| 25                       | CHEVRONTEX              | DRN# 23422                        | 479                             | 467                              | 14,836                         | 14,465                               | 5.78000                             | 5.92821 |
| 26                       | CHEVRONTEX              | DRN# 23703                        | 12                              | 12                               | 382                            | 372                                  | 5.43000                             | 5.56923 |
| 27                       | CHEVRONTEX              | DRN# 23703                        | 12                              | 12                               | 382                            | 372                                  | 5.94500                             | 6.09744 |
| 28                       | CHEVRONTEX              | DRN# 23703                        | 25                              | 24                               | 764                            | 745                                  | 5.78000                             | 5.92821 |
| 29                       | CROSSTEX                | DRN# 337605                       | 5,000                           | 4,875                            | 154,997                        | 151,122                              | 6.09000                             | 6.24615 |
| 30                       | CROSSTEX                | DRN# 337605                       | 1,586                           | 1,547                            | 49,175                         | 47,946                               | 5.63000                             | 5.77436 |
| 31                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 6.16000                             | 6.31795 |
| 32                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 7.01500                             | 7.19487 |
| 33                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 6.44500                             | 6.61026 |
| 34                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,829                          | 9,583                                | 6.25500                             | 6.41538 |
| 35                       | CROSSTEX                | DRN# 337605                       | 952                             | 928                              | 29,505                         | 28,767                               | 6.65000                             | 6.82051 |
| 36                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 6.01500                             | 6.16923 |
| 37                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 6.05000                             | 6.20513 |
| 38                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 5.63500                             | 5.77949 |
| 39                       | CROSSTEX                | DRN# 337605                       | 317                             | 309                              | 9,835                          | 9,589                                | 5.78000                             | 5.92821 |
| 40                       |                         | SUBTOTAL                          | 11,307                          | 11,024                           | 350,522                        | 341,759                              | 6.12182                             | 6.27879 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF:  
PRESENT MONTH

January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT    | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|-------------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 41                       | CROSSTEX<br>DRN# 337605 | 1,269                          | 1,237                        | 39,340                        | 38,357                      | 5 19000                           | 5 32308                          |
| 42                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 6 00500                           | 6 15897                          |
| 43                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 6 04500                           | 6 20000                          |
| 44                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 5 87000                           | 6 02051                          |
| 45                       | CROSSTEX<br>DRN# 337605 | 952                            | 928                          | 29,505                        | 28,767                      | 5 52500                           | 5 66667                          |
| 46                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 5 42500                           | 5 56410                          |
| 47                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 5 76000                           | 5 90769                          |
| 48                       | CROSSTEX<br>DRN# 337605 | 317                            | 309                          | 9,835                         | 9,589                       | 5 94000                           | 6 09231                          |
| 49                       | CROSSTEX<br>DRN# 337605 | 635                            | 619                          | 19,670                        | 19,178                      | 5 77500                           | 5 92308                          |
| 50                       | EAGLE<br>DRN# 7995      | 645                            | 629                          | 20,000                        | 19,500                      | 7 00000                           | 7.17949                          |
| 51                       | EAGLE<br>DRN# 7995      | 37                             | 36                           | 1,156                         | 1,127                       | 5 96000                           | 6 11282                          |
| 52                       | INTERCONN<br>DRN# 2988  | 97                             | 94                           | 3,000                         | 2,925                       | 5 84000                           | 5 98974                          |
| 53                       | INTERCONN<br>DRN# 2988  | 32                             | 31                           | 1,000                         | 975                         | 5 71000                           | 5 85641                          |
| 54                       | INTERCONN<br>DRN# 2988  | 32                             | 31                           | 1,000                         | 975                         | 5 91500                           | 6 06667                          |
| 55                       | INTERCONN<br>DRN# 2988  | 32                             | 31                           | 1,000                         | 975                         | 6 11000                           | 6 26667                          |
| 56                       | INTERCONN<br>DRN# 2988  | 65                             | 63                           | 2,000                         | 1,950                       | 6 04000                           | 6 19487                          |
| 57                       | NOBLE<br>DRN# 7995      | 32                             | 31                           | 992                           | 967                         | 5 73000                           | 5 87692                          |
| 58                       | NOBLE<br>DRN# 7995      | 161                            | 157                          | 5,000                         | 4,875                       | 6.06000                           | 6 21538                          |
| 59                       | SUBTOTAL                | 5,893                          | 5,745                        | 182,673                       | 178,106                     | 6 12182                           | 6 27879                          |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on

the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF  
PRESENT MONTH

January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 60 NOBLE                 | DRN# 23703              | 484                               | 472                             | 15,000                           | 14,625                         | 6.87000                              | 7.04615                             |
| 61 NOBLE                 | DRN# 23703              | 55                                | 54                              | 1,708                            | 1,665                          | 5.73000                              | 5.87692                             |
| 62 NOBLE                 | DRN# 25809              | 61                                | 60                              | 1,892                            | 1,845                          | 5.50000                              | 5.64103                             |
| 63 ONEOK                 | DRN# 6489               | 323                               | 315                             | 10,000                           | 9,750                          | 7.00000                              | 7.17949                             |
| 64 ONEOK                 | DRN# 6489               | 594                               | 579                             | 18,400                           | 17,940                         | 5.21000                              | 5.34359                             |
| 65 ONEOK                 | DRN# 6489               | 161                               | 157                             | 5,000                            | 4,875                          | 6.00000                              | 6.15385                             |
| 66 ONEOK                 | DRN# 6489               | 296                               | 289                             | 9,173                            | 8,944                          | 6.10000                              | 6.25641                             |
| 67 ONEOK                 | DRN# 6489               | 819                               | 798                             | 25,384                           | 24,749                         | 6.09000                              | 6.24615                             |
| 68 ONEOK                 | DRN# 6489               | 645                               | 629                             | 20,000                           | 19,500                         | 6.00000                              | 6.15385                             |
| 69 ONEOK                 | DRN# 6489               | 323                               | 315                             | 10,000                           | 9,750                          | 6.04000                              | 6.19487                             |
| 70 ONEOK                 | DRN# 6489               | 484                               | 472                             | 15,000                           | 14,625                         | 5.64000                              | 5.78462                             |
| 71 ONEOK                 | DRN# 6489               | 484                               | 472                             | 15,000                           | 14,625                         | 5.78000                              | 5.92821                             |
| 72 ONEOK                 | DRN# 6489               | 323                               | 315                             | 10,000                           | 9,750                          | 5.90000                              | 6.05128                             |
| 73 ONEOK                 | DRN# 7995               | 161                               | 157                             | 5,000                            | 4,875                          | 7.08500                              | 7.26667                             |
| 74 ONEOK                 | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,625                         | 6.54000                              | 6.70769                             |
| 75 ONEOK                 | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,625                         | 6.42500                              | 6.58974                             |
| 76 ONEOK                 | DRN# 7995               | 1,452                             | 1,415                           | 45,000                           | 43,875                         | 6.86000                              | 7.03590                             |
| 77 ONEOK                 | DRN# 32606              | 161                               | 157                             | 4,997                            | 4,872                          | 5.91500                              | 6.06667                             |
| 78                       | SUBTOTAL                | 7,792                             | 7,597                           | 241,554                          | 235,515                        | 6.12182                              | 6.27879                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on

the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF  
PRESENT MONTH

January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 ONEOK                 | DRN# 32606              | 484                               | 472                             | 15,000                           | 14,625                         | 6 11000                              | 6 26667                             |
| 80 ONEOK                 | DRN# 32606              | 304                               | 297                             | 9,431                            | 9,195                          | 5 98000                              | 6.13333                             |
| 81 ONEOK                 | DRN# 314571             | 18                                | 18                              | 562                              | 548                            | 5 98000                              | 6 13333                             |
| 82 OCCIDENTAL            | DRN# 23422              | 74                                | 73                              | 2,308                            | 2,250                          | 7.05000                              | 7 23077                             |
| 83 OCCIDENTAL            | DRN# 23422              | 484                               | 472                             | 15,000                           | 14,625                         | 6 70000                              | 6 87179                             |
| 84 OCCIDENTAL            | DRN# 23422              | 235                               | 230                             | 7,300                            | 7,118                          | 5 72000                              | 5 86667                             |
| 85 OCCIDENTAL            | DRN# 23422              | 284                               | 277                             | 8,800                            | 8,580                          | 5 37000                              | 5 50769                             |
| 86 OCCIDENTAL            | DRN# 23422              | 101                               | 99                              | 3,135                            | 3,057                          | 6 13000                              | 6 28718                             |
| 87 OCCIDENTAL            | DRN# 23422              | 101                               | 99                              | 3,135                            | 3,057                          | 6 27000                              | 6 43077                             |
| 88 OCCIDENTAL            | DRN# 23422              | 101                               | 99                              | 3,135                            | 3,057                          | 5 66000                              | 5 80513                             |
| 89 OCCIDENTAL            | DRN# 32606              | 161                               | 157                             | 5,000                            | 4,875                          | 7 08500                              | 7 26667                             |
| 90 OCCIDENTAL            | DRN# 32606              | 323                               | 315                             | 10,000                           | 9,750                          | 6 54000                              | 6 70769                             |
| 91 OCCIDENTAL            | DRN# 32606              | 323                               | 315                             | 10,000                           | 9,750                          | 6 42500                              | 6 58974                             |
| 92 OCCIDENTAL            | DRN# 32606              | 968                               | 944                             | 30,000                           | 29,250                         | 6 86000                              | 7 03590                             |
| 93 OCCIDENTAL            | DRN# 32606              | 161                               | 157                             | 5,000                            | 4,875                          | 5 91500                              | 6 06667                             |
| 94 OCCIDENTAL            | DRN# 32606              | 323                               | 315                             | 10,000                           | 9,750                          | 6 11000                              | 6 26667                             |
| 95 OCCIDENTAL            | DRN# 241390             | 258                               | 252                             | 8,000                            | 7,800                          | 5 75000                              | 5.89744                             |
| 96 PROLIANCE             | DRN# 179841             | 560                               | 546                             | 17,350                           | 16,916                         | 6 07500                              | 6 23077                             |
| 97                       | TOTAL                   | 5,263                             | 5,132                           | 163,156                          | 159,077                        | 6 12182                              | 6 27879                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF:

January-04

Through

December-04

PRESENT MONTH:

January-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 98 RELIANT               | DRN# 313370             | 226                               | 220                             | 7,000                            | 6,825                          | 5.95000                              | 6.10256                             |
| 99 SEQUENT               | DRN# 6489               | 161                               | 157                             | 5,000                            | 4,875                          | 6.17000                              | 6.32821                             |
| 100 SEQUENT              | DRN# 6489               | 160                               | 156                             | 4,973                            | 4,849                          | 5.69000                              | 5.83590                             |
| 101 SEQUENT              | DRN# 7995               | 968                               | 944                             | 30,000                           | 29,250                         | 6.92000                              | 7.09744                             |
| 102 SEQUENT              | DRN# 313370             | 529                               | 516                             | 16,410                           | 16,000                         | 6.00000                              | 6.15385                             |
| 103 SEQUENT              | DRN# 313370             | 161                               | 157                             | 5,000                            | 4,875                          | 5.95000                              | 6.10256                             |
| 104 SEQUENT              | DRN# 313370             | 323                               | 315                             | 10,000                           | 9,750                          | 5.93000                              | 6.08205                             |
| 105 SEQUENT              | DRN# 313370             | 331                               | 323                             | 10,256                           | 10,000                         | 5.89000                              | 6.04103                             |
| 106 TAMPA ELECTRIC       | DRN# 32606              | 1,937                             | 1,889                           | 60,054                           | 58,553                         | 5.80000                              | 5.94872                             |
| 107 TOTALFINA            | DRN# 716                | 387                               | 377                             | 12,000                           | 11,700                         | 5.97000                              | 6.12308                             |
| 108 TOTALFINA            | DRN# 7995               | 484                               | 472                             | 15,000                           | 14,625                         | 6.95000                              | 7.12821                             |
| 109 TOTALFINA            | DRN# 7995               | 181                               | 176                             | 5,606                            | 5,466                          | 5.97000                              | 6.12308                             |
| 110 UNOCAL               | DRN# 23422              | 484                               | 472                             | 15,000                           | 14,625                         | 6.80000                              | 6.97436                             |
| 111 UNOCAL               | DRN# 23422              | 413                               | 403                             | 12,800                           | 12,480                         | 5.38000                              | 5.51795                             |
| 112 UNOCAL               | DRN# 23422              | 221                               | 216                             | 6,865                            | 6,693                          | 6.25000                              | 6.41026                             |
| 113 UNOCAL               | DRN# 23422              | 161                               | 157                             | 5,000                            | 4,875                          | 6.04000                              | 6.19487                             |
| 114 UNOCAL               | DRN# 23422              | 294                               | 286                             | 9,100                            | 8,873                          | 5.95000                              | 6.10256                             |
| 115 UNOCAL               | DRN# 298450             | 2,903                             | 2,831                           | 90,000                           | 87,750                         | 6.15500                              | 6.31282                             |
| 116                      | SUBTOTAL                | 10,325                            | 10,067                          | 320,064                          | 312,062                        | 6.12182                              | 6.27879                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on

the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 117 EXXON                | DRN# 8205178            | 5,000                             | 4,875                           | 155,000                          | 151,125                        | 6 10000                              | 6 25641                             |
| 118 PRIOR                | DRN# 8205178            | 221                               | 215                             | 6,846                            | 6,675                          | 6.19000                              | 6.34872                             |
| 119 UNOCAL               | DRN# 8205164            | 97                                | 94                              | 3,000                            | 2,925                          | 6 15500                              | 6.31282                             |
| 120 CHEVRONTEX           | DRN# 18600              | 161                               | 157                             | 5,000                            | 4,875                          | 5 89000                              | 6.04103                             |
| 121 CONOCO               | DRN# 22800              | 3,828                             | 3,732                           | 118,668                          | 115,701                        | 6 07000                              | 6 22564                             |
| 122 EXXON                | DRN# 18450              | 9,186                             | 8,956                           | 284,766                          | 277,647                        | 6 15000                              | 6 30769                             |
| 123 PRIOR                | DRN# 2269               | 5,000                             | 4,875                           | 155,000                          | 151,125                        | 6 13000                              | 6 28718                             |
| 124 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 6 96000                              | 7 13846                             |
| 125 PRIOR                | DRN# 2269               | 320                               | 312                             | 9,933                            | 9,685                          | 6 53000                              | 6 69744                             |
| 126 PRIOR                | DRN# 2269               | 318                               | 310                             | 9,844                            | 9,598                          | 6 45500                              | 6 62051                             |
| 127 PRIOR                | DRN# 2269               | 968                               | 944                             | 30,000                           | 29,250                         | 6 76500                              | 6 93846                             |
| 128 PRIOR                | DRN# 2269               | 161                               | 157                             | 5,000                            | 4,875                          | 6 17000                              | 6 32821                             |
| 129 PRIOR                | DRN# 2269               | 161                               | 157                             | 5,000                            | 4,875                          | 6 15500                              | 6 31282                             |
| 130 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 6 14000                              | 6 29744                             |
| 131 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 6 20500                              | 6 36410                             |
| 132 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 5 92500                              | 6 07692                             |
| 133 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 5 69500                              | 5 84103                             |
| 134 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 5 88500                              | 6.03590                             |
| 135                      | SUBTOTAL                | 27,357                            | 26,673                          | 848,057                          | 826,856                        | 6 12182                              | 6 27879                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on

the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

FOR THE PERIOD OF  
PRESENT MONTH:

January-04  
January-04

Through

December-04

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx E)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| 136 PRIOR                | DRN# 2269               | 323                               | 315                             | 10,000                           | 9,750                          | 6.07000                              | 6 22564                              |
| 137 SEQUENT              | DRN# 21100              | 161                               | 157                             | 5,000                            | 4,875                          | 5.75000                              | 5 89744                              |
| 138                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 139                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 140                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 141                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 142                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 143                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 144                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 145                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 146                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 147                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 148                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 149                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 150                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 151                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 152                      |                         | 0                                 | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                              |
| 153                      | SUBTOTAL                | 484                               | 472                             | 15,000                           | 14,625                         | 6.12182                              | 6.27879                              |
| 154                      | TOTAL                   | 76,898                            | 74,976                          | 2,383,852                        | 2,324,256                      | 6.12182                              | 6.27879                              |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 604,124 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 698,211 dth's moved on the Southern Natural Gas pipeline shown on line 120 THRU 137, and 164,846 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 117 THRU 119

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

January-04

|   | CURRENT MONTH |             |              |           | PERIOD TO DATE |             |              |           |
|---|---------------|-------------|--------------|-----------|----------------|-------------|--------------|-----------|
|   | ACTUAL        | ESTIMATE    | DIFFERENCE   | %         | ACTUAL         | ESTIMATE    | DIFFERENCE   | %         |
| <b>THERM SALES (FIRM)</b>                   |               |             |              |           |                |             |              |           |
| 1 RESIDENTIAL                               | 10,649,887    | 11,233,540  | 583,654      | 0.05480   | 10,649,887     | 11,233,540  | 583,654      | 0.05480   |
| 2 SMALL COMM SERVICE                        | 316,580       | 325,714     | 9,135        | 0.02885   | 316,580        | 325,714     | 9,135        | 0.02885   |
| 3 GENERAL SERVICE-1                         | 5,476,104     | 5,757,608   | 281,504      | 0.05141   | 5,476,104      | 5,757,608   | 281,504      | 0.05141   |
| 4 GENERAL SERVICE-2                         | 2,045,562     | 2,156,528   | 110,966      | 0.05425   | 2,045,562      | 2,156,528   | 110,966      | 0.05425   |
| 5 GENERAL SERVICE-3                         | 1,185,504     | 1,065,382   | (120,122)    | (0.10133) | 1,185,504      | 1,065,382   | (120,122)    | (0.10133) |
| 6 GENERAL SERVICE-4                         | 205,694       | 102,257     | (103,437)    | (0.50287) | 205,694        | 102,257     | (103,437)    | (0.50287) |
| 7 GENERAL SERVICE-5                         | 129,438       | 40,224      | (89,214)     | (0.68924) | 129,438        | 40,224      | (89,214)     | (0.68924) |
| 8 NATURAL GAS VEH SALES                     | 5,372         | 9,356       | 3,984        | 0.74153   | 5,372          | 9,356       | 3,984        | 0.74153   |
| 9 COMM. ST. LIGHTING                        | 23,769        | 7,697       | (16,072)     | (0.67617) | 23,769         | 7,697       | (16,072)     | (0.67617) |
| 10 WHOLESALE                                | 37,316        | 46,368      | 9,052        | 0.24257   | 37,316         | 46,368      | 9,052        | 0.24257   |
| 10A OFF SYSTEM SALES                        | 11,022,030    | 0           | (11,022,030) | (1.00000) | 11,022,030     | 0           | (11,022,030) | (1.00000) |
| 11 TOTAL FIRM SALES                         | 31,097,255    | 20,744,674  | (10,352,581) | (0.33291) | 31,097,255     | 20,744,674  | (10,352,581) | (0.33291) |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |               |             |              |           |                |             |              |           |
| 12 INTERRUPTIBLE SMALL                      | 703           | 0           | (703)        | (1.00000) | 703            | 0           | (703)        | (1.00000) |
| 13 INTERRUPTIBLE LV-1                       | 155,957       | 0           | (155,957)    | (1.00000) | 155,957        | 0           | (155,957)    | (1.00000) |
| 14 INTERRUPTIBLE LV-2                       | 6,030         | 0           | (6,030)      | (1.00000) | 6,030          | 0           | (6,030)      | (1.00000) |
| 15 TOTAL INT. SALES                         | 162,689       | 0           | (162,689)    | (1.00000) | 162,689        | 0           | (162,689)    | (1.00000) |
| <b>THERMS SALES (TRANSPORTATION)</b>        |               |             |              |           |                |             |              |           |
| 16A SMALL COMM. SERVICE                     | 43,256        | 17,133      | (26,123)     | (0.60391) | 43,256         | 17,133      | (26,123)     | (0.60391) |
| 16 GENERAL SERVICE-1                        | 5,597,087     | 5,911,812   | 314,725      | 0.05623   | 5,597,087      | 5,911,812   | 314,725      | 0.05623   |
| 17 GENERAL SERVICE-2                        | 5,890,313     | 6,588,029   | 697,716      | 0.11845   | 5,890,313      | 6,588,029   | 697,716      | 0.11845   |
| 18 GENERAL SERVICE-3                        | 6,269,728     | 6,474,535   | 204,807      | 0.03267   | 6,269,728      | 6,474,535   | 204,807      | 0.03267   |
| 19 GENERAL SERVICE-4                        | 4,193,855     | 4,357,189   | 163,335      | 0.03895   | 4,193,855      | 4,357,189   | 163,335      | 0.03895   |
| 20 GENERAL SERVICE-5                        | 5,914,594     | 5,316,938   | (597,656)    | (0.10105) | 5,914,594      | 5,316,938   | (597,656)    | (0.10105) |
| 21 NATURAL GAS VEHICLE SALES                | 39,759        | 50,151      | 10,392       | 0.26137   | 39,759         | 50,151      | 10,392       | 0.26137   |
| 22 WHOLESALE                                | 13,559        | 10,000      | (3,559)      | (0.26250) | 13,559         | 10,000      | (3,559)      | (0.26250) |
| 23 COMM. ST. LIGHTING                       | 96,212        | 104,761     | 8,550        | 0.08886   | 96,212         | 104,761     | 8,550        | 0.08886   |
| 24 INTERRUPTIBLE SMALL                      | 4,900,161     | 4,720,346   | (179,815)    | (0.03670) | 4,900,161      | 4,720,346   | (179,815)    | (0.03670) |
| 25 INTERRUPTIBLE LV-1                       | 19,140,813    | 18,824,374  | (316,439)    | (0.01653) | 19,140,813     | 18,824,374  | (316,439)    | (0.01653) |
| 26 INTERRUPTIBLE LV-2                       | 17,085,254    | 47,760,423  | 30,675,169   | 1.79542   | 17,085,254     | 47,760,423  | 30,675,169   | 1.79542   |
| 27 TOTAL TRANSPORTATION                     | 69,184,589    | 100,135,691 | 30,951,103   | 0.44737   | 69,184,589     | 100,135,691 | 30,951,103   | 0.44737   |
| 28 TOTAL THROUGHPUT                         | 100,444,533   | 120,880,365 | 20,435,832   | 0.20345   | 100,444,533    | 120,880,365 | 20,435,832   | 0.20345   |
| <b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>   |               |             |              |           |                |             |              |           |
| 29 RESIDENTIAL                              | 271,420       | 274,398     | 2,978        | 0.01097   | 271,420        | 274,398     | 2,978        | 0.01097   |
| 30 SMALL COMMERCIAL                         | 5,796         | 5,758       | (38)         | (0.00656) | 5,796          | 5,758       | (38)         | (0.00656) |
| 31 GENERAL SERVICE-1                        | 11,385        | 10,995      | (390)        | (0.03426) | 11,385         | 10,995      | (390)        | (0.03426) |
| 32 GENERAL SERVICE-2                        | 788           | 788         | 0            | 0.00000   | 788            | 788         | 0            | 0.00000   |
| 33 GENERAL SERVICE-3                        | 141           | 133         | (8)          | (0.05674) | 141            | 133         | (8)          | (0.05674) |
| 34 GENERAL SERVICE-4                        | 7             | 10          | 3            | 0.42857   | 7              | 10          | 3            | 0.42857   |
| 35 GENERAL SERVICE-5                        | 5             | 2           | (3)          | (0.60000) | 5              | 2           | (3)          | (0.60000) |
| 36 NATURAL GAS VEH. SALES                   | 8             | 10          | 2            | 0.25000   | 8              | 10          | 2            | 0.25000   |
| 37 COMM. ST. LIGHTING                       | 42            | 43          | 1            | 0.02381   | 42             | 43          | 1            | 0.02381   |
| 38 WHOLESALE                                | 6             | 3           | (3)          | (0.50000) | 6              | 3           | (3)          | (0.50000) |
| 38A OFF SYSTEM SALES                        | 12            | 0           | (12)         | (1.00000) | 12             | 0           | (12)         | (1.00000) |
| 39 TOTAL FIRM                               | 289,610       | 292,140     | 2,530        | 0.00874   | 289,610        | 292,140     | 2,530        | 0.00874   |
| <b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>   |               |             |              |           |                |             |              |           |
| 40 INTERRUPTIBLE SMALL                      | 1             | 0           | (1)          | (1.00000) | 1              | 0           | (1)          | (1.00000) |
| 41 INTERRUPTIBLE LV-1                       | 1             | 0           | (1)          | (1.00000) | 1              | 0           | (1)          | (1.00000) |
| 42 INTERRUPTIBLE LV-2                       | 1             | 0           | (1)          | (1.00000) | 1              | 0           | (1)          | (1.00000) |
| 43 TOTAL INT.                               | 3             | 0           | (3)          | (1.00000) | 3              | 0           | (3)          | (1.00000) |
| <b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b> |               |             |              |           |                |             |              |           |
| 43A SMALL COMM. SERVICE                     | 301           | 299         | (2)          | (0.00664) | 301            | 299         | (2)          | (0.00664) |
| 44 GENERAL SERVICE-1                        | 7,207         | 7,308       | 101          | 0.01401   | 7,207          | 7,308       | 101          | 0.01401   |
| 45 GENERAL SERVICE-2                        | 2,137         | 2,103       | (34)         | (0.01591) | 2,137          | 2,103       | (34)         | (0.01591) |
| 46 GENERAL SERVICE-3                        | 624           | 616         | (8)          | (0.01282) | 624            | 616         | (8)          | (0.01282) |
| 47 GENERAL SERVICE-4                        | 128           | 126         | (2)          | (0.01563) | 128            | 126         | (2)          | (0.01563) |
| 48 GENERAL SERVICE-5                        | 90            | 86          | (4)          | (0.04444) | 90             | 86          | (4)          | (0.04444) |
| 49 NATURAL GAS VEHICLE SALES                | 12            | 10          | (2)          | (0.16667) | 12             | 10          | (2)          | (0.16667) |
| 50 WHOLESALE                                | 2             | 1           | (1)          | (0.50000) | 2              | 1           | (1)          | (0.50000) |
| 51 COMM. ST. LIGHTING                       | 56            | 55          | (1)          | (0.01786) | 56             | 55          | (1)          | (0.01786) |
| 52 INTERRUPTIBLE SMALL                      | 31            | 30          | (1)          | (0.03226) | 31             | 30          | (1)          | (0.03226) |
| 53 INTERRUPTIBLE LV-1                       | 20            | 19          | (1)          | (0.05000) | 20             | 19          | (1)          | (0.05000) |
| 54 INTERRUPTIBLE LV-2                       | 7             | 8           | 1            | 0.14286   | 7              | 8           | 1            | 0.14286   |
| 55 TOTAL TRANSP. CUSTOMERS                  | 10,615        | 10,661      | 46           | 0.00433   | 10,615         | 10,661      | 46           | 0.00433   |
| 56 TOTAL CUSTOMERS                          | 300,228       | 302,801     | 2,573        | 0.00857   | 300,228        | 302,801     | 2,573        | 0.00857   |



ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF

January-04

|                                  | CURRENT MONTH |           |            |           | PERIOD TO DATE |           |            |           |
|----------------------------------|---------------|-----------|------------|-----------|----------------|-----------|------------|-----------|
|                                  | ACTUAL        | ESTIMATE  | DIFFERENCE | %         | ACTUAL         | ESTIMATE  | DIFFERENCE | %         |
| THERM USE PER CUSTOMER           |               |           |            |           |                |           |            |           |
| 57 RESIDENTIAL                   | 39            | 41        | 2          | 0.04336   | 39             | 41        | 2          | 0.04336   |
| 58 SMALL COMMERCIAL              | 55            | 57        | 2          | 0.03564   | 55             | 57        | 2          | 0.03564   |
| 59 GENERAL SERVICE-1             | 481           | 524       | 43         | 0.08870   | 481            | 524       | 43         | 0.08870   |
| 60 GENERAL SERVICE-2             | 2,596         | 2,737     | 141        | 0.05425   | 2,596          | 2,737     | 141        | 0.05425   |
| 61 GENERAL SERVICE-3             | 8,408         | 8,010     | (397)      | (0.04727) | 8,408          | 8,010     | (397)      | (0.04727) |
| 62 GENERAL SERVICE-4             | 29,385        | 10,226    | (19,159)   | (0.65201) | 29,385         | 10,226    | (19,159)   | (0.65201) |
| 63 GENERAL SERVICE-5             | 25,888        | 20,112    | (5,776)    | (0.22310) | 25,888         | 20,112    | (5,776)    | (0.22310) |
| 64 NATURAL GAS VEH SALES         | 672           | 936       | 264        | 0.39322   | 672            | 936       | 264        | 0.39322   |
| 65 COMM. ST LIGHTING             | 566           | 179       | (387)      | (0.68370) | 566            | 179       | (387)      | (0.68370) |
| 66 WHOLESALE                     | 6,219         | 15,456    | 9,237      | 1.48514   | 6,219          | 15,456    | 9,237      | 1.48514   |
| 66A OFF SYSTEM SALES             | 918,503       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 918,503        | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 67 INTERRUPTIBLE SMALL           | 703           | #DIV/0!   | #DIV/0!    | #DIV/0!   | 703            | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 68 INTERRUPTIBLE LV-1            | 155,957       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 155,957        | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 69 INTERRUPTIBLE LV-2            | 6,030         | #DIV/0!   | #DIV/0!    | #DIV/0!   | 6,030          | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 70A SMALL COMM. SERVICE(TRANSP ) | 144           | 57        | (86)       | (0.60126) | 144            | 57        | (86)       | (0.60126) |
| 71 GENERAL SERVICE-1(TRANSP )    | 777           | 809       | 32         | 0.04163   | 777            | 809       | 32         | 0.04163   |
| 72 GENERAL SERVICE-2(TRANSP )    | 2,756         | 3,133     | 376        | 0.13653   | 2,756          | 3,133     | 376        | 0.13653   |
| 73 GENERAL SERVICE-3(TRANSP )    | 10,048        | 10,511    | 463        | 0.04608   | 10,048         | 10,511    | 463        | 0.04608   |
| 74 GENERAL SERVICE-4(TRANSP )    | 32,764        | 34,581    | 1,816      | 0.05544   | 32,764         | 34,581    | 1,816      | 0.05544   |
| 75 GENERAL SERVICE-5(TRANSP.)    | 65,718        | 61,825    | (3,893)    | (0.05924) | 65,718         | 61,825    | (3,893)    | (0.05924) |
| 76 NATURAL GAS VEHICLES(TRANSP.) | 3,313         | 5,015     | 1,702      | 0.51365   | 3,313          | 5,015     | 1,702      | 0.51365   |
| 77 WHOLSAL(TRANSP.)              | 6,780         | 10,000    | 3,220      | 0.47499   | 6,780          | 10,000    | 3,220      | 0.47499   |
| 78 COMM. ST. LIGHTING(TRANSP )   | 1,718         | 1,905     | 187        | 0.10866   | 1,718          | 1,905     | 187        | 0.10866   |
| 79 INTERRUPTIBLE SMALL (TRANSP.) | 158,070       | 157,345   | (725)      | (0.00459) | 158,070        | 157,345   | (725)      | (0.00459) |
| 80 INTERRUPTIBLE LV-1 (TRANSP )  | 957,041       | 990,757   | 33,716     | 0.03523   | 957,041        | 990,757   | 33,716     | 0.03523   |
| 81 INTERRUPTIBLE LV-2 (TRANSP )  | 2,440,751     | 5,970,053 | 3,529,302  | 1.44599   | 2,440,751      | 5,970,053 | 3,529,302  | 1.44599   |









PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-04

| (A)  | (B)            | (C)                 | (D) | (E)                    | (F) |
|--|----------------|---------------------|-----|------------------------|-----|
| DESCRIPTION                                    | TYPE CHARGE    | THERMS<br>PURCHASED |     | PURCHASES              |     |
| 1 NO NOTICE RESERVATION CHARGE                 | NO NOTICE      | 10,302,850          | 16  | 60,786.81              | 2   |
| 2 FTS-1 RESERVATION CHARGE                     | DEMAND         | 48,899,890          | 19  | 1,810,762.91           | 5   |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT              | DEMAND         | (248,000)           | 19  | (9,183.44)             | 5   |
| 4 FTS-2 RESERVATION CHARGE                     | DEMAND         | 12,222,960          | 19  | 941,964.77             | 5   |
| 5 FTS-1 USAGE CHARGE                           | COMM. PIPELINE | 18,335,170          | 15  | 79,207.94              | 1   |
| 5a FTS-1 USAGE CHARGE-Dec'03 Accrual Adj.      | COMM. PIPELINE | 663,980             | 15  | 2,725.21               | 1   |
| 6 FTS-2 USAGE CHARGE                           | COMM. PIPELINE | 5,892,650           | 15  | 15,438.74              | 1   |
| 6a FTS-2 USAGE CHARGE-Dec'03 Accrual Adj.      | COMM PIPELINE  | 0                   | 15  | (2,095.36)             | 1   |
| 7 IMBALANCE CASHOUT CHARGE                     | COMM. OTHER    | 889,900             | 18  | \$413,269.56           | 4   |
| 7a IMBALANCE CASHOUT CHARGE                    | COMM. PIPELINE | 151,990             | 15  | \$592.76               | 1   |
| 7b IMBALANCE CASHOUT CHARGE                    | DEMAND         | 151,990             | 19  | \$7,097.93             | 5   |
| 8 TOTAL FGT                                    |                | <u>97,263,380</u>   |     | <u>\$3,320,567.83</u>  |     |
| 9 SONAT/SOUTH GEORGIA PIPELINE                 | COMM. PIPELINE | 6,959,720           | 15  | 28,382.68              | 1   |
| 10 SONAT/SOUTH GEORGIA PIPELINE                | DEMAND         | 11,067,000          | 19  | 463,076.05             | 5   |
| 11 GULFSTREAM PIPELINE                         | COMM. PIPELINE | 5,263,380           | 15  | 7,105.62               | 1   |
| 12 GULFSTREAM PIPELINE                         | DEMAND         | 7,851,060           | 19  | 431,808.30             | 5   |
| 13 CITY OF SUNRISE                             | COMM. OTHER    | 19,913              | 18  | 13,766.85              | 4   |
| 14 OKALOOSA                                    | COMM. OTHER    | 232,500             | 18  | 32,550.00              | 4   |
| 15 ADMINISTRATIVE COSTS                        | OTHER          |                     |     | 68,442.04              | 6   |
| 16 BOOKOUTS                                    | COMM. OTHER**  | 0                   | 18  | 102.25                 | 4   |
| 17 TRANSPORT TRAILER CHARGES                   | OTHER          |                     |     | 148,779.00             | 6   |
| 18 CASHOUTS-TRANSP. CUSTOMERS                  | COMM. OTHER    | 570,903             | 18  | 269,102.09             | 4   |
| 19 NCTS PROGRAM C/O'S                          | COMM. OTHER    | 298                 | 18  | 168.55                 | 4   |
| 20 BRIDGELINE                                  | COMM. OTHER    | 607,700             | 18  | 419,312.80             | 4   |
| 21 CHEVTEXACO                                  | COMM. OTHER    | 65,280              | 18  | 38,211.17              | 4   |
| 22 CHEVTEXACO                                  | SWING-DEMAND   |                     |     | 4,836.00               | 3   |
| 23 CHEVTEXACO                                  | SWING-COMM.    | 2,386,990           | 17  | 1,398,004.07           | 3   |
| 24 CONOCO                                      | COMM. OTHER    | 1,186,680           | 18  | 720,314.76             | 4   |
| 25 CROSSTEX                                    | COMM. OTHER    | 4,598,760           | 18  | 2,727,815.74           | 4   |
| 26 EAGLE ENERGY                                | COMM. OTHER    | 211,560             | 18  | 146,889.76             | 4   |
| 27 EXXON                                       | COMM. OTHER    | 4,397,660           | 18  | 2,696,810.90           | 4   |
| 28 INTERCONN                                   | COMM. OTHER    | 80,000              | 18  | 47,335.00              | 4   |
| 29 NOBLE                                       | COMM. OTHER    | 245,920             | 18  | 159,227.00             | 4   |
| 30 OCCIDENTAL                                  | COMM. OTHER    | 508,130             | 18  | 308,401.50             | 4   |
| 31 OCCIDENTAL                                  | SWING-DEMAND   |                     |     | 3,100.00               | 3   |
| 32 OCCIDENTAL                                  | SWING-COMM.    | 700,000             | 17  | 461,550.00             | 3   |
| 33 ONEOK                                       | COMM. OTHER    | 1,479,500           | 18  | 876,866.00             | 4   |
| 34 ONEOK                                       | SWING-DEMAND   |                     |     | 4,650.00               | 3   |
| 35 ONEOK                                       | SWING-COMM.    | 999,970             | 17  | 659,807.26             | 3   |
| 36 PRIOR ENERGY                                | COMM. OTHER    | 2,916,230           | 18  | 1,814,307.25           | 4   |
| 37 PROLIANCE                                   | COMM. OTHER    | 173,500             | 18  | 105,401.30             | 4   |
| 38 RELIANT ENERGY                              | COMM. OTHER    | 70,000              | 18  | 41,650.00              | 4   |
| 39 SEQUENT                                     | COMM. OTHER    | 866,390             | 18  | 543,414.21             | 4   |
| 40 TAMPA ELECTRIC                              | COMM. OTHER    | 600,540             | 18  | 348,313.20             | 4   |
| 41 TOTAL FINA                                  | COMM OTHER     | 326,060             | 18  | 209,357.82             | 4   |
| 42 UNOCAL                                      | COMM OTHER     | 517,650             | 18  | 316,580.25             | 4   |
| 43 UNOCAL                                      | SWING-DEMAND   |                     |     | 3,720.00               | 3   |
| 44 UNOCAL                                      | SWING-COMM.    | 900,000             | 17  | 553,950.00             | 3   |
| 45 MORGAN STANLEY                              | COMM. OTHER    | 0                   | 18  | (203,050.00)           | 4   |
| 46 UBS WARBURG                                 | COMM. OTHER    | 0                   | 18  | (323,949.98)           | 4   |
| 47 ENTERGY-KOCH                                | COMM. OTHER    | 0                   | 18  | (33,325.00)            | 4   |
| 48 CAPACITY DISCOUNT-TRANSP. CUST.             | DEMAND         | 2,112,249           | 19  | 19,559.43              | 5   |
| 49 GAS PURCHASES-Dec'03 Accrual Adj.           | SWING-COMM.    | (1,295,000)         | 17  | (831,130.00)           | 3   |
| 50 GAS PURCHASES-Dec'03 Accrual Adj.           | COMM. OTHER    | 1,435,480           | 18  | 939,164.23             | 4   |
| 51 GULFSTREAM PIPELINE-Dec'03 Accrual Adj.     | COMM. OTHER    | 33,670              | 18  | 17,105.97              | 4   |
| 52 GULFSTREAM PIPELINE-Dec'03 Accrual Adj.     | COMM. PIPELINE | 189,280             | 15  | 305.28                 | 1   |
| 53 GULFSTREAM PIPELINE-Dec'03 Accrual Adj.     | DEMAND         | 46,440              | 19  | 2,554.20               | 5   |
| 54 SONAT/SOUTH GEORGIA P/L-Dec'03 Accrual Adj  | COMM. OTHER    | 10                  | 18  | 5.71                   | 4   |
| 55 SONAT/SOUTH GEORGIA P/L-Dec'03 Accrual Adj  | COMM. PIPELINE | 50                  | 15  | \$3.01                 | 1   |
| 56 SONAT/SOUTH GEORGIA P/L-Dec'03 Accrual Adj  | DEMAND         | 357,000             | 19  | 0.00                   | 5   |
| 57 SONAT/SOUTH GEORGIA P/L-Dec'03 Accrual Adj. | SWING SERVICE  | 10                  | 17  | 15.00                  | 3   |
| 58 TOTAL                                       |                | <u>155,945,863</u>  |     | <u>\$18,980,935.10</u> |     |

\*\*Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|  | Page Number            |                      | Amount         | Accumulative<br>Amount | Total<br>Amount |
|--|------------------------|----------------------|----------------|------------------------|-----------------|
|  | Current Mo's<br>Filing | Prior Mo's<br>Filing |                |                        |                 |
| <u>COMMODITY (Pipeline)</u>                            |                        |                      |                |                        |                 |
| 1 Commodity Pipeline (FGT)                             |                        |                      |                |                        |                 |
| Accrual of Usage Charges (FGT)-----                    |                        | 35                   |                | \$94,646 68            |                 |
| 2 Commodity Pipeline (SNG/SO GA)                       |                        |                      |                |                        |                 |
| Accrual of Sonat/Georgia Pipeline Charges-----         |                        | 18                   |                | \$28,382 68            |                 |
| 3 Commodity Pipeline (Gulfstream)                      |                        |                      |                |                        |                 |
| Accrual of Gulfstream Pipeline Charges-----            |                        | 19                   |                | \$7,105 62             |                 |
| 4 Imbalance Cashout (FGT)-Nov'03-----                  |                        | 134-135              |                | \$592 76               |                 |
| 5 Commodity Pipeline (FGT)-Dec'03 Accrual Adj          |                        |                      |                |                        |                 |
| Invoice-FGT-----                                       | 104-108(except line 1) |                      | \$91,931 83    |                        |                 |
| Invoice-FGT-----                                       | 109                    |                      | \$1,492 04     |                        |                 |
| Invoice-FGT-----                                       | 110-113                |                      | \$11,629 30    |                        |                 |
| Less Prior Month's Accrual of Usage Charges (FGT)----- |                        | 35                   | (\$104,423 32) |                        |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)----  | 102                    |                      |                | \$629 85               |                 |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|  | Page Number            |                      | Amount        | Accumulative<br>Amount | Total<br>Amount     |
|--|------------------------|----------------------|---------------|------------------------|---------------------|
|  | Current Mo's<br>Filing | Prior Mo's<br>Filing |               |                        |                     |
| 6 Commodity Pipeline-(Gulfstream)-Dec'03 Accrual Adj           |                        |                      |               |                        |                     |
| Invoice-Gulfstream Natural Gas System-----                     | 126-129(excl line 1)   |                      | \$4,024 38    |                        |                     |
| Invoice-Gulfstream Natural Gas System-----                     | 130(line 1)            |                      | \$27 84       |                        |                     |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- |                        | 17                   | (\$3,746 94)  |                        |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----         | 124(line 12 and 15)    |                      |               | \$305 28               |                     |
| 7 Commodity Pipeline (SNG/SO GA)-Dec'03 Accrual Adj            |                        |                      |               |                        |                     |
| Invoice-Southern Natural Gas Company-----                      | 117                    |                      | \$20,995 56   |                        |                     |
| Invoice-Southern Natural Gas Company-----                      | 118                    |                      | \$3,551 28    |                        |                     |
| Invoice-South Georgia Facilities-----                          | 122                    |                      | \$8,223 63    |                        |                     |
| Invoice-South Georgia Facilities-----                          | 123                    |                      | \$1,929 31    |                        |                     |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges-- |                        | 16                   | (\$34,696 77) |                        |                     |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----         | 114                    |                      |               | \$3 01                 |                     |
| 8 TOTAL COMMODITY (Pipeline)-----                              |                        |                      |               |                        | <u>\$131,665 88</u> |



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|   | Page Number                     |                   | Amount           | Accumulative Amount | Total Amount          |
|---|---------------------------------|-------------------|------------------|---------------------|-----------------------|
|   | Current Mo's Filing             | Prior Mo's Filing |                  |                     |                       |
| <u>SWING SERVICE</u>  |                                 |                   |                  |                     |                       |
| 9 Accrued Swing Service-Demand-3rd Party Suppliers-----           | 39,49,51,59                     |                   |                  | \$16,306 00         |                       |
| 10 Accrued Swing Service-Commodity-3rd Party Suppliers-----       | 39-40,49,51,59                  |                   |                  | \$3,073,311 33      |                       |
| 11 Swing Service-Commodity-3rd Party Suppliers-Dec'03 Accrual Adj |                                 |                   |                  |                     |                       |
| Invoice-----  | 75(line 1)                      |                   | \$744,775 00     |                     |                       |
| Invoice-----  | 83-84(excl line 1)              |                   | \$914,513 00     |                     |                       |
| Invoice-----  | 86(line 1)                      |                   | \$1,241,300 00   |                     |                       |
| Invoice-----  | 100-101(line 1)                 |                   | \$180,978 00     |                     |                       |
| Less Prior Month's Accrual of Swing Service-Comm Charges--        |                                 | 40,48-51,59       | (\$3,912,696 00) |                     |                       |
| Sub-Total (Detailed Worksheet)-----                               | 71(lines 3-4,10-11,17-18,24-25) |                   |                  | (\$831,130 00)      |                       |
| 12 Swing Service-Penalty Charge(SNG/SO GA)-Dec'03 Accrual Adj     |                                 |                   |                  |                     |                       |
| Invoice-----  | 119                             |                   | \$63,613 00      |                     |                       |
| Less Prior Month's Accrual of SNG/SO GA Penalty Charges--         |                                 | 16                | (\$63,598 00)    |                     |                       |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----            | 114                             |                   |                  | \$15 00             |                       |
| 13 TOTAL SWING SERVICE-----                                       |                                 |                   |                  |                     | <u>\$2,258,502 33</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|  | Page Number                                  |                   | Amount            | Accumulative Amount | Total Amount           |
|--|--|-------------------|-------------------|---------------------|------------------------|
|  | Current Mo's Filing                          | Prior Mo's Filing |                   |                     |                        |
| <u>COMMODITY OTHER</u>   |  |                   |                   |                     |                        |
| 14 Purchases from 3rd Party Suppliers                            |  |                   |                   |                     |                        |
| Accruals for Gas Purchased-----                                  |  | 37-38             | \$457,523 97      |                     |                        |
| Accruals for Gas Purchased-----                                  |  | 41-48             | \$6,806,794 66    |                     |                        |
| Accruals for Gas Purchased-----                                  |  | 50                | \$876,866 00      |                     |                        |
| Accruals for Gas Purchased-----                                  |  | 52-58             | \$3,379,024 03    |                     |                        |
| Hedge Settlement-----  |  | 32-34             | (\$560,324 98)    | \$10,959,883 68     |                        |
| 15 City of Sunrise-----  |  | 20-22             |                   | \$13,766 85         |                        |
| 16 Okaloosa-----   |  | 23                |                   | \$32,550 00         |                        |
| 17 Purchases-3rd Party Suppliers-Dec'03 Accrual Adj              |  |                   |                   |                     |                        |
| Supplier Invoices-----   | 72-74,76-82,85,87-99                         |                   | \$11,892,914 98   |                     |                        |
| Less Prior Month's Accruals for Gas Purchased-----               |  | 37-39,41-47,52-58 | (\$10,953,750 75) |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----           | 70(lines1-6),71(lines 5-6,12-13,19-20,26-27) |                   |                   | \$939,164 23        |                        |
| 18 Purchases-3rd Party Suppliers (Gulfstream)-Dec'03 Accrual Adj |  |                   |                   |                     |                        |
| Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----       |  | 131               | \$11,600 05       |                     |                        |
| Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----       |  | 132               | \$5,505 92        |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----           |  | 124               |                   | \$17,105 97         |                        |
| 19 Cashouts-Peoples' Transportation Customers-----               |  | 137               |                   | \$269,102 09        |                        |
| 20 NCTS Program Cashouts-----                                    |  | 138               |                   | \$168 55            |                        |
| 21 Bookouts-(Prior Period Adj )-----                             |  | 136               |                   | \$102 25            |                        |
| 22 Imbalance Cashout (FGT)-Nov'03-----                           |  | 134-135           |                   | \$413,269 56        |                        |
| 23 Purchases-3rd Party Suppliers (SNG/SO GA)-Dec'03 Accrual Adj  |  |                   |                   |                     |                        |
| Invoice for Imbalance Cashout-----                               |  | 120               | (\$29,429 34)     |                     |                        |
| Less Prior Month's Accrual for Imbalance Cashout-----            |  |                   | \$29,435 05       |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----           |  | 114               |                   | \$5 71              |                        |
| 24 TOTAL COMMODITY (Other)-----                                  |  |                   |                   |                     | <u>\$12,645,118 89</u> |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|   | Page Number            |                      | Amount         | Accumulative<br>Amount | Total<br>Amount |
|---|------------------------|----------------------|----------------|------------------------|-----------------|
|   | Current Mo's<br>Filing | Prior Mo's<br>Filing |                |                        |                 |
| <u>DEMAND</u>   |                        |                      |                |                        |                 |
| 25 Demand (FGT)   |                        |                      |                |                        |                 |
| Invoice-FGT   |                        |                      |                |                        |                 |
| Line 1-----   |                        | 1                    | \$3,328,503 39 |                        |                 |
| Invoice-FGT   |                        |                      |                |                        |                 |
| Line 1-----   |                        | 10                   | \$1,027,078 36 |                        |                 |
| Invoice-FGT   |                        |                      |                |                        |                 |
| Line 2-----   |                        | 10                   | \$436,892 30   |                        |                 |
| Invoice-FGT   |                        |                      |                |                        |                 |
| Line 1-----   |                        | 17                   | \$23,615 80    |                        |                 |
| Total Demand (FGT)-----   |                        |                      |                | \$4,816,089 85         |                 |
| 26 Demand (SNG/So Ga )  |                        |                      |                |                        |                 |
| Accrual of Sonat/Georgia Pipeline Charges-----                  |                        | 18                   |                | \$463,076 05           |                 |
| 27 Demand (SNG/SO GA)-Dec'03 Accrual Adj                        |                        |                      |                |                        |                 |
| Invoice-Southern Natural Gas Company-----                       |                        | 116                  | \$293,334 80   |                        |                 |
| Invoice-South Georgia Facilities-----                           |                        | 121                  | \$169,741 25   |                        |                 |
| Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--- |                        |                      |                |                        |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)----           |                        | 16                   | (\$463,076 05) |                        |                 |
| Sub-Total (Also on Actual/Accrual Reconciliation)----           |                        | 114                  |                | 0 00                   |                 |
| 28 Demand (Gulfstream)  |                        |                      |                |                        |                 |
| Accrual of Gulfstream Pipeline Charges-----                     |                        | 19                   |                | \$431,808 30           |                 |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: JANUARY 2004

|  | Page Number            |                      | Amount           | Accumulative<br>Amount | Total<br>Amount       |
|--|------------------------|----------------------|------------------|------------------------|-----------------------|
|  | Current Mo's<br>Filing | Prior Mo's<br>Filing |                  |                        |                       |
| 29 Demand-(Gulfstream)-Dec'03 Accrual Adj              |                        |                      |                  |                        |                       |
| Invoice-Gulfstream Demand Charges-----                 | 129(Line 1)            |                      | \$426,250 00     |                        |                       |
| Invoice-Gulfstream Demand Charges-----                 | 130(Line 2)            |                      | \$5,387 80       |                        |                       |
| Less Prior Month's Accrual for Imbalance Cashout-----  |                        | 17                   | (\$429,083 60)   |                        |                       |
| Sub-Total (Also on Actual/Accrual Reconciliation)----- | 124                    |                      |                  | \$2,554 20             |                       |
| 30 Temporary Relinquishment Credit (FGT)               |                        |                      |                  |                        |                       |
| Invoice-FGT (Relinq Credits)-----                      | 1-8                    |                      | (\$1,563,657 69) |                        |                       |
| Invoice-FGT (Relinq Credits)-----                      | 10-16                  |                      | (\$545,621 69)   |                        |                       |
| Total Temporary Relinquishment Credit (FGT)-----       |                        |                      |                  | (\$2,109,279 38)       |                       |
| 31 Temporary Acquisition Charge (FGT)                  |                        |                      |                  |                        |                       |
| Invoice-FGT-----                                       | 9                      |                      |                  | \$45,917 21            |                       |
| 32 Imbalance Cashout (FGT)-Nov'03-----                 | 134-135                |                      |                  | \$7,097 93             |                       |
| 33 Capacity Discount-----                              | 133                    |                      |                  | \$19,559 43            |                       |
| 34 Volumetric Relinquishment Credit (FGT)              |                        |                      |                  |                        |                       |
| Accrual-Volumetric Relinquishment Credits (FGT)-----   | 36                     |                      |                  | (\$9,183 44)           |                       |
| 35 TOTAL DEMAND-----                                   |                        |                      |                  |                        | <u>\$3,667,640 15</u> |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: JANUARY 2004

|  | Page Number                |                          | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|--|----------------------------|--------------------------|---------------|----------------------------|---------------------|
|  | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> |               |                            |                     |
| <u>OTHER</u>                           |                            |                          |               |                            |                     |
| 36 Administrative Costs-----           | N/A                        | N/A                      |               | \$68,442 04                |                     |
| 37 Transportation Trailer Charges----- |                            | 24-31                    |               | \$148,779 00               |                     |
| 38 TOTAL OTHER-----                    |                            |                          |               |                            | <u>\$217,221 04</u> |

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# Florida Gas Transmission Company

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |   |
|----------------------|--|--------------------------|-------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> <i>11,825,832.51</i><br><b>Invoice Identifier:</b> <i>01-90-000-23302-000</i> 00154388<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> <i>February 11, 2004</i> |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |   |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |   |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Unit Base | Price Sur | Disc   | Net    | Qty         | Amt Due        | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|-----------|-----------|--------|--------|-------------|----------------|---------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                           |         |              |        |               |             |               | RDM       | 0.0590    | 0.0000    | 0.0000 | 0.0590 | 1,030,285 ✓ | 60,786.81 ✓    | 01 - 31       |               |
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |             |               | RD1       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | 8,988,667 ✓ | 3,328,503.39 ✓ | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 At DRN 23703  |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (78,120)    | -28,927.84     | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 At DRN 241390 |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (45,570)    | -16,874.57     | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 10600 At DRN 28166  |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (93,310)    | -34,552.69     | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11735 At DRN 105026 |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (21,607)    | -8,001.07      | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11766 At DRN 32606  |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (2,480)     | -918.34        | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11776 At DRN 157553 |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (195,300)   | -72,319.59     | 01 - 31       |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687    | 0.0016    | 0.0000 | 0.3703 | (83,700)    | -30,994.11     | 01 - 31       |               |

COPY

Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$1,825,832.51    |
| <b>Invoice Identifier:</b>   | 00154398          |
| <b>Account Number:</b>       | 4000002544        |
| <b>Net Due Date:</b>         | February 11, 2004 |

|                                |                  |                              |                  |   |
|--------------------------------|------------------|------------------------------|------------------|---|
| <b>Begin Transaction Date:</b> | January 01, 2004 | <b>End Transaction Date:</b> | January 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|------------------|------------------------------|------------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11776 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (102,300) | -37,881.69 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11776 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (83,700)  | -30,994.11 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11776 At DRN 337605 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (27,900)  | -10,331.37 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11777 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (157,108) | -58,177.09 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11780 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (9,672)   | -3,581.54  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (20,150)  | -7,481.55  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (19,778)  | -7,323.79  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11782 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (4,030)   | -1,492.31  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11783 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> | \$1,825,832.51    |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 00154398          |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 4000002544        |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 11, 2004 |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (2,072)  | -767.26    | 01 - 04       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11785 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (6,993)  | -2,589.51  | 12 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11785 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (27,869) | -10,319.89 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11791 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,395)  | -516.57    | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11792 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (62,837) | -23,268.54 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11795 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (49,879) | -18,470.19 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (29,109) | -10,779.06 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (59,551) | -22,051.74 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11796 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (6,882)  | -2,548.40  | 01 - 31       |               |

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# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                                |  |                              |                   |
|--------------------------------|--|------------------------------|-------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>         | February 01, 2004 |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                   |
| <b>Begin Transaction Date:</b> | January 01, 2004                       | <b>End Transaction Date:</b> | January 31, 2004  |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$1,825,632.51    |
| <b>Invoice Identifier:</b>   | 00154398          |
| <b>Account Number:</b>       | 4000002544        |
| <b>Net Due Date:</b>         | February 11, 2004 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11798 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (14,756)  | -5,464.15   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11799 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (63,798)  | -23,624.40  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11808 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (133,455) | -49,418.39  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11808 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (338,148) | -125,216.20 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11808 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (403,899) | -149,563.80 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11808 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (14,322)  | -5,303.44   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11809 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (27,621)  | -10,228.06  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (45,756)  | -16,943.45  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |           |             |               |               |

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# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | February 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$1,825,632.51    |
| <b>Invoice Identifier:</b>   | 00154398          |
| <b>Account Number:</b>       | 4000002544        |
| <b>Net Due Date:</b>         | February 11, 2004 |

|                                |                  |                              |                  |  |
|--------------------------------|------------------|------------------------------|------------------|--|
| <b>Begin Transaction Date:</b> | January 01, 2004 | <b>End Transaction Date:</b> | January 31, 2004 | <i>Please reference your invoice identifier and your account number in your wire transfer.</i> |
|--------------------------------|------------------|------------------------------|------------------|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (53,723)  | -19,893.63 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11811 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (8,959)   | -3,317.52  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11812 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (96,999)  | -35,948.73 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (198,617) | -73,547.88 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 24229  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (166,284) | -61,574.97 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11813 At DRN 255292 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (111,383) | -41,245.12 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (1,488)   | -551.01    | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (4,960)   | -1,836.69  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11815 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (67,766)  | -25,093.75 | 01 - 31       |               |

5

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                             |
|------------------------|--|------------------------|---|-------------------------------------|-----------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM         |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142   | <b>Payee's Bank Account Number:</b> |                             |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                             |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                             |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION CO |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS              |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$1,825,832.51    |
| <b>Invoice Identifier:</b>   | 00154398          |
| <b>Account Number:</b>       | 400002544         |
| <b>Net Due Date:</b>         | February 11, 2004 |

|                                |                  |                              |                  |   |
|--------------------------------|------------------|------------------------------|------------------|---|
| <b>Begin Transaction Date:</b> | January 01, 2004 | <b>End Transaction Date:</b> | January 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|------------------|------------------------------|------------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11817 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (10,075)  | -3,730.77  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11832 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (6,417)   | -2,376.22  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11971 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (12,741)  | -4,717.99  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11981 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (21,886)  | -8,104.39  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11981 At DRN 25809  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (26,133)  | -9,677.05  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11981 At DRN 28166  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (10,819)  | -4,006.28  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12026 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (165,292) | -61,207.63 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12028 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (31,744)  | -11,754.80 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12049 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |

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# Florida Gas Transmission Company

Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |   |
|----------------------|--|--------------------------|-------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> \$1,825,632.51<br><b>Invoice Identifier:</b> 00154398<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> February 11, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |   |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   |   |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      *Please reference your Invoice Identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (22,506) | -8,333.97  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12054 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (11,470) | -4,247.34  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12056 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (10,633) | -3,937.40  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12061 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (18,910) | -7,002.37  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12073 At DRN 105026 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (21,731) | -8,046.99  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (37,231) | -13,786.64 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (44,485) | -16,472.80 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12077 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (8,463)  | -3,133.85  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12078 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (14,508) | -5,372.31  | 01 - 31       |               |

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# Florida Gas Transmission Company

Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> | \$1,825,632.51    |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 00154398          |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 4000002544        |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 11, 2004 |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due          | Beg Tran Date       | End Tran Date |  |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|------------------|---------------------|---------------|--|
|    | Temporary Relinquishment Credit - Award # 12078 At DRN 23422  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (17,329)                     | -6,416.93        | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12078 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (8,060)                      | -2,984.62        | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12079 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (37,200)                     | -13,775.16       | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12080 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (141,453)                    | -52,380.05       | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12084 At DRN 105026 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (290,346)                    | -107,515.12      | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12084 At DRN 11224  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (310,000)                    | -114,793.00      | 01 - 31             |               |  |
|    | Temporary Relinquishment Credit - Award # 12084 At DRN 241390 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
|    |   |              |        |               |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>5,796,274</b> | <b>1,825,632.51</b> |               |  |

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 02/01/2004 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** February 01, 2004  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 101924 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Total Amount:** *45,917.21* \$45,917.21  
**Invoice Identifier:** *01-90-000-23202-000* 00154239  
**Account Number:** 400002544  
**Net Due Date:** *BE* February 11, 2004

**Begin Transaction Date:** January 01, 2004 **End Transaction Date:** January 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 29,667 | 10,985.69 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 10030 |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 3,162  | 1,170.89  | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 11224 |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 9,455  | 3,501.19  | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 23703 |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 1,891  | 700.24    | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 24662 |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 27,590 | 10,216.58 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 9803  |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | R3A       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 52,235 | 19,342.62 | 01 - 31       |               |
|    |         |              |        | Temporary Acquisition Reservation Charge - Award # 11270 AI DRN 9906  |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |

# COPY

**Invoice Total Amount: 124,000 45,917.21**

9

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:**  
 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 02/01/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

TAMPA FL 33601

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Invoice Date:** February 01, 2004

**Svc Req:** 006922736

**Sup Doc Ind:** IMBL

**Svc Req K:** 5319

**Charge Indicator:** BILL ON DELIVERY

**Svc CD:** FTS-2

**Prev Inv ID:**

**Invoice Total Amount:** \$918,348.97  
**Invoice Identifier:** 01.90.000.222.01.000 00153943  
**Account Number:** 4000002544  
**Net Due Date:** February 11, 2004

**Begin Transaction Date:** January 01, 2004

**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due      | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|--------------|---------------|---------------|
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |             |               | RD1       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | 1,345,400 | 1,027,078.36 | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Reservation/Demand D1 without GRI                             |         |              |        |               |             |               | RD1       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | 573,500   | 436,892.30   | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (12,493)  | 0.00         | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11736 At DRN 314571 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (12,493)  | -9,537.16    | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11767 At DRN 32606  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (2,480)   | 0.00         | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11767 At DRN 32606  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (2,480)   | -1,893.23    | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 |         |              |        |               |             |               | GRF       | 0.0016 | 0.0000   | 0.0000     | 0.0016 | (26,350)  | -42.16       | 01 - 31       | 01 - 31       |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11768 At DRN 157553 |         |              |        |               |             |               | RC2       | 0.3887 | 0.0000   | 0.0000     | 0.3887 | (26,350)  | -10,242.24   | 01 - 31       | 01 - 31       |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (82,150)  | 0.00         | 01 - 31       | 01 - 31       |

COPY Line 1 Line 2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     |   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prv Inv ID:</b>       |                   |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$918,348.97      |
| <b>Invoice Identifier:</b>   | 00153943          |
| <b>Account Number:</b>       | 4000002544        |
| <b>Net Due Date:</b>         | February 11, 2004 |

|                                |                  |                              |                  |   |
|--------------------------------|------------------|------------------------------|------------------|---|
| <b>Begin Transaction Date:</b> | January 01, 2004 | <b>End Transaction Date:</b> | January 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|------------------|------------------------------|------------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11781 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (82,150) | -62,713.31 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11781 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (8,742)  | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11781 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (8,742)  | -6,673.64  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11781 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,928)  | 0.00       | 01 - 04       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11786 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,928)  | -1,471.84  | 01 - 04       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11786 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (6,507)  | 0.00       | 12 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11786 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (6,507)  | -4,967.44  | 12 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11786 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (651)    | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11793 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |

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# Florida Gas Transmission Company

## Invoice

|   |   |  |
|---|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 02/01/2004 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-853-0626 |
|---|---|--|

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> February 01, 2004    | <b>Invoice Total Amount:</b> \$918,348.87<br><b>Invoice Identifier:</b> 00153943<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> February 11, 2004 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |   |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |   |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       |   |

|   |   |   |
|---|---|---|
| <b>Begin Transaction Date:</b> January 01, 2004 | <b>End Transaction Date:</b> January 31, 2004 | Please reference your invoice identifier and your account number in your wire transfer. |
|---|---|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11793 AI DRN 314571 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (651)    | -496.97    | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11794 AI DRN 314571 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (16,151) | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11794 AI DRN 314571 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (16,151) | -12,329.67 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11797 AI DRN 314571 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (3,968)  | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11797 AI DRN 314571 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (3,968)  | -3,029.17  | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11807 AI DRN 157553 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (36,363) | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11807 AI DRN 157553 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (36,363) | -27,759.51 | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11810 AI DRN 12740  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (8,308)  | 0.00       | 01 - 31       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 11810 AI DRN 12740  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (8,308)  | -6,342.33  | 01 - 31       |               |

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# Florida Gas Transmission Company

## Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAM<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142<br><br>Payee: 006924518 | <b>Stmt D/T:</b> 02/01/2004 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-853-0626 |
|--|--|--|

|  |   |
|--|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM | <b>Invoice Date:</b> February 01, 2004    |
| <b>Svc Req:</b> 006922736                                  | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5319                                     | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-2                                       | <b>Prev Inv ID:</b>                       |

|                              |                   |
|------------------------------|-------------------|
| <b>Invoice Total Amount:</b> | \$918,348.97      |
| <b>Invoice Identifier:</b>   | 00153943          |
| <b>Account Number:</b>       | 400002544         |
| <b>Net Due Date:</b>         | February 11, 2004 |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Reg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 11810 AI DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (29,698) | 0.00       |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (29,698) | -22,671.45 |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (38,471) | 0.00       |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 AI DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (38,471) | -29,368.76 |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11816 AI DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (28,830) | 0.00       |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11818 AI DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (28,830) | -22,008.82 |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11818 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (10,354) | 0.00       |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11818 AI DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (10,354) | -7,904.24  |               | 01 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11818 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     |   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |  |
|----------------------|--|--------------------------|-------------------|--|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> 5918,348.97<br><b>Invoice Identifier:</b> 00153943<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> February 11, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |  |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |  |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                   |  |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Ref Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (24,800) | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11935 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (24,800) | -18,932.32 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11935 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (5,983)  | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11941 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (5,983)  | -4,567.42  | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11941 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (51,708) | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12027 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (51,708) | -39,473.89 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12027 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (961)    | 0.00       | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12029 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (961)    | -733.63    | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12029 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (5,456)  | 0.00       | 01 - 31       |               |



# Florida Gas Transmission Company

Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Remit Addr:</b>     |   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> | \$918,348.97      |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 00153943          |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 4000002544        |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 11, 2004 |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 12048 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (5,456) | -4,165.11 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12048 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (744)   | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12055 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (744)   | -567.97   | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12055 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (3,100) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12057 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (3,100) | -2,366.54 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12057 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (1,767) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12062 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (1,767) | -1,348.93 | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12062 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (7,440) | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12074 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |         |           |               |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |                              |                   |
|----------------------|--|--------------------------|-------------------|------------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 | <b>Invoice Total Amount:</b> | 918,348.97        |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              | <b>Invoice Identifier:</b>   | 00153943          |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  | <b>Account Number:</b>       | 4000002544        |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                   | <b>Net Due Date:</b>         | February 11, 2004 |

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due          | Beg Tran Date     | End Tran Date |  |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|------------------|-------------------|---------------|--|
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12074 At DRN 241390 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (7,440)                      | -5,679.70        | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 12740  |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (139,159)                    | 0.00             | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 12740  |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (139,159)                    | -106,233.98      | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 157553 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (62,000)                     | 0.00             | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 157553 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (62,000)                     | -47,330.80       | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 241390 |         |              |        |               |             |               | GRF       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | (111,042)                    | 0.00             | 01 - 31           |               |  |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12085 At DRN 241390 |         |              |        |               |             |               | RC2       | 0.7618 | 0.0016   | 0.0000     | 0.7634 | (111,042)                    | -84,769.46       | 01 - 31           |               |  |
|    |         |              |        |   |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>1,191,296</b> | <b>918,348.97</b> |               |  |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |   |                                     |                              |
|------------------------|--|------------------------|---|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 02/01/2004 12:00 AM          |
|                        |  | <b>Payee:</b>          | 006924518   | <b>Payee's Bank Account Number:</b> |                              |
|                        |  |                        |   | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        |   | <b>Payee's Bank:</b>                |                              |
|                        |  |                        |   | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |   | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |   | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                   |
|----------------------|--|--------------------------|-------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | February 01, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL              |
| <b>Svc Req K:</b>    | 6035                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY  |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                   |

|                              |                           |                   |
|------------------------------|---------------------------|-------------------|
| <b>Invoice Total Amount:</b> | <i>due 2/11/04</i>        | \$23,615.80       |
| <b>Invoice Identifier:</b>   | <i>01-90-000-23202000</i> | 00153942          |
| <b>Account Number:</b>       | <i>CE</i>                 | 4000002544        |
| <b>Net Due Date:</b>         |                           | February 11, 2004 |

|                                |                  |                              |                  |  |
|--------------------------------|------------------|------------------------------|------------------|--|
| <b>Begin Transaction Date:</b> | January 01, 2004 | <b>End Transaction Date:</b> | January 31, 2004 | Please reference your Invoice Identifier and your account number in your wire transfer |
|--------------------------------|------------------|------------------------------|------------------|--|

| TT                    | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|-----------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01                    |         |              |        |               |         |              |        |               |             |               | RD1       | 0.7618 | 0.0000   | 0.0000     | 0.7618 | 31,000 | 23,615.80 | 01 - 31       |               |
| Reservation/Demand D1 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |

**Invoice Total Amount:** 31,000 23,615.80

# COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR JANUARY 2004

10-Feb-04

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

|   | (A)                        | (B) | (C)            | (D)         | (E)            |
|---|----------------------------|-----|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u>         |     | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-PIPELINE ACCRUED |     | 695,972        | \$0.04078   | \$28,382.68    |
| 2 | DEMAND ACCRUED             |     | 1,106,700      | \$0.41843   | \$463,076.05   |
| 3 | TOTAL ACCRUED              |     | 1,802,672      |             | \$491,458.73   |

PEOPLES GAS SYSTEM

10-Feb-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR JANUARY 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMM.-P/L-FT       | ACCRUED | 187,239        | \$0.02000   | \$3,744.78     |
| 2 | COMM.-P/L-FT       | ACCRUED | 6,699          | \$0.00550   | \$36.84        |
| 3 | COMM.-P/L-PAL      | ACCRUED | 332,400        | \$0.01000   | \$3,324.00     |
| 4 | TOTAL COMM.-P/L    | ACCRUED | 526,338        | \$0.01350   | \$7,105.62     |
| 5 | DEMAND             | ACCRUED | 785,106        | \$0.55000   | \$431,808.30   |
| 6 | TOTAL              | ACCRUED | 1,311,444      |             | \$438,913.92   |





**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

|                            |           | ACCOUNT NUMBER | ROUTE | SERVICE THROUGH       | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|----------------------------|-----------|----------------|-------|-----------------------|--------------------------------|----------------------|
|                            |           | 10001-74500    | 01-01 | Dec 30, 2003          | Jan 28, 2004                   | \$                   |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 3234.44                    | 3234.44CR | 0.00           | 0.00  | 0.00                  | 5129.28                        | 5129.28              |

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-06  
TAMPA FL 33601-2562

CO 1 VENDOR 1007582  
INVOICE 1000174500 JAN04  
DUE 1-19

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
NW 136 AVE & NW 8 ST  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_ For assistance or to provide instructions  
about your account, check this box   
ENTERED \_\_\_\_\_ AUTH JP and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED  
SU

BILL DATE: 1/06/04

| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |           | 10001-74500    | Dec 30, 2003    | Jan 28, 2004                   | 5129.28               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 3234.44                    | 3234.44CR | 0.00           | 0.00            | 0.00                           | 5129.28               |

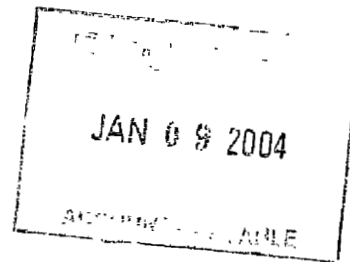
**METER READING INFORMATION**

| TYPE           | METER NUMBER | SERVICE PERIOD    | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|-------------------|-----------|-----------|-----------|-------|
| GS             | 9322486      | 12/01/03-12/30/03 | 29        | 164126    | 156807    | 7319  |
| TOTAL GAS USED |              |                   |           |           |           | 7319  |

COPY

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 5,129.28 |



Total Current Charges 5,129.28  
Unpaid Balance 0.00  
Total Amount Due 5,129.28

CURRENT CHARGES PAST DUE AFTER Jan 28, 2004

20

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

|                            |           |             |                 |                                |                       |                      |
|----------------------------|-----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| ACCOUNT NUMBER             |           | ROUTE       | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT     |                      |
| 132663-128434              |           | 03-41       | Jan 08, 2004    | Feb 05, 2004                   | \$                    |                      |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 4177.09                    | 4177.09CR | 0.00        | 0.00            | 0.00                           | 3351.62               | 3351.62              |

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CUSTOMER NAME: PEOPLES GAS  
VENDOR 1007582  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD  
INVOICE 132663128434 JAN 04  
SP 51189-06 DUE 1-26  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATTN: TRAN  
ENTERED: AUTH: *MS*

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 1/14/04

|                            |           |                |                 |                                |                       |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
| PEOPLES GAS                |           | 132663-128434  | Jan 08, 2004    | Feb 05, 2004                   | 3351.62               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 4177.09                    | 4177.09CR | 0.00           | 0.00            | 0.00                           | 3351.62               |

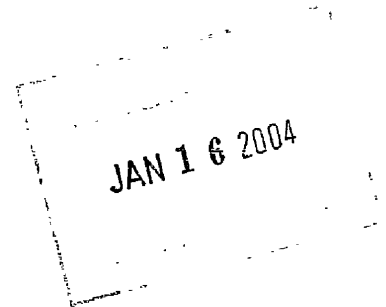
**METER READING INFORMATION**

| TYPE | METER NUMBER   | SERVICE PERIOD    | # OF DAYS | CURR READ | PREV READ | USAGE |
|------|----------------|-------------------|-----------|-----------|-----------|-------|
| S    | 6045179        | 12/10/03- 1/08/04 | 29        | 76938     | 72088     | 4850  |
|      | TOTAL GAS USED |                   |           |           |           | 4850  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 3,351.62 |

COPY



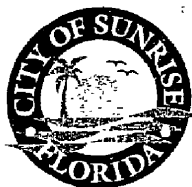
Total Current Charges 3,351.62  
Unpaid Balance 0.00  
Total Amount Due 3,351.62

CURRENT CHARGES PAST DUE AFTER Feb 05, 2004

21

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

| ACCOUNT NUMBER             |           | ROUTE       | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT     |                      |
|----------------------------|-----------|-------------|-----------------|--------------------------------|-----------------------|----------------------|
| 93305-111588               |           | 08-11       | Jan 16, 2004    | Feb 16, 2004                   | \$                    |                      |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES | TOTAL AMOUNT NOW DUE |
| 5836.91                    | 5836.91CR | 0.00        | 0.00            | 0.00                           | 5285.95               | 5285.95              |

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 33601-2562

VENDOR 1007582

CUSTOMER NAME:  
PEOPLES GAS

SERVICE ADDRESS:  
1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 93305111588 JAN 04  
5/5-1187-00 DUE 2-2

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

ATT. TRAN  For assistance or to provide instructions  
about your account, check this box →  
ENTERED AUTH *MB* and write on the back of this statement

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED  
SU

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 1/23/04

| CUSTOMER NAME              |           | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|-----------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |           | 93305-111588   | Jan 16, 2004    | Feb 16, 2004                   | 5285.95               |
| PREVIOUS STATEMENT BALANCE | PAYMENTS  | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| 5836.91                    | 5836.91CR | 0.00           | 0.00            | 0.00                           | 5285.95               |

**METER READING INFORMATION**

| TYPE           | METER NUMBER | SERVICE PERIOD    | # OF DAYS | CURR READ | PREV READ | USAGE |
|----------------|--------------|-------------------|-----------|-----------|-----------|-------|
| GS             | 845/280      | 12/16/03- 1/16/04 | 31        | 65983     | 58565     | 7744  |
| TOTAL GAS USED |              |                   |           |           |           | 7744  |

**CURRENT PERIOD ACCOUNT ACTIVITY**

| TYPE OF SERVICE | AMOUNT   |
|-----------------|----------|
| GAS             | 5,285.95 |

COPY

JAN 26 2004

Total Current Charges 5,285.95  
Unpaid Balance 0.00  
Total Amount Due 5,285.95

CURRENT CHARGES PAST DUE AFTER Feb 16, 2004

*22*

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY:  
CITY HALL AT 10770 W OAKLAND PARK BLVD.  
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND  
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 01/16/04

INVOICE NO: 133

SERVICE PERIOD: THROUGH DECEMBER 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 02/02/04

*Approved for payment  
\$32,550.00  
J. Brent Caldwell  
1/22/04*

# 01-90-000-804-02-00-0  
*[Signature]*

Marlin Gas Transport, Inc

# INVOICE

**MARLIN GAS TRANSPORT, INC.** 01

140 Crossroads Drive  
WHITELAND, IN 46184

0018998

INVOICE NUMBER.

PG-0402

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE. 1

SOLD TO

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

01-90-000-804-03-00-0  
SP 43118-06

*RWJ* *RP*

CUSTOMER ID CUSTOMER P.O. SALES REP I.D.

Peoples

PAYMENT TERMS INVOICE DATE DUE DATE

Net 10 Days 1/20/04 1/30/04

DESCRIPTION AMOUNT

**February: Supplementary Agreement No. 001**

(1) ISO Tube Trailer 6,247.00

(1) Regulation Set 500.00

**February: Supplementary Agreement No. 002**

(1) 7 Tube Trailer 6,247.00

(1) 8 Tube Trailer 7,000.00

CNG Operator's Vehicle 4,738.00

(1) CNG Operator 980.00

(1) Line Heater 650.00

(1) Regulation Set 500.00

Administrative Costs 220.00

1.2 mmcf/day Compression & Dehydration 6,300.00

COPY

Subtotal

Continued

JAN 21 2004

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

**TOTAL DUE**

**Continued**

Check/Credit Memo No:

24

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER. PG-0402

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE 2

SOLD TO

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 1/20/04       | 1/30/04        |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| Additional Trailer Usage   |           |
| - (2) at \$1846 per week per unit for 1/1 to 1/31  | 16,350.02 |
| - (1) at \$1846 per week for 1/1 to 1/9  | 2,373.39  |
| Additional Line Heater   |           |
| - (1) at \$650 per month for 1/1 to 1/31   | 650.00    |
| Station Safety Checks  |           |
| 12/24:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile | 263.50    |
| 12/30:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile | 263.50    |
| 1/8:Nokomis,Heritage Harbor,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile   | 263.50    |
| 1/15:Nokomis,Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile                  | 263.50    |
| Trailer switchout - see attached Project Trip Log  | 25,933.50 |

COPY

|                        |                    |
|------------------------|--------------------|
| Subtotal               | 79,742.91          |
| Sales Tax              |                    |
| Total Invoice Amount   | \$79,742.91        |
| Payment/Credit Applied |                    |
| Check/Credit Memo No:  | <b>TOTAL DUE</b>   |
|                        | <b>\$79,742.91</b> |

25

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE. 1

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

*SP 43118-06*  
*01-90-000-804-03-00-0*

*RWJ*

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 12/19/03      | 12/29/03       |

| DESCRIPTION                              | AMOUNT   |
|--|----------|
| January: Supplementary Agreement No. 001 |          |
| (1) ISO Tube Trailer                     | 6,000.00 |
| (1) Regulation Set                       | 440.00   |
| January: Supplementary Agreement No. 002 |          |
| (1) 7 Tube Trailer                       | 6,247.00 |
| (1) 8 Tube Trailer                       | 7,000.00 |
| CNG Operator's Vehicle                   | 4,738.06 |
| (1) CNG Operator                         | 980.00   |
| (1) Line Heater                          | 650.00   |
| (1) Regulation Set                       | 500.00   |
| Administrative Costs                     | 220.00   |
| 12 mmcf/day Compression & Dehydration    | 6,300.00 |

*C Y*  
*01 0018998*  
*12-26*  
*SG*

JAN 15 04 AM 10:05

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| Check/Credit Memo No:  | <b>Continued</b> |
| <b>TOTAL DUE</b>       |                  |

*26*

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE 2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 12/19/03      | 12/29/03       |

| DESCRIPTION   | AMOUNT    |
|---|-----------|
| Additional Trailer Usage<br>- (3) at \$1846 per week per unit for 12/1 - 12/31                      | 24,525.03 |
| Additional Line Heater<br>- (1) at \$650 per month for 12/1 - 12/31                                 | 650.00    |
| Station Safety Checks   |           |
| 11/26:Nokomis,Heritage Harbor, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile | 263.50    |
| 12/4:Nokomis,Heritage Harbor, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile  | 263.50    |
| 12/11:Nokomis,Heritage Harbor, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile | 263.50    |
| 12/18:Nokomis,Heritage Harbor, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile | 263.50    |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | <b>Continued</b> |

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Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE 3

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID | CUSTOMER P.O. | SALES REP I.D. |
|-------------|---------------|----------------|
|-------------|---------------|----------------|

|         |  |  |
|---------|--|--|
| Peoples |  |  |
|---------|--|--|

| PAYMENT TERMS | INVOICE DATE | DUE DATE |
|---------------|--------------|----------|
|---------------|--------------|----------|

|             |          |          |
|-------------|----------|----------|
| Net 10 Days | 12/19/03 | 12/29/03 |
|-------------|----------|----------|

| DESCRIPTION | AMOUNT |
|-------------|--------|
|-------------|--------|

|   |          |
|---|----------|
| 11/24:B-tail to Brdtn p/u trailer to Nokomis,drop,p/u trailer to TECO,b-tail to NPR | 1,060.00 |
|---|----------|

Tractor Usage = 1 day @ \$95/day

Mileage = 219 miles @ \$1.50/mile

CDL/HAZMAT Driver = 5 hrs @ \$95/hr

Flagger = \$161.50 per trip

COPY

|   |          |
|---|----------|
| 11/28:B-tail to Brdtn,p/u trailer to Nokomis drop, p/u trailer to Brdtn drop, p/u trailer to Nokomis drop,<br>B-tail to NPR | 1,485.50 |
|---|----------|

B-tail to NPR

Tractor Usage = 1 day @ \$95/day

Mileage = 281 miles @ \$1.50/mile

CDL/HAZMAT Driver = 8.5 hrs @ \$95/hr

Flagger = \$161.50 per trip

Subtotal Continued

Sales Tax Continued

Total Invoice Amount Continued

Payment/Credit Applied

Check/Credit Memo No:

**TOTAL DUE**

**Continued**

28

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE. 4

SOLD TO.

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| > Peoples     |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 12/19/03      | 12/29/03       |

| DESCRIPTION   | AMOUNT   |
|---|----------|
| 12/2:B-tail to Celebration p/u trailer to Brdtn, B-tail to NPR<br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 270 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 6.5 hrs @ \$95/hr<br>Flagger = \$161.50 per trip                             | 1,279.00 |
| 12/3:B-tail to Brdtn p/u trailer to Heritage Harbor drop, p/u trailer to Brdtn B-tail to NPR<br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 171 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 5 hrs @ \$95/hr<br>Flagger = \$161.50 per trip | 988.00   |

COPY

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | <b>Continued</b> |

29

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE 5

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 12/19/03      | 12/29/03       |

| DESCRIPTION  | AMOUNT   |
|--|----------|
| 12/6:B-tail to Nokomis p/u trailer to Brdtn, load, to Nokomis, drop, b-tail to NPR<br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 271 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 11 hrs @ \$95/hr<br>Flagger = \$161.50 per trip       | 1,708.00 |
| 12/11:B-tail to Brdtn p/u trailer to Celebration,drop,p/u trailer to Brdtn,b-tail to NPR<br>Tractor Usage = 1 day @ \$95/day<br>Mileage = 198 miles @ \$1.50/mile<br>CDL/HAZMAT Driver = 10 hrs @ \$95/hr<br>Flagger = \$161.50 per trip | 1,503.50 |

COPY

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | <b>Continued</b> |

30

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0401

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE 6

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

| CUSTOMER ID   | CUSTOMER P.O. | SALES REP I.D. |
|---------------|---------------|----------------|
| Peoples       |               |                |
| PAYMENT TERMS | INVOICE DATE  | DUE DATE       |
| Net 10 Days   | 12/19/03      | 12/29/03       |

| DESCRIPTION  | AMOUNT   |
|--|----------|
| 12/6:B-tail to Nokomis p/u trailer to Brdtn, load, to Nokomis, drop, b-tail to NPR | 1,708.00 |
| Tractor Usage = 1 day @ \$95/day   |          |
| Mileage = 271 miles @ \$1.50/mile  |          |
| CDL/HAZMAT Driver - 11 hrs @ \$95/hr   |          |
| Flagger = \$161.50 per trip  |          |

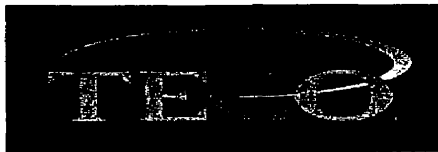
COPY

OK  
MF 1/13/04

|                        |                    |
|------------------------|--------------------|
| Subtotal               | 69,036.09          |
| Sales Tax              |                    |
| Total Invoice Amount   | \$69,036.09        |
| Payment/Credit Applied |                    |
| <b>TOTAL DUE</b>       | <b>\$69,036.09</b> |

Check/Credit Memo No:

31



PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

INVOICE DATE: 07-Jan-04
PAYMENT DUE DATE: 09-Jan-04

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR JANUARY 2004 SWAPS

SWAPS:

Table with 9 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Settlement Price, Amount Due. Contains two rows of swap data.

\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 2
\*\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$203,050.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

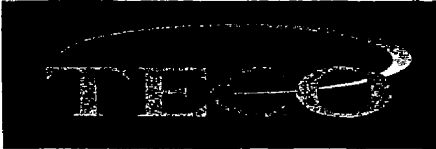
FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS

INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
Acting as agent for UBS AG, London Branch
1500 LOUISIANA STREET
HOUSTON, TEXAS 77002

INVOICE DATE: 07-Jan-04
PAYMENT DUE DATE: 12-Jan-04

ATTN: CARL RIZZO FAX# (203)719-5005

SETTLEMENT INVOICE FOR JANUARY 2004 SWAP

SWAPS:

Table with 8 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Settlement Price, Amount Due. Rows include AGN748.1, AGT022.1, and AHA161.1.

\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 1
\*\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 2

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$323,949.98

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

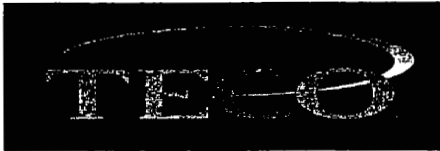
FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS

INVOICE

Sent By Fax Only

ENTERGY-KOCH TRADING, LP  
20 E. GREENWAY PLAZA, 7TH FLOOR  
HOUSTON, TX 77046

INVOICE DATE: 07-Jan-04  
PAYMENT DUE DATE: 09-Jan-04

ATTN: HEATHER JORDAN

SETTLEMENT INVOICE FOR JANUARY 2004 SWAP

SWAPS:

| <u>Ref. No.</u> | <u>Trade Date</u> | <u>Quantity In Dths</u> | <u>Fixed Price</u> | <u>Floating Price</u> | <u>Index</u> | <u>Settlement Price</u> | <u>Amount Due</u> |
|-----------------|-------------------|-------------------------|--------------------|-----------------------|--------------|-------------------------|-------------------|
| EKPGS           | 9/22/2003         | 31,000                  | 5.0850             | 6.1600                | *            | 1.0750                  | \$33,325.00       |

\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM

\$33,325.00

FOR PAYMENT BY CHECK:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attn: Customer Accounting  
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 2004

10-Feb-04

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

|   | (A)                | (B)            | (C)              | (D)            | (E)                |
|---|--------------------|----------------|------------------|----------------|--------------------|
|   | <u>DESCRIPTION</u> |                | <u>VOLUMES</u>   | <u>RATE</u>    | <u>DOLLARS</u>     |
| 1 | FTS-1-USAGE        | ACCRUED        | 1,789,283        | 0.04320        | \$77,297.03        |
| 2 | FTS-1-NO NOTICE    | ACCRUED        | 44,234           | 0.04320        | \$1,910.91         |
| 3 | <u>TOTAL FTS-1</u> | <u>ACCRUED</u> | <u>1,833,517</u> |                | <u>\$79,207.94</u> |
| 4 | <u>FTS-2-USAGE</u> | <u>ACCRUED</u> | <u>589,265</u>   | <u>0.02620</u> | <u>\$15,438.74</u> |
| 5 | <u>GRAND TOTAL</u> | <u>ACCRUED</u> | <u>2,422,782</u> |                | <u>\$94,646.68</u> |

35



PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 2004

10-Feb-04

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED | (24,800)       | 0.37030     | (\$9,183.44)   |
| 2 | TOTAL              |         | (24,800)       |             | (\$9,183.44)   |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)          | (B)              | (C)     | (D)                 |
|--------------|------------------|---------|---------------------|
| SUPPLIER     | THERMS           | RATE    | ACCRUED             |
| 1 BRIDGELINE | 200,000.0        | 0.68000 | \$136,000.00        |
| 2 BRIDGELINE | 384,620.0        | 0.70000 | \$269,234.00        |
| 3 BRIDGELINE | 23,080.0         | 0.61000 | \$14,078.80         |
| 4            | 0.0              | 0.00000 | \$0.00              |
| 5            | 0.0              | 0.00000 | \$0.00              |
| 6            | 0.0              | 0.00000 | \$0.00              |
| 7            | 0.0              | 0.00000 | \$0.00              |
| 8            | 0.0              | 0.00000 | \$0.00              |
| 9            | 0.0              | 0.00000 | \$0.00              |
| 10           | 0.0              | 0.00000 | \$0.00              |
| 11           | 0.0              | 0.00000 | \$0.00              |
| 12           | 0.0              | 0.00000 | \$0.00              |
| 13           | 0.0              | 0.00000 | \$0.00              |
| 14           | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL:    | <u>607,700.0</u> |         | <u>\$419,312.80</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)                 | (B)             | (C)     | (D)                |
|---------------------|-----------------|---------|--------------------|
| SUPPLIER            | THERMS          | RATE    | ACCRUED            |
| 1 CHEVRONTEX        | 3,820.0         | 0.54300 | \$2,074.26         |
| 2 CHEVRONTEX        | 3,820.0         | 0.59450 | \$2,270.99         |
| 3 CHEVRONTEX        | 7,640.0         | 0.57800 | \$4,415.92         |
| 4 CHEVRONTEX(Sonat) | 50,000.0        | 0.58900 | \$29,450.00        |
| 5                   | 0.0             | 0.00000 | \$0.00             |
| 6                   | 0.0             | 0.00000 | \$0.00             |
| 7                   | 0.0             | 0.00000 | \$0.00             |
| 8                   | 0.0             | 0.00000 | \$0.00             |
| 9                   | 0.0             | 0.00000 | \$0.00             |
| 10                  | 0.0             | 0.00000 | \$0.00             |
| 11                  | 0.0             | 0.00000 | \$0.00             |
| 12                  | 0.0             | 0.00000 | \$0.00             |
| 13                  | 0.0             | 0.00000 | \$0.00             |
| 14                  | 0.0             | 0.00000 | \$0.00             |
| 15 TOTAL:           | <u>65,280.0</u> |         | <u>\$38,211.17</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

SWING SERVICE-DEMAND

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | CHEVRONTEX      | 2,418,000.0        | 0.00200     | \$4,836.00        |
| 2 |                 | 0.0                | 0.00000     | \$0.00            |
| 3 |                 | 0.0                | 0.00000     | \$0.00            |
| 4 |                 | 0.0                | 0.00000     | \$0.00            |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>2,418,000.0</u> |             | <u>\$4,836.00</u> |

SWING SERVICE-COMMODITY

|    |            |                  |         |                     |
|----|------------|------------------|---------|---------------------|
| 9  | CHEVRONTEX | 222,540.0        | 0.55300 | \$123,064.62        |
| 10 |            | 74,180.0         | 0.54300 | \$40,279.74         |
| 11 |            | 69,710.0         | 0.57650 | \$40,187.82         |
| 12 |            | 74,180.0         | 0.59450 | \$44,100.01         |
| 13 |            | 148,360.0        | 0.57800 | \$85,752.08         |
| 14 |            | 70,350.0         | 0.58750 | \$41,330.63         |
| 15 |            | 11,460.0         | 0.55300 | \$6,337.38          |
| 16 | TOTAL:     | <u>670,780.0</u> |         | <u>\$381,052.28</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

SWING SERVICE-COMMODITY - CONTINUED

| (A)           | (B)                | (C)     | (D)                   |
|---------------|--------------------|---------|-----------------------|
| SUPPLIER      | THERMS             | RATE    | ACCRUED               |
| 1 CHEVRONTEX  | 3,820.0            | 0.57650 | \$2,202.23            |
| 2 CHEVRONTEX  | 390,000.0          | 0.56350 | \$219,765.00          |
| 3 CHEVRONTEX  | 78,000.0           | 0.61650 | \$48,087.00           |
| 4 CHEVRONTEX  | 78,000.0           | 0.70200 | \$54,756.00           |
| 5 CHEVRONTEX  | 78,000.0           | 0.64500 | \$50,310.00           |
| 6 CHEVRONTEX  | 78,000.0           | 0.62600 | \$48,828.00           |
| 7 CHEVRONTEX  | 234,000.0          | 0.66550 | \$155,727.00          |
| 8 CHEVRONTEX  | 78,000.0           | 0.60200 | \$46,956.00           |
| 9 CHEVRONTEX  | 78,000.0           | 0.60550 | \$47,229.00           |
| 10 CHEVRONTEX | 77,790.0           | 0.56400 | \$43,873.56           |
| 11 CHEVRONTEX | 78,000.0           | 0.57850 | \$45,123.00           |
| 12 CHEVRONTEX | 312,000.0          | 0.51950 | \$162,084.00          |
| 13 CHEVRONTEX | 78,000.0           | 0.60100 | \$46,878.00           |
| 14 CHEVRONTEX | 74,600.0           | 0.60500 | \$45,133.00           |
| 15 TOTAL:     | <u>1,716,210.0</u> |         | <u>\$1,016,951.79</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)             | (B)                | (C)     | (D)                 |
|-----------------|--------------------|---------|---------------------|
| SUPPLIER        | THERMS             | RATE    | ACCRUED             |
| 1 CONOCO(Sonat) | 1,186,680.0        | 0.60700 | \$720,314.76        |
| 2               | 0.0                | 0.00000 | \$0.00              |
| 3               | 0.0                | 0.00000 | \$0.00              |
| 4               | 0.0                | 0.00000 | \$0.00              |
| 5               | 0.0                | 0.00000 | \$0.00              |
| 6               | 0.0                | 0.00000 | \$0.00              |
| 7               | 0.0                | 0.00000 | \$0.00              |
| 8               | 0.0                | 0.00000 | \$0.00              |
| 9               | 0.0                | 0.00000 | \$0.00              |
| 10              | 0.0                | 0.00000 | \$0.00              |
| 11              | 0.0                | 0.00000 | \$0.00              |
| 12              | 0.0                | 0.00000 | \$0.00              |
| 13              | 0.0                | 0.00000 | \$0.00              |
| 14              | 0.0                | 0.00000 | \$0.00              |
| 15              | 0.0                | 0.00000 | \$0.00              |
| 16              | 0.0                | 0.00000 | \$0.00              |
| 17 TOTAL:       | <u>1,186,680.0</u> |         | <u>\$720,314.76</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

| (A)         | (B)                | (C)     | (D)                   |
|-------------|--------------------|---------|-----------------------|
| SUPPLIER    | THERMS             | RATE    | ACCRUED               |
| 1 CROSSTEX  | 1,549,970.0        | 0.60900 | \$943,931.73          |
| 2 CROSSTEX  | 491,750.0          | 0.56300 | \$276,855.25          |
| 3 CROSSTEX  | 98,350.0           | 0.61600 | \$60,583.60           |
| 4 CROSSTEX  | 98,350.0           | 0.70150 | \$68,992.53           |
| 5 CROSSTEX  | 98,350.0           | 0.64450 | \$63,386.58           |
| 6 CROSSTEX  | 98,290.0           | 0.62550 | \$61,480.40           |
| 7 CROSSTEX  | 295,050.0          | 0.66500 | \$196,208.25          |
| 8 CROSSTEX  | 98,350.0           | 0.60150 | \$59,157.53           |
| 9 CROSSTEX  | 98,350.0           | 0.60500 | \$59,501.75           |
| 10 CROSSTEX | 98,350.0           | 0.56350 | \$55,420.23           |
| 11 CROSSTEX | 98,350.0           | 0.57800 | \$56,846.30           |
| 12 CROSSTEX | 393,400.0          | 0.51900 | \$204,174.60          |
| 13 CROSSTEX | 98,350.0           | 0.60050 | \$59,059.18           |
| 14 CROSSTEX | 98,350.0           | 0.60450 | \$59,452.58           |
| 15 CROSSTEX | 98,350.0           | 0.58700 | \$57,731.45           |
| 16 CROSSTEX | 295,050.0          | 0.55250 | \$163,015.18          |
| 17 TOTAL:   | <u>4,107,010.0</u> |         | <u>\$2,445,797.10</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)        | (B)              | (C)     | (D)                 |
|------------|------------------|---------|---------------------|
| SUPPLIER   | THERMS           | RATE    | ACCRUED             |
| 1 CROSSTEX | 98,350.0         | 0.54250 | \$53,354.88         |
| 2 CROSSTEX | 98,350.0         | 0.57600 | \$56,649.60         |
| 3 CROSSTEX | 98,350.0         | 0.59400 | \$58,419.90         |
| 4 CROSSTEX | 196,700.0        | 0.57750 | \$113,594.26        |
| 5          | 0.0              | 0.00000 | \$0.00              |
| 6          | 0.0              | 0.00000 | \$0.00              |
| 7          | 0.0              | 0.00000 | \$0.00              |
| 8          | 0.0              | 0.00000 | \$0.00              |
| 9          | 0.0              | 0.00000 | \$0.00              |
| 10         | 0.0              | 0.00000 | \$0.00              |
| 11         | 0.0              | 0.00000 | \$0.00              |
| 12         | 0.0              | 0.00000 | \$0.00              |
| 13         | 0.0              | 0.00000 | \$0.00              |
| 14         | 0.0              | 0.00000 | \$0.00              |
| 15         | 0.0              | 0.00000 | \$0.00              |
| 16         | 0.0              | 0.00000 | \$0.00              |
| 17         | 0.0              | 0.00000 | \$0.00              |
| 18 TOTAL:  | <u>491,750.0</u> |         | <u>\$282,018.64</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

|    | (A)      | (B)              | (C)     | (D)                 |
|----|----------|------------------|---------|---------------------|
|    | SUPPLIER | THERMS           | RATE    | ACCRUED             |
| 1  | EAGLE    | 200,000.0        | 0.70000 | \$140,000.00        |
| 2  | EAGLE    | 11,560.0         | 0.59600 | \$6,889.76          |
| 3  |          | 0.0              | 0.00000 | \$0.00              |
| 4  |          | 0.0              | 0.00000 | \$0.00              |
| 5  |          | 0.0              | 0.00000 | \$0.00              |
| 6  |          | 0.0              | 0.00000 | \$0.00              |
| 7  |          | 0.0              | 0.00000 | \$0.00              |
| 8  |          | 0.0              | 0.00000 | \$0.00              |
| 9  |          | 0.0              | 0.00000 | \$0.00              |
| 10 |          | 0.0              | 0.00000 | \$0.00              |
| 11 |          | 0.0              | 0.00000 | \$0.00              |
| 12 |          | 0.0              | 0.00000 | \$0.00              |
| 13 |          | 0.0              | 0.00000 | \$0.00              |
| 14 |          | 0.0              | 0.00000 | \$0.00              |
| 15 |          | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:   | <u>211,560.0</u> |         | <u>\$146,889.76</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)                  | (B)                | (C)     | (D)                   |
|----------------------|--------------------|---------|-----------------------|
| SUPPLIER             | THERMS             | RATE    | ACCRUED               |
| 1 EXXON (Gulfstream) | 1,550,000.0        | 0.61000 | \$945,500.00          |
| 2 EXXON (Sonat)      | 2,847,660.0        | 0.61500 | \$1,751,310.90        |
| 3                    | 0.0                | 0.00000 | \$0.00                |
| 4                    | 0.0                | 0.00000 | \$0.00                |
| 5                    | 0.0                | 0.00000 | \$0.00                |
| 6                    | 0.0                | 0.00000 | \$0.00                |
| 7                    | 0.0                | 0.00000 | \$0.00                |
| 8                    | 0.0                | 0.00000 | \$0.00                |
| 9                    | 0.0                | 0.00000 | \$0.00                |
| 10                   | 0.0                | 0.00000 | \$0.00                |
| 11                   | 0.0                | 0.00000 | \$0.00                |
| 12                   | 0.0                | 0.00000 | \$0.00                |
| 13                   | 0.0                | 0.00000 | \$0.00                |
| 14                   | 0.0                | 0.00000 | \$0.00                |
| 15 TOTAL:            | <u>4,397,660.0</u> |         | <u>\$2,696,810.90</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

| (A)         | (B)             | (C)     | (D)                |
|-------------|-----------------|---------|--------------------|
| SUPPLIER    | THERMS          | RATE    | ACCRUED            |
| 1 INTERCONN | 30,000.0        | 0.58400 | \$17,520.00        |
| 2 INTERCONN | 10,000.0        | 0.57100 | \$5,710.00         |
| 3 INTERCONN | 10,000.0        | 0.59150 | \$5,915.00         |
| 4 INTERCONN | 10,000.0        | 0.61100 | \$6,110.00         |
| 5 INTERCONN | 20,000.0        | 0.60400 | \$12,080.00        |
| 6           | 0.0             | 0.00000 | \$0.00             |
| 7           | 0.0             | 0.00000 | \$0.00             |
| 8           | 0.0             | 0.00000 | \$0.00             |
| 9           | 0.0             | 0.00000 | \$0.00             |
| 10          | 0.0             | 0.00000 | \$0.00             |
| 11          | 0.0             | 0.00000 | \$0.00             |
| 12          | 0.0             | 0.00000 | \$0.00             |
| 13          | 0.0             | 0.00000 | \$0.00             |
| 14          | 0.0             | 0.00000 | \$0.00             |
| 15          | 0.0             | 0.00000 | \$0.00             |
| 16 TOTAL:   | <u>80,000.0</u> |         | <u>\$47,335.00</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)       | (B)              | (C)     | (D)                 |
|-----------|------------------|---------|---------------------|
| SUPPLIER  | THERMS           | RATE    | ACCRUED             |
| 1 NOBLE   | 9,920.0          | 0.57300 | \$5,684.16          |
| 2 NOBLE   | 50,000.0         | 0.60600 | \$30,300.00         |
| 3 NOBLE   | 150,000.0        | 0.68700 | \$103,050.00        |
| 4 NOBLE   | 17,080.0         | 0.57300 | \$9,786.84          |
| 5 NOBLE   | 18,920.0         | 0.55000 | \$10,406.00         |
| 6         | 0.0              | 0.00000 | \$0.00              |
| 7         | 0.0              | 0.00000 | \$0.00              |
| 8         | 0.0              | 0.00000 | \$0.00              |
| 9         | 0.0              | 0.00000 | \$0.00              |
| 10        | 0.0              | 0.00000 | \$0.00              |
| 11        | 0.0              | 0.00000 | \$0.00              |
| 12        | 0.0              | 0.00000 | \$0.00              |
| 13        | 0.0              | 0.00000 | \$0.00              |
| 14        | 0.0              | 0.00000 | \$0.00              |
| 15 TOTAL: | <u>245,920.0</u> |         | <u>\$159,227.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)          | (B)               | (C)     | (D)                 |
|--------------|-------------------|---------|---------------------|
| SUPPLIER     | THERMS            | RATE    | ACCRUED             |
| 1 OCCIDENTAL | 23,080.0          | 0.70500 | \$16,271.40         |
| 2 OCCIDENTAL | 150,000.0         | 0.67000 | \$100,500.00        |
| 3 OCCIDENTAL | 73,000.0          | 0.57200 | \$41,756.00         |
| 4 OCCIDENTAL | 88,000.0          | 0.53700 | \$47,256.00         |
| 5 OCCIDENTAL | 31,350.0          | 0.61300 | \$19,217.55         |
| 6 OCCIDENTAL | 31,350.0          | 0.62700 | \$19,656.45         |
| 7 OCCIDENTAL | 31,350.0          | 0.56600 | \$17,744.10         |
| 8 OCCIDENTAL | 80,000.0          | 0.57500 | \$46,000.00         |
| 9            | 0.0               | 0.00000 | \$0.00              |
| 10           | 0.0               | 0.00000 | \$0.00              |
| 11           | 0.0               | 0.00000 | \$0.00              |
| 12           | 0.0               | 0.00000 | \$0.00              |
| 13           | 0.0               | 0.00000 | \$0.00              |
| 14           | 0.0               | 0.00000 | \$0.00              |
| 15 TOTAL:    | <u>508,130.00</u> |         | <u>\$308,401.50</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

SWING SERVICE-DEMAND

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | OCCIDENTAL      | 3,100,000.0        | 0.00100     | \$3,100.00        |
| 2 |                 | 0.0                | 0.00000     | \$0.00            |
| 3 |                 | 0.0                | 0.00000     | \$0.00            |
| 4 |                 | 0.0                | 0.00000     | \$0.00            |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>3,100,000.0</u> |             | <u>\$3,100.00</u> |

SWING SERVICE-COMMODITY

|    |            |                  |         |                     |
|----|------------|------------------|---------|---------------------|
| 9  | OCCIDENTAL | 50,000.0         | 0.70850 | \$35,425.00         |
| 10 |            | 100,000.0        | 0.65400 | \$65,400.00         |
| 11 |            | 100,000.0        | 0.64250 | \$64,250.00         |
| 12 |            | 300,000.0        | 0.68600 | \$205,800.00        |
| 13 |            | 50,000.0         | 0.59150 | \$29,575.00         |
| 14 |            | 100,000.0        | 0.61100 | \$61,100.00         |
| 15 |            | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:     | <u>700,000.0</u> |         | <u>\$461,550.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)      | (B)                | (C)     | (D)                 |
|----------|--------------------|---------|---------------------|
| SUPPLIER | THERMS             | RATE    | ACCRUED             |
| 1 ONEOK  | 100,000.0          | 0.70000 | \$70,000.00         |
| 2 ONEOK  | 184,000.0          | 0.52100 | \$95,864.00         |
| 3 ONEOK  | 50,000.0           | 0.60000 | \$30,000.00         |
| 4 ONEOK  | 91,730.0           | 0.61000 | \$55,955.30         |
| 5 ONEOK  | 253,840.0          | 0.60900 | \$154,588.56        |
| 6 ONEOK  | 200,000.0          | 0.60000 | \$120,000.00        |
| 7 ONEOK  | 100,000.0          | 0.60400 | \$60,400.00         |
| 8 ONEOK  | 150,000.0          | 0.56400 | \$84,600.00         |
| 9 ONEOK  | 150,000.0          | 0.57800 | \$86,700.00         |
| 10 ONEOK | 100,000.0          | 0.59000 | \$59,000.00         |
| 11 ONEOK | 99,930.0           | 0.59800 | \$59,758.14         |
| 12       | 0.0                | 0.00000 | \$0.00              |
| 13       | 0.0                | 0.00000 | \$0.00              |
| 14       | 0.0                | 0.00000 | \$0.00              |
|          | <u>1,479,500.0</u> |         | <u>\$876,866.00</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

SWING SERVICE-DEMAND

|   | (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|--------------------|-------------|-------------------|
| 1 | ONEOK           | 4,650,000.0        | 0.00100     | \$4,650.00        |
| 2 |                 | 0.0                | 0.00000     | \$0.00            |
| 3 |                 | 0.0                | 0.00000     | \$0.00            |
| 4 |                 | 0.0                | 0.00000     | \$0.00            |
| 5 |                 | 0.0                | 0.00000     | \$0.00            |
| 6 |                 | 0.0                | 0.00000     | \$0.00            |
| 7 |                 | 0.0                | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>4,650,000.0</u> |             | <u>\$4,650.00</u> |

SWING SERVICE-COMMODITY

|    |        |                  |         |                     |
|----|--------|------------------|---------|---------------------|
| 9  | ONEOK  | 50,000.0         | 0.70850 | \$35,425.00         |
| 10 |        | 150,000.0        | 0.65400 | \$98,100.00         |
| 11 |        | 150,000.0        | 0.64250 | \$96,375.00         |
| 12 |        | 450,000.0        | 0.68600 | \$308,700.00        |
| 13 |        | 49,970.0         | 0.59150 | \$29,557.26         |
| 14 |        | 150,000.0        | 0.61100 | \$91,650.00         |
| 15 |        | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL: | <u>999,970.0</u> |         | <u>\$659,807.26</u> |



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)                  | (B)                       | (C)     | (D)                          |
|----------------------|---------------------------|---------|------------------------------|
| SUPPLIER             | THERMS                    | RATE    | ACCRUED                      |
| 1 PRIOR (Gulfstream) | 68,460.0                  | 0.61900 | \$42,376.74                  |
| 2 PRIOR (SONAT)      | 1,550,000.0               | 0.61300 | \$950,150.00                 |
| 3 PRIOR (SONAT)      | 100,000.0                 | 0.69600 | \$69,600.00                  |
| 4 PRIOR (SONAT)      | 99,330.0                  | 0.65300 | \$64,862.49                  |
| 5 PRIOR (SONAT)      | 98,440.0                  | 0.64550 | \$63,543.02                  |
| 6 PRIOR (SONAT)      | 300,000.0                 | 0.67650 | \$202,950.00                 |
| 7 PRIOR (SONAT)      | 50,000.0                  | 0.61700 | \$30,850.00                  |
| 8 PRIOR (SONAT)      | 50,000.0                  | 0.61550 | \$30,775.00                  |
| 9 PRIOR (SONAT)      | 100,000.0                 | 0.61400 | \$61,400.00                  |
| 10 PRIOR (SONAT)     | 100,000.0                 | 0.62050 | \$62,050.00                  |
| 11 PRIOR (SONAT)     | 100,000.0                 | 0.59250 | \$59,250.00                  |
| 12 PRIOR (SONAT)     | 100,000.0                 | 0.56950 | \$56,950.00                  |
| 13 PRIOR (SONAT)     | 100,000.0                 | 0.58850 | \$58,850.00                  |
| 14 PRIOR (SONAT)     | 100,000.0                 | 0.60700 | \$60,700.00                  |
| 15                   | <u>0.0</u>                | 0.00000 | <u>\$0.00</u>                |
| 16 TOTAL:            | <u><u>2,916,230.0</u></u> |         | <u><u>\$1,814,307.25</u></u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

|    | (A)       | (B)              | (C)     | (D)                 |
|----|-----------|------------------|---------|---------------------|
|    | SUPPLIER  | THERMS           | RATE    | ACCRUED             |
| 1  | PROLIANCE | 173,500.0        | 0.60750 | \$105,401.30        |
| 2  |           | 0.0              | 0.00000 | \$0.00              |
| 3  |           | 0.0              | 0.00000 | \$0.00              |
| 4  |           | 0.0              | 0.00000 | \$0.00              |
| 5  |           | 0.0              | 0.00000 | \$0.00              |
| 6  |           | 0.0              | 0.00000 | \$0.00              |
| 7  |           | 0.0              | 0.00000 | \$0.00              |
| 8  |           | 0.0              | 0.00000 | \$0.00              |
| 9  |           | 0.0              | 0.00000 | \$0.00              |
| 10 |           | 0.0              | 0.00000 | \$0.00              |
| 11 |           | 0.0              | 0.00000 | \$0.00              |
| 12 |           | 0.0              | 0.00000 | \$0.00              |
| 13 |           | 0.0              | 0.00000 | \$0.00              |
| 14 |           | 0.0              | 0.00000 | \$0.00              |
| 15 | TOTAL:    | <u>173,500.0</u> |         | <u>\$105,401.30</u> |

5}

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

|    | (A)      | (B)             | (C)     | (D)                |
|----|----------|-----------------|---------|--------------------|
|    | SUPPLIER | THERMS          | RATE    | ACCRUED            |
| 1  | RELIANT  | 70,000.0        | 0.59500 | \$41,650.00        |
| 2  |          | 0.0             | 0.00000 | \$0.00             |
| 3  |          | 0.0             | 0.00000 | \$0.00             |
| 4  |          | 0.0             | 0.00000 | \$0.00             |
| 5  |          | 0.0             | 0.00000 | \$0.00             |
| 6  |          | 0.0             | 0.00000 | \$0.00             |
| 7  |          | 0.0             | 0.00000 | \$0.00             |
| 8  |          | 0.0             | 0.00000 | \$0.00             |
| 9  |          | 0.0             | 0.00000 | \$0.00             |
| 10 |          | 0.0             | 0.00000 | \$0.00             |
| 11 |          | 0.0             | 0.00000 | \$0.00             |
| 12 |          | 0.0             | 0.00000 | \$0.00             |
| 13 |          | 0.0             | 0.00000 | \$0.00             |
| 14 |          | 0.0             | 0.00000 | \$0.00             |
| 15 | TOTAL:   | <u>70,000.0</u> |         | <u>\$41,650.00</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

COMMODITY OTHER

| (A)              | (B)              | (C)     | (D)                 |
|------------------|------------------|---------|---------------------|
| SUPPLIER         | THERMS           | RATE    | ACCRUED             |
| 1 SEQUENT        | 50,000.0         | 0.61700 | \$30,850.00         |
| 2 SEQUENT        | 49,730.0         | 0.56900 | \$28,296.37         |
| 3 SEQUENT        | 300,000.0        | 0.69200 | \$207,600.00        |
| 4 SEQUENT        | 164,100.0        | 0.60000 | \$98,460.00         |
| 5 SEQUENT        | 50,000.0         | 0.59500 | \$29,750.00         |
| 6 SEQUENT        | 100,000.0        | 0.59300 | \$59,300.00         |
| 7 SEQUENT        | 102,560.0        | 0.58900 | \$60,407.84         |
| 8 SEQUENT(Sonat) | 50,000.0         | 0.57500 | \$28,750.00         |
| 9                | 0.0              | 0.00000 | \$0.00              |
| 10               | 0.0              | 0.00000 | \$0.00              |
| 11               | 0.0              | 0.00000 | \$0.00              |
| 12               | 0.0              | 0.00000 | \$0.00              |
| 13               | 0.0              | 0.00000 | \$0.00              |
| 14               | 0.0              | 0.00000 | \$0.00              |
| 15               | 0.0              | 0.00000 | \$0.00              |
| 16 TOTAL:        | <u>866,390.0</u> |         | <u>\$543,414.21</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

| (A)              | (B)              | (C)     | (D)                 |
|------------------|------------------|---------|---------------------|
| SUPPLIER         | THERMS           | RATE    | ACCRUED             |
| 1 TAMPA ELECTRIC | 600,540.0        | 0.58000 | \$348,313.20        |
| 2                | 0.0              | 0.00000 | \$0.00              |
| 3                | 0.0              | 0.00000 | \$0.00              |
| 4                | 0.0              | 0.00000 | \$0.00              |
| 5                | 0.0              | 0.00000 | \$0.00              |
| 6                | 0.0              | 0.00000 | \$0.00              |
| 7                | 0.0              | 0.00000 | \$0.00              |
| 8                | 0.0              | 0.00000 | \$0.00              |
| 9                | 0.0              | 0.00000 | \$0.00              |
| 10               | 0.0              | 0.00000 | \$0.00              |
| 11               | 0.0              | 0.00000 | \$0.00              |
| 12               | 0.0              | 0.00000 | \$0.00              |
| 13               | 0.0              | 0.00000 | \$0.00              |
| 14               | 0.0              | 0.00000 | \$0.00              |
| 15               | 0.0              | 0.00000 | \$0.00              |
| 16 TOTAL:        | <u>600,540.0</u> |         | <u>\$348,313.20</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

|    | (A)       | (B)              | (C)     | (D)                 |
|----|-----------|------------------|---------|---------------------|
|    | SUPPLIER  | THERMS           | RATE    | ACCRUED             |
| 1  | TOTALFINA | 120,000.0        | 0.59700 | \$71,640.00         |
| 2  | TOTALFINA | 150,000.0        | 0.69500 | \$104,250.00        |
| 3  | TOTALFINA | 56,060.0         | 0.59700 | \$33,467.82         |
| 4  |           | 0.0              | 0.00000 | \$0.00              |
| 5  |           | 0.0              | 0.00000 | \$0.00              |
| 6  |           | 0.0              | 0.00000 | \$0.00              |
| 7  |           | 0.0              | 0.00000 | \$0.00              |
| 8  |           | 0.0              | 0.00000 | \$0.00              |
| 9  |           | 0.0              | 0.00000 | \$0.00              |
| 10 |           | 0.0              | 0.00000 | \$0.00              |
| 11 |           | 0.0              | 0.00000 | \$0.00              |
| 12 |           | 0.0              | 0.00000 | \$0.00              |
| 13 |           | 0.0              | 0.00000 | \$0.00              |
| 14 |           | 0.0              | 0.00000 | \$0.00              |
| 15 |           | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL:    | <u>326,060.0</u> |         | <u>\$209,357.82</u> |

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04  
 COMMODITY OTHER

| (A)                   | (B)              | (C)     | (D)                 |
|-----------------------|------------------|---------|---------------------|
| SUPPLIER              | THERMS           | RATE    | ACCRUED             |
| 1 UNOCAL              | 150,000.0        | 0.68000 | \$102,000.00        |
| 2 UNOCAL              | 128,000.0        | 0.53800 | \$68,864.00         |
| 3 UNOCAL              | 68,650.0         | 0.62500 | \$42,906.25         |
| 4 UNOCAL              | 50,000.0         | 0.60400 | \$30,200.00         |
| 5 UNOCAL              | 91,000.0         | 0.59500 | \$54,145.00         |
| 6 UNOCAL (Gulfstream) | 30,000.0         | 0.61550 | \$18,465.00         |
| 7                     | 0.0              | 0.00000 | \$0.00              |
| 8                     | 0.0              | 0.00000 | \$0.00              |
| 9                     | 0.0              | 0.00000 | \$0.00              |
| 10                    | 0.0              | 0.00000 | \$0.00              |
| 11                    | 0.0              | 0.00000 | \$0.00              |
| 12                    | 0.0              | 0.00000 | \$0.00              |
| 13                    | 0.0              | 0.00000 | \$0.00              |
| 14                    | 0.0              | 0.00000 | \$0.00              |
| 15                    | 0.0              | 0.00000 | \$0.00              |
| 16 TOTAL:             | <u>517,650.0</u> |         | <u>\$316,580.25</u> |

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-04

SWING SERVICE-DEMAND

|   | (A)<br>SUPPLIER | (B)<br>THERMS    | (C)<br>RATE | (D)<br>ACCRUED    |
|---|-----------------|------------------|-------------|-------------------|
| 1 | UNOCAL          | 930,000.0        | 0.00400     | \$3,720.00        |
| 2 |                 | 0.0              | 0.00000     | \$0.00            |
| 3 |                 | 0.0              | 0.00000     | \$0.00            |
| 4 |                 | 0.0              | 0.00000     | \$0.00            |
| 5 |                 | 0.0              | 0.00000     | \$0.00            |
| 6 |                 | 0.0              | 0.00000     | \$0.00            |
| 7 |                 | 0.0              | 0.00000     | \$0.00            |
| 8 | TOTAL:          | <u>930,000.0</u> |             | <u>\$3,720.00</u> |

SWING SERVICE-COMMODITY

|    |        |                  |         |                     |
|----|--------|------------------|---------|---------------------|
| 9  | UNOCAL | 900,000.0        | 0.61550 | \$553,950.00        |
| 10 |        | 0.0              | 0.00000 | \$0.00              |
| 11 |        | 0.0              | 0.00000 | \$0.00              |
| 12 |        | 0.0              | 0.00000 | \$0.00              |
| 13 |        | 0.0              | 0.00000 | \$0.00              |
| 14 |        | 0.0              | 0.00000 | \$0.00              |
| 15 |        | 0.0              | 0.00000 | \$0.00              |
| 16 | TOTAL: | <u>900,000.0</u> |         | <u>\$553,950.00</u> |



PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)              | (B)      | (C)         | (D)     | (E)          |
|------------------|----------|-------------|---------|--------------|
| SUPPLIER         |          | THERMS      | RATE    | DOLLARS      |
| 1 BP ENERGY      | ACCRUED: | 100,000.0   | 0.54000 | \$54,000.00  |
| 2                | ACTUAL:  | 100,000.0   | 0.54000 | \$54,000.00  |
| 3 BP ENERGY      | ACCRUED: | 59,560.0    | 0.59400 | \$35,378.64  |
| 4                | ACTUAL:  | 59,560.0    | 0.59400 | \$35,378.64  |
| 5 BRIDGELINE     | ACCRUED: | 2,034,840.0 | 0.48700 | \$990,967.08 |
| 6                | ACTUAL:  | 2,034,840.0 | 0.48700 | \$990,967.08 |
| 7 BRIDGELINE     | ACCRUED: | 430,760.0   | 0.63400 | \$273,101.84 |
| 8                | ACTUAL:  | 430,760.0   | 0.63400 | \$273,101.84 |
| 9 BRIDGELINE     | ACCRUED: | 150,000.0   | 0.65100 | \$97,650.00  |
| 10               | ACTUAL:  | 150,000.0   | 0.65100 | \$97,650.00  |
| 11 BRIDGELINE    | ACCRUED: | 150,000.0   | 0.67500 | \$101,250.00 |
| 12               | ACTUAL:  | 150,000.0   | 0.67500 | \$101,250.00 |
| 13 BRIDGELINE    | ACCRUED: | 100,000.0   | 0.70900 | \$70,900.00  |
| 14               | ACTUAL:  | 100,000.0   | 0.70900 | \$70,900.00  |
| 15 CHEVRONTEXACO | ACCRUED: | 1,550,000.0 | 0.48000 | \$748,836.00 |
| 16               | ACTUAL:  | 1,550,000.0 | 0.48050 | \$749,611.00 |
| 17 CHEVRONTEXACO | ACCRUED: | 29,400.0    | 0.54200 | \$15,934.80  |
| 18               | ACTUAL:  | 4,900.0     | 0.54450 | \$2,668.05   |
| 19 CHEVRONTEXACO | ACCRUED: | 0.0         | 0.00000 | \$0.00       |
| 20               | ACTUAL:  | 24,500.0    | 0.54200 | \$13,279.00  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)              | (B)      | (C)         | (D)     | (E)            |
|------------------|----------|-------------|---------|----------------|
| SUPPLIER         |          | THERMS      | RATE    | DOLLARS        |
| 21 CONOCO        | ACCRUED: | 1,519,300.0 | 0.47300 | \$718,628.90   |
| 22               | ACTUAL:  | 1,519,300.0 | 0.47300 | \$718,628.90   |
| 23 CROSSTEX      | ACCRUED: | 4,586,090.0 | 0.47900 | \$2,196,737.11 |
| 24               | ACTUAL:  | 4,586,090.0 | 0.47900 | \$2,196,737.11 |
| 25 CROSSTEX      | ACCRUED: | 195,270.0   | 0.65300 | \$127,511.31   |
| 26               | ACTUAL:  | 294,880.0   | 0.65300 | \$192,556.64   |
| 27 CROSSTEX      | ACCRUED: | 77,600.0    | 0.65100 | \$50,517.60    |
| 28               | ACTUAL:  | 77,600.0    | 0.65100 | \$50,517.60    |
| 29 EAGLE         | ACCRUED: | 50,000.0    | 0.65800 | \$32,900.00    |
| 30               | ACTUAL:  | 50,000.0    | 0.65800 | \$32,900.00    |
| 31 EAGLE         | ACCRUED: | 44,180.0    | 0.71000 | \$31,367.80    |
| 32               | ACTUAL:  | 44,180.0    | 0.71000 | \$31,367.80    |
| 33 EAGLE         | ACCRUED: | 0.0         | 0.00000 | \$0.00         |
| 34               | ACTUAL:  | 4,900.0     | 0.63800 | \$3,126.20     |
| 35 EXXON         | ACCRUED: | 1,550,000.0 | 0.48600 | \$753,300.00   |
| 36               | ACTUAL:  | 1,550,000.0 | 0.48650 | \$754,075.00   |
| 37 EXXON         | ACCRUED: | 2,847,660.0 | 0.48100 | \$1,369,724.46 |
| 38               | ACTUAL:  | 2,847,660.0 | 0.48100 | \$1,369,724.46 |
| 39 FLORIDA POWER | ACCRUED: | 33,000.0    | 0.52700 | \$17,391.00    |
| 40               | ACTUAL:  | 33,000.0    | 0.52700 | \$17,391.00    |
| 41 NOBLE         | ACCRUED: | 50,000.0    | 0.71400 | \$35,700.00    |

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-03

| (A)      | (B)      | (C)       | (D)     | (E)          |
|----------|----------|-----------|---------|--------------|
| SUPPLIER |          | THERMS    | RATE    | DOLLARS      |
| 42       | ACTUAL:  | 50,000.0  | 0.71400 | \$35,700.00  |
| 43 NOBLE | ACCRUED: | 150,000.0 | 0.69000 | \$103,500.00 |
| 44       | ACTUAL:  | 150,000.0 | 0.69000 | \$103,500.00 |
| 45 NOBLE | ACCRUED: | 50,000.0  | 0.65400 | \$32,700.00  |
| 46       | ACTUAL:  | 50,000.0  | 0.65400 | \$32,700.00  |
| 47 NOBLE | ACCRUED: | 50,000.0  | 0.59200 | \$29,600.00  |
| 48       | ACTUAL:  | 50,000.0  | 0.59200 | \$29,600.00  |
| 49 NOBLE | ACCRUED: | 50,000.0  | 0.65100 | \$32,550.00  |
| 50       | ACTUAL:  | 50,000.0  | 0.65100 | \$32,550.00  |
| 51 NOBLE | ACCRUED: | 150,000.0 | 0.68800 | \$103,200.00 |
| 52       | ACTUAL:  | 150,000.0 | 0.68800 | \$103,200.00 |
| 53 NOBLE | ACCRUED: | 50,000.0  | 0.65850 | \$32,925.00  |
| 54       | ACTUAL:  | 50,000.0  | 0.65850 | \$32,925.00  |
| 55 NOBLE | ACCRUED: | 50,000.0  | 0.71000 | \$35,500.00  |
| 56       | ACTUAL:  | 50,000.0  | 0.71000 | \$35,500.00  |
| 57 ONEOK | ACCRUED: | 50,000.0  | 0.54550 | \$31,925.00  |
| 58       | ACTUAL:  | 50,000.0  | 0.54550 | \$31,925.00  |
| 59 ONEOK | ACCRUED: | 150,000.0 | 0.64250 | \$96,375.00  |
| 60       | ACTUAL:  | 150,000.0 | 0.64250 | \$96,375.00  |
| 61 ONEOK | ACCRUED: | 150,000.0 | 0.67050 | \$100,575.00 |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)      | (B)      | (C)       | (D)     | (E)          |
|----------|----------|-----------|---------|--------------|
| SUPPLIER |          | THERMS    | RATE    | DOLLARS      |
| 62       | ACTUAL:  | 150,000.0 | 0.67050 | \$100,575.00 |
| 63 ONEOK | ACCRUED: | 150,000.0 | 0.65950 | \$98,925.00  |
| 64       | ACTUAL:  | 150,000.0 | 0.65950 | \$98,925.00  |
| 65 ONEOK | ACCRUED: | 450,000.0 | 0.67850 | \$305,325.00 |
| 66       | ACTUAL:  | 450,000.0 | 0.67850 | \$305,325.00 |
| 67 ONEOK | ACCRUED: | 150,000.0 | 0.65950 | \$98,925.00  |
| 68       | ACTUAL:  | 150,000.0 | 0.65950 | \$98,925.00  |
| 69 ONEOK | ACCRUED: | 150,000.0 | 0.65800 | \$98,700.00  |
| 70       | ACTUAL:  | 150,000.0 | 0.65800 | \$98,700.00  |
| 71 ONEOK | ACCRUED: | 150,000.0 | 0.70850 | \$106,275.00 |
| 72       | ACTUAL:  | 150,000.0 | 0.70850 | \$106,275.00 |
| 73 ONEOK | ACCRUED: | 450,000.0 | 0.68650 | \$308,925.00 |
| 74       | ACTUAL:  | 450,000.0 | 0.68650 | \$308,925.00 |
| 75 ONEOK | ACCRUED: | 130,000.0 | 0.56500 | \$73,450.00  |
| 76       | ACTUAL:  | 130,000.0 | 0.56500 | \$73,450.00  |
| 77 ONEOK | ACCRUED: | 390,000.0 | 0.62300 | \$242,970.00 |
| 78       | ACTUAL:  | 390,000.0 | 0.62300 | \$242,970.00 |
| 79 ONEOK | ACCRUED: | 65,000.0  | 0.59300 | \$38,545.00  |
| 80       | ACTUAL:  | 65,000.0  | 0.59300 | \$38,545.00  |
| 81 ONEOK | ACCRUED: | 130,000.0 | 0.64500 | \$83,850.00  |
| 82       | ACTUAL:  | 130,000.0 | 0.64500 | \$83,850.00  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)            | (B)      | (C)       | (D)     | (E)          |
|----------------|----------|-----------|---------|--------------|
| SUPPLIER       |          | THERMS    | RATE    | DOLLARS      |
| 83 ONEOK       | ACCRUED: | 130,000.0 | 0.65300 | \$84,890.00  |
| 84             | ACTUAL:  | 130,000.0 | 0.65300 | \$84,890.00  |
| 85 ONEOK       | ACCRUED: | 80,000.0  | 0.65100 | \$52,080.00  |
| 86             | ACTUAL:  | 80,000.0  | 0.65100 | \$52,080.00  |
| 87 ONEOK       | ACCRUED: | 130,000.0 | 0.70000 | \$91,000.00  |
| 88             | ACTUAL:  | 130,000.0 | 0.70000 | \$91,000.00  |
| 89 ONEOK       | ACCRUED: | 240,000.0 | 0.68800 | \$165,120.00 |
| 90             | ACTUAL:  | 240,000.0 | 0.68800 | \$165,120.00 |
| 91 OCCIDENTAL  | ACCRUED: | 4,900.0   | 0.53850 | \$2,638.65   |
| 92             | ACTUAL:  | 0.0       | 0.00000 | \$0.00       |
| 93 OCCIDENTAL  | ACCRUED: | 4,900.0   | 0.58250 | \$2,854.25   |
| 94             | ACTUAL:  | 0.0       | 0.53850 | \$0.00       |
| 95 OCCIDENTAL  | ACCRUED: | 50,000.0  | 0.54550 | \$30,375.00  |
| 96             | ACTUAL:  | 50,000.0  | 0.54550 | \$30,375.00  |
| 97 OCCIDENTAL  | ACCRUED: | 67,000.0  | 0.54400 | \$36,448.00  |
| 98             | ACTUAL:  | 67,000.0  | 0.54400 | \$36,448.00  |
| 99 OCCIDENTAL  | ACCRUED: | 100,000.0 | 0.64250 | \$64,250.00  |
| 100            | ACTUAL:  | 100,000.0 | 0.64250 | \$64,250.00  |
| 101 OCCIDENTAL | ACCRUED: | 100,000.0 | 0.67050 | \$67,050.00  |
| 102            | ACTUAL:  | 100,000.0 | 0.67050 | \$67,050.00  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)            | (B)      | (C)         | (D)     | (E)          |
|----------------|----------|-------------|---------|--------------|
| SUPPLIER       |          | THERMS      | RATE    | DOLLARS      |
| 103 OCCIDENTAL | ACCRUED: | 200,000.0   | 0.65950 | \$131,900.00 |
| 104            | ACTUAL:  | 200,000.0   | 0.65950 | \$131,900.00 |
| 105 OCCIDENTAL | ACCRUED: | 300,000.0   | 0.67850 | \$203,550.00 |
| 106            | ACTUAL:  | 300,000.0   | 0.67850 | \$203,550.00 |
| 107 OCCIDENTAL | ACCRUED: | 100,000.0   | 0.65800 | \$65,800.00  |
| 108            | ACTUAL:  | 100,000.0   | 0.65800 | \$65,800.00  |
| 109 OCCIDENTAL | ACCRUED: | 100,000.0   | 0.70850 | \$70,850.00  |
| 110            | ACTUAL:  | 100,000.0   | 0.70850 | \$70,850.00  |
| 111 OCCIDENTAL | ACCRUED: | 300,000.0   | 0.68650 | \$205,950.00 |
| 112            | ACTUAL:  | 300,000.0   | 0.68650 | \$205,950.00 |
| 113 OCCIDENTAL | ACCRUED: | 70,000.0    | 0.59200 | \$41,440.00  |
| 114            | ACTUAL:  | 70,000.0    | 0.59200 | \$41,440.00  |
| 115 PRIOR      | ACCRUED: | 99,820.0    | 0.48600 | \$48,512.52  |
| 116            | ACTUAL:  | 51,520.0    | 0.48600 | \$25,038.72  |
| 117            | ACCRUED: | 1,550,000.0 | 0.47900 | \$742,450.00 |
| 118            | ACTUAL:  | 1,544,070.0 | 0.47836 | \$738,617.37 |
| 119            | ACCRUED: | 100,000.0   | 0.54050 | \$54,050.00  |
| 120            | ACTUAL:  | 100,000.0   | 0.64853 | \$64,853.00  |
| 121            | ACCRUED: | 100,000.0   | 0.56750 | \$56,750.00  |
| 122            | ACTUAL:  | 100,000.0   | 0.64853 | \$64,852.60  |
| 123            | ACCRUED: | 300,000.0   | 0.61400 | \$184,200.00 |

*65*

PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)      | (B)      | (C)       | (D)     | (E)          |
|----------|----------|-----------|---------|--------------|
| SUPPLIER |          | THERMS    | RATE    | DOLLARS      |
| 124      | ACTUAL:  | 300,000.0 | 0.64853 | \$194,557.80 |
| 125      | ACCRUED: | 100,000.0 | 0.60400 | \$60,400.00  |
| 126      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 127      | ACCRUED: | 100,000.0 | 0.63700 | \$63,700.00  |
| 128      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 129      | ACCRUED: | 100,000.0 | 0.66350 | \$66,350.00  |
| 130      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 131      | ACCRUED: | 100,000.0 | 0.65550 | \$65,550.00  |
| 132      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 133      | ACCRUED: | 300,000.0 | 0.67500 | \$202,500.00 |
| 134      | ACTUAL:  | 300,000.0 | 0.64853 | \$194,557.80 |
| 135      | ACCRUED: | 100,000.0 | 0.66300 | \$66,300.00  |
| 136      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 137      | ACCRUED: | 100,000.0 | 0.66350 | \$66,350.00  |
| 138      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 139      | ACCRUED: | 100,000.0 | 0.66300 | \$66,300.00  |
| 140      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 141      | ACCRUED: | 100,000.0 | 0.70850 | \$70,850.00  |
| 142      | ACTUAL:  | 100,000.0 | 0.64853 | \$64,852.60  |
| 143      | ACCRUED: | 300,000.0 | 0.69200 | \$207,600.00 |

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

December-03

| (A)           | (B)      | (C)       | (D)     | (E)          |
|---------------|----------|-----------|---------|--------------|
| SUPPLIER      |          | THERMS    | RATE    | DOLLARS      |
| 144           | ACTUAL:  | 300,000.0 | 0.64853 | \$194,557.80 |
| 145 PROLIANCE | ACCRUED: | 242,830.0 | 0.47750 | \$115,951.35 |
| 146           | ACTUAL:  | 242,830.0 | 0.47750 | \$115,951.33 |
| 147 PROLIANCE | ACCRUED: | 150,000.0 | 0.65000 | \$97,500.00  |
| 148           | ACTUAL:  | 150,000.0 | 0.65000 | \$97,500.00  |
| 149 SEMINOLE  | ACCRUED: | 66,330.0  | 0.60450 | \$40,096.49  |
| 150           | ACTUAL:  | 66,330.0  | 0.60450 | \$40,096.49  |
| 151 SEQUENT   | ACCRUED: | 100,000.0 | 0.65700 | \$65,700.00  |
| 152           | ACTUAL:  | 100,000.0 | 0.65700 | \$65,700.00  |
| 153 SEQUENT   | ACCRUED: | 162,310.0 | 0.65700 | \$106,637.67 |
| 154           | ACTUAL:  | 162,310.0 | 0.65700 | \$106,637.67 |
| 155 SEQUENT   | ACCRUED: | 150,000.0 | 0.67300 | \$100,950.00 |
| 156           | ACTUAL:  | 150,000.0 | 0.67300 | \$100,950.00 |
| 157 SEQUENT   | ACCRUED: | 100,000.0 | 0.65750 | \$65,750.00  |
| 158           | ACTUAL:  | 100,000.0 | 0.65750 | \$65,750.00  |
| 159 SEQUENT   | ACCRUED: | 100,000.0 | 0.71100 | \$71,100.00  |
| 160           | ACTUAL:  | 100,000.0 | 0.71100 | \$71,100.00  |
| 161 SEQUENT   | ACCRUED: | 44,180.0  | 0.71000 | \$31,367.80  |
| 162           | ACTUAL:  | 44,180.0  | 0.71000 | \$31,367.80  |
| 163 SEQUENT   | ACCRUED: | 150,000.0 | 0.70800 | \$106,200.00 |
| 164           | ACTUAL:  | 150,000.0 | 0.70800 | \$106,200.00 |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)                | (B)      | (C)       | (D)     | (E)          |
|--------------------|----------|-----------|---------|--------------|
| SUPPLIER           |          | THERMS    | RATE    | DOLLARS      |
| 165 SEQUENT        | ACCRUED: | 150,000.0 | 0.69000 | \$103,500.00 |
| 166                | ACTUAL:  | 150,000.0 | 0.69000 | \$103,500.00 |
| 167 SEQUENT        | ACCRUED: | 100,000.0 | 0.67650 | \$67,650.00  |
| 168                | ACTUAL:  | 100,000.0 | 0.67650 | \$67,650.00  |
| 169 SEQUENT        | ACCRUED: | 150,000.0 | 0.69400 | \$104,100.00 |
| 170                | ACTUAL:  | 150,000.0 | 0.69400 | \$104,100.00 |
| 171 SEQUENT        | ACCRUED: | 14,700.0  | 0.69000 | \$10,143.00  |
| 172                | ACTUAL:  | 14,700.0  | 0.69000 | \$10,143.00  |
| 173 SEQUENT        | ACCRUED: | 10,440.0  | 0.66700 | \$6,963.48   |
| 174                | ACTUAL:  | 10,440.0  | 0.66700 | \$6,963.48   |
| 175 TAMPA ELECTRIC | ACCRUED: | 0.0       | 0.00000 | \$0.00       |
| 176                | ACTUAL:  | 100,000.0 | 0.69800 | \$69,800.00  |
| 177 TOTALFINA      | ACCRUED: | 100,000.0 | 0.71100 | \$71,100.00  |
| 178                | ACTUAL:  | 100,000.0 | 0.71100 | \$71,100.00  |
| 179 UNOCAL         | ACCRUED: | 372,000.0 | 0.48650 | \$184,698.00 |
| 180                | ACTUAL:  | 372,000.0 | 0.48650 | \$184,698.00 |
| 181 UNOCAL         | ACCRUED: | 70,000.0  | 0.55600 | \$38,920.00  |
| 182                | ACTUAL:  | 70,000.0  | 0.55600 | \$38,920.00  |
| 183 UNOCAL         | ACCRUED: | 210,000.0 | 0.61400 | \$128,940.00 |
| 184                | ACTUAL:  | 210,000.0 | 0.61400 | \$128,940.00 |
| 185 UNOCAL         | ACCRUED: | 20,000.0  | 0.63400 | \$12,680.00  |
| 186                | ACTUAL:  | 20,000.0  | 0.63400 | \$12,680.00  |

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

December-03

| (A)<br>SUPPLIER    | (B)         | (C)<br>THERMS    | (D)<br>RATE | (E)<br>DOLLARS      |
|--------------------|-------------|------------------|-------------|---------------------|
| 187 UNOCAL         | ACCRUED:    | 70,000.0         | 0.64400     | \$45,080.00         |
| 188                | ACTUAL:     | 70,000.0         | 0.64400     | \$45,080.00         |
| 189 UNOCAL         | ACCRUED:    | 70,000.0         | 0.69500     | \$48,650.00         |
| 190                | ACTUAL:     | 70,000.0         | 0.69500     | \$48,650.00         |
| 191 UNOCAL         | ACCRUED:    | 210,000.0        | 0.68800     | \$144,480.00        |
| 192                | ACTUAL:     | <u>210,000.0</u> | 0.68800     | <u>\$144,480.00</u> |
| 193 TOTAL ACCRUED: |             | 27,012,070.0     |             | \$14,882,752.75     |
| 194 TOTAL ACTUAL:  |             | 27,152,550.0     |             | \$14,990,786.98     |
| 195                | ADJUSTMENT: | <u>140,480.0</u> |             | <u>\$108,034.23</u> |

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GAS PURCHASED IN THE MONTH OF : December 2003

| SUPPLIER                                      |        | ACCRUAL         | ACTUAL          | DIFFERENCE    |
|---|--------|-----------------|-----------------|---------------|
| BP ENERGY                                     | COST   | \$89,378.64     | \$89,378.64     | \$0.00        |
|   | THERMS | 159,560.0       | 159,560.0       | 0.0           |
| BRIDGELINE                                    | COST   | \$1,533,868.92  | \$1,533,868.92  | \$0.00        |
|   | THERMS | 2,865,600.0     | 2,865,600.0     | 0.0           |
| CHEVTEXACO<br>(Difference-See Below)          | COST   | \$764,770.80    | \$765,558.05    | \$787.25      |
|   | THERMS | 1,579,400.0     | 1,579,400.0     | 0.0           |
| CONOCO  | COST   | \$718,628.90    | \$718,628.90    | \$0.00        |
|   | THERMS | 1,519,300.0     | 1,519,300.0     | 0.0           |
| CROSSTEX<br>(Difference is Comm.-Other)       | COST   | \$2,374,766.02  | \$2,439,811.35  | \$65,045.33   |
|   | THERMS | 4,858,960.0     | 4,958,570.0     | 99,610.0      |
| EAGLE<br>(Difference is Comm.-Other)          | COST   | \$64,267.80     | \$67,394.00     | \$3,126.20    |
|   | THERMS | 94,180.0        | 99,080.0        | 4,900.0       |
| EXXON<br>(Difference is Comm.-Other)          | COST   | \$2,123,024.46  | \$2,123,799.46  | \$775.00      |
|   | THERMS | 4,397,660.0     | 4,397,660.0     | 0.0           |
| FLORIDA POWER                                 | COST   | \$17,391.00     | \$17,391.00     | \$0.00        |
|   | THERMS | 33,000.0        | 33,000.0        | 0.0           |
| NOBLE   | COST   | \$405,675.00    | \$405,675.00    | \$0.00        |
|   | THERMS | 600,000.0       | 600,000.0       | 0.0           |
| ONEOK   | COST   | \$2,077,855.00  | \$2,077,855.00  | \$0.00        |
|   | THERMS | 3,145,000.0     | 3,145,000.0     | 0.0           |
| OXYDENTAL<br>(Difference-See Below)           | COST   | \$923,105.90    | \$917,613.00    | (\$5,492.90)  |
|   | THERMS | 1,396,800.0     | 1,387,000.0     | (9,800.0)     |
| PRIOR ENERGY<br>(Difference is Comm.-Other)   | COST   | \$2,021,862.52  | \$1,995,855.89  | (\$26,006.63) |
|   | THERMS | 3,549,820.0     | 3,495,590.0     | (54,230.0)    |
| PROLIANCE<br>(Difference is Comm.-Other)      | COST   | \$115,951.35    | \$115,951.33    | (\$0.02)      |
|   | THERMS | 242,830.0       | 242,830.0       | 0.0           |
| RELIANT                                       | COST   | \$97,500.00     | \$97,500.00     | \$0.00        |
|   | THERMS | 150,000.0       | 150,000.0       | 0.0           |
| SEMINOLE                                      | COST   | \$40,096.49     | \$40,096.49     | \$0.00        |
|   | THERMS | 66,330.0        | 66,330.0        | 0.0           |
| SEQUENT                                       | COST   | \$840,061.95    | \$840,061.95    | \$0.00        |
|   | THERMS | 1,231,630.0     | 1,231,630.0     | 0.0           |
| TAMPA ELECTRIC<br>(Difference is Comm.-Other) | COST   | \$0.00          | \$69,800.00     | \$69,800.00   |
|   | THERMS | 0.0             | 100,000.0       | 100,000.0     |
| TOTALFINA<br>(Difference-See Below)           | COST   | \$71,100.00     | \$71,100.00     | \$0.00        |
|   | THERMS | 100,000.0       | 100,000.0       | 0.0           |
| UNOCAL  | COST   | \$603,448.00    | \$603,448.00    | \$0.00        |
|   | THERMS | 1,022,000.0     | 1,022,000.0     | 0.0           |
| TOTAL   | COST   | \$14,882,752.75 | \$14,990,786.98 | \$108,034.23  |
|   | THERMS | 27,012,070.0    | 27,152,550.0    | 140,480.0     |

Line 1  
Line 2  
Line 3

Line 4  
Line 5

Line 6

| CHEVTEXACO               | Therms        | Price           | Amount           | Line No. |
|--------------------------|---------------|-----------------|------------------|----------|
| Swing Demand-Actual      | 2,418,000 0   | 0 00200         | \$4,836 00       | 1        |
| Swing Demand-Accrued     | (2,418,000 0) | 0 00200         | (\$4,836 00)     | 2        |
| Swing Commodity -Actual  | 1,550,000 0   | 0 48050 Average | \$744,775 00     | 3        |
| Swing Commodity -Accrued | (1,550,000 0) | 0 48000 Average | (\$744,000 00)   | 4        |
| Commodity-Actual         | 29,400 0      | 0 54242 Average | \$15,947 05      | 5        |
| Commodity-Accrued        | (29,400 0)    | 0 54200 Average | (\$15,934 80)    | 6        |
|                          | 0.0           |                 | \$787.25         | 7        |
| <b>ONEOK</b>             |               |                 |                  |          |
| Swing Demand-Actual      | 4,650,000 0   | 0 00100         | \$4,650 00       | 8        |
| Swing Demand-Accrued     | (4,650,000 0) | 0 00100         | (\$4,650 00)     | 9        |
| Swing Commodity -Actual  | 1,850,000 0   | 0 67097 Average | \$1,241,300 00   | 10       |
| Swing Commodity -Accrued | (3,145,000 0) | 0 65921 Average | (\$2,073,205 00) | 11       |
| Commodity-Actual         | 1,295,000 0   | 0 64240 Average | \$831,905 00     | 12       |
| Commodity-Accrued        | 0 0           | #DIV/0! Average | \$0 00           | 13       |
|                          | 0.0           |                 | \$0.00           | 14       |
| <b>OCCIDENTAL</b>        |               |                 |                  |          |
| Swing Demand-Actual      | 3,100,000 0   | 0 00100         | \$3,100 00       | 15       |
| Swing Demand-Actual      | (3,100,000 0) | 0 00100         | (\$3,100 00)     | 16       |
| Swing Commodity -Actual  | 1,387,000 0   | 0 65935 Average | \$914,513 00     | 17       |
| Swing Commodity -Accrued | (1,387,000 0) | 0 65935 Average | (\$914,513 00)   | 18       |
| Commodity-Actual         | 0 0           | #DIV/0! Average | \$0 00           | 19       |
| Commodity-Accrued        | (9,800 0)     | 0 56050 Average | (\$5,492 90)     | 20       |
|                          | (9,800.0)     |                 | (\$5,492.90)     | 21       |
| <b>UNOCAL</b>            |               |                 |                  |          |
| Swing Demand-Actual      | 930,000 0     | 0 00400         | \$3,720 00       | 22       |
| Swing Demand-Accrued     | (930,000 0)   | 0 00400         | (\$3,720 00)     | 23       |
| Swing Commodity -Actual  | 372,000 0     | 0 48650 Average | \$180,978 00     | 24       |
| Swing Commodity -Accrued | (372,000 0)   | 0 48650 Average | (\$180,978 00)   | 25       |
| Commodity-Actual         | 650,000 0     | 0 64423 Average | \$418,750 00     | 26       |
| Commodity-Accrued        | (650,000 0)   | 0 64423 Average | (\$418,750 00)   | 27       |
|                          | 0.0           |                 | \$0.00           | 28       |

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1065869  
Invoice Date 01/07/2004  
Contract # 1700358  
Delivery Month Dec 2003  
Due Date 01/25/2004

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2582  
  
Fax # (813) 228-4194

Remit:  
US \$ EDI *wire 1/23/03*  
BP ENERGY COMPANY  
  
*01-90-000-232-02-000*

Natural Gas delivered during Dec 2003

Calculations are based on nominated quantities

| Meter Station                    | BP Energy ID | MMBTU  | Unit Price | Amount Due           |
|----------------------------------|--------------|--------|------------|----------------------|
| MOPS-REFUGIO FGT - FGT (0000611) |              | 15,956 | 5.6016     | 89,378.64            |
| Total Amount Due                 |              | 15,956 |            | 89,378.64 <i>(M)</i> |

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

COPY

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4255

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For BP use only: 123329 00

**Gas Sales Invoice - Dally Price Deal/Volume**



**BP Energy Company**

Tax ID 36-3421804

Invoice Number 1065969  
 Invoice Date 01/07/2004  
 Contract # 1700358  
 Delivery Month Dec 2003  
**Due Date 01/25/2004**

To: Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ EDI  
 BP ENERGY COMPANY

Natural Gas delivered during Dec 2003

Calculations are based on nominated quantities

BP Energy ID 1522431 / 1522428  
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)  
 Deal Owner Daryl Landry

| Flow Date     | US \$/<br>MMBTU* | MMBTU         | Amount Due<br>US \$ |
|---------------|------------------|---------------|---------------------|
| 12/04/2003    | 5.4000           | 10,000        | 54,000.00           |
| <b>Totals</b> | <b>5.4000</b>    | <b>10,000</b> | <b>54,000.00</b>    |

BP Energy ID 1522431 / 1524428  
 Meter Name/# MOPS-REFUGIO FGT - FGT (0000611)  
 Deal Owner Daryl Landry

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount Due<br>US \$ |
|---------------|------------------|--------------|---------------------|
| 12/09/2003    | 5.9400           | 5,956        | 35,378.64           |
| <b>Totals</b> | <b>5.9400</b>    | <b>5,956</b> | <b>35,378.64</b>    |

\*Base Commodity Price, does not include Special Pricing Provisions

COPY

If you have any questions, please contact :  
 or send a facsimile to : (281) 368-5313  
 Or Email: melondt@bp.com

Troy Meloncon at (281) 368-4265

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For BP use only: 125329 00

SAP ID: 3000011735

**SALES INVOICE**



Bridgeline Gas Marketing LLC

|   |  |  |
|---|--|--|
| <b>Bill To:</b><br>Peoples Gas System, a division of Tampa Ele<br>702 N Franklin St<br>Tampa, FL 33601-2562 | <b>Remit To:</b> <i>Wire 1/26/04</i><br>Bridgeline Gas Marketing LLC<br><br><i>01-90-000-23202-000</i>       | <b>Invoice Number:</b> 3621SA<br><br><b>Invoice Date:</b> January 15, 2004<br><br><b>Due Date:</b> January 26, 2004<br><b>Payment Method:</b> Wire |
| <b>Contact:</b> Ed Elliott<br><b>Telephone:</b> (813) 228-4149<br><b>Fax:</b> (813) 228-4742                | <b>Contact:</b> Sherlyn Schumack <i>ES</i><br><b>Telephone:</b> (832) 851-2850<br><b>Fax:</b> (832) 851-2770 |  |

| Deliv Date | Ref. | Start | End   | Description            | Deal #             | EOL #    | External Exchange/Tiers               | Mcf Quantity              | Quantity       | Units   | Units Price                | Per Unit | Extended                | Invoice             |
|------------|------|-------|-------|------------------------|--------------------|----------|---------------------------------------|---------------------------|----------------|---------|----------------------------|----------|-------------------------|---------------------|
|            |      |       |       | Delivery Period Dec-03 | Contract: 96071098 | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT |                           |                |         |                            |          |                         |                     |
|            | 1    | 12/06 | 12/07 | Cost of Gas            | SA-1223272         |          |                                       | 43,076 ✓                  | 43,076         | MMBtu   | \$6.34000 USD              | MMBtu ✓  | \$273,101.84            | \$273,101.84 ✓      |
|            | 1    | 12/09 | 12/09 |                        | SA-1223272         |          |                                       | 15,000 ✓                  | 15,000         | MMBtu   | \$6.51000 USD              | MMBtu ✓  | \$97,650.00             | \$97,650.00 ✓       |
|            | 2    | 12/17 | 12/17 |                        | SA-1223440         |          |                                       | 15,000 ✓                  | 15,000         | MMBtu   | \$6.75000 USD              | MMBtu ✓  | \$101,250.00            | \$101,250.00 ✓      |
|            | 3    | 12/19 | 12/19 |                        | SA-1223440         |          |                                       | 10,000 ✓                  | 10,000         | MMBtu   | \$7.09000 USD              | MMBtu ✓  | \$70,900.00             | \$70,900.00 ✓       |
|            |      |       |       |                        |                    |          |                                       | <b>Pre-tax Sub-total:</b> | <u>83,076</u>  |         |                            |          | <u>83,076</u>           | <u>\$542,901.84</u> |
|            |      |       |       | Delivery Period Dec-03 | Contract: 96071098 | P/L: FGT | Point: 25412-STATION 8 TRANSFER POINT |                           |                |         | Price Index: FGT.Z2.IF.M.I |          |                         |                     |
|            | 9    | 12/01 | 12/31 | Cost of Gas            | SA-1223116         |          |                                       | - 203,484                 | 203,484        | MMBtu   | \$4.87000 USD              | MMBtu    | \$990,967.08            | \$990,967.08        |
|            |      |       |       |                        |                    |          |                                       | <b>Pre-tax Sub-total:</b> | <u>203,484</u> |         |                            |          | <u>203,484</u>          | <u>\$990,967.08</u> |
|            |      |       |       |                        |                    |          |                                       | <b>Invoice Total:</b>     | <u>286,560</u> | 286,560 | MMBtu ✓                    |          | <u>\$1,533,868.92</u> ✓ |                     |
|            |      |       |       |                        |                    |          |                                       |                           |                |         |                            |          | <u>USD</u>              |                     |

COPY

h6

# ChevronTexaco

## ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:


*all in 1/23/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-23202-000*

PAYMENT BY CHECK: 

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT   |
|------------|------------|-------------------|-----------------|---|
| NUMBER     | DATE       |                   |                 |   |
| 2003122145 | 01/12/2004 | 12/2003           | 90021820        | <i>1/12/04 - LM for Allegra regarding contract</i><br>ALLEGRA BRIMMER (713)752-4744  |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES | DEAL # | MMBTU | \$/MMBTU | \$/AMOUNT |
|----------|-----------------------|--------|-------|----------|-----------|
|----------|-----------------------|--------|-------|----------|-----------|

|     |                    |               |     |                                      |                                   |  |
|-----|--------------------|---------------|-----|--------------------------------------|-----------------------------------|--|
| FGT | FGT ZONE 1 POOL    | <i>Line 1</i> | 203 | 155,000                              | \$4 8050 ✓                        | \$744,775.00                             |
| FGT | RESERVATION CHARGE | <i>Line 2</i> | 203 | <del>240,922</del><br><i>241,800</i> | \$0.0200 <i>4836<sup>00</sup></i> | <del>\$4,998.44</del><br><i>4,836.00</i> |

Total Amount Due

*\$749,611<sup>00</sup>*  
*\$749,775.44*

COPY

0. \*  
7.800. x  
0. \*  
31. =  
241.800.00 \*  
744.775.00 +  
4.836.00 +  
002  
749.611.00 \*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0408

ACCOUNT MANAGER  
WILLIAMS CRITES *75*

CUSTOMER COPY



# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 1/23/05*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK: *[Signature]*

CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

| INVOICE    |            | DELIVERY<br>MO/YR | CUSTOMER NUMBER | CONTACT                       |
|------------|------------|-------------------|-----------------|-------------------------------|
| NUMBER     | DATE       |                   |                 |                               |
| 2003122274 | 01/12/2004 | 12/2003           | 90021820        | ALLEGRA BRIMMER (713)752-4744 |

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

| PIPELINE | POINT OF SALE/CHARGES                  | DEAL # | MMBTU | \$/MMBTU   | \$/AMOUNT     |
|----------|--|--------|-------|------------|---------------|
| FGT      | DUKE MB PLANT - <i>24<sup>th</sup></i> | 2597   | 490   | \$5.4450 ✓ | \$2,668.05 ✓  |
| FGT      | DUKE MB PLANT                          | 2597   | 2,450 | \$5.4200 ✓ | \$13,279.00 ✓ |

Total Amount Due

\$15,947.05

COPY

*[Signature]*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

|                            |  |                                    |           |
|----------------------------|--|------------------------------------|-----------|
| CONTRACT NUMBER<br>21-0490 |  | ACCOUNT MANAGER<br>WILLIAMS CRITES | <i>76</i> |
|----------------------------|--|------------------------------------|-----------|

CUSTOMER COPY

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O. Box 2197  
 Ponca Bldg, Rm 1056  
 Houston, TX 77252-2197

|  |   |  |
|--|---|--|
| <b>Bill To:</b><br>Peoples Gas System<br>Attn: Gas Accounting<br>702 N. Franklin Street<br>P.O. Box 2562<br>Tampa, FL 33602-2562<br><br><b>Contact:</b> Ed Elliott<br><b>Telephone:</b> (813) 228-4149<br><b>Fax:</b> (813) 228-4194 | <b>Remit To:</b> <i>Wire 1/23/04</i><br>ConocoPhillips Company<br><br><i>01-90-000-23202-000</i><br><b>Contact:</b> Harriet E Patrick<br><b>Telephone:</b> (281) 293-5838<br><b>Fax:</b> (281) 293-3940 | <b>Statement Number:</b> R120323302<br><b>Billing Period:</b> Dec-2003<br><b>Statement Date:</b> January 9, 2004<br><br><b>Due Date:</b> January 25, 2004<br><b>Payment Method:</b> Wire<br><b>Terms:</b> 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill. |
|--|---|--|

| Delivery Date           | Start  | End        | Pipeline                   | Point                   | Description | Quantity       | Units | Unit Price | Per Unit   | Extended     | Invoice      |
|-------------------------|--------|------------|----------------------------|-------------------------|-------------|----------------|-------|------------|------------|--------------|--------------|
| Delivery Period:        |        | Dec-2003   |                            | Contract: 19475 - NAESB |             | Deal: 19475-12 |       |            |            |              |              |
| 01-Dec                  | 31-Dec | East Texas | 022800-UPRC/Sonat Carthage |                         | Commodity   | 151,930        | MMBtu | \$4.7300   | US\$ MMBtu | \$718,628.90 | \$718,628.90 |
| <b>Sale Sub-Total:</b>  |        |            |                            |                         |             |                |       |            |            | \$718,628.90 |              |
| <b>Statement Total:</b> |        |            |                            |                         |             |                |       |            |            | US\$         | \$718,628.90 |

COPY

77

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G0401S0080  
 Invoice Date: 01/14/2004  
 Contract Nbr: SLSG7719  
 Contract Date: 03/01/2003  
 Customer #: 548  
 Currency: US DOLLAR

# COPY

SOLD DURING THE MONTH OF **DECEMBER 2003**

| PIPELINE METER#  | DELIVERY PT    | COMPONENT      | BEGIN DAY        | END DAY | VOLUME  | UNITS          | PRICE    | AMOUNT         |
|------------------|----------------|----------------|------------------|---------|---------|----------------|----------|----------------|
| CGC HALL 0012732 | FGT DRN 337605 |                |                  |         |         |                |          |                |
|                  |                |                | Downstream K#: 7 |         |         | Prod Type: GAS |          |                |
|                  |                | BASE COMMODITY | 01               | 01      | 304,885 | MMBTU          | \$4.7900 | \$1,460,399.15 |
|                  |                | BASE COMMODITY | 01               | 01      | 4,939   | MMBTU          | \$4.7900 | \$23,657.81    |
|                  |                | BASE COMMODITY | 02               | 31      | 0       | MMBTU          | \$4.7900 | \$0.00         |
|                  |                | BASE COMMODITY | 02               | 04      | 15,000  | MMBTU          | \$4.7900 | \$71,850.00    |
|                  |                | BASE COMMODITY | 05               | 05      | 4,955   | MMBTU          | \$4.7900 | \$23,734.45    |
|                  |                | BASE COMMODITY | 06               | 06      | 4,997   | MMBTU          | \$4.7900 | \$23,935.63    |
|                  |                | BASE COMMODITY | 07               | 07      | 4,876   | MMBTU          | \$4.7900 | \$23,356.04    |
|                  |                | BASE COMMODITY | 08               | 08      | 4,854   | MMBTU          | \$4.7900 | \$23,250.66    |
|                  |                | BASE COMMODITY | 09               | 09      | 4,891   | MMBTU          | \$4.7900 | \$23,427.89    |
|                  |                | BASE COMMODITY | 10               | 10      | 4,969   | MMBTU          | \$4.7900 | \$23,801.51    |
|                  |                | BASE COMMODITY | 11               | 31      | 105,000 | MMBTU          | \$4.7900 | \$502,950.00   |
|                  |                | BASE COMMODITY | 13               | 13      | 9,514   | MMBTU          | \$6.5300 | \$62,126.42    |
|                  |                | BASE COMMODITY | 14               | 14      | 9,313   | MMBTU          | \$6.5300 | \$60,813.89    |
|                  |                | BASE COMMODITY | 15               | 15      | 9,904   | MMBTU          | \$6.5300 | \$64,673.12    |
|                  |                | BASE COMMODITY | 16               | 16      | 0       | MMBTU          | \$6.5300 | \$0.00         |
|                  |                | BASE COMMODITY | 17               | 17      | 7,760   | MMBTU          | \$6.5100 | \$50,517.60    |
|                  |                | BASE COMMODITY | 18               | 31      | 0       | MMBTU          | \$6.5100 | \$0.00         |

Total Base Commodity 495,857  ~~Net Amount Due~~ \$2,438,494.17

*12-15<sup>th</sup>*  
 Fgt drn 337605 (757 MMBTU) (4.79) (3,626.63)  
 Fgt drn 337605 757 MMBTU @ 6.53 = 4,943.21  
 Revised Total due Crosstex 2,439,811.35  
 458,609.00 +  
 29,488.00 +  
 7,760.00 +  
 Total MMBTU's 495,857.00 +

END PAYMENT TO: *due 1/23/04*

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

*Pho: 01-90-000-23202-000*

# Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.  
 P.O. Box 111  
 Tampa, Fl. 33601  
 Attn: Ed Elliott

Invoice Number:  
 Invoice Date:  
 Payment Terms:

PGT1203 Revised  
 January 9, 2004  
 Net due on or before  
 January 25, 2004

Phone: (813) 228-4149  
 Fax: (813) 228-4194

COPY

| Description                         | Period | Quantity     | Rate         | Amount               |
|-------------------------------------|--------|--------------|--------------|----------------------|
|                                     |        | UNIT/MBTU    | \$/UNIT/MBTU |                      |
| December, 2003                      |        |              |              |                      |
| <b>FGT Pipeline</b>                 |        |              |              |                      |
| ZN2                                 |        | 5,000 ✓      | \$6.5800     | \$32,900.00 ✓        |
| ZN2                                 |        | 4,418 ✓      | \$7.1000     | \$31,367.80 ✓        |
| <b>Subtotal Receivable</b>          |        | <u>9,418</u> |              | <u>\$64,267.80</u>   |
| <b>FGT Pipeline Subtotal</b>        |        | <u>9,418</u> |              | <u>\$64,267.80</u>   |
| <b>Gulfstream Pipeline</b>          |        |              |              |                      |
| Mobile Bay                          |        | 490 ✓        | \$6.9800     | \$3,126.20 ✓         |
| <b>Subtotal Receivable</b>          |        | <u>490</u>   |              | <u>\$3,126.20</u>    |
| <b>Gulfstream Pipeline Subtotal</b> |        | <u>490</u>   |              | <u>\$3,126.20</u>    |
| <b>Total Amount Due</b>             |        | <u>9,908</u> |              | <u>\$67,394.00</u> ✓ |

COPY

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

BNP Paribas *wire 1/23/04*

Questions regarding this invoice should be directed to:  
 Sheri Teinert (281) 781-0351 (ph) or [sherl.teinert@eagleenergypartners.com](mailto:sherl.teinert@eagleenergypartners.com)

Please fax support for payment to (281) 781-0360

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

*date 1/23/04*  
REMIT PAYMENT TO: Exxon Mobil Corporation

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

COPY

*01-90-000-232-02-000*

INVOICE # GS03120047 / 0

INVOICE DATE 01/12/04

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 01/25/04

| PROD DATE | DEAL #  | PIPELINE | DELIVERY POINT             | COMMENTS | VOLUME STATUS | MMBTU   | PRICE      | TOTAL VALUE    |
|-----------|---------|----------|----------------------------|----------|---------------|---------|------------|----------------|
| Dec/2003  | 55599/5 | SOUTHERN | SNG POOL Zone 0 (PSNG1660) |          | ACTUAL        | 284,766 | \$4.810000 | \$1,369,724.46 |

*80*

TOTAL

284,766

\$1,369,724.46

PLEASE DIRECT INQUIRIES TO:  
Susan P. Dal Bello  
713 656-4397

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT PLEASE RETURN COPY OF INVOICE WITH PAYMENT

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
Ed Elliott  
702 N FRANKLIN STREET  
TAMPA, FL 33602

*Wire 1/23/04*  
REMIT PAYMENT TO: Exxon Mobil Corporation

*01-90-000-23202-000*

INVOICE # GS03120121 / 0

INVOICE DATE 01/13/04

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 01/25/04

| PROD DATE | DEAL #  | PIPELINE  | DELIVERY POINT         | COMMENTS | VOLUME STATUS | MMBTU   | PRICE      | TOTAL VALUE    |
|-----------|---------|-----------|------------------------|----------|---------------|---------|------------|----------------|
| Dec/2003  | 58114/1 | GULFSTREA | WFS PLANT - MOBILE BAY |          | ACTUAL        | 155,000 | \$4.865000 | \$754,075.00 ✓ |

COPY

81

TOTAL

PLEASE DIRECT INQUIRIES TO:

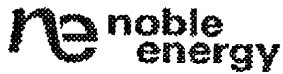
Debbie L. Hennings  
713 656-3738

155,000

*EW*  
\$754,075.00  
*EW*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299



Tel. 281.876.8800  
 Fax 281.876.8848  
 www.nobleenergyinc.com

**noble energy marketing, inc.**  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 03120074-00  
 INVOICE DATE.....: 1/12/04  
 DUE DATE.....: 01/22/04  
 PRODUCTION MONTH.: DEC-03  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889

PAGE 1

**TO:** PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

*Wire 1/22/04*  
**Please Wire To:**

**COPY**

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019

*01-90-000-232-02-00*

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

*CS*

| DESCRIPTION                |       | MMBTU   | PRICE      | AMOUNT       |
|----------------------------|-------|---------|------------|--------------|
| SALES POINT                | DATE  |         |            |              |
| ANR PIPELINE COMPANY       |       |         |            |              |
| ST LANDRY - FGT            | 12-18 | 5,000 ✓ | \$6.5850 ✓ | \$32,925.00  |
| ST LANDRY - FGT            | 12-19 | 5,000 ✓ | \$7.1000 ✓ | \$35,500.00  |
| SALES POINT TOTAL          |       | 10,000  |            | \$68,425.00  |
| NATURAL GAS PL CO OF AMER  |       |         |            |              |
| FGT/NGPL-JEFFERSON         | 12-09 | 5,000 ✓ | \$5.9200 ✓ | \$29,600.00  |
| FGT/NGPL-JEFFERSON         | 12-18 | 5,000 ✓ | \$6.5100 ✓ | \$32,550.00  |
| FGT/NGPL-JEFFERSON         | 12-20 | 5,000 ✓ | \$6.8800 ✓ | \$34,400.00  |
| FGT/NGPL-JEFFERSON         | 12-21 | 5,000 ✓ | \$6.8800 ✓ | \$34,400.00  |
| FGT/NGPL-JEFFERSON         | 12-22 | 5,000 ✓ | \$6.8800 ✓ | \$34,400.00  |
| SALES POINT TOTAL          |       | 25,000  |            | \$165,350.00 |
| TENNESSEE GAS PIPELINE CO  |       |         |            |              |
| CARNES-FGT                 | 12-19 | 5,000 ✓ | \$7.1400 ✓ | \$35,700.00  |
| CARNES-FGT                 | 12-20 | 5,000 ✓ | \$6.9000 ✓ | \$34,500.00  |
| CARNES-FGT                 | 12-21 | 5,000 ✓ | \$6.9000 ✓ | \$34,500.00  |
| CARNES-FGT                 | 12-22 | 5,000 ✓ | \$6.9000 ✓ | \$34,500.00  |
| SALES POINT TOTAL          |       | 20,000  |            | \$139,200.00 |
| U-T OFFSHORE SYSTEM (UTOS) |       |         |            |              |
| UTOS-JB-FGT                |       | 5,000   | \$6.5400   | \$32,700.00  |
| INVOICE TOTAL              |       | 60,000  |            | \$405,675.00 |

*CS*

*82*

# Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

0 01

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL33602

**Delivery Period:** Dec-2003  
**Invoice Number:** SAL-26675 - Florida  
**Invoice Date:** January 09, 2004  
**Payment Method:** WIRE

\*\* Payment due the later of 10 days after receipt of invoice or 25th day of month following month delivered.

COPY

Invoice Faxed To: (813) 228-4194

| Sub Contract                        | Point Code Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity      | Price                   | Amount                    |
|-------------------------------------|------------------------|--------------------------|-----------|---------|-----------|---------------|-------------------------|---------------------------|
| <b>is Revenue - Fixed</b>           |                        |                          |           |         |           |               |                         |                           |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Revenue - Fixed    | NGPL VERMILLION Line 1   | 01        | 31      | 31        | 310,000 MMBtu | \$0.0100 US\$/MMBtu     | \$3,100.00 US\$ ✓ RESERV. |
|                                     |                        |                          |           |         |           | 310,000 ✓     |                         | \$3,100.00                |
| <b>is Revenue - Fixed</b>           |                        |                          |           |         |           |               |                         |                           |
| <b>is Sales</b>                     |                        |                          |           |         |           |               |                         |                           |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 2   | 19        | 19      | ✓ 1       | 10,000 MMBtu  | ✓ \$7.0850 US\$/MMBtu ✓ | \$70,850.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 3   | 18        | 18      | ✓ 1       | 10,000 MMBtu  | ✓ \$6.5800 US\$/MMBtu ✓ | \$65,800.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 4   | 16        | 17      | ✓ 2       | 10,000 MMBtu  | ✓ \$6.5950 US\$/MMBtu ✓ | \$65,950.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 5   | 12        | 12      | ✓ 1       | 10,000 MMBtu  | ✓ \$6.5950 US\$/MMBtu ✓ | \$65,950.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 6   | 11        | 11      | ✓ 1       | 10,000 MMBtu  | ✓ \$6.7050 US\$/MMBtu ✓ | \$67,050.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 7   | 10        | 10      | ✓ 1       | 10,000 MMBtu  | ✓ \$6.4250 US\$/MMBtu ✓ | \$64,250.00 US\$ ✓        |
| S-Peoples_Gas_Systems-(GD-Cal 57391 | Gas Sales              | NGPL VERMILLION Line 8   | 04        | 04      | ✓ 1       | 6,700 MMBtu   | ✓ \$5.4400 US\$/MMBtu ✓ | \$36,448.00 US\$ ✓        |

7130157000

**Remit Wire Transfer To:**  
 Occidental Energy Marketing, Inc.

83

**Direct Correspondance To:**  
 Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**  
 Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

TAN-09-2004 18:23





ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2003-12-1155-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-S-0001  
 Invoice Date: 07-Jan-2004  
 Due Date: 25-Jan-2004 by Wire  
 Production Month: 12/2003 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

| Pipeline       | Meter | Description              | Quantity        | Avg.Price | Stat. | AmountDue    |
|----------------|-------|--------------------------|-----------------|-----------|-------|--------------|
| NGPL           | 3618  | FLA GAS / NGPL JEFFERSON | 129,500 Dth     | \$6.41494 | Nom   | \$830,735.00 |
| Current Totals |       |                          | 129,500 Dth     |           |       | \$830,735.00 |
| Recap:         |       |                          |                 |           |       |              |
|                |       |                          | Commodity Total |           |       | \$830,735.00 |
|                |       |                          | Net Amount Due  |           |       | \$830,735.00 |

Charges in American Dollars (USD)

*Handwritten:* 831,905.00

**COPY**

*Wire 1/23/04*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
 Name: TERRI WANTIEZ  
 Phone: (918) 591-5145  
 Fax: (918) 584-7551  
 Email: Terri.Wantiez@oneok.com

Please Correspond To:

Invoice Number: S-2003-12-1155-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 1/7/2004  
 Production Month: 12/2003

*Handwritten:* 85

*Handwritten:* 01-90-000-232-02-000

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2003-12-0970-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0001  
Invoice Date: 07-Jan-2004  
Due Date: 25-Jan-2004 by Wire  
Production Month: 12/2003 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

| Pipeline                   | Meter | Description   | Quantity    | Avg.Price | Stat. | AmountDue        |
|----------------------------|-------|---------------|-------------|-----------|-------|------------------|
| FLORIDAGAS                 | 7995  | CS #8 ZACHARY | 185,000 Dth | \$6.70973 | Nom   | \$1,241,300.00 ✓ |
| GIC: GICREV based on Fixed |       |               |             |           |       | \$4,650.00 ✓     |
| Current Totals             |       |               | 185,000 Dth |           |       | \$1,245,950.00   |
| Recap:                     |       |               |             |           |       |                  |
| Commodity Total            |       |               |             |           |       | \$1,241,300.00   |
| GIC Total                  |       |               |             |           |       | \$4,650.00       |
| Net Amount Due             |       |               |             |           |       | \$1,245,950.00   |

Line 1  
Line 2

Charges in American Dollars (USD)

COPY

# 01-90-000-222-02-00-0

Wire 1/23/04

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Wire Transactions To:**  
**Please Correspond To:**  
Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Invoice Number: S-2003-12-0970-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0001  
Invoice Date: 1/7/2004  
Production Month: 12/2003

8/6



# INVOICE

RMS Process Date:01/15/2004-Run Date:01/15/2004 10:54:52

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acclg.  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

**Production Month:** 200312  
**Invoice Month:** 12/2003  
**Invoice Due Date:** 01/25/04  
**Invoice Date:** 01/15/04  
**Invoice Number:** 21093  
**Payment Term:** WIRE  
**Customer #:** 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

| Deal # | Pipeline                            | Meter  | MeterName                            | Meter Vol.     | UoM   | R/P | Price       | Charge Type | Charge   | Amount Due            |
|--------|-------------------------------------|--------|--------------------------------------|----------------|-------|-----|-------------|-------------|----------|-----------------------|
| 25174  | SNG                                 | 50044  | LOGANSPOUT - CITIES W. E. STEPHENSON | 155,000        | MMBTU | R   | \$4.7000000 |             | \$0.0000 | \$742,450.00          |
| 25192  | SNG                                 | 22900  | MAIN PASS 310                        | 86,659         | MMBTU | R   | \$6.4852630 |             | \$0.0000 | \$562,713.38          |
| 25192  | SNG                                 | 604800 | BENSON #2 - SABINE-TEXICAN           | 103,341        | MMBTU | R   | \$6.4852630 |             | \$0.0000 | \$669,486.51          |
|        |                                     |        |                                      | <b>345,000</b> |       |     |             |             |          | <b>\$1,974,649.89</b> |
| 10868  | TRANSPORT for Sale # 10868 From 0   |        |                                      | 0              | MMBTU | R   | \$0.0000000 | TRANSPORT   | \$0.0000 | (\$446.69)            |
| 10869  | CASH OUT for Sale # 10869 From 01-1 |        |                                      | -593           | MMBTU | R   | \$5.7100000 | CASH OUT    | \$0.0000 | (\$3,385.03)          |
| 10870  | CAP CREDIT for Sale # 10870 From 0  |        |                                      | 0              | MMBTU | R   | \$0.0000000 | CAP CREDIT  | \$0.0000 | (\$1,167.00)          |
|        |                                     |        |                                      | <b>-593</b>    |       |     |             |             |          | <b>(\$7,999.72)</b>   |

**COPY**

**Total Sales**

**\$1,966,650.17**

**INVOICE TOTAL:**

**\$1,966,650.17**

① Less Amount Booked to Revenue - (\$4,167.00)

Expense

\$ 1,970,817.17

87

Wire 1/23/04

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33606



# INVOICE

RMS Process Date:01/20/2004-Run Date:01/20/2004 06:04:44

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

Production Month: 200312  
Invoice Month: 12/2003  
Invoice Due Date: 01/30/04  
Invoice Date: 01/20/04  
Invoice Number: 21157  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Etwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

| Deal # | Pipeline   | Meter   | MeterName           | Meter Vol. | UoM   | R/P | Price       | Charge Type | Charge   | Amount Due    |
|--------|------------|---------|---------------------|------------|-------|-----|-------------|-------------|----------|---------------|
| 25855  | Gulfstream | 8205178 | MoBay-MaryAnn Plant | 5,152      | MMBTU | ✓ R | \$4.8600000 | ✓           | \$0.0000 | \$25,038.72 ✓ |

5,152

\$25,038.72

**Total Sales**

\$25,038.72

**INVOICE TOTAL:**

**\$25,038.72**

COPY

88

Wire 1/30/04

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

\\ncle.e\g\ts\vd\m\vgas\spec.rdf

Database.NUCP

**Please Wire Payment To:**

01-90-000-23202-000

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33606

P.01

97%

2513752235

JAN-20-2004 19:37



Florida Power Corporation d/b/a Progress Energy Florida, Inc.  
 411 Fayetteville Street Mall  
 PO Box 1551  
 Raleigh, NC 27602  
 Invoice  
 www.Progress-Energy.com

Invoice Number: 006NB  
 Activity Month: Dec-03  
 Invoice Date: 08-Jan-2004

To: Peoples Gas System, A Division of Tampa Electric Company  
 Address:

Counterparty Contact: Greg Capone  
 Phone: 813-228-4157  
 E-Mail: gcapone@peoplesgas.com  
 Fax: 813-228-9194

*ATTN: GREG CAPONE*

Sales

*FAX: 813-228-4194*

| Deal #           | Description  | MMBTU's        | Price     | Total Charges      |
|------------------|--|----------------|-----------|--------------------|
| AEE532           | FIRM Natural Gas from Index Sale #AEE532 From<br>04-Dec-2003 Through 04-Dec-2003 | (3,300)        | \$5.27000 | \$17,391.00 USD    |
| <b>SUBTOTALS</b> |  | <b>(3,300)</b> |           | <b>\$17,391.00</b> |
| <b>TOTALS</b>    |  | <b>(3,300)</b> |           | <b>\$17,391.00</b> |

PLEASE REMIT PAYMENT BY: 26-Jan-2004  
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Steven A. LoConte  
 at: 919-546-2057  
 Fax: 919-546-3258  
 E-Mail: Steve.LoConte@pgnmail.com

*Wire 1/26/04*  
 Payable to: Progress Energy Florida, Inc.  
*chq: 01-90-000-23202-000*

**COPY**

*CC*

*89*

Invoice Date: 27-Jan-2004  
 Due Date: 06-Feb-2004  
 Production Month: 12/2003

Invoice Number: 200312-I-001156  
 Customer ID: PEOPLEGASSYS  
 GMS Contract Number: S-PEOPLEGASSYS-T-0001  
 Customer Number: 40376

Peoples Gas System (Florida) Inc.  
 702 N. Franklin Street  
 Tampa, FL 33601-0111

Please Remit to:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u>     | <u>Stat.</u> | <u>Quantity</u> | <u>Price</u> | <u>AmountDue</u>       |
|-----------------|--------------|------------------------|--------------|-----------------|--------------|------------------------|
| DEC 2003        |              |                        |              | 24,223          |              | 1115,951.33            |
| NORTHERNNATL    | 0062310      | MUSTANG 759/738 SS I/C | Act          | 25,544 Dth      | 54.77500 ✓   | <del>8421,972.67</del> |
| Current Totals  |              |                        |              | 25,544 Dth      |              | <del>8421,972.67</del> |
| Recap:          |              |                        |              |                 |              |                        |
| Commodity Total |              |                        |              |                 |              | <del>8421,972.67</del> |
| Net Amount Due  |              |                        |              |                 |              | <u>1115,951.33</u>     |

COPY

1115,951.33  
 @  
 @

Wire 1/30/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-5178  
 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200312-I-001156

Customer ID: PEOPLEGASSYS

**Invoice Detail**

Prod. Month: 12/2003

Invoice No: 200312-I-001156

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod. Month: 12/2003

| Day | Dth     | Price     | Day | Dth        | Price     | Day | Dth       | Price     | Day | Dth     | Price     |
|-----|---------|-----------|-----|------------|-----------|-----|-----------|-----------|-----|---------|-----------|
| 1   | 712 681 | \$4.77501 | 9   | 1005 967   | \$4.77501 | 17  | 954 1,079 | \$4.77500 | 25  | 712 680 | \$4.77500 |
| 2   | 712 681 | \$4.77501 | 10  | 1010 967   | \$4.77501 | 18  | 841 1,079 | \$4.77500 | 26  | 712 680 | \$4.77500 |
| 3   | 712 681 | \$4.77501 | 11  | 1130 1,080 | \$4.77500 | 19  | 950 1,079 | \$4.77500 | 27  | 712 680 | \$4.77500 |
| 4   | 711 681 | \$4.77501 | 12  | 1130 1,080 | \$4.77500 | 20  | 712 680   | \$4.77500 | 28  | 712 680 | \$4.77500 |
| 5   | 710 681 | \$4.77501 | 13  | 1108 1,080 | \$4.77500 | 21  | 0 680     | \$4.77500 | 29  | 712 680 | \$4.77500 |
| 6   | 712 681 | \$4.77501 | 14  | 1099 1,080 | \$4.77500 | 22  | 0 680     | \$4.77500 | 30  | 712 680 | \$4.77500 |
| 7   | 706 681 | \$4.77501 | 15  | 1126 1,080 | \$4.77500 | 23  | 712 680   | \$4.77500 | 31  | 712 680 | \$4.77500 |
| 8   | 705 967 | \$4.77501 | 16  | 1130 1,079 | \$4.77500 | 24  | 712 680   | \$4.77500 |     |         |           |

~~25544~~      \$4.77500  
*24,283*      ~~8121,972.67~~  
*# 115,951.33*

91



# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

**A Reliant Energy Company**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
702 N. FRANKLIN ST  
TAMPA FL 33602  
ED ELLIOTT

Contract No. 1963-GSI-0007  
Invoice No 12-3152598  
Invoice Date: 1/11/2004  
Due Date 1/25/2004  
Page 1

Fax Number: (813) - 228 - 4194

# COPY

Billing for gas delivered as follows:


Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE (RECEIPT) - Meter 313370 - St LA

| <u>Trans Date</u> | <u>Deal Id</u> | <u>Month</u> | <u>Act/Nom</u> | <u>Volume</u> | <u>Rate</u> | <u>Revision</u> | <u>Amount</u>  |
|-------------------|----------------|--------------|----------------|---------------|-------------|-----------------|----------------|
| 12/7/2003         | 258198         | 200312       | Nom            | 15,000        | 6 5000      | 0               | 97,500.00 US\$ |
| Amount Due        |                |              |                | 15,000        |             |                 | 97,500.00 US\$ |
| Total Amount Due  |                |              |                | 15,000        | MMBTL       |                 | 97,500.00 US\$ |

Wire Instructions: *Wire to 24/03 1-23-03*  
Reliant Energy Services, Inc

Check Instructions: Reliant Energy Services, Inc  
Dept 0897  
PO Box 120897  
Dallas, TX 75312-0897



*01-90-000-232-02-000*  


If you have any questions please contact Hillary Mack at (713) 497-2623 or fax (713) 497-9344.

*9/2*

INVOICE

10817



P.O. BOX 272000  
TAMPA, FL 33688-2000  
PHONE (813) 963-0994

TO: Peoples Gas  
Attn: Ed Elliott  
702 Franklin Street  
Tampa, FL 33602

COPY

Date January 9, 2004

Due January 26, 2004

Natural gas sales for December, 2003:

6,633 DTH @ \$6.05 ✓

\$40,096.49

Total Due

\$40,096.49

See enclosed for payment instruction

*Utility Instructions Attached*

Contacts:

Debra Byrd (813) 739 1257  
Juan Fernandez (813) 739 1373

24258.922.00.9999

93

Sequent Energy Management  
 1200 Smith Street Suite 900  
 Houston, Tx 77002  
 Contact Lilly Wren  
 Phone: (832) 397-1737  
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa  
 Contact Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: (813) 228-4194

Remit To:  
 Sequent Energy Management



**SEQUENT.**  
 ENERGY MANAGEMENT

Invoice : 4119-1 Sales Detail  
 Delivery Period December-2003  
 Invoice Date 01/15/2004  
 Due Date 01/25/2004

01-90-000-22202-000

| Deal Trckel | Trade Date | Trader         | PipeLine        | Location                      | Start Date | End Date | Price      | Volume     | Amount                         |
|-------------|------------|----------------|-----------------|-------------------------------|------------|----------|------------|------------|--------------------------------|
| 180715-1    | 12/0/2003  | Tammi DePaolis | ANR             | St. Landry <i>NOT PEOPLES</i> | 9          | 9        | \$5.9800   | (5,100)    | \$30,498.00                    |
|             |            |                | ANR Total       |                               |            |          |            | (5,100)    | \$30,498.00                    |
| 182155-1    | 12/16/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 17         | 17       | \$6.5700 ✓ | (10,000) ✓ | \$65,700.00 ✓                  |
| 182161-1    | 12/16/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 17         | 17       | \$6.5700 ✓ | (6,231) ✓  | \$40,937.67 ✓                  |
| 182343-1    | 12/17/2003 | Tammi DePaolis | FGT             | FGT-ZONE3-POOL <i>3/16/03</i> | 18         | 18       | \$6.6700   | (10,000)   | \$66,700.00 <i>3/16 65,700</i> |
| 182419-1    | 12/17/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 18         | 18       | \$6.5750 ✓ | (10,000) ✓ | \$65,750.00 ✓                  |
| 182452-1    | 12/17/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 17         | 17       | \$6.7300 ✓ | (15,000) ✓ | \$100,950.00 ✓                 |
| 182715-1    | 12/18/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 19         | 19       | \$7.1000 ✓ | (4,418) ✓  | \$31,367.80 ✓                  |
| 182833-1    | 12/18/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 19         | 19       | \$7.1100 ✓ | (10,000) ✓ | \$71,100.00 ✓                  |
| 183066-1    | 12/19/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 20         | 22       | \$6.9000 ✓ | (15,000) ✓ | \$103,500.00 ✓                 |
| 183104-1    | 12/19/2003 | Tammi DePaolis | FGT             | FGT-Mobile Bay                | 20         | 22       | \$0.0000   | 0          | \$0.00                         |
| 183107-1    | 12/19/2003 | Tammi DePaolis | FGT             | Florida Zone 1                | 20         | 20       | \$7.0800 ✓ | (15,000) ✓ | \$106,200.00 ✓                 |
|             |            |                | FGT Total       |                               |            |          |            | (95,649)   | \$652,205.47                   |
| 182159-1    | 12/16/2003 | Tammi DePaolis | SNG             | SNG Tier 2                    | 17         | 17 ✓     | \$6.6700 ✓ | (1,044)    | \$6,963.48 ✓                   |
|             |            |                | SNG Total       |                               |            |          |            | (1,044)    | \$6,963.48                     |
| 182425-1    | 12/17/2003 | Tammi DePaolis | TENNESSEE       | Tennessee - Carnes            | 18         | 18 ✓     | \$6.7650 ✓ | (10,000)   | \$67,650.00 ✓                  |
| 183062-1    | 12/19/2003 | Tammi DePaolis | TENNESSEE       | Carnes                        | 20         | 22 ✓     | \$6.9400 ✓ | (15,000) ✓ | \$104,100.00 ✓                 |
|             |            |                | TENNESSEE Total |                               |            |          |            | (25,000)   | \$171,750.00                   |

Total: 0 \* \* G

0 \* \*

861,416.95+  
 30,498.00-  
 66,700.00-  
 65,700.00+  
 829,918.95\*

COPY

Total Volume 121,693 dth

9<sup>th</sup> (5.9800) (5,100.0) (\$30,498.00)  
 18<sup>th</sup> (6.6700) (10,000) (\$66,700.00)  
 18<sup>th</sup> 6.5700 10,000 \$65,700.00  
 Total Due \$829,918.95

94

Sequent Energy Management  
 1200 Smlth Street Suite 900  
 Houston, Tx 77002  
 Contact Lilly Wren  
 Phone: (832) 397-1737  
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa  
 Contact Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: (813) 228-4194

Remit To: *Wire 1/23/04*  
 Sequent Energy Management



**SEQUENT.**  
 ENERGY MANAGEMENT

Invoice : 4119-2 Sales Detail  
 Delivery Period December-2003  
 Invoice Date 01/22/2004  
 Due Date 01/25/2004

*01-90-000-22202-00*

| Deal Ticket | Trade Date | Trader         | PipeLine               | Location           | Start Date | End Date | Price    | Volume          | Amount              |
|-------------|------------|----------------|------------------------|--------------------|------------|----------|----------|-----------------|---------------------|
| 180715-1    | 12/8/2003  | Tammi DePaolis | ANR                    | St. Landry         | 9          | 9        | \$0.0000 | 0               | \$0.00              |
|             |            |                | <b>ANR Total</b>       |                    |            |          |          | <b>0</b>        | <b>\$0.00</b>       |
| 182155-1    | 12/16/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 17         | 17       | \$6.5700 | (10,000)        | \$65,700.00         |
| 182161-1    | 12/16/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 17         | 17       | \$6.5700 | (6,231)         | \$40,937.67         |
| 182343-1    | 12/17/2003 | Tammi DePaolis | FGT                    | FGT-ZONE3 -POOL    | 18         | 18       | \$6.6700 | (10,000)        | \$66,700.00         |
| 182419-1    | 12/17/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 18         | 18       | \$6.5750 | (10,000)        | \$65,750.00         |
| 182452-1    | 12/17/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 17         | 17       | \$6.7300 | (15,000)        | \$100,950.00        |
| 182715-1    | 12/18/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 19         | 19       | \$7.1000 | (4,418)         | \$31,367.80         |
| 182833-1    | 12/18/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 19         | 19       | \$7.1100 | (10,000)        | \$71,100.00         |
| 183066-1    | 12/19/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 20         | 22       | \$6.9000 | (15,000)        | \$103,500.00        |
| 183104-1    | 12/19/2003 | Tammi DePaolis | FGT                    | FGT-Mobile Bay     | 20         | 22       | \$6.9000 | (1,470)         | \$10,143.00         |
| 183107-1    | 12/19/2003 | Tammi DePaolis | FGT                    | Florida Zone 1     | 20         | 20       | \$7.0800 | (15,000)        | \$106,200.00        |
|             |            |                | <b>FGT Total</b>       |                    |            |          |          | <b>(97,119)</b> | <b>\$662,348.47</b> |
| 182159-1    | 12/16/2003 | Tammi DePaolis | SNG                    | SNG Tier 2         | 17         | 17       | \$6.6700 | (1,044)         | \$6,963.48          |
|             |            |                | <b>SNG Total</b>       |                    |            |          |          | <b>(1,044)</b>  | <b>\$6,963.48</b>   |
| 182425-1    | 12/17/2003 | Tammi DePaolis | TENNESSEE              | Tennessee - Carnes | 18         | 18       | \$6.7650 | (10,000)        | \$67,650.00         |
| 183062-1    | 12/19/2003 | Tammi DePaolis | TENNESSEE              | Carnes             | 20         | 22       | \$6.9400 | (15,000)        | \$104,100.00        |
|             |            |                | <b>TENNESSEE Total</b> |                    |            |          |          | <b>(25,000)</b> | <b>\$171,750.00</b> |

*- Spec 65, 70%*

Total:

*Sub total* (123,163) ~~\$841,061.95~~  
 840,061.95

COPY

*Pay \$10,143.00 only  
 this invoice*

*Paid on 040,061.95 +  
 Inv 4119-1020-110 00 -  
 10,143.00*

*BAL. DUE -  
 OK to Pay*

*5*



TAMPA ELECTRIC

Fuels Department

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-1263 FAX: (813) 228-4922

CUSTOMER:

Peoples Gas

Dee Wilkerson or Ed Elliot

FAX: (813) 228-4194

CONTACT:

INVOICE NO: 340

DATE: 1/13/2004

DUE DATE: 1/23/2004

\*\*Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Tampa Electric Company

Laurel McKelvey

Fuels Department - P#7

P.O. Box 111

Tampa, FL 33601-0111

| SALESPERSON   | REFERENCE NO. | DATE SHIPPED      | DELIVERY POINT | TERMS   |
|---------------|---------------|-------------------|----------------|---------|
| Jude Campbell |               | 12/01/03 12/31/03 | Florida Market | 10 Days |

| DATE                                     | DESCRIPTION   | VOLUME MMBTU | UNIT PRICE | AMOUNT DUE  |
|--|---|--------------|------------|-------------|
| 12/01/03                                 | <p>DELIVERED GAS SALE</p> <p style="font-size: 48px; font-weight: bold;">COPY</p> | 10,000       | \$6.980    | \$69,800.00 |
| 12/02/03                                 |   |              |            |             |
| 12/03/03                                 |   |              |            |             |
| 12/04/03                                 |   |              |            |             |
| 12/05/03                                 |   |              |            |             |
| 12/06/03                                 |   |              |            |             |
| 12/07/03                                 |   |              |            |             |
| 12/08/03                                 |   |              |            |             |
| 12/09/03                                 |   |              |            |             |
| 12/10/03                                 |   |              |            |             |
| 12/11/03                                 |   |              |            |             |
| 12/12/03                                 |   |              |            |             |
| 12/13/03                                 |   |              |            |             |
| 12/14/03                                 |   |              |            |             |
| 12/15/03                                 |   |              |            |             |
| 12/16/03                                 |   |              |            |             |
| 12/17/03                                 |   |              |            |             |
| 12/18/03                                 |   |              |            |             |
| 12/19/03                                 |   |              |            |             |
| 12/20/03                                 |   |              |            |             |
| 12/21/03                                 |   |              |            |             |
| 12/22/03                                 |   |              |            |             |
| 12/23/03                                 |   |              |            |             |
| 12/24/03                                 |   |              |            |             |
| 12/25/03                                 |   |              |            |             |
| 12/26/03                                 |   |              |            |             |
| 12/27/03                                 |   |              |            |             |
| 12/28/03                                 |   |              |            |             |
| 12/29/03                                 |   |              |            |             |
| 12/30/03                                 |   |              |            |             |
| 12/31/03                                 |   |              |            |             |
| Wiring Instructions: <i>Wire 1/23/04</i> |   | SUBTOTAL     | 10,000     | \$69,800.00 |
|  |   | TOTAL        | 10,000     | \$69,800.00 |

*Invoice added  
1/13/04  
Circuit contact  
5047*

Make check payable to:  
Tampa Electric Company  
P.O. Box 3285  
Tampa, FL 33601

Reference: Attn: Fuels, Laurel McKelvey

*01-90-000-232-02-000*  
If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

THANK YOU FOR YOUR BUSINESS!



Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200312-I-0104  
Customer ID: PEOPLES GASYS  
Customer Number:  
GMS Contract Number: S-PEOPLES GASYS-S-0001  
Invoice Date: 09-Jan-2004  
Due Date: 25-Jan-2004  
Production Month: 12/2003

Peoples Gas System, a division of Tampa Electric Company  
Attn: Gas Accounting/Dee  
P.O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 218-4194

## Unocal Energy Trading Inc.

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u> | <u>Avg.Price</u> | <u>AmountDue</u> |
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|
|-----------------|--------------|--------------------|--------------|-----------------|------------------|------------------|

(ProdMonth = 12 ProdYear = 2003)

|      |       |                             |     |                       |            |                     |
|------|-------|-----------------------------|-----|-----------------------|------------|---------------------|
| UTOS | 14011 | SW Lateral bypassing Sabine | Nom | 65,000 Dth            | \$6.44231  | \$418,750.00        |
|      |       |                             |     | <u>Current Totals</u> | 65,000 Dth | <u>\$418,750.00</u> |

Recap:

|                       |                     |
|-----------------------|---------------------|
| Commodity Total       | \$418,750.00        |
| <u>Net Amount Due</u> | <u>\$418,750.00</u> |

COPY

For questions please contact:  
Denise Silva @ (281) 287-5547  
Fax (281) 287-7327

*Wine 12/3/04*

Please Wire Transfers To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Unocal Energy Trading Inc  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone (281) 491-7600

Unocal Energy Trading Inc  
75 Reinsurance Drive  
Suite 1716  
Chicago, IL 60675-1716

Unocal Energy Trading Inc  
P.O. Box 5076  
Sugar Land, TX 77487-5076  
Phone (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200312-I-0104

Customer ID: PEOPLES GASYS

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Page 1

# Invoice Detail

Prod. Month: 12/2003

Invoice No: 200312-I-0104

Pipeline: UTOS

Delivery Point: 14011

Prod. Month: 12/2003

| Day | Dth   | Price     | Day | Dth   | Price     | Day | Dth   | Price     | Day    | Dth       | Price     |
|-----|-------|-----------|-----|-------|-----------|-----|-------|-----------|--------|-----------|-----------|
| 1   | 0     | \$0.00000 | 9   | 0     | \$0.00000 | 17  | 0     | \$0.00000 | 25     | 0         | \$0.00000 |
| 2   | 0     | \$0.00000 | 10  | 2,000 | \$6.34000 | 18  | 7,000 | \$6.44000 | 26     | 0         | \$0.00000 |
| 3   | 0     | \$0.00000 | 11  | 0     | \$0.00000 | 19  | 7,000 | \$6.95000 | 27     | 0         | \$0.00000 |
| 4   | 0     | \$0.00000 | 12  | 0     | \$0.00000 | 20  | 7,000 | \$6.85000 | 28     | 0         | \$0.00000 |
| 5   | 7,000 | \$5.56000 | 13  | 0     | \$0.00000 | 21  | 7,000 | \$6.88000 | 29     | 0         | \$0.00000 |
| 6   | 7,000 | \$6.14000 | 14  | 0     | \$0.00000 | 22  | 7,000 | \$6.88000 | 30     | 0         | \$0.00000 |
| 7   | 7,000 | \$6.14000 | 15  | 0     | \$0.00000 | 23  | 0     | \$0.00000 | 31     | 0         | \$0.00000 |
| 8   | 7,000 | \$6.14000 | 16  | 0     | \$0.00000 | 24  | 0     | \$0.00000 |        |           |           |
|     |       |           |     |       |           |     |       |           | 65,000 | \$6.44231 |           |

\$418,750.00

COPY



Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076

Invoice Number: 200312-I-0092  
 Customer ID: PEOPLES GASYS  
 Customer Number:  
 GMS Contract Number: S-PEOPLES GASYS-T-0001  
 Invoice Date: 07-Jan-2004  
 Due Date: 25-Jan-2004  
 Production Month: 12/2003

Peoples Gas System, a division of Tampa Electric  
 Company  
 Attn: Gas Accounting/Dee  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

| <u>Pipeline</u>                  | <u>Meter</u>                      | <u>Description</u> | <u>Stat.</u> | <u>Quantity</u>       | <u>Avg. Price</u> | <u>Amount Due</u>   |
|----------------------------------|-----------------------------------|--------------------|--------------|-----------------------|-------------------|---------------------|
| (Prodmonth = 12 ProdYear = 2003) |                                   |                    |              |                       |                   |                     |
| DIGS                             | 41000                             | DIGS-GULF STREAM   | Act          | 37,200 Dth            | \$4.86500         | \$180,978.00        |
|                                  | GIC: GICREV : Fixed Rate = 0.0400 |                    |              |                       |                   | \$3,720.00          |
|                                  |                                   |                    |              | <b>Current Totals</b> |                   | <b>\$184,698.00</b> |
| Recap:                           |                                   |                    |              |                       |                   |                     |
|                                  |                                   |                    |              | Commodity Total       |                   | \$180,978.00        |
|                                  |                                   |                    |              | GIC Total             |                   | \$3,720.00          |
|                                  |                                   |                    |              | <b>Net Amount Due</b> |                   | <b>\$184,698.00</b> |

Line 1  
Line 2

COPY

For questions please contact:  
 Denise Silva @ (281) 287-5547  
 Fax (281) 287-7327

*Wires 1/23/04*

|  |   |   |   |
|--|---|---|---|
| <u>Please Wire Transactions To:</u>  | <u>Please Send Invoices To:</u>   | <u>Please Remit Check To:</u>   | <u>Please Send Correspondance To:</u>   |
| Unocal Energy Trading Inc<br>P.O. Box 5076<br>Sugar Land, TX 77487-5076<br>Phone: (281) 491-7600 | Unocal Energy Trading Inc.<br>75 Remittance Drive<br>Suite 1716<br>Chicago, IL 60675-1716 | Unocal Energy Trading Inc.<br>75 Remittance Drive<br>Suite 1716<br>Chicago, IL 60675-1716 | Unocal Energy Trading Inc.<br>P.O. Box 5076<br>Sugar Land, TX 77487-5076<br>Phone: (281) 491-7600 |

01-90-000-232-02-000

Invoice Number: 200312-I-0092 Customer ID: PEOPLES GASYS

100

# Invoice Detail

Prod. Month: 12/2003

Invoice No: 200312-I-0092

| Pipeline: DIGS |       |           | Delivery Point: 41000 |       |           |     | Prod.Month: 12/2003 |           |     |        |           |
|----------------|-------|-----------|-----------------------|-------|-----------|-----|---------------------|-----------|-----|--------|-----------|
| Day            | Dth   | Price     | Day                   | Dth   | Price     | Day | Dth                 | Price     | Day | Dth    | Price     |
| 1              | 1,200 | \$4,86500 | 9                     | 1,200 | \$4,86500 | 17  | 1,200               | \$4,86500 | 25  | 1,200  | \$4,86500 |
| 2              | 1,200 | \$4,86500 | 10                    | 1,200 | \$4,86500 | 18  | 1,200               | \$4,86500 | 26  | 1,200  | \$4,86500 |
| 3              | 1,200 | \$4,86500 | 11                    | 1,200 | \$4,86500 | 19  | 1,200               | \$4,86500 | 27  | 1,200  | \$4,86500 |
| 4              | 1,200 | \$4,86500 | 12                    | 1,200 | \$4,86500 | 20  | 1,200               | \$4,86500 | 28  | 1,200  | \$4,86500 |
| 5              | 1,200 | \$4,86500 | 13                    | 1,200 | \$4,86500 | 21  | 1,200               | \$4,86500 | 29  | 1,200  | \$4,86500 |
| 6              | 1,200 | \$4,86500 | 14                    | 1,200 | \$4,86500 | 22  | 1,200               | \$4,86500 | 30  | 1,200  | \$4,86500 |
| 7              | 1,200 | \$4,86500 | 15                    | 1,200 | \$4,86500 | 23  | 1,200               | \$4,86500 | 31  | 1,200  | \$4,86500 |
| 8              | 1,200 | \$4,86500 | 16                    | 1,200 | \$4,86500 | 24  | 1,200               | \$4,86500 |     |        |           |
|                |       |           |                       |       |           |     |                     |           |     | 37,200 | \$4,86500 |

5180,978.00

COPY

101

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 2003

10-Feb-04

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

|                   | (A)        | (B) | (C)       | (D)     | (E)          |
|-------------------|------------|-----|-----------|---------|--------------|
| DESCRIPTION       |            |     | VOLUMES   | RATE    | DOLLARS      |
| 1 FTS-1-USAGE     | ACCRUED    |     | 2,131,366 | 0.04320 | \$92,075.01  |
| 2                 | ACTUAL     |     | 2,131,366 | 0.04313 | \$91,931.83  |
| 3 FTS-1-NO NOTICE | ACCRUED    |     | (31,860)  | 0.04320 | (\$1,376.35) |
| 4                 | ACTUAL     |     | 34,538    | 0.04320 | \$1,492.04   |
| 5 FTS-1-PAYBACK   | ACCRUED    |     | 0         | 0.00000 | \$0.00       |
| 6                 | ACTUAL     |     | 0         | 0.00000 | \$0.00       |
| 7 TOTAL FTS-1     | ACCRUED    |     | 2,099,506 |         | \$90,698.66  |
| 8                 | ACTUAL     |     | 2,165,904 |         | \$93,423.87  |
| 9                 | DIFFERENCE |     | 66,398    |         | \$2,725.21   |
| 10 FTS-2-USAGE    | ACCRUED    |     | 523,842   | 0.02620 | \$13,724.66  |
| 11                | ACTUAL     |     | 523,842   | 0.02220 | \$11,629.30  |
| 12                | DIFFERENCE |     | 0         |         | (\$2,095.36) |
| 13 ITS-1-USAGE    | ACCRUED    |     | 0         | 0.00000 | \$0.00       |
| 14                | ACTUAL     |     | 0         | 0.00000 | \$0.00       |
| 15                | DIFFERENCE |     | 0         |         | \$0.00       |
| 16 GRAND TOTAL    | ACCRUED    |     | 2,623,348 |         | \$104,423.32 |
| 17                | ACTUAL     |     | 2,689,746 |         | \$105,053.17 |
| 18                | DIFFERENCE |     | 66,398    |         | \$629.85     |

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 2003

10-Feb-04

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

|   | (A)                | (B)        | (C)            | (D)         | (E)            |
|---|--------------------|------------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |            | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED    | (24,800)       | 0.37030     | (\$9,183.44)   |
| 2 |                    | ACTUAL     | (24,800)       | 0.37030     | (\$9,183.44)   |
| 3 |                    | DIFFERENCE | 0              |             | \$0.00         |
| 4 | TOTAL              | ACCRUED    | (24,800)       |             | (\$9,183.44)   |
| 5 |                    | ACTUAL     | (24,800)       |             | (\$9,183.44)   |
| 6 |                    | DIFFERENCE | 0              |             | \$0.00         |

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# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142

Stmt D/T: 01/07/2004 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-853-0626

# COPY

TAMPA FL 33601

Houston TX 77216-3142

Payee: 006924518

|                       |                  |
|-----------------------|------------------|
| Invoice Total Amount: | 582,748.33       |
| Invoice Identifier:   | 00143525         |
| Account Number:       | 4000002544       |
| Net Due Date:         | January 20, 2004 |

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: January 10, 2004  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Begin Transaction Date: December 01, 2003

End Transaction Date: December 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 2953    | 16134        |        | PGS-PANAMA CITY  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 25,084  | 1,083.63  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            | 2953    | 16134        |        | PGS-PANAMA CITY  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 25,056  | 1,082.42  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 2953    | 16134        |        | PGS-PANAMA CITY  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 5,897   | 254.75    | 12 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 17,038  | 736.04    | 09 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                          | 2977    | 16110        |        | PGS-COCONUT CREE |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 2,604   | 112.49    | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 284,253 | 12,279.73 | 01 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 130,947 | 5,656.91  | 01 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |         |              |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 57,718  | 2,493.42  | 17 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | hoy     |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 19,793  | 855.06    | 09 - 15       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 01/07/2004 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-853-0626 |
|---|--|--|

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> January 10, 2004<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$82,748.39<br><b>Invoice Identifier:</b> 00143525<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> January 20, 2004 |
|--|---|---|

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer*

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Reg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 8,186   | 353.64    | 17 - 18       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 7995                     | 25412        |        | CS #8 ZACHARY     | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 390,831 | 16,883.90 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 55,087  | 2,379.76  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 130,312 | 5,629.48  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3117    | 16146        |        | PGS-OCALA         |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 63,000  | 2,721.60  | 09 - 15       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3117    | 16146        |        | PGS-OCALA         |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 54,132  | 2,338.50  | 17 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3131    | 16167        |        | PGS-ORLANDO NORT  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 15,530  | 670.90    | 17 - 19       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          |              |        |                   | 3134    | 16169        |        | PGS-ORLANDO       |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 68,250  | 2,948.40  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |         |           |               |               |

101

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/07/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                  |   |
|----------------------|--|--------------------------|------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2004 | <b>Invoice Total Amount:</b> \$82,748.39<br><b>Invoice Identifier:</b> 00143525<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> January 20, 2004 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |   |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |   |

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        |                          | 3224    | 16197        |        | PGS-LAKELAND     |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 76,874 | 3,320.96 | 10 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 7995    | 25412        |        | CS #8 ZACHARY    |             |               | COT       | 0.0312 | 0.0021   | 0.0000     | 0.0333 | 14,464 | 481.65   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 68368   | 56781        |        | PGS- OCALA NORTH |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 6,625  | 286.20   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 28,275 | 1,221.48 | 01 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 14,625 | 631.80   | 09 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 7,225  | 312.12   | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 6,323  | 273.15   | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 6489    | 25306        |        | CS #7 EUNICE             | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 34,781 | 1,502.54 | 06 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 7995    | 25412        |        | CS #8 ZACHARY            | 90297   | 57345        |        | HARDEE POWER PAR |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 4,875  | 210.60   | 17 - 17       |               |

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285  
TAMPA FL 33601

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/07/2004 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2004  
**Sup Doc Ind:** IMLB  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$82,748.39      |
| <b>Invoice Identifier:</b>   | 00143525         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | January 20, 2004 |

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 7995    | 25412        |        | CS #8 ZACHARY     | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 14,625  | 631.80    | 20 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 4,780   | 206.50    | 01 - 05       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 1,672   | 72.23     | 12 - 12       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 25809   | 611          |        | MOPS-REFUGIO FGT  | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 5,263   | 227.36    | 17 - 20       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION    | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 152,100 | 6,570.72  | 01 - 22       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 313370  | 78299        |        | EGAN HUB RECP/FGT | 90297   | 57345        |        | HARDEE POWER PAR   |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 14,625  | 631.80    | 07 - 07       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       |         |              |        |                   | 99449   | 55685        |        | OKALOOSA COUNTY    |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 33,200  | 1,434.24  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |
| 01                       | 7995    | 25412        |        | CS #8 ZACHARY     | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 301,962 | 13,044.76 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                    |             |               |           |        |          |            |        |         |           |               |               |

107

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

|   |  |  |
|---|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>ED ELLIOTT<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 01/07/2004 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-853-0626 |
|---|--|--|

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> January 10, 2004<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$82,748.39<br><b>Invoice Identifier:</b> 00143525<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> January 20, 2004 |
|--|---|---|

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|-----------|---------------|---------------|
| 01 |         |              |        |   | 112699  | 59963        |        | PGS-ORLANDO TURN |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 10,525   | 454.68    | 09 - 09       |               |
|    |         |              |        | Transportation Commodity  |         |              |        |                  |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   | 112699  | 59963        |        | PGS-ORLANDO TURN |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 41,654   | 1,799.45  | 17 - 20       |               |
|    |         |              |        | Transportation Commodity  |         |              |        |                  |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   | 295310  | 78155        |        | RELIANT HOLOPAW  |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 3,175    | 137.16    | 17 - 17       |               |
|    |         |              |        | Transportation Commodity  |         |              |        |                  |             |               |           |        |          |            |        |          |           |               |               |
| 01 | 28166   | 23060        |        | EGP-COW ISLAND PL'  |         |              |        |                  |             |               | VRA       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | 0        | 0.00      | 01 - 31       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 11814 At DRN 28166    |         |              |        |                  |             |               |           |        |          |            |        |          |           |               |               |
| 01 |         |              |        |   |         |              |        |                  |             |               | VRA       | 0.3687 | 0.0016   | 0.0000     | 0.3703 | (24,800) | -9,183.44 | 01 - 31       |               |
|    |         |              |        | Reservation Charge credit for December, 2003 volumetric release |         |              |        |                  |             |               |           |        |          |            |        |          |           |               |               |

Line 1

**Invoice Total Amount:** 2,106,566      82,748.39

2,106,566.00+  
24,800.00+  
2,131,366.00✓

*Agree w/ School Dept report*

801

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/09/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** January 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** December 01, 2003  
**End Transaction Date:** December 31, 2003

**Invoice Total Amount:** *Wired 1/20/04* \$1,492.04  
**Invoice Identifier:** *01.90.000.23202.000* 00144233  
**Account Number:** 4000002544  
**Net Due Date:** January 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01                       |         |              |        |               |         |              |        |               |             |               | COT       | 0.0312 | 0.0120   | 0.0000     | 0.0432 | 34,538 | 1,492.04 | 01 - 01       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |

**Invoice Total Amount:** 34,538 1,492.04

# COPY

601

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 01/02/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

TAMPA FL 33601

# COPY

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM **Invoice Date:** January 10, 2004  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Invoice Total Amount:** *111,629.30*  
**Invoice Identifier:** *01-90-000-33202-* 00141067  
**Account Number:** *000* 4000002544  
**Net Due Date:** *24* January 20, 2004

**Begin Transaction Date:** December 01, 2003

**End Transaction Date:** December 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 |         |              |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI     |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 20,895 | 463.87   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2989    | 16116        |        | CITY GAS-OPA LOCK/  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 31,000 | 688.20   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 2999    | 16117        |        | CITY GAS-N.W. HIALE |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 9,300  | 206.46   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH     |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 4,305  | 95.57    | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE    |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 5,810  | 128.98   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3046    | 16191        |        | PGS-AVON PARK       |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 45,926 | 1,019.56 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3048    | 16268        |        | PGS-SEBRING         |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 3,000  | 66.60    | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3048    | 16268        |        | PGS-SEBRING         |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 3,000  | 66.60    | 20 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3051    | 16198        |        | PGS-LAKELAND NORT   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 591    | 13.12    | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

Invoice

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/02/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        | ED ELLIOTT                             | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        | P.O. BOX 3285                          |                        |                                  | <b>Payee's Bank:</b>                |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                        | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                      |  |                          |                  |                              |                  |
|----------------------|--|--------------------------|------------------|------------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | January 10, 2004 | <b>Invoice Total Amount:</b> | \$11,629.30      |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 00141067         |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 4000002544       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | January 20, 2004 |

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3067    | 16202        |        | PGS-TAMPA EAST    |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 15,791 | 350.56   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3069    | 16203        |        | PGS-TAMPA NORTH   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 15,089 | 334.98   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3115    | 16195        |        | PGS-ONEOC TECO/FC |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 63,466 | 1,408.95 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 50,628 | 1,123.94 | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 8,265  | 183.48   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3136    | 16172        |        | PGS-ORLANDO SOUT  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 525    | 11.66    | 01 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3136    | 16172        |        | PGS-ORLANDO SOUT  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 3,120  | 69.26    | 08 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         |              |        |                          | 3137    | 16170        |        | PGS-ORLANDO EAST  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 18,391 | 408.28   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |

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# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/02/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$11,629.30      |
| <b>Invoice Identifier:</b>   | 00141067         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | January 20, 2004 |

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 |         |              |        |                          | 3152    | 16102        |        | PGS-PALM BEACH TE   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 2,467  | 54.77   | 03 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3152    | 16102        |        | PGS-PALM BEACH TE   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 13,254 | 294.24  | 18 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3173    | 16208        |        | PGS-ST PETERSBURG   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 8,630  | 191.59  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3202    | 16190        |        | PGS-FROSTPROOF      |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 43,556 | 966.94  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3229    | 16251        |        | GEORGIA PACIFIC     |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 5,500  | 122.10  | 18 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 3281    | 16158        |        | PGS-DAYTONA BEACH   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 29,828 | 662.18  | 17 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 68141   | 56657        |        | ST. JOE OVERSTREET  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 615    | 13.65   | 19 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 184282  | 62717        |        | PGS-HUDSON TECO/F   |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 2,790  | 61.94   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                     |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              |        |                          | 216833  | 62966        |        | NUI CITY GAS-CUTLEI |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 21,700 | 481.74  | 01 - 31       |               |

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# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/02/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |                  |
|------------------------------|------------------|
| <b>Invoice Total Amount:</b> | \$11,629.30      |
| <b>Invoice Identifier:</b>   | 00141067         |
| <b>Account Number:</b>       | 4000002544       |
| <b>Net Due Date:</b>         | January 20, 2004 |

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthc | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due | Beg Tran Date | End Tran Date |  |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|---------|---------------|---------------|--|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 15,694                       | 348.41  | 17 - 18       |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |                          | 253067  | 71403        |        | PGS LAKEWOOD RAH |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 14,881                       | 330.36  | 20 - 22       |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 42,000                       | 932.40  | 06 - 07       |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 15,825                       | 351.31  | 17 - 17       |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
| 01 |         |              |        |                          | 295310  | 78155        |        | RELIANT HOLOPAW  |             |               | COT       | 0.0142 | 0.0080   | 0.0000     | 0.0222 | 8,000                        | 177.60  | 19 - 19       |               |  |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |               |           |        |          |            |        |                              |         |               |               |  |
|    |         |              |        |                          |         |              |        |                  |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | 523,842 | 11,629.30     |               |  |

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR DECEMBER 2003**

h:\gas\_acct\pga\Accrued El Paso Charges,2003.xls

|    | (A)                | (B)        | (C)       | (D)       | (E)           |
|----|--------------------|------------|-----------|-----------|---------------|
|    | DESCRIPTION        |            | VOLUMES   | RATE      | DOLLARS       |
| 1  | COMMODITY-OTHER    | ACCRUED    | (5,155)   | \$5.71000 | (\$29,435.05) |
| 2  |                    | ACTUAL     | (5,154)   | \$5.71000 | (\$29,429.34) |
| 3  |                    | DIFFERENCE | 1         |           | \$5.71        |
| 4  | COMMODITY-PIPELINE | ACCRUED    | 759,082   | \$0.04571 | \$34,696.77   |
| 5  |                    | ACTUAL     | 759,087   | \$0.04571 | \$34,699.78   |
| 6  |                    | DIFFERENCE | 5         |           | \$3.01        |
| 7  | DEMAND             | ACCRUED    | 1,071,000 | \$0.43238 | \$463,076.05  |
| 8  |                    | ACTUAL     | 1,106,700 | \$0.41843 | \$463,076.05  |
| 9  |                    | DIFFERENCE | 35,700    |           | \$0.00        |
| 10 | SWING              | ACCRUED    | 6,660     | \$9.54925 | \$63,598.00   |
| 11 |                    | ACTUAL     | 6,661     | \$9.55007 | \$63,613.00   |
| 12 |                    | DIFFERENCE | 1         |           | \$15.00       |
| 13 | TOTAL              | ACCRUED    | 1,831,587 |           | \$531,935.77  |
| 14 |                    | ACTUAL     | 1,867,294 |           | \$531,959.49  |
| 15 |                    | DIFFERENCE | 35,707    |           | \$23.72       |

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2003  
Billing Month : DEC

Summary

| Facilities Name                | Agent ID  | Amount (\$) |
|--------------------------------|-----------|-------------|
| SNG - SOUTH GEORGIA FACILITIES | 006922736 | 179,894.19  |
| SOUTHERN NATURAL GAS COMPANY   | 006922736 | 352,065.30  |
| TOTAL                          |           | 531,959.49  |

*Handwritten signature*

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire 1/22/04*  
WIRE INSTRUCTIONS :

*01-90-000-222-02-000*

*Handwritten mark*

*115*



## RESERVATION CHARGES

Customer ID. : 006922736

Billing Month : DEC.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Contract ID. : FSNG87

(All Volume in DTH)

| Service Type #<br>Non-Pathed | Service Type   | Contract Quantity | Rate      | Amount              |
|------------------------------|----------------|-------------------|-----------|---------------------|
| 1                            | RESERVATION FT | 25,731            | \$8.10000 | \$208,421.10        |
| 2                            | RESERVATION FT | 10,261            | \$8.10000 | \$83,114.10         |
| Total FT Reservation         |                | 35,992            |           | \$291,535.20        |
| Less :                       |                |                   |           |                     |
| Net FT Reservation Charges   |                |                   |           | \$291,535.20        |
| GRI RESERV HIGH LOAD         |                | 35,992            | \$0.05000 | \$1,799.60          |
| Net Non-Pathed               |                |                   |           | \$293,334.80        |
| <b>TOTAL CUSTOMER</b>        |                |                   |           | <b>\$293,334.80</b> |

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87  
 Billing Month : DEC.  
 Billing Year : 2003  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

| Receipt Zone            | Delivery Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount             |
|-------------------------|---------------|----------------|--------------|--------------------|
| <b>Non-Pathed</b>       |               |                |              |                    |
| 0                       | 2             | 724,402        | 0.01900      | 13,763.64 ✓        |
| 1                       | 2             | 32,712         | 0.01100      | 359.83 ✓           |
| 2                       | 2             | 43             | 0.00800      | 0.34 ✓             |
| <b>Total Deliveries</b> |               | <b>757,157</b> |              | <b>14,123.81 ✓</b> |

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount             |
|---|---------------|--------------|--------------------|
| <b>Non-Pathed</b>                       |               |              |                    |
| GRI COMMODITY                           | 752,566       | 0.00400      | 3,010.26 ✓         |
| SCRM                                    | 757,157       | 0.00300      | 2,271.47 ✓         |
| ACA                                     | 757,157       | 0.00210      | 1,590.02 ✓         |
| <b>Total Surcharges</b>                 |               |              | <b>6,871.75 ✓</b>  |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>20,995.56 ✓</b> |

3,440.65+  
 3,551.28+  
 6,991.93\*  
 3,440.65+  
 110.63+  
 3,551.28\*  
 724,402\*x  
 0.019=  
 13,763.64\*  
 32,712\*x  
 0.011=  
 359.83\*  
 43\*x  
 0.008=  
 0.34\*  
 752,566\*x  
 0.004=  
 3,010.26\*  
 757,157\*00+  
 757,157\*00\*  
 757,157\*00x  
 0.003=  
 2,271.47\*  
 757,157\*x  
 0.0021=  
 1,590.03\*

14,123.81+  
 6,871.75+  
 20,995.56\*

117

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.0.1.2

|  |                        |
|--|------------------------|
| Pipeline Name : SOUTHERN NATURAL GAS COMPANY             | Billing Month : DEC.   |
| Customer ID. : 006922736                                 | Billing Year : 2003    |
| Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT | Service Type : OVERRUN |
| Contract ID. : FSNG87                                    | Package ID. :          |

**Transportation Commodity Charges**

| Receipt Zone            | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount            |
|-------------------------|---------------|---------------|--------------|-------------------|
| <b>Non-Pathed</b>       |               |               |              |                   |
| 0                       | 2             | 11,862        | 0.28500      | 3,380.67          |
| 1                       | 2             | 294           | 0.20400      | 59.98             |
| <b>Total Deliveries</b> |               | <b>12,156</b> |              | <b>3,440.65</b> ✓ |

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount            |
|---|---------------|--------------|-------------------|
| <b>Non-Pathed</b>                       |               |              |                   |
| GRI COMMODITY                           | 12,156        | 0.00400      | 48.63             |
| SCRM                                    | 12,156        | 0.00300      | 36.47             |
| ACA                                     | 12,156        | 0.00210      | 25.53             |
| <b>Total Surcharges</b>                 |               |              | <b>110.63</b> ✓   |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>3,551.28</b> ✓ |

|              |            |
|--------------|------------|
|              | 12,156 * x |
| 11,862 * x   | 0 * 004 =  |
| 0 * 285 =    | 48 * 62 *  |
| 3,380 * 67 * |            |
|              | 12,156 * x |
| 294 * x      | 0 * 003 =  |
| 0 * 204 =    | 36 * 47 *  |
| 59 * 98 *    |            |
|              | 12,156 * x |
| 3,380 * 67 + | 0 * 0021 = |
| 59 * 98 +    | 25 * 53 *  |
| 3,440 * 65 + |            |
|              | 48 * 62 +  |
|              | 36 * 47 +  |
|              | 25 * 53 +  |
|              | 110 * 62 * |

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Imbalance Penalty Summary(Type 6)

Pipeline Name SOUTHERN NATURAL GAS COMPANY

Customer Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID: 006922736

Billing Year: 2003  
Billing Month: DEC

(Volumes in DTH)

| Date            | Direction | Adjusted Alloc.<br>Receipt | Adjusted Alloc.<br>Delivery | Unutilized<br>No Notice | Net<br>Difference | Penalty<br>Quantity | Tier | Rate<br>(\$) | Amount         |
|-----------------|-----------|----------------------------|-----------------------------|-------------------------|-------------------|---------------------|------|--------------|----------------|
| 18-DEC-03       | SHORT     | 28930                      | 35591                       | 0                       | 6661              | 712                 | 0-2  | 0            | \$ 0.00        |
|                 |           |                            |                             |                         |                   | 1068                | 2-5  | 1            | \$ 1,068.00    |
|                 |           |                            |                             |                         |                   | 1067                | 5-8  | 5            | \$ 5,335.00    |
|                 |           |                            |                             |                         |                   | 3814                | 8-0  | 15           | \$ 57,210.00   |
| Total 18-DEC-03 |           |                            |                             |                         |                   | 6661                |      |              | \$ 63,613.00 ✓ |

511

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2003  
 Billing Month : DEC

**A. Imbalance Percentage:** (Volume in DTH)

| Type                 | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 774,467     | 769,313    | 0      | 0                 | 0                 | 5,154               | 0.66995    | 0                   |
| ESTIMATED IMBALANCE  | 774,468     | 769,313    | 0      | 0                 | 0                 | 5,155               | 0.67008    | 0                   |

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

| Tier         | Factor  | Cashout Qty | A<br>Applicable Price Index | B<br>Cash Out Percent | C<br>Cash Out Price | D<br>Cash Out Amount |
|--------------|---------|-------------|-----------------------------|-----------------------|---------------------|----------------------|
| >0-2         | 1.00000 | 5,154       | 5.710                       | 100.000               | (5.71)              | (29,429.34)          |
| <b>Total</b> | 1.00000 | 5,154       |                             |                       |                     | (29,429.34)          |

**C. Contract Imbalance:**

| Shipper               | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | Related Pool Transactions |            |
|-----------------------|-------------|-------------|------------|-------------------------------------|---------------------------|------------|
|                       |             |             |            |                                     | Receipts                  | Deliveries |
| PEOPLES GAS SYS       | FSNG87      | 774,467     | 769,313    | 5,154                               | 0                         | 0          |
| PEOPLES GAS SYS       | PSNG1719    | 0           | 0          | 0                                   | 0                         | 0          |
| PEOPLES GAS SYS       | PSNG2720    | 0           | 0          | 0                                   | 0                         | 0          |
| PEOPLES GAS SYS       | PSNG2721    | 0           | 0          | 0                                   | 0                         | 0          |
| <b>Total</b>          |             | 774,467     | 769,313    |                                     | 0                         | 0          |
| Less Pool Transaction |             | 0           | 0          |                                     |                           |            |
| <b>Net</b>            |             | 774,467     | 769,313    | 5,154                               |                           |            |

*Handwritten circled "SNG" with an arrow pointing to the 769,313 value in the Net row of the Contract Imbalance table.*

*Handwritten "120" in the bottom left corner.*

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : DEC.  
Billing Year : 2003

(All Volume in DTH)

| Package ID.                | Service Type   | Contract Quantity | Rate    | Amount         |
|----------------------------|----------------|-------------------|---------|----------------|
| 1966                       | RESERVATION FT | 25,525            | \$4.750 | \$121,243.75   |
| 1965                       | RESERVATION FT | 10,210            | \$4.750 | \$48,497.50    |
| Total FT Reservation       |                | 35,735            |         | \$169,741.25   |
| Net FT Reservation Charges |                |                   |         | \$169,741.25 / |

121

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : DEC.  
 Billing Year : 2003  
 Service Type : STANDARD FIR  
 Package ID. :

**Transportation Commodity Charges**

| Receipt Zone                          | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount            |
|---------------------------------------|---------------|---------------|--------------|-------------------|
| Non-Pathed                            |               |               |              |                   |
| 1                                     | 1             | 747,603       | 0.01100      | 8,223.63          |
| Total Deliveries                      |               | 747,603       |              | 8,223.63          |
| <b>Net Commodity &amp; Surcharges</b> |               |               |              | <b>8,223.63</b> ✓ |

122

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : DEC.  
 Billing Year : 2003  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

|                                       | Receipt<br>Zone | Delivery<br>Zone | Quantity(Dth) | Rate(\$/Dth) | Amount            |
|---------------------------------------|-----------------|------------------|---------------|--------------|-------------------|
| Non-Pathed                            | 1               | 1                | 11,484        | 0.16800      | 1,929.31          |
| Total Deliveries                      |                 |                  | 11,484        |              | 1,929.31          |
| <b>Net Commodity &amp; Surcharges</b> |                 |                  |               |              | <b>1,929.31</b> ✓ |

123



ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR DECEMBER 2003

h:\gas\_acct\pga\Accrued Gulfstream Charges,2003.xls

|    | (A)                        | (B)        | (C)     | (D)     | (E)          |
|----|----------------------------|------------|---------|---------|--------------|
|    | DESCRIPTION                |            | VOLUMES | RATE    | DOLLARS      |
| 1  | COMMODITY-OTHER            | ACCRUED    | 0       | 0.00000 | \$0.00       |
| 2  |                            | ACTUAL     | 3,367   | 5.08048 | \$17,105.97  |
| 3  |                            | DIFFERENCE | 3,367   |         | \$17,105.97  |
| 4  | COMM.-P/L-FT               | ACCRUED    | 187,347 | 0.02000 | \$3,746.94   |
| 5  |                            | ACTUAL     | 206,275 | 0.01964 | \$4,052.22   |
| 6  |                            | DIFFERENCE | 18,928  |         | \$305.28     |
| 7  | COMM.-P/L-IT               | ACCRUED    | 0       | #DIV/0! | \$0.00       |
| 8  |                            | ACTUAL     | 0       | #DIV/0! | \$0.00       |
| 9  |                            | DIFFERENCE | 0       |         | \$0.00       |
| 10 | TOTAL COMM.-P/L<br>(FT/IT) | ACCRUED    | 187,347 |         | \$3,746.94   |
| 11 |                            | ACTUAL     | 206,275 |         | \$4,052.22   |
| 12 |                            | DIFFERENCE | 18,928  |         | \$305.28     |
| 13 | COMM.-P/L-PAL              | ACCRUED    | 0       | #DIV/0! | \$0.00       |
| 14 |                            | ACTUAL     | 0       | #DIV/0! | \$0.00       |
| 15 |                            | DIFFERENCE | 0       |         | \$0.00       |
| 16 | DEMAND                     | ACCRUED    | 780,152 | 0.55000 | \$429,083.60 |
| 17 |                            | ACTUAL     | 784,796 | 0.55000 | \$431,637.80 |
| 18 |                            | DIFFERENCE | 4,644   |         | \$2,554.20   |
| 19 | GRAND TOTAL                | ACCRUED    | 967,499 |         | \$432,830.54 |
| 20 |                            | ACTUAL     | 994,438 |         | \$452,795.99 |
| 21 |                            | DIFFERENCE | 26,939  |         | \$19,965.45  |



Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Summary Statement

Billable Party (Duns): 006922736  
Billable Party (Prop): 5417  
PEOPLES GAS  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602


Invoice Identifier: 20717  
Accounting Period: Dec, 2003

Invoice Date: 01/10/2004  
Net Due Date: 01/20/2004

COPY

Service Requester (Duns): 006922736  
Service Requester (Prop): 5417  
PEOPLES GAS

Contact Name: Stacey Woolcock  
Contact Phone: (713) 215-3443  
Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number          | Service Requester Contract Number | Service Code / Rate Schedule Description | Amount Due   |
|----------------------|-----------------------------------|--|--|
| 1                    | 9000126                           | FT / Oct-Apr 6% MHQ                      | \$430,274.38 ✓   |
| 2                    | 9010566                           | FT / FIRM TRANSPORTATION 6%              | \$5,415.64 ✓   |
| 3                    | 9000386                           | OT / CLC                                 | \$11,600.05 ✓  |
| 4                    | 9000028                           | OB / OBA FGTCITY GATE INDEX              | \$5,505.92 ✓   |
| Invoice Total Amount |                                   |  | \$452,795.99 ✓  |

Please make wire transfer payments  
on Net Due Date: 01/20/2004 By Noon Central Standard Time  
Gulfstream Natural Gas System L.L.C.



*Wire Trf 1/20/2004* 

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact

\*\* If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

Run Date/Time: 1/8/2004 10:29:38  
Report Number: I-1503





# Gulfstream Natural Gas System, LLC

**1**  
LINE

## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 20717  
**Accounting Period:** Dec, 2003  
**Invoice Date:** 01/10/2004  
**Net Due Date:** 01/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA:                  | Delivery Location: Name: Zone/OIA:      | Package ID | Replacement/Release Code: Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due |
|-------------|---|--|---|------------|---|---------------|----------------------------|-----------|------------|------------|
| 1.00001     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS  |   |               | 12/01/2003 -<br>12/02/2003 | 11 ✓      | 0.02000 ✓  | 0.22 ✓     |
| 1.00002     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000040<br>South Hillsborough<br>GZN1/1 |            |   |               | 12/01/2003 -<br>12/31/2003 | 35,416 ✓  | 0.02000 ✓  | 708.32 ✓   |
| 1.00003     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205171<br>Williams Mobile Bay - Coden<br>GZN1/1   | 9000020<br>Peoples - Reunion<br>GZN1/1  |            |   |               | 12/01/2003 -<br>12/31/2003 | 37,200 ✓  | 0.02000 ✓  | 744.00 ✓   |
| 1 00004     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205171<br>Williams Mobile Bay - Coden<br>GZN1/1   | 9000040<br>South Hillsborough<br>GZN1/1 |            |   |               | 12/01/2003 -<br>12/31/2003 | 114,700 ✓ | 0.02000 ✓  | 2,294.00 ✓ |
| 1 00005     | 1 Current Business (Transportation) (COT 0.02000)<br>12/6                       | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1 | IMBAL.GAS  |   |               | 12/04/2003 -<br>12/05/2003 | 9 ✓       | 0.02000 ✓  | 0.18 ✓     |



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 20717  
 Accounting Period: Dec, 2003  
 Invoice Date: 01/10/2004  
 Net Due Date: 01/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00006     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205164                 | GZN1/1<br>9000541                  | IMBAL.GAS  |  |               | 12/07/2003 -<br>12/18/2003 | 539 ✓    | 0.02000 ✓  | 10.78      |
| 1.00007     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205178                 | GZN1/1<br>8205215                  |            |  |               | 12/09/2003 -<br>12/09/2003 | 6,500 ✓  | 0.02000 ✓  | 130.00     |
| 1.00008     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205164                 | GZN1/1<br>8205219                  |            |  |               | 12/17/2003 -<br>12/19/2003 | 1,040 /  | 0.02000 ✓  | 20.80      |
| 1.00009     | 10720 5722<br>(Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000) | GZN1/1<br>8205178                 | GZN1/1<br>8205219                  |            |  |               | 12/20/2003 -<br>12/22/2003 | 1,440 ✓  | 0.02000 ✓  | 28.80      |
| 107         | 10720 5722<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |            |  |               |                            |          |            |            |



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1  
LINE

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 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 20717  
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 Invoice Date: 01/10/2004  
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 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA:                  | Delivery Location: Name: Zone/OIA:       | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective          | Quantity | Unit Price | Amount Due |
|-------------|---|--|--|------------|--|---------------|--------------------------|----------|------------|------------|
| 1.00010     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1  | IMBAL.GAS  |  |               | 12/20/2003<br>12/23/2003 | 39 /     | 0.02000 ✓  | 0.78 ✓     |
| 1.00011     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205179<br>DEFS Mobile Bay Processing<br>GZN1/1    | 8205219<br>CFG - Baseball City<br>GZN1/1 |            |  |               | 12/23/2003<br>12/29/2003 | 3,360 ✓  | 0.02000 ✓  | 67.20 ✓    |
| 1.00012     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1  | IMBAL.GAS  |  |               | 12/28/2003<br>12/28/2003 | 2 ✓      | 0.02000 ✓  | 0.04 ✓     |
| 1.00013     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205175<br>Destin - Pascagoula Plant<br>GZN1/1     | 8205219<br>CFG - Baseball City<br>GZN1/1 |            |  |               | 12/30/2003<br>12/31/2003 | 960 ✓    | 0.02000 ✓  | 19.20 ✓    |
| 1.00014     | 1 Current Business (Transportation) (COT 0.02000)<br>10720 5722 (Price Tier: 1) | 8205164<br>DIGP 20" Offshore - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1  | IMBAL.GAS  |  |               | 12/31/2003<br>12/31/2003 | 3 ✓      | 0.02000 ✓  | 0.06 ✓     |

PP1



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

1  
LINE

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 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 20717  
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 Invoice Date: 01/10/2004  
 Net Due Date: 01/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

| Line Number           | Transaction Type / Charge Description                             | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA:        | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective          | Quantity   | Unit Price | Amount Due          |
|-----------------------|---|-----------------------------------|---|------------|--|---------------|--------------------------|------------|------------|---------------------|
| 1.00015               | 10720 5722<br>(Price Tier: 1)<br>828 Reservation<br>(RES 0.55000) | GZN1/1                            | GZN1/1<br>9000020<br>Peoples -<br>Reunion |            | Line 1                                   |               | 12/01/2003<br>12/31/2003 | 775,000 ✓  | 0.55000    | 426,250.00 ✕        |
|                       | 10720 5720<br>(Price Tier: 1)                                     |                                   | GZN1/1                                    |            |  |               |                          |            |            |                     |
| Contract Total Amount |   |                                   |   |            |  |               |                          | 976,219Dth |            | <u>\$430,274.38</u> |

25,000 ✕  
 31 ✕  
 775,000 ✕

129



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

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 PEOPLES GAS  
 Ed Elliott  
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 Invoice Date: 01/10/2004  
 Net Due Date: 01/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9010566  
 Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

| Line Number            | Transaction Type / Charge Description                                   | Receipt Location: Name: Zone/OIA:              | Delivery Location: Name: Zone/OIA:       | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due          |
|------------------------|---|--|--|--------------|--|---------------|----------------------------|-----------|------------|---------------------|
| 2.00001                | 1 Current Business (Transportation)<br>(COT 0.00550)<br>(Price Tier: 1) | 8205178<br>ExxonMobil Mary Ann Plant<br>GZN1/1 | 8205217<br>CFG - Clear Springs<br>GZN1/1 | PRIOR CAPACI | Line 1                                   |               | 12/01/2003 -<br>12/16/2003 | 5,056 ✓   | 0.00550 ✓  | 27.84 ✓             |
| 2.00002                | 828 Reservation<br>(RES 0.55000)<br>(Price Tier: 1)                     |  | 8205217<br>CFG - Clear Springs<br>GZN1/1 |              | 105635601<br>9000107                     | Line 2        | 12/01/2003 -<br>12/31/2003 | 9,796 ✓   | 0.55000 ✓  | 5,387.80 ✓          |
| Contract Total Amount: |   |  |  |              |  |               |                            | 14,852Dth |            | <u>\$5,415.64</u> ✓ |

316.0x  
 31.0=  
 9,796.004

130



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
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 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

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 Invoice Date: 01/10/2004  
 Net Due Date: 01/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386  
 Service Code: OT  
 Rate Schedule Description: CLC

| Line Number            | Transaction Type / Charge Description                    | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due         |
|------------------------|--|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|----------|------------|--------------------|
| 3.00001                | 823 Cashout Minority<br>(MIN 4.66615)<br>(Price Tier: 1) | GZN1/1                            |                                    |            |  |               | 11/30/2003 -<br>11/30/2003 | 2,486    | 4.66615    | 11,600.05          |
| Contract Total Amount: |  |                                   |                                    |            |  |               |                            | 2,486Dth |            | <u>\$11,600.05</u> |

BI





Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
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 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 20717  
 Accounting Period: Dec, 2003  
 Invoice Date: 01/10/2004  
 Net Due Date: 01/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

| Line Number            | Transaction Type / Charge Description                | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due        |
|------------------------|--|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|----------|------------|-------------------|
| 4.00001                | 825 Cashout Sell<br>(BCS 6.24962)<br>(Price Tier: 1) |                                   | GZN1/1                             |            |  |               | 12/01/2003 -<br>12/31/2003 | 881      | 6.24962    | 5,505.92          |
| Contract Total Amount. |  |                                   |                                    |            |  |               |                            | 881Dth   |            | <u>\$5,505.92</u> |

132

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR DECEMBER 2003  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN JANUARY 2004

12-Feb-04

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2004.xls

| (A)                | (C)            | (D)         | (E)                             |
|--------------------|----------------|-------------|---------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers      | 2,112,249.2    | 0.00926     | \$19,559.43                     |



# Florida Gas Transmission Company

## Invoice

*Wire 1/16/04*

|                        |  |                        |                                  |                                     |                              |
|------------------------|--|------------------------|----------------------------------|-------------------------------------|------------------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                        | <b>Stmt D/T:</b>                    | 01/09/2004 12:00 AM          |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY | <b>Payee's Bank Account Number:</b> |                              |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                  | <b>Payee's Bank ABA Number:</b>     |                              |
|                        |  |                        | Houston TX 77216-3142            | <b>Payee's Bank:</b>                |                              |
|                        |  | <b>Payee:</b>          | 006924518                        | <b>Payee's Name:</b>                | FLORIDA GAS TRANSMISSION COI |
|                        |  |                        |                                  | <b>Contact Name:</b>                | MARION COLLINS               |
|                        |  |                        |                                  | <b>Contact Phone:</b>               | 713-853-0626                 |

|                                |  |                              |                   |  |
|--------------------------------|--|------------------------------|-------------------|--|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>         | January 10, 2004  | <b>Invoice Total Amount:</b> \$420,960.25<br><b>Invoice Identifier:</b> 00144592<br><b>Account Number:</b> 4000002544<br><b>Net Due Date:</b> January 20, 2004 |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL              |  |
| <b>Svc Req K:</b>              | 4120                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY  |  |
| <b>Svc CD:</b>                 |  | <b>Prev Inv ID:</b>          |                   |  |
| <b>Begin Transaction Date:</b> | November 01, 2003                      | <b>End Transaction Date:</b> | November 30, 2003 | Please reference your invoice identifier and your account number in your wire transfer.  |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|------------|---------------|---------------|
| 11 |         |              |        |               |         |              |        |               |             |               | NDM       | 5.1364 | 0.0136   | 0.0000     | 5.1500 | 15,199 | 78,274.85  | 01 - 30       |               |
| 11 |         |              |        |               |         |              |        |               |             |               | NNI       | 4.6440 | 0.0000   | 0.0000     | 4.6440 | 73,791 | 342,685.40 | 01 - 30       |               |

**Invoice Total Amount: 88,990 420,960.25**

*01 90000 232 02 080*

*HC1*



**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

|   |  |                                  |
|---|--|----------------------------------|
| Preparer ID: 006924518                          | Contact Name: MARION COLLINS                               | Stmt D/T: 01/02/2004 04:00:04 AM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY | Contact Phone: 713-853-0626                                |                                  |
| Acct Month: 112003                              | Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: 006922736           |
|   | LE Number: 4120  |                                  |

| Imbalance Type        | Current Imbalance | PPA Imbalance | Traded Quantity | Current Net Imbalance | PPA Net Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY       | 15,199            | 0             |                 | 0                     | 0                 | 5,448,707       | 1,777,924       | 7,337,923       | 15,199  | 0   | 1.00             |                      |
| RECEIPT POINT IMBALAN | 359               | (1,510)       |                 | 0                     | 0                 | 1,830,645       | 507,406         | 2,343,051       | (1,151)                                       | 0   | 1.00             |                      |
| NO NOTICE             | 74,942            | 0             |                 | 0                     | 0                 | 0               | 0               | 0               | 74,942  | 0   | 1.00             |                      |

\*\*\*Charges\*\*\*

| Charges                    | Quantity | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total Due  |
|----------------------------|----------|------------------|--------------|-------------------|---------------------|------------|
| NETTING No Notice          | 1,151    | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00       |
| NETTING Receipt            | (1,151)  | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.00       |
| CASH-IN-CASH-OUT Market    | 15,199   | 1.00             | 4.6440       | 0.0000            | ① 0.5060            | 78,274.85  |
| CASH-IN-CASH-OUT No Notice | 73,791   | 1.00             | 4.6440       | 0.0000            | 0.0000              | 342,685.40 |

TOTAL 88,990

Total Amount: 420,960.25

① Reservation 15,199 @ \$4.6700 = \$7,097.93  
 Usage 15,199 @ .03900 = 592.76  
\$7,690.69 → ② Commodity 413,269.56

② Commodity 88,990 @ \$4.644 = \$413,269.56

infinite energy

① Actual Expense \$66,564.10  
 Less Amount Shown in  
 Nov '03 P&A Filing 66,461.85  
 Adjustment This Filing \$ 102.25  
 Adjustment - Therms -0-

|                        |                   |          |
|------------------------|-------------------|----------|
| <b>Trading Partner</b> |                   |          |
| TECO Peoples Gas       | Invoice#          | 0310128  |
| Attn: Greg Capone      | Invoice Date:     | 01/06/04 |
| 702 N Franklin Str.    | Production Month: | Oct-03   |
| Tampa, Fl 33602        | Acct #:           | T103     |
| Phone 813-228-1466     |                   |          |
| Fax 813-228-4194       |                   |          |

| Item   | Volume (MMBtu) | Price    | Amount      |
|--|----------------|----------|-------------|
| October 2003 Non-Market Delivery FGT Bookout | 14,607         | \$4,5570 | \$66,564.10 |

Total Due

*UIC 1/16/04* \$66,564.10 See ① Above

**Payment Due Date: January 16, 2004**  
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:  
 Infinite Energy

BY ACH:  
 Infinite Energy/

By Check:  
 Infinite Energy, Inc.  
 P O Box 917914  
 Orlando, FL 32891-7914

11 90000 232 02000

*[Handwritten signature]*

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR DECEMBER 2003  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN JANUARY 2004

12-Feb-04

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| (A)                | (C)   | (D)                    | (E)                                   |
|--------------------|---|------------------------|---------------------------------------|
| <u>Description</u> | Imbalance<br>Volumes<br><u>After Bookouts</u> | Average<br><u>Rate</u> | Amount<br>Due<br><u>ITS Customers</u> |
| ITS Customers      | 570,903.0                                     | 0.47136                | \$269,102.09                          |

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR DECEMBER 2003  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN JANUARY 2004

12-Feb-04

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| (A)                     | (C)   | (D)         | (E)                                    |
|-------------------------|---|-------------|--|
| <u>Pool Manager</u>     | <u>Imbalance<br/>Volumes<br/>After Bookouts</u> | <u>Rate</u> | <u>Amount<br/>Due<br/>Pool Manager</u> |
| 1 Infinite Energy, Inc. | 297.8   | 0.56600     | \$168.55                               |
| 2 TOTAL                 | 297.8   |             | \$168.55                               |