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NUI Corporation (NYSE: NUI)

February 20, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rabren For:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER - DATE

02573 FEB 23 04

FPSC-COMMISSION CLERK

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 04** Through **DECEMBER 04**

**SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11**

	CURRENT MONTH: 01/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	18,014	18,548	534	2.88	18,014	18,548	534	2.88
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,952,640	3,020,845	68,205	2.26	2,952,640	3,020,845	68,205	2.26
5	DEMAND (Line 25 + Line 31 A-1 support detail)	859,511	861,788	2,277	0.26	859,511	861,788	2,277	0.26
6	OTHER (Line 40 A-1 support detail)	5,685	8,710	3,025	34.73	5,685	8,710	3,025	34.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,862,913	3,936,954	74,041	1.88	3,862,913	3,936,954	74,041	1.88
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,262)	(1,795)	(533)	29.69	(1,262)	(1,795)	(533)	29.69
14	TOTAL THERM SALES	3,059,953	3,935,159	875,206	22.24	3,059,953	3,935,159	875,206	22.24
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,378,260	4,384,955	6,695	0.15	4,378,260	4,384,955	6,695	0.15
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,720,160	4,377,655	(342,505)	(7.82)	4,720,160	4,377,655	(342,505)	(7.82)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	18,262,100	18,262,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	6,243	9,300	3,057	32.87	6,243	9,300	3,057	32.87
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,726,403	4,386,955	(339,448)	(7.74)	4,726,403	4,386,955	(339,448)	(7.74)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(2,000)	(2,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,637,318	4,384,955	(252,363)	(5.76)	4,637,318	4,384,955	(252,363)	(5.76)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00411	0.00423	0.00012	2.84	0.00411	0.00423	0.00012	2.84
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.62554	0.69006	0.06452	9.35	0.62554	0.69006	0.06452	9.35
32	DEMAND (5/19)	0.04707	0.04719	0.00012	0.25	0.04707	0.04719	0.00012	0.25
33	OTHER (6/20)	0.91062	0.93656	0.02594	2.77	0.91062	0.93656	0.02594	2.77
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.81731	0.89742	0.08011	8.93	0.81731	0.89742	0.08011	8.93
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.89750	0.89750	100.00	#DIV/0!	0.89750	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.83301	0.89783	0.06482	7.22	0.83301	0.89783	0.06482	7.22
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.84571	0.91053	0.06482	7.12	0.84571	0.91053	0.06482	7.12
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84996	0.91511	0.06515	7.12	0.84996	0.91511	0.06515	7.12
45	PGA FACTOR ROUNDED TO NEAREST .001	0.850	0.915	0.065	7.10	0.850	0.915	0.065	7.10

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 01/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	18,014	14,120	(3,894)	(27.58)	18,014	14,120	(3,894)	(27.58)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,952,640	1,661,786	(1,290,854)	(77.68)	2,952,640	1,661,786	(1,290,854)	(77.68)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	859,511	853,865	(5,646)	(0.66)	859,511	853,865	(5,646)	(0.66)
6	OTHER (Line 40 A-1 support detail)	5,685	8,710	3,025	34.73	5,685	8,710	3,025	34.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,862,913	2,565,544	(1,297,369)	(50.57)	3,862,913	2,565,544	(1,297,369)	(50.57)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,262)	(1,295)	(33)	2.55	(1,262)	(1,295)	(33)	2.55
14	TOTAL THERM SALES	3,059,953	2,564,249	(495,704)	(19.33)	3,059,953	2,564,249	(495,704)	(19.33)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,378,260	3,956,150	(422,110)	(10.67)	4,378,260	3,956,150	(422,110)	(10.67)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,720,160	3,956,150	(764,010)	(19.31)	4,720,160	3,956,150	(764,010)	(19.31)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	18,262,100	18,262,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	6,243	9,300	3,057	32.87	6,243	9,300	3,057	32.87
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,726,403	3,965,450	(760,953)	(19.19)	4,726,403	3,965,450	(760,953)	(19.19)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(2,000)	(2,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	4,637,318	3,963,450	(673,868)	(17.00)	4,637,318	3,963,450	(673,868)	(17.00)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00411	0.00357	(0.00054)	(15.13)	0.00411	0.00357	(0.00054)	(15.13)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.62554	0.42005	(0.20549)	(48.92)	0.62554	0.42005	(0.20549)	(48.92)
32	DEMAND (5/19)	0.04707	0.04676	(0.00031)	(0.66)	0.04707	0.04676	(0.00031)	(0.66)
33	OTHER (6/20)	0.91062	0.93656	0.02594	2.77	0.91062	0.93656	0.02594	2.77
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.81731	0.64697	(0.17034)	(26.33)	0.81731	0.64697	(0.17034)	(26.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.64750	0.64750	100.00	#DIV/0!	0.64750	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.83301	0.64730	(0.18571)	(28.69)	0.83301	0.64730	(0.18571)	(28.69)
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.84571	0.66000	(0.18571)	(28.14)	0.84571	0.66000	(0.18571)	(28.14)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84996	0.66332	(0.18664)	(28.14)	0.84996	0.66332	(0.18664)	(28.14)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.850	0.663	(0.187)	(28.21)	0.850	0.663	(0.187)	(28.21)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 01/04

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,378,080	17,429.26	0.00398
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	180	584.45	3.24694
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	4,378,260	18,013.71	0.00411
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	4,378,260	2,746,457.01	0.62729
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	269,840.00	140,943.61	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	72,060	37,101.94	
22 Other Shippers (Line 32 Page 10)	0.00	29,399.37	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(1,262.23)	#DIV/0!
24 TOTAL COMMODITY (Other)	4,720,160	2,952,639.70	0.62554
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	856,777.66	0.04692
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	21,269,100	886,574.08	0.04168
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,243	5,685.44	0.91069
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,243	5,685.44	0.91069
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 01/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,958,325	1,670,496	(1,287,829)	-77.09%	2,958,325	1,670,496	(1,287,829)	-77.09%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	904,588	895,048	(9,540)	-1.07%	904,588	895,048	(9,540)	-1.07%
3	TOTAL	3,862,913	2,565,544	(1,297,369)	-50.57%	3,862,913	2,565,544	(1,297,369)	-50.57%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,059,953	2,564,249	(495,704)	-19.33%	3,059,953	2,564,249	(495,704)	-19.33%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(41,215)	(41,215)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	3,018,738	2,523,034	(495,704)	-19.65%	3,018,738	2,523,034	(495,704)	-19.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(844,175)	(42,510)	801,665	-1885.83%	(844,175)	(42,510)	801,665	-1885.83%
8	INTEREST PROVISION-THIS PERIOD (21)	363	(228)	(591)	259.21%	363	(228)	(591)	259.21%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	819,239	(260,941)	(1,080,180)	413.96%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	41,215	41,215	-	0.00%
10a	ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	16,642	(262,464)	(279,106)	106.34%	16,642	(262,464)	(279,106)	106.34%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	819,239	(260,941)	(1,080,180)	413.96%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	16,279	(262,236)	(278,515)	106.21%				
14	TOTAL (12+13)	835,518	(523,177)	(1,358,695)	259.70%				
15	AVERAGE (50% OF 14)	417,759	(261,589)	(679,348)	259.70%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01060	0.01060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01030	0.01030	-	0.00%				
18	TOTAL (16+17)	0.02090	0.02090	-	0.00%				
19	AVERAGE (50% OF 18)	0.01045	0.01045	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00087	0.00087	-	0.00%				
21	INTEREST PROVISION (15x20)	363	(228)	(591)	259.21%				

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/04

JANUARY 04 Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					12,445.84	856,776.00	4,983.42	19.47
2	Chevron Texaco - 01/04	System Supply	FTS	930,000		930,000	573,135.00				61.63
3	Elizabethtown Gas - 01/04	System Supply	FTS	150,000		150,000	84,184.50				56.12
4	ExxonMobil Gas - 01/04	System Supply	FTS	570,000		570,000	347,700.00				61.00
5	Louis Dreyfus - 01/04	System Supply	FTS	2,809,570		2,809,570	1,720,887.51				61.25
6	NUI Energy Brokers - 01/04	System Supply	FTS	30,000		30,000	20,550.00				68.50
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,489,570	-	4,489,570	2,746,457	12,446	856,776	4,983	80.65

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 01/04

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER		RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Chevron Texaco - 01/04	CS 8	3,000	2,901	93,000	89,931	6.1627	6.3730	
2	Elizabethtown Gas - 01/04	CS 9	484	468	15,000	14,505	5.6123	5.8038	
3	ExxonMobil Gas - 01/04	CS 10	1,839	1,778	57,000	55,119	6.1000	6.3082	
4	Louis Dreyfus - 01/04	CS 11	9,063	8,764	280,957	271,685	6.1251	6.3341	
5	NUI Energy Brokers - 01/04	CS 11	97	94	3,000	2,901	6.8500	7.0838	
6									
7									
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10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
			TOTAL	14,483	14,005	448,957	434,141	6.1174	6.3262
			WEIGHTED AVERAGE				6.1174	6.3262	

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 04 Through

DECEMBER 04

	CURRENT-MONTH: 01/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,302,688	2,638,240	335,552	14.57%	2,302,688	2,638,240	335,552	14.57%
2 GAS LIGHTS	2,161	5,540	3,379	156.36%	2,161	5,540	3,379	156.36%
3 COMMERCIAL	2,134,413	1,663,175	(471,238)	-22.08%	2,134,413	1,663,175	(471,238)	-22.08%
4 LARGE COMMERCIAL	55,473	78,000	22,527	40.61%	55,473	78,000	22,527	40.61%
5 NATURAL GAS VEHICLES	559	-	(559)	-100.00%	559	-	(559)	-100.00%
6 TOTAL FIRM	4,495,294	4,384,955	(110,339)	-2.45%	4,495,294	4,384,955	(110,339)	-2.45%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	142,024	-	(142,024)	-100.00%	142,024	-	(142,024)	-100.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	142,024	-	(142,024)	-100.00%	142,024	-	(142,024)	-100.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	857,377	689,920	(167,457)	-19.53%	857,377	689,920	(167,457)	-19.53%
11 SMALL COMMERCIAL TRANSP. FI	2,130,280	2,837,306	707,026	33.19%	2,130,280	2,837,306	707,026	33.19%
12 SMALL COMMERCIAL TR - INTER.	3,283	3,870	587	17.88%	3,283	3,870	587	17.88%
13 SMALL COMMERCIAL TRANSP - N	988	1,000	12	1.21%	988	1,000	12	1.21%
14 INTERRUPTIBLE TRANSP.	837,186	1,062,659	225,473	26.93%	837,186	1,062,659	225,473	26.93%
15 CONTRACT INTERRUPT. TRANSP.	51,916	65,100	13,184	25.39%	51,916	65,100	13,184	25.39%
16 INTERRUPT. LG. VOL. TRANSP.	438,090	512,374	74,284	16.96%	438,090	512,374	74,284	16.96%
17 CONTR. INTERR. LG. VOL. TRANSP.	791,116	962,282	171,166	21.64%	791,116	962,282	171,166	21.64%
18 SPECIAL CONTRACT TRANSP.	-	615,650	615,650	0.00%	-	615,650	615,650	0.00%
19 TOTAL TRANSPORTATION	5,110,236	6,750,161	1,639,925	32.09%	5,110,236	6,750,161	1,639,925	32.09%
TOTAL THERMS SALES & TRANSP.	9,747,554	11,135,116	1,387,562	14.23%	9,747,554	11,135,116	1,387,562	14.23%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	90,466	95,958	5,492	6.07%	90,466	95,958	5,492	6.07%
21 GAS LIGHTS	59	248	189	320.34%	59	248	189	320.34%
22 COMMERCIAL	3,947	3,605	(342)	-8.66%	3,947	3,605	(342)	-8.66%
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	94,479	99,817	5,338	5.65%	94,479	99,817	5,338	5.65%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	1	-	(1)	-100.00%	1	-	(1)	-100.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	1	-	(1)	-100.00%	1	-	(1)	-100.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	46	45	(1)	-2.17%	46	45	(1)	-2.17%
30 SMALL COMMERCIAL TRANSP. FI	1,442	1,871	429	29.75%	1,442	1,871	429	29.75%
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	19	28	9	47.37%	19	28	9	47.37%
34 CONTRACT INTERRUPT. TRANSP.	1	2	1	100.00%	1	2	1	100.00%
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	8	7	(1)	-12.50%	8	7	(1)	-12.50%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,522	1,961	439	28.84%	1,522	1,961	439	28.84%
TOTAL CUSTOMERS	96,002	101,778	5,776	6.02%	96,002	101,778	5,776	6.02%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	25	27	2	8.00%	25	27	2	8.00%
40 GAS LIGHTS	37	22	(15)	-40.54%	37	22	(15)	-40.54%
41 COMMERCIAL	541	461	(80)	-14.79%	541	461	(80)	-14.79%
42 LARGE COMMERCIAL	9,246	13,000	3,754	40.60%	9,246	13,000	3,754	40.60%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	142,024	-	(142,024)	-100.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	18,639	15,332	(3,307)	-17.74%	18,639	15,332	(3,307)	-17.74%
47 SMALL COMMERCIAL TRANSP. FI	1,477	1,516	39	2.64%	1,477	1,516	39	2.64%
48 SMALL COMMERCIAL TR - INTER.	3,283	3,870	587	17.88%	3,283	3,870	587	17.88%
49 SMALL COMMERCIAL TRANSP - N	988	333	(655)	-66.30%	988	333	(655)	-66.30%
50 INTERRUPTIBLE TRANSP.	44,062	37,952	(6,110)	-13.87%	44,062	37,952	(6,110)	-13.87%
51 CONTRACT INTERRUPT. TRANSP.	51,916	32,550	(19,366)	-37.30%	51,916	32,550	(19,366)	-37.30%
52 INTERRUPT. LG. VOL. TRANSP.	146,030	170,791	24,761	16.96%	146,030	170,791	24,761	16.96%
53 CONTR. INTERR. LG. VOL. TRANSP.	98,890	137,469	38,579	39.01%	98,890	137,469	38,579	39.01%
54 SPECIAL CONTRACT	-	615,650	615,650	0.00%	-	615,650	615,650	0.00%

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	3,551,350	0.00432	15,341.83
3	Contract #3608, 5338, 5364, 5381	FTS 2	796,730	0.00262	2,087.43
3A	Back to Back / No Notice		30,000	n/a	n/a
4	Total Firm:		4,378,080		17,429.26 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03703	306,497.31 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	371,690	0.03703	13,763.68 ()
8	" System supply	Brevard	4,893,660	0.03703	181,212.23 ()
9	" " "	Merritt Sq.	0	0.03703	0.00 ()
10	Total FTS-1 demand		13,542,350		501,473.22
11					
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07528	355,302.78 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		4,719,750		355,302.78
16					
17					
18					
19					
20					()
21	Total fixed charges		18,262,100		856,776.00
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	Chevron Texaco - 01/04		930,000		573,135.00 ()
26	Elizabethtown Gas - 01/04		150,000		84,184.50 ()
27	ExxonMobil Gas - 01/04		570,000		347,700.00 ()
28	Louis Dreyfus - 01/04		2,809,570		1,720,887.51 ()
29	NUI Energy Brokers - 01/04		30,000		20,550.00 ()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45	Total costs:		4,489,570		2,746,457.01
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				3,620,662.27

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commôd. (Mia,Brv,TC) 01/04		4,378,080.0		17,429.26	17,429.26			
2 Reverse FTS-1 & FTS-2 Commod acrr 12/03		(4,384,750.0)		(17,004.06)	(17,004.06)			
3 FTS-1 & FTS-2 Commodity 12/03		4,384,930.0	17,588.51		17,588.51	B1,B2		
4		4,378,260.0			18,013.71			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/04	18,262,100.0			856,776.00	856,776.00			
7 Reverse FTS-1 & FTS-2 Demand acrr 12/03	(18,262,100.0)			(856,776.00)	(856,776.00)			
8 FTS-1 & FTS-2 Demand 12/03	18,262,100.0		856,777.66		856,777.66	B3,B4,B5		
9								
10 TOTAL FGT DEMAND	18,262,100.0				856,777.66			
11 No-Notice Demand - NUI Energy Brokers - 0	3,007,000.0		27,063.00		27,063.00	B6		
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND	3,007,000.0				27,063.00			
17								
18 FGT - Overage Alert Day -		0.00	0.00		-			
19								
20								
21 TECO - Peoples Gas - 12/03		6,243.4	5,685.44		5,685.44	B7,B8		
22								
23								
24 Reverse Chevron - 12/03	(930,000.0)			(456,165.00)	(456,165.00)			
25 Chevron - 12/03	-		456,165.00		456,165.00	B9		
26 Reverse Coral Energy - 12/03	(737,180.0)			(359,006.66)	(359,006.66)			
27 Coral Energy - 12/03	-		359,006.66		359,006.66	B10		
28 Reverse Duke Energy - 12/03	(140,000.0)			(97,072.50)	(97,072.50)			
29 Duke Energy - 12/03	-		97,072.50		97,072.50	B11		
30 Reverse Louis Dreyfus - 12/03	(2,430,000.0)			(1,177,395.00)	(1,177,395.00)			
31 Louis Dreyfus - 12/03	-		1,177,395.00		1,177,395.00	B12		
32 Reverse Reliant Energy -12/03	(65,000.0)			(37,550.00)	(37,550.00)			
33 Reliant Energy - 12/03	-		37,550.00		37,550.00	B13		
34 Reverse Southern Company -12/03	(205,000.0)			(137,400.00)	(137,400.00)			
35 Southern Company - 12/03	-		137,400.00		137,400.00	B14		
36 Infinite Energy - 11/03	51,450.0		24,315.27		24,315.27	B15		
37 Reliant Energy - 12/03	8,070.0		5,084.10		5,084.10	B16		
38								
39								
40								
41								
42								
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46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64 Reverse accrual Exxon - 02/02	-			(1,188.00)	(1,188.00)			
65 Exxon - 02/02	-			1,188.00	1,188.00			
66 Reverse Adams Resources - 09/02	-			(440.78)	(440.78)			
67 Adams Resources - 09/02	-			440.78	440.78			
68 Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69 Entergy-Koch - 09/02	780.0			296.40	296.40			
70 Reverse Unocal - 05/03	-			(17.22)	(17.22)			
71 Unocal - 05/03	-			17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85 Net Activity	(4,437,660.00)				29,399.37			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,489,570.0			2,746,457.01	2,746,457.01			
88								
89 Total purchases & accruals -		4,384,503.4	3,201,103.14	482,293.05	3,883,396.19			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 01/04

FGT -	Gross terms billed	Net terms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Eprime - 12/03	5,660.0	2,820.38		2,820.38	B17		
4	FPL Energy - 12/03	18,260.0	9,098.98		9,098.98	B17		
5	Heaco - 12/03	9,230.0	4,599.31		4,599.31	B17		
6	Infinite Energy - 12/03	8,070.0	4,021.28		4,021.28	B17		
7	Interconn Resources - 12/03	28,460.0	14,181.62		14,181.62	B17		
8	Mirabito Gas - 12/03	2,380.0	1,051.29		1,051.29	B17		
9	Texas-Ohio / E Prime - Correct 09/03 overpayment		2,723.54		2,723.54	B18		
10	Texas-Ohio / E Prime - Correct 11/03 cash out booked twice		(1,394.44)		(1,394.44)	B18		
11								
12								
13								
14								
15	Total overtenders	0.00	72,060.0	37,101.94	0.00	37,101.94		
BOOK-OUT TRANSACTIONS								
16								
17	FGT - 11/03	269,840.0	140,943.61		140,943.61	B19		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	269,840.0	140,943.61	0.00	140,943.61		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 11/03	0.0	2,733.42		2,733.42	B20		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42	0.00	2,733.42			
33								
34			4,726,403.4	3,381,882.11	482,293.05	3,864,175.16		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			3,864,175.16				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing						(For information only)	
40	Company Use			(1,262.23)				
41	Refund			-				
42	Capacity Release						(For information only)	
43	Total PGA Gas Cost - (Ln 34 through 41):		4,726,403.4	3,862,912.93				

Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. **CGF**
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: [REDACTED]
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 01/07/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: January 10, 2004
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 3608
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total Amount: \$2,087.35
Invoice Identifier: 00143529
Account Number: 400002954
Net Due Date: January 20, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK/			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE/			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 79,670

2,087.35

Entered in EMS: *MM* 1/12/04
 Approved in EMS: *Mariano* 1/12/04
 Mgr. Approval in EMS: *J.R. Ford* 1/13/04

(B1)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 *CGF*
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206

Remit to Party: [REDACTED]
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 01/07/2004 12:00 AM
Payee's Bank Account Number: [REDACTED] 35
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Payee: 006924518
 Houston TX 77216-3142

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: January 10, 2004
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 5034
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: \$15,501.16
Invoice Identifier: 00143530
Account Number: 4000002954
Net Due Date: January 21, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0120	0.0000	0.0432	36,550	1,578.96	01 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	34,860	1,505.95	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	35,957	1,553.34	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	24,925	1,076.76	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	24,115	1,041.77	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0120	0.0000	0.0432	24,765	1,069.85	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	21,785	941.11	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0120	0.0000	0.0432	26,462	1,143.16	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0120	0.0000	0.0432	31,708	1,369.79	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

B2



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 **CGF**
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 01/07/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: January 10, 2004
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 5034
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: 15,501.16
Invoice Identifier: 00143530
Account Number: 4000002954
Net Due Date: January 20, 2004

Begin Transaction Date: December 01, 2003
End Transaction Date: December 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity															
01				Transportation Commodity	3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	21,902	946.17	01 - 31	
01				Transportation Commodity	3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	32,478	1,403.05	01 - 31	
01				Transportation Commodity	109191	58921		CITY GAS - PT. ST. LU			COT	0.0312	0.0120	0.0000	0.0432	6,504	280.97	01 - 31	
01				Transportation Commodity	123376	60606		CITY GAS-INDIAN RIV			COT	0.0312	0.0120	0.0000	0.0432	27,719	1,197.46	01 - 31	
01				Transportation Commodity	204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	2,589	111.84	01 - 31	
01				Transportation Commodity	204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	3,352	144.81	01 - 31	
01				Transportation Commodity	216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	3,152	136.17	01 - 31	

Entered in EMS: TM 1/12/04 Invoice Total Amount: 558,823 15,501.16

Approved in EMS: [Signature] 1/12/04

Not Applicable in EMS: [Signature] 1/13/04

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly identified as such on the invoice. The GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your account manager.

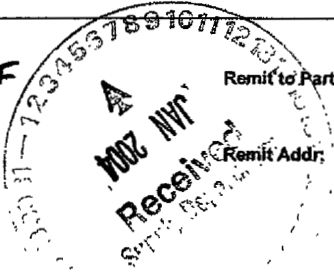
(B2)



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 **CSF**
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206



Remit to Party: [REDACTED]
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 01/01/2004 12:00 AM
Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Bedminster NJ 07921 **Payee:** 006924518
Svc Req Name: NUI UTILITIES, INC. **Invoice Date:** January 01, 2004
Svc Req: 056711344 **Sup Doc Ind:** IMBL
Svc Req K: 3608 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: 59,035.47
Invoice Identifier: 00140627
Account Number: 4000002954
Net Due Date: January 7, 2004

Begin Transaction Date: December 01, 2003 **End Transaction Date:** December 31, 2003 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran. Date	End Tran. Date
01											RD1	0.7618	0.0016	0.0224	0.7410	79,670	59,035.47	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 79,670 **59,035.47** TDC

Entered in EMS: MW 1/5/04

Approved in EMS: maurro 1/5/04

Mgr. Approval in EMS: [Signature] 1/5/04

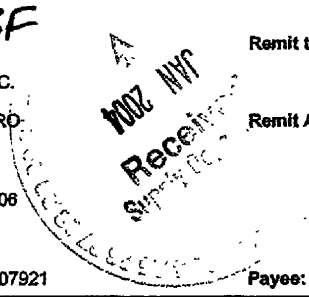
B3



Florida Gas Transmission Company

Invoice

Billable Party: 056711344 **CGF**
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-208
 BEDMINSTER NJ 07921



Remit to Party: **[REDACTED]**
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 01/01/2004 12:00 AM
 Payee's Bank Account Number: **[REDACTED]**
 Payee's Bank ABA Number: **[REDACTED]**
 Payee's Bank: **[REDACTED]**
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. Invoice Date: January 01, 2004
 Svc Req: 056711344 Sup Doc Ind: IMBL
 Svc Req K: 5034 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: 501,473.22
 Invoice Identifier: 00140632
 Account Number: 4000002954
 Net Due Date: January 1, 2004

Begin Transaction Date: December 01, 2003 End Transaction Date: December 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	1,354,235	501,473.22	01 - 31	

Invoice Total Amount: 1,354,235 501,473.22 **TDC**

Entered in EMS: MN 1/5/04

Approved in EMS: Mauano 1/5/04

Mgr. Approval in EMS: [Signature] 1/5/04

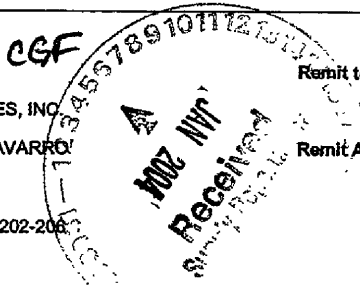
B4



Florida Gas Transmission Company

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-208
 BEDMINSTER NJ 07921



Remit to Party: [REDACTED]
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 01/01/2004 12:00 AM
 Payee's Bank Account Number: [REDACTED]
 Payee's Bank ABA Number: [REDACTED]
 Payee's Bank: [REDACTED]
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5364
 Svc CD: FTS-2
 Invoice Date: January 01, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: 296,268.74
 Invoice Identifier: 00140425
 Account Number: 4000002954
 Net Due Date: January 1, 2004

Begin Transaction Date: December 01, 2003 End Transaction Date: December 31, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0082	0.7552	392,305	296,268.74	01 - 31	
Reservation/Demand D1																			

Invoice Total Amount: 392,305 / 296,268.74 TDC

Entered in EMS: MMU 1/5/04
 Approved in EMS: Mauero 1/5/04
 Mgr Approval in EMS: John R. Hardy 1/5/04

135



550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921

February 18, 2004

Sale Invoice

City Gas Company of Florida

One Elizabethtown Plaza
 Union, NJ 07083

Attention: Trevor Duncan
 Invoice Date: 02/10/2004
 Invoice No.: 5445

Phone: (908) 289-5000 Ext. 5436
 Fax:
 Due Date: 02/11/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
01/01/2004	01/31/2004			300,700	\$ 0.09000 \$	27,063.00
					Fee	
Total : Commodity Demand Charge				300,700	\$	27,063.00

Total For Invoice: 5445 \$ 27,063.00

Payment by ACH or Wire Transfer:
 Company: NUI Corporation
 Bank: [REDACTED]
 ABA No.: [REDACTED]
 Account No.: [REDACTED]

Make check payable to:
 NUI Energy Brokers
 One Elizabethtown Plaza
 Union, NJ 07083

Direct Invoice Inquiries to:
 Trevor Duncan
 Phone: (908) 289-5000 Ext. 5436
 Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
 Trevor Duncan, Fax:

36

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,387.15

STATEMENT DATE
01/02/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

RECEIVED

2004 JAN -9 P 3:29

010122 00648071 000538715
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

NUI CORP A/P DEPT.

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-632-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
5,387.15

PAST DUE AFTER
01/23/04

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 12/31/03 31 01/02/04

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 43525 37819 5706 1.0520 1.00250 6017.7
TOTAL THERMS = 6017.7

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
DEC 03 194.1
DEC 02 189.3

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 3294.02
PAYMENT 3294.02-
CUSTOMER CHARGE 100.00
DISTRIBUTION 6017.7 THMS @ 0.14782 889.54
PGA 6017.7 THMS @ 0.73078 4397.61
TOTAL GAS CHARGES 5387.15
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE

TOTAL BALANCE DUE

5387.15
5387.15

05-800710-010

5004392
1-12-04

37

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
298.29

STATEMENT DATE
01/02/04

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

RECEIVED

010122 00648097 000029829 2004 JAN -9 P 3 28
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE CORP A/P DEPT.
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT, MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETURN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
298.29

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
01/23/04

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
12/31/03 31 01/02/04

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 167325 167111 214 1.0520 1.00250 225.7
TOTAL THERMS = 225.7

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
DEC 03 7.3
DEC 02 111.3

WHOLESALE SERVICE (WHS) 394.60
PREVIOUS BALANCE 394.60-
PAYMENT
CUSTOMER CHARGE 100.00
DISTRIBUTION 225.7 THMS @ 0.14782 33.36
PGA 225.7 THMS @ 0.73078 164.93
TOTAL GAS CHARGES 298.29
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE

TOTAL BALANCE DUE

4# 5004391
01-12-04

0.00
298.29
298.29

05-800700-010

(B8)

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

NUI UTILITIES, INC. **CGF**
550 ROUTE 202-206
PO BOX 768
BEDMINSTER, NJ 07921-0760
ATTENTION: NORENE NAVARRO

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

No Netting - No Pre-Pay

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2003122388	01/12/2004	12/2003	90021881	LINDA TAYLOR (713)752-8084

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	----------	-----------

FGT	FGT ZONE 3 POOL 71922	144	✓ 93,000 FGT	✓ \$4.9050	\$456,165.00
Total Amount Due					\$456,165.00

\$456,165.00

Entered in EMS: MU 1/13/04
Initials Date

Approved in EMS: maiano 1/13/04
Signature Date

Mgr. Approval in EMS: [Signature] 1/14/04
Signature Date

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

B9

CONTRACT NUMBER		FOR OFFICE USE ONLY		ACCOUNT MANAGER
21-0845				WILLIAMS CRITES

CUSTOMER COPY



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

NUI Utilities Inc
 550 Route 202-206
 PO Box 760
 Attn: Norene Navarro/Kellie Nowak
 Bedminster, NJ 07921-0760
 Fax - (908) 781-2794

ETG -
 CGF

Coral Energy Resources L P
Sales Invoice

Invoice No: CBR-I-0312-0264
 Contract Number: 010-NG-BS-03328
 GMS Contract Number: S-NUI UT-S-0001
 Customer ID: NUI UT
 SAP Customer Number: 2203224
 Invoice Date: 01/07/2004
 Due Date: 01/20/2004
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/ Pool #	Description	MMBtu	Avg. Price*	Amount Due	
12/2003	COL GAS TR	P1049823	TCO POOL CORAL ENERGY 72496 ETG	117,862	✓ \$5.0600	\$596,381.72	
12/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON 72489 CGF	73,718	✓ \$4.8700	\$359,006.66	Totals ← CGF
12/2003	TRANSCO PL	1000007	STA 30 POOL 72430 ETG	427,800	✓ \$4.7000	\$2,010,660.00	Totals
				✓ 427,800		\$2,010,660.00	Totals

(* = Average Price is rounded)

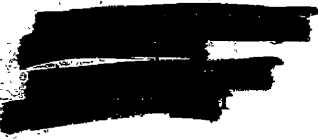
Recap:

Commodity Total	\$2,966,048.38
Net Amount Due in U.S. \$	\$2,966,048.38

\$ 2,966,048.38
 OK

NO. 4052 P. 4/8
 CORAL-ENERGY
 JAN. 7. 2004 2:39PM

Please Wire Amount To:



Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Mohammad Kurawala
 Phone (713) 230-3955
 Fax (713) 265-3955

Entered in EMS: 7111 1/8/04

Approved in EMS: Mauano 1/8/04

Mgr. Approval in EMS: J. A. Hernandez 1/8/04

B10



- Netout -



NLI Utilities, Inc. - CGF
Attn: Kellie Garrison
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03120131
Customer No: 218171-01
Customer Fax: 0-

Payment by wire transfer:



Invoice Date: January 14, 2004
Payment Terms: Due January 25, 2004
unless otherwise provided in effective contract

Remit by check to:
Duke Energy Trading & Marketing, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
12/03	B2B1500	7995	Zone 2 72593	3,500	7.1400	24,990.00
12/03	5430 - ZONE 2	7995	Zone 2 72594	10,500	6.8650	72,082.50
** Invoice Totals				14,000		\$97,072.50

Handwritten: \$97,072.50

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at 0 - or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Anne Chou at telephone 0 - or (800) 423-9159.

Entered in EMS: *mw* 1/15/07
 Approved in EMS: *Mauro* 1/15/07
 Mgr. Approval in EMS: *[Signature]* 1/19/07

Handwritten: 311

Louis Dreyfus

LOUIS DREYFUS ENERGY SERVICES L.P.
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 948
Invoice Month: 12/2003
Invoice Date: 1/14/2004
Invoice Due Date: 1/28/2004
Customer Number: 15844

ETG - CGF - ELKTON

Post-it® Fax Note	7671	Date	1/20	# of pages	2
To	N. Navarro	From	Max Am		
Co./Dept.	NU/	Co.	Louis Dreyfus		
Phone #		Phone #	203 761 8201		
Fax #	908 781 2774	Fax #			

Billed To: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Customer: NUI UTILITIES INC.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

No Netting

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	Unit	Price	Month	Mat Due	Cl
12/01/2003	016980	TCP	80CL ZINEL	12/01/03	12/31/03	FIC/TRANSOIL 72518, 72519, ETG	66,000.0000	ETG	4.812810	200312	317,785.84	UE
12/01/2003	014334	FGT	FGT-21FOCL	12/01/03	12/31/03	71644-71645	190,000.0000	CGF	4.817500	200312	722,625.00	UE
12/01/2003	014713	FGT	FGT-23FOCL	12/01/03	12/31/03	71921	93,000.0000	CGF	4.890000	200312	454,770.00	UE
12/01/2003	016851	TRO	TRN-585	12/01/03	12/31/03	72517	33,940.0000	ELKTON	4.900000	200312	166,306.00	UE
12/10/2003	017861	TRO	KINDER	12/10/03	12/10/03	72564	10,000.0000	ETG	6.530000	200312	65,300.00	UE
12/13/2003	017839	TRO	KINDER	12/13/03	12/15/03	72567	1,500.0000	ELKTON	6.850000	200312	10,275.00	UE
12/18/2003	018242	TRO	KINDER	12/18/03	12/31/03	GAS/TNS/Z 72570	7,000.0000	ELKTON	6.067800	200312	42,437.50	UE

Payment Terms: 25th following the month of delivery

You Will Pay: 1,779,538.34
\$ 1,779,503.34

Wire transfer by the 25th following the month of delivery:



CGF = 243,000 \$ 1,177,395.00
ELKTON = 42,440 \$ 219,018.50
ETG = 76,030 \$ 383,089.84

Entered in EMS: mm 1/20/04
Approved in EMS: mm 1/20/04
Mgt. Approval in EMS: [Signature] 1/20/04

B12

Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

NUI UTILITIES, INC.
550 ROUTE 202-206, PO BOX 760
BEDMINSTER NJ 07921-0760
NORENE NAVARRO/KELLIE NOWAK

ETG - ELKTON - CGF

Contract No: 1795-ZSF-0002
Invoice No: 12-3152880
Invoice Date: 1/16/2004
Due Date: 1/26/2004
Page: 1

Fax Number: (808) - 781 - 2794

Billing for gas delivered as follows:

Location: COLUMBIA GAS TRANSMISSION CORPORATION - COLUMBIA GAS POOL - Meter: 45405 - St: KY

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/1/2003	257751	200312	Act	5,000	5.0050	1	25,025.00 US\$
12/1/2003	257750	200312	Act	93,000	5.0750	3	471,875.00 US\$
12/2/2003	257751	200312	Act	5,000	5.1850	1	25,925.00 US\$
12/3/2003	257751	200312	Act	5,000	5.5900	1	27,950.00 US\$
12/4/2003	257751	200312	Act	5,000	5.5450	1	27,725.00 US\$
12/5/2003	257751	200312	Act	5,000	5.7750	1	28,875.00 US\$
12/6/2003	257751	200312	Act	5,000	6.3950	1	31,975.00 US\$
12/7/2003	257751	200312	Act	5,000	6.3950	1	31,975.00 US\$
12/8/2003	257751	200312	Act	5,000	6.3950	1	31,975.00 US\$
12/9/2003	257751	200312	Act	5,000	6.1050	1	30,525.00 US\$
12/10/2003	257751	200312	Act	5,000	6.5150	1	32,575.00 US\$
12/11/2003	257751	200312	Act	5,000	6.7050	1	33,525.00 US\$
12/12/2003	257751	200312	Act	5,000	6.7400	1	33,700.00 US\$
12/13/2003	257751	200312	Act	5,000	6.9700	1	34,850.00 US\$
12/14/2003	257751	200312	Act	5,000	6.9700	1	34,850.00 US\$
12/15/2003	257751	200312	Act	5,000	6.9700	1	34,850.00 US\$
12/16/2003	257751	200312	Act	5,000	6.7950	1	33,975.00 US\$
12/17/2003	257751	200312	Act	5,000	6.7700	1	33,850.00 US\$
12/18/2003	257751	200312	Act	5,000	6.7050	1	33,525.00 US\$
12/19/2003	257751	200312	Act	5,000	7.2150	1	36,075.00 US\$
12/20/2003	257751	200312	Act	5,000	7.0550	1	35,275.00 US\$
12/21/2003	257751	200312	Act	5,000	7.0550	1	35,275.00 US\$
12/22/2003	257751	200312	Act	5,000	7.0550	1	35,275.00 US\$
12/23/2003	257751	200312	Act	5,000	6.4950	1	32,475.00 US\$
12/24/2003	257751	200312	Act	5,000	5.7300	1	28,650.00 US\$
12/25/2003	257751	200312	Act	5,000	5.6300	1	28,150.00 US\$
12/26/2003	257751	200312	Act	5,000	5.6300	1	28,150.00 US\$
12/27/2003	257751	200312	Act	5,000	5.6300	1	28,150.00 US\$
12/28/2003	257751	200312	Act	6,000	5.6300	1	28,150.00 US\$
12/29/2003	257751	200312	Act	5,000	5.6300	1	28,150.00 US\$
12/30/2003	257751	200312	Act	5,000	5.6650	1	28,325.00 US\$
12/31/2003	257751	200312	Act	5,000	6.0900	1	30,450.00 US\$

Amount Due

✓ 248,000 *BB*

1,442,175.00 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/15/2003	258295	200312	Act	0	6.9750	2	0.00 US\$
12/18/2003	258295	200312	Act	2,500	✓ 6.6500	2	16,625.00 US\$

Amount Due

✓ 2,500

16,625.00 US\$

CGF

B13

Reliant Energy Services, Inc.

P.O. Box 4455

Houston, TX 77210-4455

A Reliant Energy Company

NJI UTILITIES, INC. *CGF*
 560 ROUTE 202-206, PO BOX 760
 BEDMINSTER NJ 07921-0760
 MORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSF-0002
 Invoice No: 12-3152680
 Invoice Date: 1/15/2004
 Due Date: 1/26/2004
 Page: 2

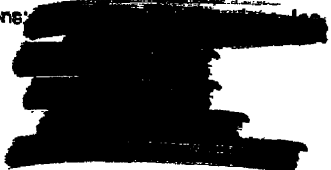
Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE (RECEIPT) - Meter: 313370 - St. LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/15/2003	258295	200312	Nom	3,000	6.9750	2	20,925.00 US\$
12/18/2003	258296	200312	Nom	72579- <i>CGF</i> 0	6.6500	2	0.00 US\$
Amount Due				3,000 <i>CGF</i>			20,925.00 US\$
Total Amount Due				253,500 MMBTU			1,479,725.00 US\$

Wire Instructions:



Check Instructions: Reliant Energy Services, Inc.
 Dept. 0897
 PO Box 120897
 Dallas, TX 75312-0897

\$ 1,479,725.00

If you have any questions please contact Harris Lajill at (713) 497-4693 or fax (713) 497-9344.

CGF - 5,500 \$37,550.00

ELKTON - 2,728 \$13,844.60

ETG - 245,272 \$1,428,330.40

Entered in EMS: *MM* 1/16/04
 Initials Date
 Approved in EMS: *mauro* 1/16/04
 Signature Date
 Mgr. Approval in EMS: *Justin* 1/19/04
 Signature Date

B13

Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

NUI Corporation
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Invoice Number: Inv-0312-000006
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0003
Invoice Date: 08-Jan-2004
Due Date: 26 26-Jan-2004
Production Month: 12/2003

Gulf Power Company

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 12 ProdYear = 2003)						
FGT	716 72581	FGT Station 11 - Zone 3 Pool A Non		5,000 Dth	✓\$6.57500	\$32,875.00
FGT	716 72583	FGT Station 11 - Zone 3 Pool A Non		5,000 Dth	✓\$6.61000	\$33,050.00
FGT	716 72592	FGT Station 11 - Zone 3 Pool A Non		3,000 Dth	✓\$7.15000	\$21,450.00
FGT	716 72595	FGT Station 11 - Zone 3 Pool A Non		4,500 Dth	✓\$6.99000	\$31,455.00
FGT	716 72244	FGT Station 11 - Zone 3 Pool A Non		3,000 Dth	✓\$6.19000	\$18,570.00
				Current Totals	✓20,500 Dth	\$137,400.00

Recap: Commodity Total \$137,400.00
 Net Amount Due \$137,400.00

Amount Calculated In (USD)
\$ 137,400.00

Entered in EMS: TMW 1/9/04
 Initials Date

Approved in EMS: mmuano 1/9/04
 Signature Date

Mgr. Approval in EMS: [Signature] 1/9/04
 Signature Date

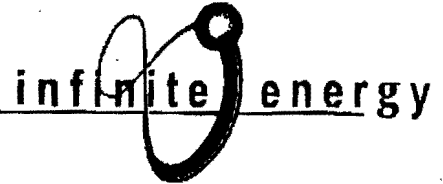
For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

Please Send Invoices To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291
 Phone: (830) 444-6078

Please Bank Check To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Send Correspondence To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291
 Phone: (830) 444-6078

B14



NO NETTING

Trading Partner		Invoice#	0310120
NUI Utilities	CGF	Invoice Date:	01/08/04
Attn: Norena Navarro		Production Month:	Oct-03
P.O. Box 780		Acct #:	N106
Bedminster, NJ 07921			
FAX: 908-781-2794			

Item	Volume (MMBtu)	Price	Amount
October 2003 Market Delivery FGT Bookout	5,145	\$4.7260	\$24,315.27

72652

Total Due

OK
T. Treatment

\$24,315.27
24,315.27

Payment Due Date: January 16, 2004
 Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:

[Redacted wire transfer information]

BY ACH:

[Redacted ACH transfer information]

By Check:

Infinite Energy, Inc.
P.O. Box 917914
Orlando, FL 32891-7914

BIS

Entered in EMS: MW 1/6/04
Initials Date

Approved in EMS: Mariano 1/8/04
Signature Date

Mgr. Approval in EMS: [Signature] 1/8/04
Signature Date

Reliant Energy Services, Inc.

P.O. Box 4458
Houston, TX 77210-4458

A Reliant Energy Company

NBI UTILITIES, INC. *CGF*
550 ROUTE 202-208, PO BOX 780
BEDMINSTER NJ 07921-0760
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-Z81-0003
Invoice No: 01-4153026
Invoice Date: 1/15/2004
Due Date: 1/26/2004
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - IMBALANCE FGT - Meter: IMB - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/31/2003	259264	200312	Nom <i>72670</i>	807	6.3000	0	5,084.10 US\$
			Amount Due	✓ 807			5,084.10 US\$
			<i>retro deal</i> Total Amount Due	807 MMBTL			5,084.10 US\$

Wire Instructions: [REDACTED]

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

\$ 5,084.10
OK

If you have any questions please contact Harris Lajill at (713) 497-4693 or fax (713) 497-9344.

Entered in EMS: *m* / *1/16/04*
 Approved in EMS: *mauero* / *1/16/04*
 Mgr. Approval in EMS: *Jan Jones* / *1/19/04*

B16

CMS Monthly Cash Out

02/09/04 10:27AM

LDC:

Cash Out Month 12/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
eprime Florida, Inc.	30,249	29,683	566	0	566	\$(2,820.38)	566	0
FPL Energy Services, Inc.	109,995	108,169	1,826	0	1,826	\$(9,098.96)	1,826	0
Hesco	30,913	29,990	923	0	923	\$(4,599.31)	923	0
Infinite Energy Inc	78,285	77,478	807	0	807	\$(4,021.28)	807	0
Interconn Resources, Inc.	62,400	59,554	2,846	0	2,846	\$(14,181.62)	2,846	0
Mirabito Gas and Electric of Florida, LLC	1,061	823	238	0	238	\$(1,051.29)	238	0
	<u>312,903</u>	<u>305,697</u>	<u>7,206</u>	<u>0</u>	<u>7,206</u>	<u>\$(35,772.83)</u>	<u>7,206</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
NUI Energy, Inc.	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u>312,903</u>	<u>305,697</u>	<u>7,206</u>	<u>0</u>	<u>7,206</u>	<u>\$(35,772.83)</u>	<u>7,206</u>	<u>0</u>

B17

NUI City Gas Co. of Florida / Cash out payment

Name	Amount	Payment Date	Invoice	Payment Reference
TEXAS-OHIO / E-PRIME	1,394.44	11/13/2003	CASHOUT AUG 03	00010066

B18



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518 Contact Name: LANNY CRAMER Stmt D/T: 01/29/2004 04:00:05 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 713-853-6879
 Acct Month: 112003 CGF Legal Entity Name: NUI UTILITIES, INC. Duns Number: 056711344
 LE Number: 11420

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	26,905	0		0	0	448,064	334,535	782,599	26,905	0	1.00	
WESTERN DELIVERY	(188)	0		0	0	0	0	0	(188)	0	0.80	
RECEIPT POINT IMBALAN	267	0		0	0	501,779	79,080	580,859	267	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	26,905	1.00	4.6440	0.0000	0.5743	140,398.36
CASH-IN-CASH-OUT Receipt	267	1.00	4.6440	0.0000	0.0000	1,239.95
CASH-IN-CASH-OUT Western	(188)	0.80	4.6190	0.0000	0.0000	(694.70)
Total Amount:						140,943.61

26,984

Entered in EMS: TM 1/29/04
 Approved in EMS: Marciano 1/29/04
 Mgr. Approval in EMS: [Signature] 1/29/04

B19

Effective November 1, 2002

*Rosie Abreu
Trevor Duncan
Jennifer Fomo
Kellie Garrison
John Gondek
Gary Norwicki*

*Ben Pachikara
Dianne Rojek
Tracey Robinson
Steve Salese
Alan Virostek
Len Willey
Tom Kaufman*

Original Issue Date: 11/01/02
Revision Date: 11/05/02

N. Navarro

NUI Corporation Storage Allocation - Fiscal Year 2004

	Monthly Fixed Cost (as invoiced)		\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
	Annual Firm Sales*	Allocation Percentage*				
Elizabethtown Gas	32,756	87.36%	\$5,066.79	\$17,908.50	\$22,975.29	\$22,975.29
City Gas of Florida	3,897	10.39%	\$602.81	\$2,130.61	\$2,733.42	\$2,733.42
Elkton	843	2.25%	\$130.40	\$460.89	\$591.29	\$591.29
Grand Total	37,496	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

[Redacted]

B20