

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



February 20, 2004

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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Re: Docket No.040003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf  
President

Enclosures

cc: All Parties of Record

- AUS \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 5 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- OTH \_\_\_\_\_

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St Joe Natural Gas Co.  
Docket No. 040003-GU  
February 20, 2004

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Tampa, FL 33601-0111

Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$406.10	\$756.54	350	46.32	\$406.10	\$756.54	350	46.32
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$147,368.73	\$148,383.76	1,015	0.68	\$147,368.73	\$148,383.76	1,015	0.68
5	DEMAND	\$11,832.70	\$11,832.70	0	0.00	\$11,832.70	\$11,832.70	0	0.00
6	AD CHARGE - GCI	(\$665.07)	\$4,844.00	5,509	113.73	(\$665.07)	\$4,844.00	5,509	113.73
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$158,942.46	\$165,817.00	6,875	4.15	\$158,942.46	\$165,817.00	6,875	4.15
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$97.26	\$0.00	(97)	ERR	\$97.26	\$0.00	(97)	ERR
14	TOTAL THERM SALES	\$163,831.44	\$165,817.00	1,986	1.20	\$163,831.44	\$165,817.00	1,986	1.20
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	155,000	236,670	81,670	34.51	155,000	236,670	81,670	34.51
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	253,566	252,180	(1,386)	-0.55	253,566	252,180	(1,386)	-0.55
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	155,000	236,670	81,670	34.51	155,000	236,670	81,670	34.51
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	149	0	(149)	ERR	149	0	(149)	ERR
27	TOTAL THERM SALES	237,153	236,670	(483)	-0.20	237,153	236,670	(483)	-0.20
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00262	\$0.00320	\$0.00058	18.04	\$0.00262	\$0.00320	0	18.04
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.58118	\$0.58840	\$0.00722	1.23	\$0.58118	\$0.58840	0.00722	1.23
32	DEMAND (5/19)	\$0.07634	\$0.07634	\$0.00000	0.00	\$0.07634	\$0.07634	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$1.02544	\$0.70063	(\$0.32481)	-46.36	\$0.67021	\$0.70063	0.03041	4.34
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.65274	ERR	ERR	ERR	\$0.65274	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.67021	0.70063	\$0.03041	4.34	0.67021	0.70063	0.03041	4.34
41	TRUE-UP (E-2)	(\$0.00593)	(\$0.00593)	\$0.00000	\$0.00000	(\$0.00593)	(\$0.00593)	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.66428	\$0.69470	\$0.03041	4.38	\$0.66428	\$0.69470	0.03041	4.38
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.66762	\$0.69819	\$0.03057	4.38	\$0.66762	\$0.69819	0.03057	4.38
45	PGA FACTOR ROUNDED TO NEAREST .001	0.668	\$0.698	\$0.030	4.30	\$0.668	\$0.698	\$0.030	4.30



FOR THE PERIOD OF:

JANUARY 04

Through

DECEMBER 04

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$147,369	\$148,384	1,015	0.006841	\$147,369	\$148,384	1,015	0.006841	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,574	\$17,433	5,860	0.336111	\$11,574	\$17,433	5,860	0.336111	
3 TOTAL	\$158,942	\$165,817	6,875	0.041459	\$158,942	\$165,817	6,875	0.041459	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$163,831	\$165,817	1,986	0.011974	\$163,831	\$165,817	1,986	0.011974	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$557	\$557	0	0	\$557	\$557	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$164,389	\$166,374	1,986	0.011934	\$164,389	\$166,374	1,986	0.011934	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,446	\$557	(4,889)	-8.77603	\$5,446	\$557	(4,889)	-8.77603	
8 INTEREST PROVISION-THIS PERIOD (21)	\$43	(\$37)	(80)	2.185833	\$43	(\$37)	(80)	2.185833	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$47,434	(\$42,062)	(89,496)	2.127716	\$47,434	(\$42,062)	(89,496)	2.127716	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$557)	(\$557)	0	0	(\$557)	(\$557)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$52,366	(\$42,099)	(94,465)	2.243898	\$52,366	(\$42,099)	(94,465)	2.243898	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	47,434	(42,062)	(89,496)	2.127716	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	52,323	(42,062)	(94,385)	2.243949					
14 TOTAL (12+13)	99,757	(84,124)	(183,881)	2.185833					
15 AVERAGE (50% OF 14)	49,878	(42,062)	(91,940)	2.185833					
16 INTEREST RATE - FIRST DAY OF MONTH	1.06	1.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.03	1.03	0	0					
18 TOTAL (16+17)	2.09	2.09	0	0					
19 AVERAGE (50% OF 18)	1.05	1.05	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.08708	0.08708	0	0					
21 INTEREST PROVISION (15x20)	43	-37	(80)	2.185833					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2004 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY

DECEMBER 2004

-A- DATE	-B- PURCHASED FROM	-C- PURCHASED FOR	-D- SCH TYPE	-E- SYSTEM SUPPLY	-F- END USE	-G- TOTAL PURCHASED	-H- COMMODITY COST		-I- DEMAND COST	-J- OTHER CHARGES ACA/GRI/FUEL	-K- TOTAL CENTS PER THERM		
							-L- THIRD PARTY	-L- PIPELINE					
1	JAN	FGT	SJNG	FT	0	0			\$220.10	\$11,832.70	\$186.00	ERR	
2	"	PRIOR	SJNG	FT	251,210	251,210	\$145,956.54					58.10	
3	"	GCI	SJNG	CO	2,356	2,356	\$1,412.19					59.94	
4													
5													
6													
7													
8													
9													
10													
11													
12													
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23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						253,566	0	253,566	\$147,368.73	\$220.10	\$11,832.70	\$186.00	62.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004  
 MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	513	500	15,903	15,515	5.23	5.36
2. PRIOR	CS#11	128	125	3,968	3,871	6.25	6.41
3. PRIOR	CITY GATE	450	450	900	900	7.20	7.20
4. PRIOR	CITY GATE	450	450	1,350	1,350	7.40	7.40
5. PRIOR	CITY GATE	500	500	500	500	6.75	6.75
6. PRIOR	CITY GATE	500	500	500	500	6.75	6.75
7. PRIOR	CITY GATE	500	500	500	500	6.70	6.70
8. PRIOR	CITY GATE	500	500	1,500	1,500	6.65	6.65
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	3,541	3,525	25,121	24,636		
20.					WEIGHTED AVERAGE	6.62	6.65

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2004		Through		DECEMBER 2004			
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	179,781	184,917	5,136	2.86%	179,781	184,917	5,136	2.86%	
COMMERCIAL	22,010	19,244	(2,766)	-12.57%	22,010	19,244	(2,766)	-12.57%	
COMMERCIAL LARGE VOL. 1	35,362	45,690	10,328	29.21%	35,362	45,690	10,328	29.21%	
<b>TOTAL FIRM</b>	<b>237,153</b>	<b>249,851</b>	<b>12,698</b>	<b>5.35%</b>	<b>237,153</b>	<b>249,851</b>	<b>12,698</b>	<b>5.35%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	64,617	30,000	(34,617)	-53.57%	64,617	30,000	(34,617)	-53.57%	
INTERR. - TRANSPORT (TS6)	819,900	758,333	(61,567)	-7.51%	819,900	758,333	(61,567)	-7.51%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>884,517</b>	<b>788,333</b>	<b>(96,184)</b>	<b>-10.87%</b>	<b>884,517</b>	<b>788,333</b>	<b>(96,184)</b>	<b>-10.87%</b>	
<b>TOTAL THERM SALES</b>	<b>1,121,670</b>	<b>1,038,184</b>	<b>(83,486)</b>	<b>-7.44%</b>	<b>1,121,670</b>	<b>1,038,184</b>	<b>(83,486)</b>	<b>-7.44%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,040	3,129	89	2.93%	3,040	3,129	89	2.93%	
COMMERCIAL	220	229	9	4.09%	220	229	9	4.09%	
COMMERCIAL LARGE VOL. 1	40	42	2	5.00%	40	42	2	5.00%	
<b>TOTAL FIRM</b>	<b>3,300</b>	<b>3,400</b>	<b>100</b>	<b>3.03%</b>	<b>3,300</b>	<b>3,400</b>	<b>100</b>	<b>3.03%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL INTERRUPTIBLE</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00%</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,304</b>	<b>3,404</b>	<b>100</b>	<b>3.03%</b>	<b>3,304</b>	<b>3,404</b>	<b>100</b>	<b>3.03%</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	59	59	(0)	-0.07%	59	59	(0)	-0.07%	
COMMERCIAL	100	84	(16)	-16.00%	100	84	(16)	-16.00%	
COMMERCIAL LARGE VOL. 1	884	1,088	204	23.05%	884	1,088	204	23.05%	
INTERR. - TRANSPORT (TS5)	64,617	30,000	(34,617)	-53.57%	64,617	30,000	(34,617)	-53.57%	
INTERR. - TRANSPORT (TS6)	273,300	252,778	(20,522)	-7.51%	273,300	252,778	(20,522)	-7.51%	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	0	0	0	0	0	0	0	0	0	0	0

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

DECEMBER

Customer Name : **Mike Jones/Bill Wagner  
Infinite Energy, Inc.  
7001 SW 24th Street  
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)  
Fax: (352) 331-3963

DATE: 01/02/2004

DELINQUENT: 01/21/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457**

INVOICE NO.: 37993

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216  
Fax: (850) 229-8392

*Rec 1-16-04*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT	
Customer Charge	DECEMBER	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transport Charge		\$0.08091			\$0.08091	62,089	\$5,023.64	
System - Non-Fuel Charge	DECEMBER	\$0.08091						
System - Fuel Charge								
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	60,236	(\$235.52)	
NET GAS BILL							\$5,788.12	
Gross Receipts Tax		2.50%					\$144.70	
<b>GAS BILL</b>							<b>\$5,932.82</b> ✓	
Cash Out	DECEMBER	\$0.59940			\$0.59940	(2,356)	(\$1,412.19)	
<i>A.D.</i> Charge	DECEMBER	\$1.32220			\$1.32220	503	\$665.07	
Pre-Paid Gas	DECEMBER			SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	<b>TOTAL AMOUNT DUE THIS INVOICE</b>						<u>\$5,185.70</u>
c	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE			5.25%			\$22.69	

*Acct 801  
804-3*



# Florida Gas Transmission Company

# REDACTED Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/09/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's B:</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Pr</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JACK HOWARD
				<b>Contact Phone:</b>	713-853-3884

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 10, 2004	<b>Invoice Total Amount:</b>	406.10
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00157111
<b>Svc Req K:</b>	3835	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	February 20, 2004

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01					68141	58657		ST. JOE OVERSTREE1			COT	0.0142	0.0120	0.0000	0.0262	15,500	406.10	01 - 31		
																			Transportation Commodity	

**Invoice Total Amount:** 15,500      406.10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	02/01/2004 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's B</b>	
	DONNA PARKER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Br</b>	
	POST OFFICE BOX 549		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	JACK HOWARD
				<b>Contact Phone:</b>	713-853-3984

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 01, 2004	<b>Invoice Total Amount:</b>	\$ 11,832.70
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00154376
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002553
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	February 15, 2004

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	15,500	11,832.70	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount: 15,500 11,832.70**

REDACTED

**PRIOR ENERGY CORPORATION**

605 Bel Air Boulevard, Suite 400  
Mobile, AL 36606

Phone: (251) 470-0321

Fax (251) 375-2235

**St. Joe Natural Gas**

P. O. Box 549  
Port St. Joe, Florida 32457

Invoice Number 21614

Invoice Date: February 18, 2004

Due Date: February 28, 2004

Attn: Stuart Shoaf  
FAX: (850) 229-8392

Gas Delivered Mn Yr	MMBtu @14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
<b>January-04</b>						
Pipeline: Florida Gas Transmission						
21697	716	CS #11 Mount Vernon	15,903 \$	5.3200 \$		84,603.96
26197	68141	St. Joe Overstreet	3,968 \$	5.3200 \$		21,109.76
26197	68141	St. Joe Overstreet				\$541.28
26197	68141	St. Joe Overstreet			Fuel	\$ 541.28
26197	68141	St. Joe Overstreet		0.7955	Transport	\$ 3,156.54
26917	68141	St. Joe Overstreet	900 \$	7.2000 \$		6,480.00
26947	68141	St. Joe Overstreet	1,350 \$	7.4000 \$		9,990.00
27046	68141	St. Joe Overstreet	1,000 \$	6.7500 \$		6,750.00
27064	68141	St. Joe Overstreet	500 \$	6.7000 \$		3,350.00
27159	68141	St. Joe Overstreet	1,000 \$	6.6500 \$		6,650.00
27178	68141	St. Joe Overstreet	500 \$	6.6500 \$		3,325.00
			<b>25,121</b>	<b>\$ 145,956.54</b>		<b>\$ 145,956.54</b>

NET AMOUNT DUE PRIOR ENERGY: **\$ 145,956.54**

**PLEASE WIRE TRANSFER PAYMENT TO:**

TO: Bank of America, Dallas, TX  
ACCT OF: Prior Energy Corporation  
ACC: ...