



FLORIDA PUBLIC
UTILITIES

P O Box 3395
West Palm Beach, FL 33402-3395

February 18, 2004

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 040003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the original and seven (7) copies of the January 2004 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725, or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,



Michelle Napier
General Accounting Manager

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2003 PGA Filings, July - December
Curtis D. Young – cover

DOCUMENT NUMBER-DATE

02599 FEB 23 04



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	17,662	18,251	589	3.23	17,662	18,251	589	3.23
2	NO NOTICE SERVICE	10,974	10,974	0	0.00	10,974	10,974	0	0.00
3	SWING SERVICE	0	0	(110,975)		0	0	(110,975)	
4	COMMODITY (Other)	3,137,006	6,934,445	3,797,439	54.76	3,137,006	6,934,445	3,797,439	54.76
5	DEMAND	491,459	500,972	9,513	1.90	491,459	500,972	9,513	1.90
6	OTHER	110,975	0	(110,975)		110,975	0	(110,975)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(3,415,296)	(3,415,296)	100.00	0	(3,415,296)	(3,415,296)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,768,075	4,049,346	170,295	4.21	3,768,075	4,049,346	170,295	4.21
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	2,279	5,942	3,663	61.65	2,279	5,942	3,663	61.65
14	TOTAL THERM SALES	3,780,923	4,043,404	262,481	6.49	3,780,923	4,043,404	262,481	6.49
THERMS PURCHASED									
15	COMMODITY (Pipeline)	4,941,010	5,402,900	461,890	8.55	4,941,010	5,402,900	461,890	8.55
16	NO NOTICE SERVICE	1,860,000	1,860,000	0	0.00	1,860,000	1,860,000	0	0.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,939,220	5,402,900	463,680	8.58	4,939,220	5,402,900	463,680	8.58
19	DEMAND	8,524,690	8,992,790	468,100	5.21	8,524,690	8,992,790	468,100	5.21
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,939,220	5,402,900	463,680	8.58	4,939,220	5,402,900	463,680	8.58
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	3,053	9,740	6,687	68.66	3,053	9,740	6,687	68.66
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,769,054	5,393,160	(1,375,894)	(25.51)	6,769,054	5,393,160	456,993	8.47
CENTS PER THERM *									
28	COMMODITY (Pipeline)	(1/15) 0.357	0.338	(0.019)	(5.62)	0.357	0.338	(0.019)	(5.62)
29	NO NOTICE SERVICE	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 63.512	128.347	64.835	50.52	63.512	128.347	64.835	50.52
32	DEMAND	(5/19) 5.765	5.571	(0.194)	(3.48)	5.765	5.571	(0.194)	(3.48)
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 76.289	74.948	(1.341)	(1.79)	76.289	74.948	(1.341)	(1.79)
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 74.648	61.006	(13.642)	(22.36)	74.648	61.006	(13.642)	(22.36)
40	TOTAL COST OF THERM SOLD	(11/27) 55.666	75.083	19.417	25.86	55.666	75.083	19.417	25.86
41	TRUE-UP	(E-2) 0.458	0.458	0.000	0.00	0.458	0.458	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 56.124	75.541	19.417	25.70	56.124	75.541	19.417	25.70
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 56.40630	75.92097	19.515	25.70	56.40630	75.92097	19.515	25.70
45	PGA FACTOR ROUNDED TO NEAREST 001	56.406	75.921	19.515	25.70	56.406	75.921	19.515	25.70

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004
CURRENT MONTH: JANUARY 2004

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,925,450	17,594.32	0.357
2 No Notice Commodity Adjustment - System Supply	15,560	67.22	0.432
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,941,010	17,661.54	0.357
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,939,220	3,120,901.26	63.186
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	16,104.48	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,939,220	3,137,005.74	63.512
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,524,690	491,458.85	5.765
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,524,690	491,458.85	5.765
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	110,975.20	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	110,975.20	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004
CURRENT MONTH: JANUARY 2004

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	154419	9-13	252,359.57	0.00	9,693.70	0.00	0.00	242,665.87	0.00
2	FGT	154386	14-16	209,935.76	0.00	0.00	0.00	0.00	209,935.76	0.00
3	FGT	154143	17	26,110.03	0.00	1,280.30	0.00	0.00	24,829.73	0.00
4	FGT	153828	18	14,027.49	0.00	0.00	0.00	0.00	14,027.49	0.00
5	FGT	155685	19-20	10,000.37	10,000.37	0.00	0.00	0.00	0.00	0.00
6	FGT	155661	21-22	5,645.58	5,645.58	0.00	0.00	0.00	0.00	0.00
7	FGT	157028	23	1,926.72	1,926.72	0.00	0.00	0.00	0.00	0.00
8	FGT	155501	24	21.65	21.65	0.00	0.00	0.00	0.00	0.00
9	FGT	157134	25	259.46	259.46	0.00	0.00	0.00	0.00	0.00
10	FGT	157133	26	(192.24)	(192.24)	0.00	0.00	0.00	0.00	0.00
11	FGT	111777	27	19,648.44	0.00	0.00	0.00	19,648.44	0.00	0.00
12	FGT	CK9600033846	28	(2,966.58)	0.00	0.00	0.00	(2,966.58)	0.00	0.00
13	FGT	CK9600061367	29	(577.38)	0.00	0.00	0.00	(577.38)	0.00	0.00
14	BP ENERGY	1067523	30	1,690,640.63	0.00	0.00	0.00	1,690,640.63	0.00	0.00
15	CINERGY	2004011236-I	31	580,008.13	0.00	0.00	0.00	580,008.13	0.00	0.00
16	CROSSTEX	G0402S0001	32	850,252.50	0.00	0.00	0.00	850,252.50	0.00	0.00
17	MARLIN GAS	40128	33	110,975.20	0.00	0.00	0.00	0.00	0.00	110,975.20
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TOTAL				3,768,075.33	17,661.54	10,974.00	0.00	3,137,005.74	491,458.85	110,975.20

3

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	3,137,006	3,519,149	382,143	10.86	3,137,006	3,519,149	382,143	10.86
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	631,070	530,197	(100,873)	(19.03)	631,070	530,197	(100,873)	(19.03)
3	TOTAL		3,768,075	4,049,346	281,271	6.95	3,768,075	4,049,346	281,271	6.95
4	FUEL REVENUES (NET OF REVENUE TAX)		3,780,923	4,043,404	262,481	6.49	3,780,923	4,043,404	262,481	6.49
5	TRUE-UP - (COLLECTED) OR REFUNDED *		43,854	43,854	0	0.00	43,854	43,854	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,824,777	4,087,258	262,481	6.42	3,824,777	4,087,258	262,481	6.42
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	56,702	37,912	(18,790)	(49.56)	56,702	37,912	(18,790)	(49.56)
8	INTEREST PROVISION -THIS PERIOD	Line 21	464	11,711	11,247	96.04	464	11,711	11,247	96.04
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		526,293	13,451,277	12,924,984	96.09	526,293	13,451,277	12,924,984	96.09
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(43,854)	(43,854)	0	0.00	(43,854)	(43,854)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	539,605	13,457,046	12,917,441	95.99	539,605	13,457,046	12,917,441	95.99
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	526,293	13,451,277	12,924,984	96.09	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	539,141	13,445,335	12,906,194	95.99				
14	TOTAL (12+13)	Add Lines 12 + 13	1,065,434	26,896,612	25,831,178	96.04				
15	AVERAGE	50% of Line 14	532,717	13,448,306	12,915,589	96.04				
16	INTEREST RATE - FIRST DAY OF MONTH		1.06%	1.06%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.03%	1.03%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.09%	2.09%	0	0.00				
19	AVERAGE	50% of Line 18	1.05%	1.05%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08708%	0.08708%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	464	11,711	11,247	96.04				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2004	BP ENERGY	SYS SUPPLY	N/A	2,673,410		2,673,410	1,690,641	N/A	N/A	INCL IN COST	63.239108
2	Jan 2004	CROSSTEX	SYS SUPPLY	N/A	1,360,280		1,360,280	850,253	N/A	N/A	INCL IN COST	62.505697
3	Jan 2004	CINERGY	SYS SUPPLY	N/A	905,530		905,530	580,008	N/A	N/A	INCL IN COST	64.051785
4	Jan 2004	FGT	SYS SUPPLY	N/A			0	16,104	N/A	N/A	INCL IN COST	N/A
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TOTAL					4,939,220	0	4,939,220	3,137,006	0	0	0	63.51

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2004 THROUGH DECEMBER 2004

MONTH: JANUARY 2004

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	2,500	2,438	77,500	75,578	\$6 2150	\$6 3731
2	CINERGY	716	996	971	30,875	30,103	\$6 2150	\$6 3744
3	BP ENERGY	7995	452	440	14,000	13,652	\$5 5600	\$5.7017
4	BP ENERGY	7995	371	362	11,500	11,213	\$5 7100	\$5.8561
5	BP ENERGY	7995	581	566	18,000	17,552	\$5 8400	\$5 9891
6	BP ENERGY	7995	242	236	7,500	7,313	\$5 8450	\$5.9945
7	BP ENERGY	7995	323	315	10,000	9,750	\$5 9150	\$6 0667
8	BP ENERGY	7995	323	315	10,000	9,751	\$6 0050	\$6.1583
9	BP ENERGY	7995	290	283	9,000	8,776	\$6.0400	\$6 1942
10	BP ENERGY	7995	194	189	6,000	5,850	\$6.1100	\$6 2667
11	BP ENERGY	7995	242	236	7,500	7,313	\$6.1600	\$6.3175
12	BP ENERGY	7995	2,242	2,186	69,500	67,763	\$6 1850	\$6.3435
13	BP ENERGY	7995	1,250	1,219	38,750	37,787	\$6.1875	\$6 3452
14	BP ENERGY	7995	242	236	7,500	7,313	\$6.2100	\$6 3688
15	BP ENERGY	7995	129	126	4,000	3,900	\$6 2450	\$6.4051
16	BP ENERGY	7995	242	236	7,500	7,313	\$6 2600	\$6.4201
17	BP ENERGY	7995	242	236	7,500	7,313	\$6 4250	\$6 5893
18	BP ENERGY	7995	145	142	4,500	4,388	\$6.5400	\$6.7069
19	BP ENERGY	7995	726	708	22,500	21,939	\$6.8600	\$7 0354
20	BP ENERGY	7995	65	63	2,000	1,950	\$7 0850	\$7.2667
21	CROSSTEX	337605	4,500	4,388	139,500	136,028	\$6.0950	\$6 2506
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	TOTAL		16,297	15,891	505,125	492,545		
					WEIGHTED AVERAGE		\$6.1509	\$6.3080

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	R.C.	CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,655,311	1,694,570	39,259	2.32	1,655,311	1,694,570	39,259	2.32
RESIDENTIAL SERVICE (RS)	(21), (31)	1,771,453	2,024,940	253,487	12.52	1,771,453	2,024,940	253,487	12.52
LARGE VOLUME SERVICE (LVS)	(51)	1,609,011	1,575,080	(33,931)	(2.15)	1,609,011	1,575,080	(33,931)	(2.15)
GENERAL SERVICE TRANS (GSTS)	(90)	69,966	69,600	(366)	(0.53)	69,966	69,600	(366)	(0.53)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,138,870	1,198,160	59,290	4.95	1,138,870	1,198,160	59,290	4.95
TOTAL FIRM		6,244,611	6,562,350	317,739	4.84	6,244,611	6,562,350	317,739	4.84
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	63,816	108,310	44,494	41.08	63,816	108,310	44,494	41.08
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	460,627	461,020	393	0.09	460,627	461,020	393	0.09
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		524,443	569,330	44,887	7.88	524,443	569,330	44,887	7.88
TOTAL THERM SALES		6,769,054	7,131,680	362,626	5.08	6,769,054	7,131,680	362,626	5.08
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,356	3,284	(72)	(2.19)	3,356	3,284	(72)	(2.19)
RESIDENTIAL SERVICE (RS)	(21), (31)	43,588	42,588	(1,000)	(2.35)	43,588	42,588	(1,000)	(2.35)
LARGE VOLUME SERVICE (LVS)	(51)	885	886	1	0.11	885	886	1	0.11
GENERAL SERVICE TRANS (GSTS)	(90)	87	86	(1)	(1.16)	87	86	(1)	(1.16)
LARGE VOLUME TRANS (LVTS)	(91), (94)	241	216	(25)	(11.57)	241	216	(25)	(11.57)
TOTAL FIRM		48,157	47,060	(1,097)	(2.33)	48,157	47,060	(1,097)	(2.33)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	3	4	1	25.00	3	4	1	25.00
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	11	10	(1)	(10.00)	11	10	(1)	(10.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		14	14	-	-	14	14	-	-
TOTAL CUSTOMERS		48,171	47,074	(1,097)	(2.33)	48,171	47,074	(1,097)	(2.33)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	493	516	23	4.46	493	516	23	4.46
RESIDENTIAL SERVICE (RS)	(21), (31)	41	48	7	14.58	41	48	7	14.58
LARGE VOLUME SERVICE (LVS)	(51)	1,818	1,778	(40)	(2.25)	1,818	1,778	(40)	(2.25)
GENERAL SERVICE TRANS (GSTS)	(90)	804	809	5	0.62	804	809	5	0.62
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,726	5,547	821	14.80	4,726	5,547	821	14.80
INTERRUPTIBLE SERVICE (IS)	(61)	21,272	27,078	5,806	21.44	21,272	27,078	5,806	21.44
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	41,875	46,102	4,227	9.17	41,875	46,102	4,227	9.17
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	-	-	-	-	-	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

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FOR THE PERIOD OF: JANUARY 2004 THROUGH DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0343	1.0457	1.0391									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0344	1.0459	1.0376									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06									0.00



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2004	Invoice Total Amount:	\$252,359.57
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00154419
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 11, 2004
Begin Transaction Date:	January 01, 2004	End Transaction Date:	January 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	164,300	9,693.70	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	843,696	312,420.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 12740							GRF	0.0016	0.0000	0.0000	0.0016	(15,531)	-24.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 12740							RC2	0.0900	0.0000	0.0000	0.0900	(15,531)	-1,397.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(30,008)	-48.01	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 157553							RC2	0.0900	0.0000	0.0000	0.0900	(30,008)	-2,700.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(23,932)	-38.29	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							RC2	0.0900	0.0000	0.0000	0.0900	(23,932)	-2,153.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 11920 At DRN 179851							GRF	0.0016	0.0000	0.0000	0.0016	(17,577)	-28.12	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2004	Invoice Total Amount:	\$252,359.97
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00154419
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											RC2	0.0900	0.0000	0.0000	0.0900	(17,577)	-1,581.93	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 23422															
01											GRF	0.0016	0.0000	0.0000	0.0016	(53,072)	-84.92	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											RC2	0.0900	0.0000	0.0000	0.0900	(53,072)	-4,776.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 28166															
01											GRF	0.0016	0.0000	0.0000	0.0016	(16,337)	-26.14	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 32606															
01											RC2	0.0900	0.0000	0.0000	0.0900	(16,337)	-1,470.33	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(60,543)	-96.87	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 337605															
01											RC2	0.0900	0.0000	0.0000	0.0900	(60,543)	-5,448.87	01 - 31	
				Temporary Relinquishment Credit - Award # 11920 At DRN 337605															
01											RC2	0.3687	0.0016	0.0000	0.3703	(527)	-195.15	01 - 31	
				Temporary Relinquishment Credit - Award # 11995 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2004	Invoice Total Amount: \$252,359.57
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00154419
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11995 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(992)	-367.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(775)	-286.98	01 - 31	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(589)	-218.11	01 - 31	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(1,736)	-642.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(527)	-195.15	01 - 31	
01				Temporary Relinquishment Credit - Award # 11995 At DRN 337605							RC2	0.3687	0.0016	0.0000	0.3703	(1,984)	-734.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 11997 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(5,704)	-2,112.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 11997 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(11,036)	-4,086.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 11997 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(8,804)	-3,260.12	01 - 31	

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2004	Invoice Total Amount: \$252,359.57
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00154419
Svc Req K: 5009	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11997 At DRN 179851																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,448)	-2,387.69	01 - 31	
	Temporary Relinquishment Credit - Award # 11997 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,499)	-7,220.48	01 - 31	
	Temporary Relinquishment Credit - Award # 11997 At DRN 28166																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,014)	-2,226.98	01 - 31	
	Temporary Relinquishment Credit - Award # 11997 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(22,258)	-8,242.14	01 - 31	
	Temporary Relinquishment Credit - Award # 11997 At DRN 337605																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,348)	-1,239.76	01 - 31	
	Temporary Relinquishment Credit - Award # 11999 At DRN 12740																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,634)	-2,456.57	01 - 31	
	Temporary Relinquishment Credit - Award # 11999 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,270)	-1,951.48	01 - 31	
	Temporary Relinquishment Credit - Award # 11999 At DRN 179851																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,875)	-1,434.91	01 - 31	
	Temporary Relinquishment Credit - Award # 11999 At DRN 23422																		

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$252,359.57
Invoice Identifier:	00154419
Account Number:	4000002517
Net Due Date:	February 11, 2004

Begin Transaction Date:	January 01, 2004	End Transaction Date:	January 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Relinquishment Credit - Award # 11999 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(11,687)	-4,327.70	01 - 31		
01				Temporary Relinquishment Credit - Award # 11999 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(3,627)	-1,343.08	01 - 31		
01				Temporary Relinquishment Credit - Award # 11999 At DRN 337605							RC2	0.3687	0.0016	0.0000	0.3703	(13,361)	-4,947.58	01 - 31		
Invoice Total Amount:																656,301	252,359.57			



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 02/01/2004 12:00 AM Payee's Bank Account Number: . Payee's Bank ABA Number: . Payee's Bank: . Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2004	Invoice Total Amount: \$209,935.76
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00154386
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	327,484	250,001.29	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(1,240)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(1,240)	-946.62	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23703							GRF	0.0000	0.0000	0.0000	0.0000	(248)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 23703							RC2	0.7618	0.0016	0.0000	0.7634	(248)	-189.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(744)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(744)	-567.97	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(496)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11996 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(496)	-378.65	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	02/01/2004 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	FLORIDA GAS TRANSMISSION COI	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879
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Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2004	Invoice Total Amount:	\$209,935.76
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00154386
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 11, 2004
Begin Transaction Date:	January 01, 2004	End Transaction Date:	January 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11996 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(14,229)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(14,229)	-10,862.42	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,883)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,883)	-2,200.88	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,618)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,618)	-6,578.98	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,549)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,549)	-4,236.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11998 At DRN 32606															

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
--	--	--

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2004	Invoice Total Amount: \$209,935.76
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00154386
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,401)	0.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,401)	-6,413.32	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,705)	0.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 23703															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,705)	-1,301.60	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 23703															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,084)	0.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,084)	-3,881.13	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,286)	0.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,286)	-2,508.53	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12000 At DRN 32606															

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Invoice Total Amount: 275,001 209,935.76

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/01/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 01, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$26,110.03
Invoice Identifier:	00154143
Account Number:	4000002517
Net Due Date:	February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RDM	0.0590	0.0000	0.0000	0.0590	21,700	1,280.30	01 - 31	01 - 31	
				Reservation Deliverability - Market																
01											RD1	0.3687	0.0016	0.0000	0.3703	68,355	25,311.86	01 - 31	01 - 31	
				Reservation/Demand D1																
01											RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63	01 - 31	01 - 31	
				Temporary Relinquishment Credit - Award # 11698 At DRN 10881																
01											RC2	0.3687	0.0016	0.0000	0.3703	(465)	-172.19	01 - 31	01 - 31	
				Temporary Relinquishment Credit - Award # 11698 At DRN 23422																
01											RC2	0.3687	0.0016	0.0000	0.3703	(279)	-103.31	01 - 31	01 - 31	
				Temporary Relinquishment Credit - Award # 11698 At DRN 9906																
																Invoice Total Amount:	88,753	26,110.03		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 02/01/2004 12:00 AM
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518		Contact Name: LANNY CRAMER
		Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 01, 2004	Invoice Total Amount: \$14,027.49
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00153828
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0000	0.7618	18,600	14,169.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 11699 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(186)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11699 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(186)	-141.99	01 - 31	

Invoice Total Amount: 18,414 14,027.49

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/05/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004	Invoice Total Amount:	\$10,000.37
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00155685
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0120	0.0000	0.0432	8,700	375.84	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	39,400	1,702.08	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0120	0.0000	0.0432	25,300	1,092.96	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0120	0.0000	0.0432	33,000	1,425.60	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0120	0.0000	0.0432	9,300	401.76	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0120	0.0000	0.0432	32,200	1,391.04	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0120	0.0000	0.0432	16,600	717.12	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0120	0.0000	0.0432	12,400	535.68	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0120	0.0000	0.0432	16,090	695.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/05/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004	Invoice Total Amount:	\$10,000.37
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00155685
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0120	0.0000	0.0432	13,900	600.48	01 - 31		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0120	0.0000	0.0432	24,600	1,062.72	01 - 31		
				Transportation Commodity																
																Invoice Total Amount:	231,490	10,000.37		

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	02/05/2004 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	CHRIS SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 3395			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	Payee:	006924518	Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004	Invoice Total Amount:	\$5,645.58
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00155661
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0120	0.0000	0.0262	21,710	568.80	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	31,240	818.49	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0120	0.0000	0.0262	15,550	407.41	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0120	0.0000	0.0262	31,264	819.12	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0120	0.0000	0.0262	9,950	260.69	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0120	0.0000	0.0262	24,820	650.28	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0120	0.0000	0.0262	16,100	421.82	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0120	0.0000	0.0262	24,940	653.43	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0120	0.0000	0.0262	13,351	349.80	01 - 31	

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/05/2004 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004	Invoice Total Amount:	\$5,645.58
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00155661
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0120	0.0000	0.0262	7,865	206.06	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0120	0.0000	0.0262	18,690	489.68	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 215,480 5,645.58

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,926.72
Invoice Identifier:	00157028
Account Number:	4000002517
Net Due Date:	February 20, 2004

Begin Transaction Date:	January 01, 2004	End Transaction Date:	January 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0120	0.0000	0.0432	44,600	1,926.72	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 44,600 1,926.72

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 02/05/2004 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: .
	Payee: 006924518	Payee's Bank ABA Number: ..
		Payee's Bank: .
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: LANNY CRAMER
		Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: February 10, 2004	Invoice Total Amount: \$21.65
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 00155501
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0080	0.0000	0.0222	439	9.75	23 - 23	
				Transportation Commodity															
01					3280	16160		FPU-NEW SMYRNA			COT	0.0142	0.0080	0.0000	0.0222	536	11.90	28 - 28	
				Transportation Commodity															
Invoice Total Amount:																975	21.65		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	February 10, 2004	Invoice Total Amount:	\$259.46
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00157134
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	February 20, 2004

Begin Transaction Date: January 01, 2004 **End Transaction Date:** January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date			
01											COT	0.0312	0.0120	0.0000	0.0432	6,006	259.46	01 - 01				
																	Invoice Total Amount:		6,006	259.46		

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/09/2004 12:00 AM
Payee:	006924518	Payee's Bank Account Number:		Payee's Bank ABA Number:	
Payee:	006924518	Payee's Bank:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Invoice Date:	February 10, 2004	Contact Name:		Contact Phone:	LANNY CRAMER 713-853-6879
Sup Doc Ind:	IMBL	Invoice Total Amount:			-\$192.24
Charge Indicator:	BILL ON DELIVERY	Invoice Identifier:			00157133
Prev Inv ID:		Account Number:			4000002517
		Net Due Date:			February 20, 2004

Begin Transaction Date: January 01, 2004 End Transaction Date: January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(4,450)	-192.24	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -4,450 -192.24

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	10/24/2003 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	November 10, 2003	Invoice Total Amount:	\$19,648.44
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00111777
Svc Req K:	4084	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:		Prev Inv ID:		Net Due Date:	November 20, 2003

Begin Transaction Date: September 01, 2003 **End Transaction Date:** September 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											NDM	5.0756	0.0127	0.0000	5.0883	1,690	8,599.23	01 - 30		
01											NNI	4.5470	0.0000	0.0000	4.5470	2,430	11,049.21	01 - 30		
Invoice Total Amount:																4,120	19,648.44			

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100001607	12/11/03	GALEN FLORIDA PU Imudalnace Cash Out	October, 2003	2,966.58	0.00	2,966.58
				CHECK TOTAL		2966.58

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600033846 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK


FLORIDA GAS TRANSMISION 11/7/2004 CHECK NO: 9600033846

1400 Smith Street Houston TX 77002 Morgan Chase Bank 50.937
6040 Tardell Road 213
Syacuse NY 13206

PAY **Two Thousand Nine Hundred And Sixty Six Dollars And 58 Cents**

To **FLORIDA PUBLIC UTILITIES CO** ***\$2,966.58***
The **ATTN: CHRISTOPHER M SNYDER**
Order **PO-Box 3395**
Of **WEST PALM BEACH FL 334023395**

NOT VALID AFTER 1 YEAR
Raymond M. Bowen Jr.
Authorized Signature



⑈ 9600033846 ⑈

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100001428	01/10/04	00144606		577.38	0.00	577.38
NOVEMBER, 2003 IMBALANCE CASH OUT						
				CHECK TOTAL		577.38
SPECIAL INSTRUCTIONS:						
DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.				CHECK #	9600061367	ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

ENRON FLORIDA GAS TRANSMISSION 01/16/2004 CHECK NO 9600061367
 1400 Smith Street Houston, TX 77002 Morgan Chase Bank 50-937
 5040 Tarrytown Road Syracuse, NY 13206

PAY Five Hundred And Seventy Seven Dollars And 38 Cents \$577.38
 To: FLORIDA PUBLIC UTILITIES CO
 The ATTN: CHRISTOPHER M SNYDER
 Order PO Box 3395
 Of WEST PALM BEACH FL 334023395

NOT VALID AFTER 1 YEAR
Raymond M Zawinski
 Authorized Signature

MP

⑈9600061367⑈

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1067523
Invoice Date 02/03/2004
Contract # 157115
Delivery Month Jan 2004
Due Date 02/25/2004

To:

Sam Crespo
FLORIDA PUBLIC UTILITIES
PO BOX 3396
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2004

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		77,500	6.2150	481,862.50
CS #8 ZACHARY (0025412)		195,250	6.1443	1,199,678.13
Service Fee				9,300.00
Total Amount Due		272,750		1,690,840.63

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 3 IF	6.1900
01/01-01/01: LA Onsh S- FGT - Z2 GD	5.7100
01/02-01/02: LA Onsh S- FGT - Z2 GD	5.7100
01/03-01/03: LA Onsh S- FGT - Z2 GD	5.7100
01/04-01/04: LA Onsh S- FGT - Z2 GD	5.7100
01/05-01/05: LA Onsh S- FGT - Z2 GD	5.7100
01/06-01/06: LA Onsh S- FGT - Z2 GD	6.2450
01/07-01/07: LA Onsh S- FGT - Z2 GD	7.0850
01/08-01/08: LA Onsh S- FGT - Z2 GD	6.5400
01/09-01/09: LA Onsh S- FGT - Z2 GD	6.4250
01/10-01/10: LA Onsh S- FGT - Z2 GD	6.8600
01/11-01/11: LA Onsh S- FGT - Z2 GD	6.8600
01/12-01/12: LA Onsh S- FGT - Z2 GD	6.8600
01/13-01/13: LA Onsh S- FGT - Z2 GD	6.2100
01/14-01/14: LA Onsh S- FGT - Z2 GD	6.1800

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141876 01

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Florida Public Utilities Company
 P.O. Box 3395
 West Palm Beach, FL 33402-3395
 Fax: (561) 838-1713

Invoice Number: 2004011236-I
 Customer ID: FLORIDAPUB
 Customer Number:
 GMS Contract Number: S-FLORIDAPUB-T-0001
 Invoice Date: 09-Feb-2004
 Due Date: 25-Feb-2004
 Production Month: 1/2004

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 1 ProdYear = 2004)						
FGT	716	Zone 3-CS #11 Mt. Vernon	Est	30,875 Dth	\$6.21500	\$191,888.13
FGT	7995	Zone 2-CS #8 Zachary	Nom	62,000 Dth	\$6.18500	\$383,470.00
		Other: RES FEE ;Fixed Rate =4,650.0000				\$4,650.00
				Current Totals	92,875 Dth	\$580,008.13
Recap:						
					Commodity Total	\$575,358.13
					Other Total	\$4,650.00
					Net Amount Due	<u>\$580,008.13</u>

Amount Calculated In (USD)

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA# :

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Invoice Number: 2004011236-I

Customer ID: FLORIDAPUB

Page 1

Crosstex Gulf Coast Marketing , Ltd.

Sales Invoice

Bill To: Florida Public Utilities Company
 PO Box 3395
 West Palm Beach, FL 33402-3395
 Attn: Christopher M. Snyder
 Fax: (561) 838-1713

Invoice Nbr: G0402S0001
 Invoice Date: 02/11/2004
 Contract Nbr: SLSG7737
 Contract Date: 05/01/2003
 Customer #: 567
 Currency: US DOLLAR

SOLD DURING THE MONTH OF **JANUARY 2004**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL# 0012732	FGT DRN 337605		Downstream K #: ?					Prod Type: GAS
		BASE COMMODITY	01	01	139,500	MMBTU	\$6.0950	\$850,252.50
		BASE COMMODITY	01	31	0	MMBTU	\$6.0950	\$0.00
		BASE COMMODITY	02	31	0	MMBTU	\$6.0950	\$0.00
Total Base Commodity					<u>139,500</u>		Net Amount Due	<u>\$850,252.50</u>

TERMS: Pay by Wire Transfer on or before February 25, 2004

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex CCNG Marketing Ltd.
 Union Bank of California
 ABA#:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 690
 Dallas, TX 75201

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: 040128

Voice: 727-817-0186
 Fax: 727-843-8677

PAGE: 1

SOLD TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

M. Hall
OOD
1/28/04

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPI	INVOICE DATE	DUE DATE
Net Due-Wire Transfer	1/28/04	1/28/04

DESCRIPTION	AMOUNT
Final Invoice - Boynton Beach, FL	
Remaining balance from 12/8/03 quote	7,892.00
(1) CNG Jumbo Tube Trailer - \$1,836 per day for 12/18-1/27 (41 days); \$75,276 plus \$15,055.20 (20% carry over fee)	90,331.20
(1) Heaterless regulation unit - \$100 per day for 12/18-1/27 (41 days); \$4,100 plus \$820 (20% carry over fee)	4,820.00
Service truck mileage to pick up regulation unit - \$3.00 per mile for 516 miles	1,548.00
Trailer Switch Out: 12 hrs at \$95/hr, 516 miles at \$4/mile, tractor usage 1 day at \$125/day	3,329.00
CNG Used - 197 mcf at \$15 per mcf	2,955.00

0.7021.2

INVOICE AUDIT

CHECK SALES TAX
 CHECK DISCOUNTS
 CHECK ACCOUNT NO.
 ENCODE DUE DATE
 CHECK PAYMENT STUBS
 DATE: *1/30/04*
 AUDITED BY: *cm5*

Subtotal	110,975.20
	\$110,975.20
Payment/Credit Applied	
TOTAL DUE	\$110,975.20

Check/Credit Memo No: