

ORIGINAL

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COMMISSION
CLERK

February 25, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 040001-E1

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month of January 2004.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

th
FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

JDB/pp
Enclosures

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OTH _____

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2004 to the following:

Mr. Wm. Cochran Keating IV*
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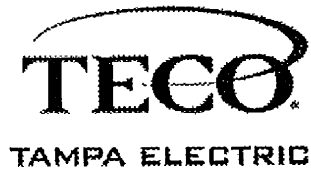
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 040001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9

JANUARY 2004

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	50,636,344	47,616,080	3,020,264	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79431	3.16489	0.62961	19.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,652)	(6,000)	(652)	10.9%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00050)	(0.00040)	(0.00010)	25.0%
4b Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00012)	0.00000	(0.00012)	0.0%
4c Incremental Hedging O&M Costs	0	23,404	(23,404)	-100.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,628,037	47,633,484	2,994,553	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79368	3.16585	0.62783	19.8%
6 Fuel Cost of Purchased Power - Firm (A7)	8,493,123	786,400	7,706,723	98.0%	167,151	17,166	149,985	87.3%	5.08111	4.58115	0.49996	10.9%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,103,020	1,070,700	32,320	3.0%	41,268	37,437	3,831	10.2%	2.67282	2.86000	(0.18718)	-6.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,596,143	1,857,100	7,739,043	416.7%	208,419	54,503	153,916	281.7%	4.60426	3.40110	1.20316	35.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,542,954	1,559,206	(16,252)	-1.0%				
14 Fuel Cost of Sch D Jurisd. Sales (A6)	46,431	53,200	(6,769)	-12.7%	1,400	2,009	(609)	-30.3%	3.31650	2.64808	0.66842	25.2%
15 Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of Market Base Sales (A6)	43,022	764,500	(721,478)	-94.4%	1,074	16,071	(14,997)	-93.3%	4.00577	4.75702	(0.75124)	-15.8%
18 Gains on Market Based Sales	14,123	102,100	(87,977)	-86.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	103,576	919,800	(816,224)	-88.7%	2,474	18,080	(15,606)	-86.3%	4.18658	5.08739	(0.90081)	-17.7%
20 Net Inadvertent Interchange					(443)	0	(443)	0.0%				
21 Wheeling Rec'd less Wheeling Del'd.					524	0	524	0.0%				
22 Interchange and Wheeling Losses					354	400	(46)	-11.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	60,120,604	48,570,784	11,549,820	23.8%	1,540,207	1,540,726	(519)	0.0%	3.90341	3.15246	0.75095	23.8%
24 Net Unbilled	(1,634,241) (a)	(3,461,686) (a)	1,827,445	-52.8%	(41,867)	(109,809)	67,942	-61.9%	3.90341	3.15246	0.75095	23.8%
25 Company Use	125,221 (a)	132,403 (a)	(7,182)	-5.4%	3,208	4,200	(992)	-23.6%	3.90340	3.15245	0.75095	23.8%
26 T & D Losses	2,404,228 (a)	3,394,097 (a)	(989,869)	-29.2%	61,593	107,665	(46,072)	-42.8%	3.90341	3.15246	0.75095	23.8%
27 System KWH Sales	60,120,604	48,570,784	11,549,820	23.8%	1,517,273	1,538,670	(21,397)	-1.4%	3.96241	3.15667	0.80574	25.5%
28 Wholesale KWH Sales	(1,245,507)	(1,208,941)	(36,566)	3.0%	(31,433)	(38,298)	6,865	-17.9%	3.96242	3.15667	0.80575	25.5%
29 Jurisdictional KWH Sales	58,875,097	47,361,843	11,513,254	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96241	3.15667	0.80574	25.5%
30 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
31 Jurisdictional KWH Sales Adjusted for Line Losses	58,942,215	47,415,658	11,526,557	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96693	3.16026	0.80667	25.5%
32 Peabody Coal Contract Buy-Out Amort. Junsd.	249,208	248,146	1,062	0.4%	1,485,840	1,500,372	(14,532)	-1.0%	0.01677	0.01654	0.00023	1.4%
33 Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
34 Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
35 True-up *	6,882,554	6,882,554	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.46321	0.45872	0.00449	1.0%
36 Total Jurisdictional Fuel Cost (Excl GPIF)	66,073,977	54,546,358	11,527,619	21.1%	1,485,840	1,500,372	(14,532)	-1.0%	4.44691	3.63552	0.81139	22.3%
37 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38 Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.45011	3.63814	0.81197	22.3%
39 GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	(0.01400)	(0.01386)	(0.00014)	1.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	65,865,975	54,338,356	11,527,619	21.2%	1,485,840	1,500,372	(14,532)	-1.0%	4.43611	3.62428	0.81183	22.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.436	3.624	0.812	22.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2004

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	50,636,344	47,616,080	3,020,264	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79431	3.16469	0.62961	19.9%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl.Meade/Vauch Wheeling Losses)	(6,652)	(6,000)	(652)	10.9%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00050)	(0.00040)	(0.00010)	25.0%
4b Adjustments to Fuel Cost	(1,655)	0	(1,655)	0.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	(0.00012)	0.00000	(0.00012)	0.0%
4c Adjustments to Fuel Cost	0	23,404	(23,404)	-100.0%	1,334,535 (a)	1,504,603 (a)	(170,068)	-11.3%	0.00000	0.00156	(0.00156)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,628,037	47,633,484	2,994,553	6.3%	1,334,535	1,504,603	(170,068)	-11.3%	3.79368	3.16585	0.62783	19.8%
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7 Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,103,020	1,070,700	32,320	3.0%	41,268	37,437	3,831	10.2%	2.67282	2.86000	(0.18718)	-6.5%
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24 Net Unbilled	(1,634,241) (a)	(3,461,686) (a)	1,827,445	-52.8%	(41,867)	(109,509)	67,942	-61.9%	3.90341	3.15246	0.75095	23.8%
25 Company Use	125,221 (a)	132,403 (a)	(7,182)	-5.4%	3,208	4,200	(992)	-23.6%	3.90340	3.15245	0.75095	23.8%
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31 Jurisdictional KWH Sales Adjusted for Line Losses	58,942,215	47,415,658	11,526,557	24.3%	1,485,840	1,500,372	(14,532)	-1.0%	3.96693	3.16026	0.80667	25.5%
32 Peabody Coal Contract Buy-Out Amort. Jurisd.	249,208	248,146	1,062	0.4%	1,485,840	1,500,372	(14,532)	-1.0%	0.01677	0.01654	0.00023	1.4%
33 Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
34 Adjustment	0	0	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.00000	0.00000	0.00000	0.0%
35 True-up *	6,882,554	6,882,554	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	0.46321	0.45872	0.00449	1.0%
36 Total Jurisdictional Fuel Cost (Excl. GPIF)	66,073,977	54,546,358	11,527,619	21.1%	1,485,840	1,500,372	(14,532)	-1.0%	4.44691	3.63552	0.81139	22.3%
37 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38 Fuel Cost Adjusted for Taxes (Excl. GPIF)									4.45011	3.63814	0.81197	22.3%
39 GPIF * (Already Adjusted for Taxes)	(208,002)	(208,002)	0	0.0%	1,485,840	1,500,372	(14,532)	-1.0%	(0.01400)	(0.01386)	(0.00014)	1.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	65,865,975	54,338,356	11,527,619	21.2%	1,485,840	1,500,372	(14,532)	-1.0%	4.43611	3.62428	0.81183	22.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.436	3.624	0.812	22.4%

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	50,636,344	47,616,080	3,020,264	6.3%	50,636,344	47,616,080	3,020,264	6.3%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	89,453	817,700	(728,247)	-89.1%	89,453	817,700	(728,247)	-89.1%	
2a. GAINS FROM MARKET BASED SALES	14,123	102,100	(87,977)	-86.2%	14,123	102,100	(87,977)	-86.2%	
3. FUEL COST OF PURCHASED POWER	8,493,123	786,400	7,706,723	980.0%	8,493,123	786,400	7,706,723	980.0%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,103,020	1,070,700	32,320	3.0%	1,103,020	1,070,700	32,320	3.0%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	60,128,911	48,553,380	11,575,531	23.8%	60,128,911	48,553,380	11,575,531	23.8%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(6,652)	(6,000)	(652)	10.9%	(6,652)	(6,000)	(652)	10.9%	
6b. ADJ. TO FUEL COST	(1,655)	0	(1,655)	0.0%	(1,655)	0	(1,655)	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	0	23,404	(23,404)	-100.0%	0	23,404	(23,404)	-100.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	60,120,604	48,570,784	11,549,820	23.8%	60,120,604	48,570,784	11,549,820	23.8%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,485,840	1,500,372	(14,532)	-1.0%	1,485,840	1,500,372	(14,532)	-1.0%	
2. NONJURISDICTIONAL SALES	31,433	38,298	(6,865)	-17.9%	31,433	38,298	(6,865)	-17.9%	
3. TOTAL SALES	1,517,273	1,538,670	(21,397)	-1.4%	1,517,273	1,538,670	(21,397)	-1.4%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9792832	0.9751097	0.0041735	0.4%	0.9792832	0.9751097	0.0041735	0.4%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	57,667,262	58,754,697	(1,087,435)	-1.9%	57,667,262	58,754,697	(1,087,435)	-1.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(6,882,554)	(6,882,554)	0	0.0%	(6,882,554)	(6,882,554)	0	0.0%
2b. INCENTIVE PROVISION	208,002	208,002	0	0.0%	208,002	208,002	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,992,710	52,080,145	(1,087,435)	-2.1%	50,992,710	52,080,145	(1,087,435)	-2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	60,120,604	48,570,784	11,549,820	23.8%	60,120,604	48,570,784	11,549,820	23.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LIN	0.9792832	0.9751097	0.0041735	0.4%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	58,875,097	47,361,843	11,513,254	24.3%	58,875,097	47,361,843	11,513,254	24.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	58,942,215	47,415,658	11,526,557	24.3%	58,942,215	47,415,658	11,526,557	24.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	254,480	254,480	0	0.0%	254,480	254,480	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	249,208	248,146	1,062	0.4%	249,208	248,146	1,062	0.4%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	59,191,423	47,663,804	11,527,619	24.2%	59,191,423	47,663,804	11,527,619	24.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,198,713)	4,416,341	(12,615,054)	-285.6%	(8,198,713)	4,416,341	(12,615,054)	-285.6%
8. INTEREST PROVISION FOR THE MONTH	(45,785)	(144,649)	98,864	-68.3%	(45,785)	(144,649)	98,864	-68.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(51,968,402)	(82,590,645)	30,622,243	-37.1%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	6,882,554	6,882,554	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(53,330,346)	(71,436,399)	18,106,053	-25.3%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(51,968,402)	(82,590,645)	30,622,243	-37.1%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(53,284,561)	(71,291,750)	18,007,189	-25.3%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(105,252,963)	(153,882,395)	48,629,432	-31.6%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(52,626,482)	(76,941,198)	24,314,716	-31.6%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.060	2.000	(1)	-47.0%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.030	2.500	(1)	-58.8%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	2.090	4.500	(2)	-53.6%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.045	2.250	(1)	-53.6%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.087	0.188	(0)	-53.7%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(45,785)	(144,649)	98,864	-68.3%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	314,212	373,604	(59,392)	-15.9%	314,212	373,604	(59,392)	-15.9%
2 LIGHT OIL	795,113	735,063	60,050	8.2%	795,113	735,063	60,050	8.2%
3 COAL	17,340,304	22,592,246	(5,251,942)	-23.2%	17,340,304	22,592,246	(5,251,942)	-23.2%
4 NATURAL GAS	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,636,344	47,616,080	3,020,264	6.3%	50,636,344	47,616,080	3,020,264	6.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,254	7,411	(1,157)	-15.6%	6,254	7,411	(1,157)	-15.6%
9 LIGHT OIL	11,788	12,237	(449)	-3.7%	11,788	12,237	(449)	-3.7%
10 COAL	821,494	1,024,652	(203,158)	-19.8%	821,494	1,024,652	(203,158)	-19.8%
11 NATURAL GAS	494,999	460,303	34,696	7.5%	494,999	460,303	34,696	7.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,334,535	1,504,603	(170,068)	-11.3%	1,334,535	1,504,603	(170,068)	-11.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,426	11,422	(1,996)	-17.5%	9,426	11,422	(1,996)	-17.5%
16 LIGHT OIL (BBL)	20,066	19,045	1,021	5.4%	20,066	19,045	1,021	5.4%
17 COAL (TON)	363,000	459,695	(96,695)	-21.0%	363,000	459,695	(96,695)	-21.0%
18 NATURAL GAS (MCI)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	59,131	71,722	(12,591)	-17.6%	59,131	71,722	(12,591)	-17.6%
22 LIGHT OIL	115,704	110,333	5,371	4.9%	115,704	110,333	5,371	4.9%
23 COAL	8,571,351	11,094,701	(2,523,350)	-22.7%	8,571,351	11,094,701	(2,523,350)	-22.7%
24 NATURAL GAS	3,632,600	3,487,297	145,303	4.2%	3,632,600	3,487,297	145,303	4.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,378,786	14,764,053	(2,385,267)	-16.2%	12,378,786	14,764,053	(2,385,267)	-16.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.49%	(0.00)	-	0.47%	0.49%	(0.00)	-
29 LIGHT OIL	0.88%	0.81%	0.00	-	0.88%	0.81%	0.00	-
30 COAL	61.56%	68.10%	(0.07)	-	61.56%	68.10%	(0.07)	-
31 NATURAL GAS	37.09%	30.59%	0.06	-	37.09%	30.59%	0.06	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	33.33	32.71	0.63	1.9%	33.33	32.71	0.63	1.9%
36 LIGHT OIL (\$/BBL)	39.62	38.60	1.03	2.7%	39.62	38.60	1.03	2.7%
37 COAL (\$/TON)	47.77	49.15	(1.38)	-2.8%	47.77	49.15	(1.38)	-2.8%
38 NATURAL GAS (\$/M)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
39 NUCLEAR (\$/MMB)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.31	5.21	0.10	2.0%	5.31	5.21	0.10	2.0%
42 LIGHT OIL	6.87	6.66	0.21	3.1%	6.87	6.66	0.21	3.1%
43 COAL	2.02	2.04	(0.01)	-0.7%	2.02	2.04	(0.01)	-0.7%
44 NATURAL GAS	8.86	6.86	2.00	29.2%	8.86	6.86	2.00	29.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.09	3.23	0.87	26.8%	4.09	3.23	0.87	26.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,455	9,678	(223)	-2.3%	9,455	9,678	(223)	-2.3%
49 LIGHT OIL	9,815	9,016	799	8.9%	9,815	9,016	799	8.9%
50 COAL	10,434	10,828	(394)	-3.6%	10,434	10,828	(394)	-3.6%
51 NATURAL GAS	7,339	7,576	(237)	-3.1%	7,339	7,576	(237)	-3.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,276	9,813	(537)	-5.5%	9,276	9,813	(537)	-5.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.02	5.04	(0.02)	-0.4%	5.02	5.04	(0.02)	-0.4%
56 LIGHT OIL	6.75	6.01	0.74	12.3%	6.75	6.01	0.74	12.3%
57 COAL	2.11	2.20	(0.09)	-4.1%	2.11	2.20	(0.09)	-4.1%
58 NATURAL GAS	6.50	5.20	1.30	25.0%	6.50	5.20	1.30	25.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.79	3.16	0.63	19.9%	3.79	3.16	0.63	19.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: JANUARY 2004**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B B #1	428	39,880	12.5	14.4	62.1	10,398	COAL	17,242	24,050,000	414,660.5	841,603	2.11	48.81
B.B.#2	433	187,359	58.2	73.3	58.2	10,719	COAL	83,987	23,912,860	2,008,370.8	4,099,604	2.19	48.81
B.B.#3	438	257,990	79.2	96.4	80.0	10,430	COAL	112,368	23,946,960	2,690,870.8	5,484,942	2.13	48.81
B.B.#4	460	226,298	66.1	81.1	78.2	10,488	COAL	108,200	21,936,480	2,373,517.3	5,281,465	2.33	48.81
B.B. STATION	1,759	711,527	54.4	66.8	69.8	10,523	COAL	321,796	23,267,585	7,487,419.4	15,707,614	2.21	48.81
SEB-PHIL.#1(HVY OIL)	17	3,120	24.7	98.1	83.8	9,455	HVY.OIL	4,702	6,273,540	29,495.5	156,741	5.02	33.33
SEB-PHIL.#2(HVY OIL)	17	3,134	24.8	100.0	86.7	9,455	HVY.OIL	4,724	6,273,540	29,635.6	157,471	5.02	33.33
SEB-PHILLIPS TOTAL	34	6,254	24.7	99.0	85.3	9,455	HVY.OIL	9,426	6,273,537	59,131.1	314,212	5.02	33.33
POLK #1 GASIFIER	260	109,967	56.8	65.2	87.1	9,857	COAL	41,204	26,306,000	1,083,931.6	1,632,690	1.48	39.62
POLK #1 CT (OIL)	245	11,608	6.4	96.8	53.1	9,736	LGT.OIL	19,604	5,822,651	113,009.2	776,776	6.69	39.62
POLK #1 TOTAL	260	121,575	62.8	95.0	82.1	9,845	-	-	-	1,196,940.8	2,409,466	1.98	-
POLK #2 CT (GAS)	175	1,848	1.4	100.0	62.3	13,062	GAS	23,187	1,041,000	24,138.0	197,677	10.70	8.53
POLK #2 CT (OIL)	180	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	178	1,848	1.4	100.0	62.3	13,062	-	-	-	24,138.0	197,677	10.70	-
POLK #3 CT (GAS)	175	649	0.5	100.0	46.9	15,318	GAS	9,553	1,041,000	9,944.7	103,001	15.87	10.78
POLK #3 CT (OIL)	180	180	0.1	100.0	37.4	14,989	LGT.OIL	463	5,822,655	2,694.6	18,337	10.19	39.62
POLK #3 TOTAL	178	829	0.6	100.0	44.4	15,246	-	-	-	12,639.3	121,338	14.64	-
POLK STATION TOTAL	616	124,252	27.1	97.9	65.5	9,929	-	-	-	1,233,718.1	2,728,481	2.20	-
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
CITY OF TAMPA	6	112	2.5	0.0	0.0	12,446	GAS	1,339	1,041,000	1,393.9	10,282	9.18	7.68
BAYSIDE ST 1	247	94,246	51.3	92.9	58.2	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	180	63,165	47.2	91.3	67.6	11,122	GAS	674,880	1,041,000	702,550.2	5,433,822	8.60	8.05
BAYSIDE CT1B	180	64,178	47.9	92.3	72.7	11,122	GAS	685,700	1,041,000	713,814.1	5,520,941	8.60	8.05
BAYSIDE CT1C	180	53,036	39.6	91.9	69.4	11,122	GAS	566,657	1,041,000	589,889.7	4,562,457	8.60	8.05
BAYSIDE UNIT 1 TOTAL	787	274,625	46.9	92.2	66.2	7,305	GAS	1,927,237	1,041,000	2,006,254.0	15,517,220	5.65	8.05
BAYSIDE ST 2	320	70,581	54.1	100.0	64.6	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	180	36,699	50.0	100.0	114.6	10,809	GAS	381,046	1,041,000	396,669.1	4,078,855	11.11	10.70
BAYSIDE CT2B	180	28,820	39.2	87.0	118.4	10,809	GAS	299,235	1,041,000	311,503.4	3,203,116	11.11	10.70
BAYSIDE CT2C	180	42,789	58.3	100.0	87.4	10,809	GAS	444,282	1,041,000	462,497.3	4,755,750	11.11	10.70
BAYSIDE CT2D	180	38,876	52.9	93.2	96.8	10,809	GAS	403,650	1,041,000	420,199.6	4,320,814	11.11	10.70
BAYSIDE UNIT 2 TOTAL	1,040	217,765	51.3	96.6	92.1	7,305	GAS	1,528,213	1,041,000	1,590,869.4	16,358,535	7.51	10.70
BAYSIDE STATION TOTAL	1,827	492,390	66.1	94.7	80.9	7,305	GAS	3,455,450	1,041,000	3,597,123.4	31,875,755	6.47	9.22
TOT. COAL (GN,BB,POLK)	2,019	821,494	54.7	66.6	72.0	10,434	COAL	363,000	23,612,479	8,571,351.0	17,340,304	2.11	47.77
SYSTEM	4,327	1,334,535	41.5	83.9	72.6	9,276	-	-	-	12,378,785.9	50,636,344	3.79	-

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	9,994	11,422	(1,428)	-12.5%	9,994	11,422	(1,428)	-12.5%
3 UNIT COST (\$/BBL)	26.62	31.37	(4.75)	-15.1%	26.62	31.37	(4.75)	-15.1%
4 AMOUNT (\$)	266,045	358,276	(92,231)	-25.7%	266,045	358,276	(92,231)	-25.7%
5 BURNED								
6 UNITS (BBL)	9,428	11,422	(1,996)	-17.5%	9,428	11,422	(1,996)	-17.5%
7 UNIT COST (\$/BBL)	33.33	32.71	0.63	1.9%	33.33	32.71	0.63	1.9%
8 AMOUNT (\$)	314,212	373,604	(59,392)	-15.9%	314,212	373,604	(59,392)	-15.9%
9 ENDING INVENTORY								
10 UNITS (BBL)	12,838	14,883	(2,045)	-13.7%	12,838	14,883	(2,045)	-13.7%
11 UNIT COST (\$/BBL)	31.23	32.12	(0.90)	-2.8%	31.23	32.12	(0.90)	-2.8%
12 AMOUNT (\$)	400,888	478,107	(77,219)	-16.2%	400,888	478,107	(77,219)	-16.2%
13								
14 DAYS SUPPLY:	52	61	(9)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	17,265	24,465	(7,200)	-29.4%	17,265	24,465	(7,200)	-29.4%
17 UNIT COST (\$/BBL)	44.70	38.50	6.19	16.1%	44.70	38.50	6.19	16.1%
18 AMOUNT (\$)	771,670	941,977	(170,307)	-18.1%	771,670	941,977	(170,307)	-18.1%
19 BURNED								
20 UNITS (BBL)	20,066	19,045	1,021	5.4%	20,066	19,045	1,021	5.4%
21 UNIT COST (\$/BBL)	39.62	38.60	1.03	2.7%	39.62	38.60	1.03	2.7%
22 AMOUNT (\$)	795,113	735,063	60,050	8.2%	795,113	735,063	60,050	8.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,964	77,076	(7,112)	-9.2%	69,964	77,076	(7,112)	-9.2%
25 UNIT COST (\$/BBL)	38.22	37.72	0.50	1.3%	38.22	37.72	0.50	1.3%
26 AMOUNT (\$)	2,674,146	2,907,445	(233,299)	-8.0%	2,674,146	2,907,445	(233,299)	-8.0%
27								
28 DAYS SUPPLY NORMAL	102	113	(11)	-10.0%	-	-	-	-
29 DAYS SUPPLY EMERGENC	10	11	(1)	-9.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	324,270	336,000	(11,730)	-3.5%	324,270	336,000	(11,730)	-3.5%
32 UNIT COST (\$/TON)	46.76	48.42	(1.66)	-3.4%	46.76	48.42	(1.66)	-3.4%
33 AMOUNT (\$)	15,162,290	16,268,397	(1,106,107)	-6.8%	15,162,290	16,268,397	(1,106,107)	-6.8%
34 BURNED								
35 UNITS (TONS)	363,000	459,695	(96,695)	-21.0%	363,000	459,695	(96,695)	-21.0%
36 UNIT COST (\$/TON)	47.77	49.15	(1.38)	-2.8%	47.77	49.15	(1.38)	-2.8%
37 AMOUNT (\$)	17,340,304	22,592,246	(5,251,942)	-23.2%	17,340,304	22,592,246	(5,251,942)	-23.2%
38 ENDING INVENTORY								
39 UNITS (TONS)	600,544	753,080	(152,536)	-20.3%	600,544	753,080	(152,536)	-20.3%
40 UNIT COST (\$/TON)	47.78	47.78	0.00	0.0%	47.78	47.78	0.00	0.0%
41 AMOUNT (\$)	28,694,674	35,980,204	(7,285,530)	-20.2%	28,694,674	35,980,204	(7,285,530)	-20.2%
42								
43 DAYS SUPPLY:	47	58	(11)	-20.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
46 UNIT COST (\$/MCF)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
47 AMOUNT (\$)	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
48 BURNED								
49 UNITS (MCF)	3,489,529	3,392,280	97,249	2.9%	3,489,529	3,392,280	97,249	2.9%
50 UNIT COST (\$/MCF)	9.22	7.05	2.17	30.8%	9.22	7.05	2.17	30.8%
51 AMOUNT (\$)	32,186,715	23,915,167	8,271,548	34.6%	32,186,715	23,915,167	8,271,548	34.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	23,601
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	23,601

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,273)	(119,952)
OTHER USAGE	(668)	(24,943)
TOTAL	(3,941)	(144,895)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	96,351
IGNITION PROPANE	14,188
AERIAL SURVEY ADJ	0
ADDITIVES	15,028
GREEN FUEL	0
TOTAL	125,567

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,009 0	0 0	2,009.0	2 648	2 648	53,200 00	53,200 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	16,071 0	0 0	16,071 0	4 757	5,721	764,500 00	919,500 00	102,100 00
TOTAL			18,080.0	0.0	18,080 0	4.523	5,380	817,700.00	972,700.00	102,100.00
ACTUAL:										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	759 6	0 0	759 6	3 652	3 652	27,741 60	27,741 60	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	640 4	0 0	640 4	3 532	3 532	22,617 60	22,617 60	
FLA PWR CORP.		SCH. - MA	100 0	0 0	100 0	4 215	5 016	4,215 00	5,015 87	416 87
FLA PWR & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKE LAND		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CONOCO		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELEC CO-OP		SCH. - MA	750 0	0 0	750 0	4 156	5 676	31,173 00	42,569 01	8,516 01
THE ENERGY AUTHORITY		SCH - MA	184 0	0 0	184 0	3,356	6 436	6,175 40	11,841.99	4,960 03
SOUTHERN COMPANY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CAROLINA POWER & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CARGILL POWER MARKETS LLC		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF TALLAHASSEE		SCH. - MA	40 0	0 0	40 0	3 647	4 605	1,458 80	1,842 11	229 71
HARDEE PWR PART. TO THE ENGY AUTH. *		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
AUBURNDALE POWER PARTNERS		OATT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS										
SEMINOLE ELEC PRECO-1	Dec 2003	SCH. - D	(818 4)	0 0	(818 4)	4 306	4 306	(35,243 14)	(35,243 14)	
SEMINOLE ELEC PRECO-1	Dec 2003	SCH. - D	818 4	0 0	818 4	3 644	3 644	29,822 75	29,822 75	
SEMINOLE ELEC PRECO-1	Nov 2003	SCH. - D	(1,297.1)	(23 6)	(1,273 5)	3 560	3 560	(45,333.69)	(45,333 69)	
SEMINOLE ELEC PRECO-1	Nov 2003	SCH. - D	1,297 1	23 6	1,273 5	3 677	3 677	46,825 82	46,825 82	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			1,400 0	0 0	1,400 0	3 316	3 316	46,430 74	46,430 74	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,074 0	0 0	1,074 0	4,006	5 705	43,022 20	61,268 98	14,122 62
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL			2,474.0	0.0	2,474.0	3.616	4,353	89,452.94	107,699.72	14,122.62
CURRENT MONTH:										
DIFFERENCE			(15,606.0)	0 0	(15,606 0)	(0 907)	(1.027)	(728,247.06)	(865,000 28)	(87,977.38)
DIFFERENCE %			-86 3%	0.0%	-86 3%	-20 1%	-19 1%	-89.1%	-88 9%	-86 2%
PERIOD TO DATE:										
ACTUAL			2,474 0	0 0	2,474 0	3.616	4.353	89,452 94	107,699 72	14,122 62
ESTIMATED			18,080.0	0 0	18,080 0	4.523	5 380	817,700 00	972,700 00	102,100 00
DIFFERENCE			(15,606 0)	0 0	(15,606 0)	(0 907)	(1.027)	(728,247 06)	(865,000 28)	(87,977 38)
DIFFERENCE %			-86.3%	0 0%	-86.3%	-20.1%	-19.1%	-89 1%	-88 9%	-86 2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2004.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	SCH. - J	315.0	0.0	129.0	186.0	8.011	8.011	14,900.00
HARDEE POWER PARTNERS	IPP	4,380.0	0.0	0.0	4,380.0	9.260	9.260	405,600.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	12,600.0	0.0	0.0	12,600.0	2.904	2.904	365,900.00
TOTAL		17,295.0	0.0	129.0	17,166.0	4.581	4.581	786,400.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	16,784.0	0.0	0.0	16,784.0	8.978	8.978	1,506,818.72
HARDEE PWR. PART -OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	59,860.0	0.0	0.0	59,860.0	4.730	4.730	2,831,265.00
FLA. POWER & LIGHT	SCH. - J	36,180.0	0.0	0.0	36,180.0	4.623	4.623	1,672,770.00
CITY OF LAKELAND	SCH. - J	5,943.0	0.0	0.0	5,943.0	5.238	5.238	311,296.50
ORLANDO UTIL. COMM	SCH. - J	800.0	0.0	0.0	800.0	2.950	2.950	23,600.00
CAROLINA POWER & LIGHT	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - J	25,777.0	0.0	0.0	25,777.0	4.329	4.329	1,115,943.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - J	896.0	0.0	0.0	896.0	4.804	4.804	43,045.12
CALPINE	SCH. - J (1)	5.0	0.0	0.0	5.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	14,142.0	0.0	0.0	14,142.0	4.040	4.040	571,315.30
CONOCO	SCH. - J	629.0	0.0	0.0	629.0	3.687	3.687	23,193.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	45.0	0.0	0.0	45.0	3.800	3.800	1,710.00
SEMINOLE ELEC. CO-OP	SCH. - J	6,090.0	0.0	0.0	6,090.0	4.307	4.307	262,280.00
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec. 2003 IPP	(43,733.0)	0.0	0.0	(43,733.0)	8.075	8.075	(3,531,293.73)
HARDEE PWR. PART.-NATIVE	Dec. 2003 IPP	43,733.0	0.0	0.0	43,733.0	8.372	8.372	3,661,180.42
TOTAL		167,151.0	0.0	0.0	167,151.0	5.081	5.081	8,493,123.33
CURRENT MONTH:								
DIFFERENCE		149,856.0	0.0	(129.0)	149,985.0	0.500	0.500	7,706,723.33
DIFFERENCE %		866.5%	0.0%	-100.0%	873.7%	10.9%	10.9%	980.0%
PERIOD TO DATE:								
ACTUAL		167,151.0	0.0	0.0	167,151.0	5.081	5.081	8,493,123.33
ESTIMATED		17,295.0	0.0	129.0	17,166.0	4.581	4.581	786,400.00
DIFFERENCE		149,856.0	0.0	(129.0)	149,985.0	0.500	0.500	7,706,723.33
DIFFERENCE %		866.5%	0.0%	-100.0%	873.7%	10.9%	10.9%	980.0%

(1) Due to excess generation by IPP provider, TEC's system benefits at no cost to rate payers.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	37,437.0	0.0	0.0	37,437.0	2.860	2.860	1,070,700.00
TOTAL		<u>37,437.0</u>	<u>0.0</u>	<u>0.0</u>	<u>37,437.0</u>	<u>2.860</u>	<u>2.860</u>	<u>1,070,700.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	16,285.0	0.0	0.0	16,285.0	2.448	2.448	398,649.90
McKAY BAY REFUSE	COGEN.	14,181.0	0.0	0.0	14,181.0	2.457	2.457	348,409.81
ORANGE COGENERATION L P	COGEN	5,704.0	0.0	0.0	5,704.0	2.270	2.270	129,501.56
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	437.0	0.0	0.0	437.0	3.830	3.830	16,736.85
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN	2,003.0	0.0	0.0	2,003.0	4.055	4.055	81,213.21
IMC-AGRICO-NEW WALES	COGEN	8.0	0.0	0.0	8.0	2.901	2.901	232.07
IMC-AGRICO-S PIERCE	COGEN	2,133.0	0.0	0.0	2,133.0	4.356	4.356	92,912.91
AUBURNDALE POWER PARTNERS	COGEN	517.0	0.0	0.0	517.0	4.299	4.299	22,223.60
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2004		<u>41,268.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,268.0</u>	<u>2.641</u>	<u>2.641</u>	<u>1,089,879.91</u>
ADJUSTMENTS FOR THE MONTH OF: DEC. 2003								
HILLSBOROUGH COUNTY	COGEN	(18,891.0)	0.0	0.0	(18,891.0)	2.379	2.379	(449,471.02)
		18,891.0	0.0	0.0	18,891.0	2.429	2.429	458,697.57
McKAY BAY REFUSE	COGEN	(14,434.0)	0.0	0.0	(14,434.0)	2.375	2.375	(342,791.43)
		14,434.0	0.0	0.0	14,434.0	2.423	2.423	349,702.57
ORANGE COGENERATION L P.	COGEN	(5,704.0)	0.0	0.0	(5,704.0)	2.144	2.144	(122,321.35)
		5,704.0	0.0	0.0	5,704.0	2.221	2.221	126,678.26
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(163.0)	0.0	0.0	(163.0)	5.406	5.406	(8,812.22)
		163.0	0.0	0.0	163.0	5.151	5.151	8,395.80
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	(1,466.0)	0.0	0.0	(1,466.0)	4.822	4.822	(70,697.83)
		1,466.0	0.0	0.0	1,466.0	4.400	4.400	64,497.14
IMC-AGRICO-NEW WALES	COGEN	(78.0)	0.0	0.0	(78.0)	4.242	4.242	(3,308.47)
		78.0	0.0	0.0	78.0	4.050	4.050	3,159.37
IMC-AGRICO-S PIERCE	COGEN.	(217.0)	0.0	0.0	(217.0)	4.750	4.750	(10,306.46)
		217.0	0.0	0.0	217.0	4.117	4.117	8,933.55
AUBURNDALE POWER PARTNERS	COGEN.	(619.0)	0.0	0.0	(619.0)	3.489	3.489	(21,599.76)
		619.0	0.0	0.0	619.0	3.584	3.584	22,188.03
CUTRALE CITRUS	COGEN	(2.0)	0.0	0.0	(2.0)	3.257	3.257	(65.14)
		2.0	0.0	0.0	2.0	3.051	3.051	61.02
SUB-TOTAL FOR THE MONTH OF: DEC. 2003		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>13,139.63</u>
GRAND TOTAL		<u>41,268.0</u>	<u>0.0</u>	<u>0.0</u>	<u>41,268.0</u>	<u>2.673</u>	<u>2.673</u>	<u>1,103,019.54</u>
CURRENT MONTH:								
DIFFERENCE		3,831.0	0.0	0.0	3,831.0	(0.187)	(0.187)	32,319.54
DIFFERENCE %		10.2%	0.0%	0.0%	10.2%	-6.5%	-6.5%	3.0%
PERIOD TO DATE:								
ACTUAL		41,268.0	0.0	0.0	41,268.0	2.673	2.673	1,103,019.54
ESTIMATED		37,437.0	0.0	0.0	37,437.0	2.860	2.860	1,070,700.00
DIFFERENCE		3,831.0	0.0	0.0	3,831.0	(0.187)	(0.187)	32,319.54
DIFFERENCE %		10.2%	0.0%	0.0%	10.2%	(0.065)	(0.065)	3.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASE D	(4) TRANSACTION N COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMEN T (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%