

# AUSLEY & McMULLEN

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ORIGINAL

March 12, 2004

HAND DELIVERED

RECEIVED-FPSC  
04 MAR 12 PM 1:58  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 040001-EI

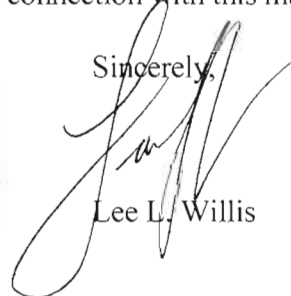
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

- AUS \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- MMS \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

LLW/pp  
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

03434 MAR 12 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	01/09/04	F02	*	*	720.24	\$45.1168
2.	Polk	BP/ Polk	Tampa	MTC	Polk	01/10/04	F02	*	*	180.57	\$45.1174
3.	Polk	BP/ Polk	Tampa	MTC	Polk	01/11/04	F02	*	*	1,623.95	\$45.1170
4.	Polk	BP/ Polk	Tampa	MTC	Polk	01/12/04	F02	*	*	2,699.86	\$45.1589
5.	Polk	BP/ Polk	Tampa	MTC	Polk	01/13/04	F02	*	*	1,808.48	\$44.0879
6.	Polk	BP/ Polk	Tampa	MTC	Polk	01/14/04	F02	*	*	721.43	\$32.4941
7.	Polk	BP/ Polk	Tampa	MTC	Polk	01/15/04	F02	*	*	723.71	\$41.6942
8.	Polk	BP/ Polk	Tampa	MTC	Polk	01/16/04	F02	*	*	1,259.17	\$43.9198
9.	Polk	BP/ Polk	Tampa	MTC	Polk	01/19/04	F02	*	*	541.05	\$43.9198
10.	Polk	BP/ Polk	Tampa	MTC	Polk	01/20/04	F02	*	*	900.79	\$45.5998
11.	Polk	BP/ Polk	Tampa	MTC	Polk	01/21/04	F02	*	*	542.60	\$46.1036
12.	Polk	BP/ Polk	Tampa	MTC	Polk	01/22/04	F02	*	*	893.40	\$46.2722
13.	Polk	BP/ Polk	Tampa	MTC	Polk	01/23/04	F02	*	*	1,595.07	\$45.3710
14.	Polk	BP/ Polk	Tampa	MTC	Polk	01/24/04	F02	*	*	180.93	\$45.6419
15.	Polk	BP/ Polk	Tampa	MTC	Polk	01/26/04	F02	*	*	1,072.76	\$44.4030
16.	Polk	BP/ Polk	Tampa	MTC	Polk	01/27/04	F02	*	*	540.79	\$44.1086
17.	Polk	BP/ Polk	Tampa	MTC	Polk	01/28/04	F02	*	*	356.33	\$43.2274
18.	Polk	BP/ Polk	Tampa	MTC	Polk	01/29/04	F02	*	*	542.45	\$41.8412
19.	Polk	BP/ Polk	Tampa	MTC	Polk	01/30/04	F02	*	*	361.46	\$41.4803
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/05/04	F06	*	*	306.21	\$30.1690
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/06/04	F06	*	*	310.59	\$30.1690
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/07/04	F06	*	*	314.19	\$30.1690
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/08/04	F06	*	*	311.36	\$30.1690
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/09/04	F06	*	*	615.76	\$30.1690
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/12/04	F06	*	*	314.23	\$31.3890

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

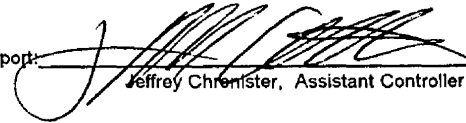
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/13/04	F06	*	*	628.22	\$31.3890
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/14/04	F06	*	*	472.50	\$31.3890
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/15/04	F06	*	*	629.58	\$31.3890
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/16/04	F06	*	*	623.74	\$31.3890
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/20/04	F06	*	*	786.29	\$31.0690
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/21/04	F06	*	*	472.07	\$31.0690
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/22/04	F06	*	*	626.35	\$31.0690
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/23/04	F06	*	*	311.41	\$31.0690
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/26/04	F06	*	*	475.00	\$31.2390
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/27/04	F06	*	*	947.60	\$31.2390
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/28/04	F06	*	*	621.40	\$31.2390
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/29/04	F06	*	*	612.86	\$31.2391
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	01/30/04	F06	*	*	613.73	\$31.2390

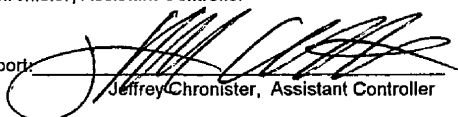
\* No analysis Taken  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	01/09/04	F02	720.24									\$0.0000	\$0.0000	\$45.1168
2.	Polk	BP/ Polk	Polk	01/10/04	F02	180.57									\$0.0000	\$0.0000	\$45.1174
3.	Polk	BP/ Polk	Polk	01/11/04	F02	1,623.95									\$0.0000	\$0.0000	\$45.1170
4.	Polk	BP/ Polk	Polk	01/12/04	F02	2,699.86									\$0.0000	\$0.0000	\$45.1589
5.	Polk	BP/ Polk	Polk	01/13/04	F02	1,808.48									\$0.0000	\$0.0000	\$44.0879
6.	Polk	BP/ Polk	Polk	01/14/04	F02	721.43									\$0.0000	\$0.0000	\$32.4941
7.	Polk	BP/ Polk	Polk	01/15/04	F02	723.71									\$0.0000	\$0.0000	\$41.6942
8.	Polk	BP/ Polk	Polk	01/16/04	F02	1,259.17									\$0.0000	\$0.0000	\$43.9198
9.	Polk	BP/ Polk	Polk	01/19/04	F02	541.05									\$0.0000	\$0.0000	\$43.9198
10.	Polk	BP/ Polk	Polk	01/20/04	F02	900.79									\$0.0000	\$0.0000	\$45.5998
11.	Polk	BP/ Polk	Polk	01/21/04	F02	542.60									\$0.0000	\$0.0000	\$46.1036
12.	Polk	BP/ Polk	Polk	01/22/04	F02	893.40									\$0.0000	\$0.0000	\$46.2722
13.	Polk	BP/ Polk	Polk	01/23/04	F02	1,595.07									\$0.0000	\$0.0000	\$45.3710
14.	Polk	BP/ Polk	Polk	01/24/04	F02	180.93									\$0.0000	\$0.0000	\$45.6419
15.	Polk	BP/ Polk	Polk	01/26/04	F02	1,072.76									\$0.0000	\$0.0000	\$44.4030
16.	Polk	BP/ Polk	Polk	01/27/04	F02	540.79									\$0.0000	\$0.0000	\$44.1086
17.	Polk	BP/ Polk	Polk	01/28/04	F02	356.33									\$0.0000	\$0.0000	\$43.2274
18.	Polk	BP/ Polk	Polk	01/29/04	F02	542.45									\$0.0000	\$0.0000	\$41.8412
19.	Polk	BP/ Polk	Polk	01/30/04	F02	361.46									\$0.0000	\$0.0000	\$41.4803
20.	Phillips	Transmontaigne	Phillips	01/05/04	F06	306.21									\$0.0000	\$0.0000	\$30.1690
21.	Phillips	Transmontaigne	Phillips	01/06/04	F06	310.59									\$0.0000	\$0.0000	\$30.1690
22.	Phillips	Transmontaigne	Phillips	01/07/04	F06	314.19									\$0.0000	\$0.0000	\$30.1690
23.	Phillips	Transmontaigne	Phillips	01/08/04	F06	311.36									\$0.0000	\$0.0000	\$30.1690
24.	Phillips	Transmontaigne	Phillips	01/09/04	F06	615.76									\$0.0000	\$0.0000	\$30.1690
25.	Phillips	Transmontaigne	Phillips	01/12/04	F06	314.23									\$0.0000	\$0.0000	\$31.3890

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Phillips	Transmontaigne	Phillips	01/13/04	F06	628.22									\$0.0000	\$0.0000	\$31.3890
27.	Phillips	Transmontaigne	Phillips	01/14/04	F06	472.50									\$0.0000	\$0.0000	\$31.3890
28.	Phillips	Transmontaigne	Phillips	01/15/04	F06	629.58									\$0.0000	\$0.0000	\$31.3890
29.	Phillips	Transmontaigne	Phillips	01/16/04	F06	623.74									\$0.0000	\$0.0000	\$31.3890
30.	Phillips	Transmontaigne	Phillips	01/20/04	F06	786.29									\$0.0000	\$0.0000	\$31.0690
31.	Phillips	Transmontaigne	Phillips	01/21/04	F06	472.07									\$0.0000	\$0.0000	\$31.0690
32.	Phillips	Transmontaigne	Phillips	01/22/04	F06	626.35									\$0.0000	\$0.0000	\$31.0690
33.	Phillips	Transmontaigne	Phillips	01/23/04	F06	311.41									\$0.0000	\$0.0000	\$31.0690
34.	Phillips	Transmontaigne	Phillips	01/26/04	F06	475.00									\$0.0000	\$0.0000	\$31.2390
35.	Phillips	Transmontaigne	Phillips	01/27/04	F06	947.60									\$0.0000	\$0.0000	\$31.2390
36.	Phillips	Transmontaigne	Phillips	01/28/04	F06	621.40									\$0.0000	\$0.0000	\$31.2390
37.	Phillips	Transmontaigne	Phillips	01/29/04	F06	612.86									\$0.0000	\$0.0000	\$31.2391
38.	Phillips	Transmontaigne	Phillips	01/30/04	F06	613.73									\$0.0000	\$0.0000	\$31.2390

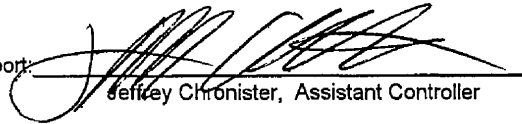
\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1.	October 2003	Phillips	Transmontaigne	19.	1,093.09	423-1 (a)	Col. (h) Invoice Price	26.3487	30.7890	\$ 30.7890	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	88,071.90			\$45.430	2.88	11,038	8.30	13.95
2.	Dodge Hill Mining	9,KY,225	LTC	RB	48,674.60			\$37.047	2.49	12,642	8.43	7.33
3.	Synthetic American Fuel	10, IL,165	LTC	RB	89,678.60			\$32.654	2.59	12,143	7.47	10.06
4.	American Coal	4, OH, 13	S	RB	27,450.86			\$35.400	4.55	12,687	8.45	6.14
5.	Dodge Hill Mining	9,KY,225	LTC	RB	13,469.30			\$36.691	2.51	12,699	8.30	7.01
6.	Dodge Hill Mining	9,KY,225	LTC	RB	4,873.80			\$38.231	3.00	11,735	7.26	12.40
7.	Dodge Hill Mining	9,KY,225	LTC	RB	2,088.90			\$37.661	3.06	11,640	7.26	12.63
8.	American Coal	10,IL,165	LTC	RB	34,978.00			\$35.540	1.21	12,129	6.79	11.02

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

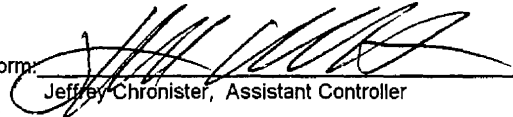
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	88,071.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	48,674.60	N/A	\$0.00		(\$0.009)		\$1.302	
3.	Synthetic American Fuel	10, IL,165	LTC	89,678.60	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	27,450.86	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	13,469.30	N/A	\$0.00		(\$0.074)		\$1.490	
6.	Dodge Hill Mining	9,KY,225	LTC	4,873.80	N/A	\$0.00		(\$0.009)		\$1.570	
7.	Dodge Hill Mining	9,KY,225	LTC	2,088.90	N/A	\$0.00		(\$0.009)		\$1.490	
8.	American Coal	10,IL,165	LTC	34,978.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

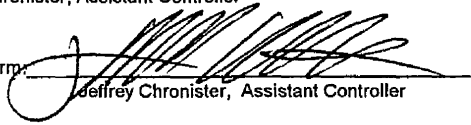
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	88,071.90		\$0.000		\$0.000							\$45.430
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	48,674.60		\$0.000		\$0.000							\$37.047
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	89,678.60		\$0.000		\$0.000							\$32.654
4.	American Coal	4, OH, 13	Powhattan Point, Ohio	RB	27,450.86		\$0.000		\$0.000							\$35.400
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	13,469.30		\$0.000		\$0.000							\$36.691
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,873.80		\$0.000		\$0.000							\$38.231
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	2,088.90		\$0.000		\$0.000							\$37.661
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	34,978.00		\$0.000		\$0.000							\$35.540

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

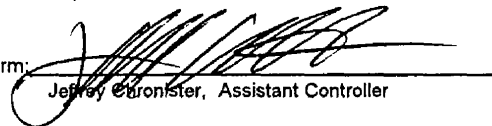
1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

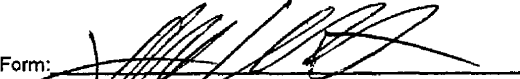
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

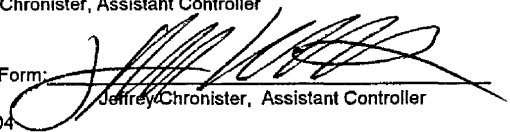
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		

1. None

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

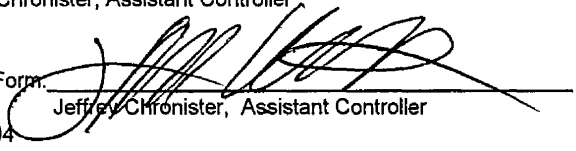
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	21,241.01			\$14.500	4.95	13,686	0.37	9.84

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

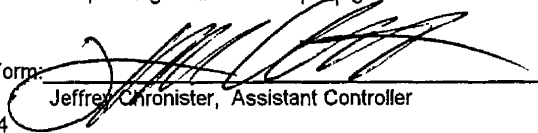
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	21,241.01	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

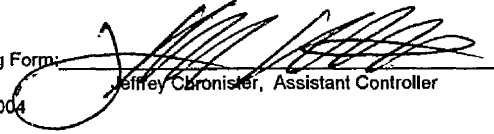
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January Year: 2004

Reporting Company: Tampa Electric Company

Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	N/A	RB	21,241 01		\$0.000		\$0.000								\$14.280

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: January Year: 2004  
 Reporting Company: Tampa Electric Company  
 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	281,570.00			\$48.209	2.26	11812	8.33	10.27
2.	Beneficiated Coal	N/A	S	OB	5,857.69			\$22.983	1.41	5397	31.90	30.10



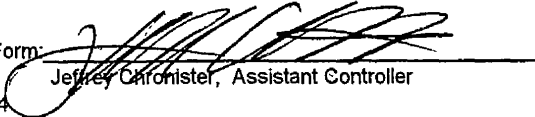
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	281,570.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,857.69	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004

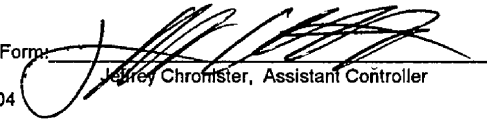
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l								Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	N/A	OB	281,570.00		\$0.000		\$0.000								\$48.209
2.	Beneficiated Coal	N/A	N/A	OB	5,857.69		\$0.000		\$0.000								\$22.983


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

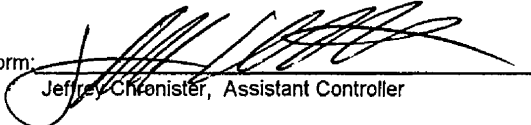
6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00			\$0.000	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

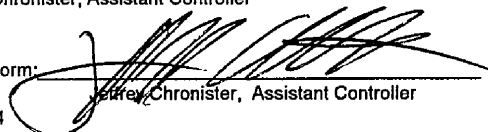
6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	N/A	OB	0.00		\$0.000		\$0.000						\$0.000

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

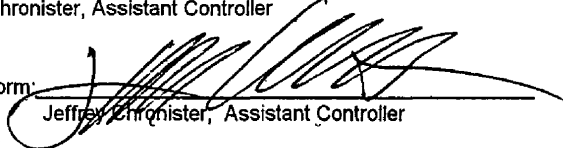
6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	36,843.00			38.775	3.05	13,137	3.37	9.04

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller  
 6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	36,843.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2004  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Transportation Charges (\$/Ton) (p)	Total FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	N/A	OB	36,843.00		\$0.000		\$0.000						\$38.775



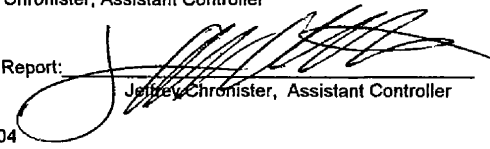
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2003	Transfer Facility	Big Bend	SSM Petcoke	2	33,341.77	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.329	\$15.329	Quality Adjustment
2.	December 2003	Transfer Facility	Polk	SSM Petcoke	2.	47,952.32	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.318)	\$14.682	Quality Adjustment