



ORIGINAL

955 East 25th Street  
Hialeah, FL 33013-3498  
Tel: (305) 691-8710  
www.nui.com

NUI Corporation (NYSE: NUI)

March 18, 2004

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

AUS	---
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**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/05/94)

	JANUARY 04		Through		DECEMBER 04		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,817	16,643	826	4.96	33,831	35,191	1,360	3.88	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	25,317	25,317	-	-	52,380	52,380	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,262,580	2,799,479	536,899	19.18	5,215,220	5,820,324	605,104	10.40	
5	DEMAND (Line 25 + Line 31 A-1 support detail)	781,714	778,390	(3,324)	(0.43)	1,641,225	1,640,178	(1,047)	(0.06)	
6	OTHER (Line 40 A-1 support detail)	18,520	10,864	(7,656)	(70.47)	24,205	19,574	(4,631)	(23.66)	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,103,948	3,630,693	526,745	14.51	6,966,861	7,567,647	600,786	7.94	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(1,470)	(1,845)	(375)	20.33	(2,732)	(3,640)	(908)	24.95	
14	TOTAL THERM SALES	2,932,471	3,628,848	696,377	19.19	5,992,424	7,564,007	1,571,583	20.78	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,631,378	3,934,562	303,184	7.71	8,009,638	8,319,517	309,879	3.72	
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,813,000	2,813,000	-	-	5,820,000	5,820,000	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,833,488	3,924,962	91,474	2.33	8,553,648	8,302,617	(251,031)	(3.02)	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,176,900	16,494,800	2,317,900	14.05	32,439,000	34,756,900	2,317,900	6.67	
20	OTHER Commodity (Line 40 A-1 support detail)	18,688	11,600	(7,088)	(61.10)	24,931	20,900	(4,031)	(19.29)	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,852,176	3,936,562	84,386	2.14	8,578,579	8,323,517	(255,062)	(3.06)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,824)	(2,000)	(176)	8.80	(1,824)	(4,000)	(2,176)	54.40	
27	TOTAL THERM SALES (24-26 Estimated only)	4,112,816	3,934,562	(178,254)	(4.53)	8,750,134	8,319,517	(430,617)	(5.18)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00436	0.00423	(0.00013)	(3.07)	0.00422	0.00423	0.00001	0.24	
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	0.59021	0.71325	0.12304	17.25	0.60971	0.70102	0.09131	13.03	
32	DEMAND (5/19)	0.06514	0.04719	(0.00795)	(16.85)	0.05059	0.04719	(0.00340)	(7.20)	
33	OTHER (6/20)	0.99101	0.93655	(0.05446)	(5.81)	0.97088	0.93655	(0.03432)	(3.63)	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.80576	0.92230	0.11654	12.64	0.81212	0.90919	0.09707	10.68	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.80592	0.92250	0.11658	12.64	1.49781	0.91000	(0.58781)	(64.59)	
40	TOTAL THERM SALES (11/27)	0.75470	0.92277	0.16807	18.21	0.79620	0.90963	0.11343	12.47	
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-	
42	TOTAL COST OF GAS (40+41)	0.76740	0.93547	0.16807	17.97	0.80890	0.92233	0.11343	12.30	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77126	0.94018	0.16892	17.97	0.81297	0.92697	0.11400	12.30	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.771	0.940	0.169	17.98	0.813	0.927	0.114	12.30	

COMPANY:  
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

ESTIMATED FOR THE PERIOD OF:

JANUARY 04 Through DECEMBER 04

	CURRENT MONTH: 02/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,817	11,946	(3,871)	(32.40)	33,831	26,066	(7,765)	(29.79)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	25,317	25,314	(3)	(0.01)	52,380	52,377	(3)	(0.01)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,262,580	1,789,781	(472,799)	(26.42)	5,215,220	3,451,567	(1,763,653)	(51.10)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	781,714	798,937	17,223	2.16	1,641,225	1,652,802	11,577	0.70
6 OTHER (Line 40 A-1 support detail)	18,520	10,864	(7,656)	(70.47)	24,205	19,574	(4,631)	(23.66)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	3,103,948	2,636,842	(467,106)	(17.71)	6,966,861	5,202,386	(1,764,475)	(33.92)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,470)	(1,395)	75	(5.38)	(2,732)	(2,690)	42	(1.56)
14 TOTAL THERM SALES	2,932,471	2,635,447	(297,024)	(11.27)	5,992,424	5,199,696	(792,728)	(15.25)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,631,378	3,771,885	140,507	3.73	8,009,638	7,728,035	(281,603)	(3.64)
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,813,000	2,813,000	-	-	5,820,000	5,820,000	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,833,488	3,771,885	(61,603)	(1.63)	8,553,648	7,728,035	(825,613)	(10.68)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	14,176,900	17,083,900	2,907,000	17.02	32,439,000	35,346,000	2,907,000	8.22
20 OTHER Commodity (Line 40 A-1 support detail)	18,688	11,600	(7,088)	(61.10)	24,931	20,900	(4,031)	(19.29)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,852,176	3,783,485	(68,691)	(1.82)	8,578,579	7,748,935	(829,644)	(10.71)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,824)	(2,000)	(176)	-	(1,824)	(4,000)	(2,176)	54.40
27 TOTAL THERM SALES (24-26 Estimated only)	4,112,816	3,781,485	(331,331)	(8.76)	8,750,134	7,744,935	(1,005,199)	(12.98)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00436	0.00317	(0.00119)	(37.54)	0.00422	0.00337	(0.00085)	(25.22)
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.59021	0.47451	(0.11570)	(24.38)	0.60971	0.44663	(0.16308)	(36.51)
32 DEMAND (5/19)	0.05514	0.04677	(0.00837)	(17.90)	0.05059	0.04676	(0.00383)	(8.19)
33 OTHER (6/20)	0.99101	0.93655	(0.05446)	(5.81)	0.97088	0.93656	(0.03432)	(3.66)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.80576	0.69693	(0.10883)	(15.62)	0.81212	0.67137	(0.14075)	(20.96)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.80592	0.69750	(0.10842)	(15.54)	1.49781	0.67250	(0.82531)	(122.72)
40 TOTAL THERM SALES (11/27)	0.75470	0.69730	(0.05740)	(8.23)	0.79620	0.67171	(0.12449)	(18.53)
41 TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42 TOTAL COST OF GAS (40+41)	0.76740	0.71000	(0.05740)	(8.08)	0.80890	0.68441	(0.12449)	(18.19)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77126	0.71357	(0.05769)	(8.08)	0.81297	0.68785	(0.12512)	(18.19)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.771	0.714	(0.057)	(7.98)	0.813	0.688	(0.125)	(18.17)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 02/04

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,663,192	15,824.99	0.00432
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(29,990)	0.09	0.00000
5 Commodity Adjustments (Transp Portion. Off Syst Sales, Co. Use) (Line 38+Line 40, Pg 11)	(1,824)	(7.94)	0.00435
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,631,378	15,817.14	0.00436
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	3,633,202	2,145,597.84	0.59055
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	202,110	115,444.33	
22 Other Shippers (Line 32 Page 10)	0.00	3,000.00	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,824)	(1,461.96)	0.80151
24 TOTAL COMMODITY (Other)	3,833,488	2,262,580.21	0.59021
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	14,176,900	778,980.12	0.05495
26 Less Relinquished to End-Users (Line 6+13 Page 9)			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	2,813,000	25,317.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	16,989,900	807,030.54	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	18,688	18,519.72	0.99100
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	18,688	18,519.72	0.99100
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04		PAGE 4 OF 11	
		CURRENT MONTH: 02/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,281,100	1,800,645	(480,455)	-26.68%	5,239,425	3,471,141	(1,768,284)	-50.94%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	822,848	836,197	13,349	1.60%	1,727,436	1,731,245	3,809	0.22%
3	TOTAL	3,103,948	2,636,842	(467,106)	-17.71%	6,966,861	5,202,386	(1,764,475)	-33.92%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,932,471	2,635,447	(297,024)	-11.27%	5,992,424	5,199,696	(792,728)	-15.25%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(82,430)	(82,430)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,891,256	2,594,232	(297,024)	-11.45%	5,909,994	5,117,266	(792,728)	-15.49%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(212,692)	(42,610)	170,082	-399.16%	(1,056,867)	(85,120)	971,747	-1141.62%
8	INTEREST PROVISION-THIS PERIOD (21)	(58)	(221)	(163)	73.76%	305	(449)	(754)	167.93%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	16,642	(262,464)	(279,106)	106.34%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	82,430	82,430	-	0.00%
10a	ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(154,893)	(264,080)	(109,187)	41.35%	(154,893)	(264,080)	(109,187)	41.35%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	16,642	(262,464)	(279,106)	106.34%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(154,835)	(263,859)	(109,024)	41.32%				
14	TOTAL (12+13)	(138,193)	(526,323)	(388,130)	73.74%				
15	AVERAGE (50% OF 14)	(69,097)	(263,162)	(194,065)	73.74%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01030	0.01030	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00980	0.00980	-	0.00%				
18	TOTAL (16+17)	0.02010	0.02010	-	0.00%				
19	AVERAGE (50% OF 18)	0.01005	0.01005	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00084	0.00084	-	0.00%				
21	INTEREST PROVISION (15x20)	(58)	(221)	(163)	73.76%				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 02/04

JANUARY 04 Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					11,654.93	788,780.30	4,170.06	21.42
2	Chevron Texaco - 02/04	System Supply	FTS	870,000		870,000	506,340.00				58.20
3	Elizabethtown Gas - 02/04	System Supply	FTS	148,882		148,882	81,549.54				54.77
4	Louis Dreyfus - 02/04	System Supply	FTS	2,730,000		2,730,000	1,553,267.50				56.90
5	NJR Energy Services - 02/04	System Supply	FTS	7,930		7,930	4,440.80				56.00
6											
7											
8											
9											
10											
11											
12											
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19											
20											
TOTAL				3,756,812	-	3,756,812	2,145,598	11,655	788,780	4,170	78.53

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE 1-5 (REVISED 8/1/1993) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 04 Through			DECEMBER 04				
		CURRENT MONTH: 02/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL		2,188,351	2,269,420	81,069	3 70%	4,491,039	4,907,660	416,621	9 28%
2 GAS LIGHTS		1,882	5,540	3,658	194 37%	4,043	11,080	7,037	174 05%
3 COMMERCIAL		1,922,486	1,579,302	(343,184)	-17 85%	4,056,899	3,242,477	(814,422)	-20 07%
4 LARGE COMMERCIAL		-	80,300	80,300	0 00%	55,473	168,300	102,827	185 36%
5 NATURAL GAS VEHICLES		97	-	(97)	-100 00%	656	-	(656)	-100 00%
<b>6 TOTAL FIRM</b>		<b>4,112,816</b>	<b>3,934,562</b>	<b>(178,254)</b>	<b>-4 33%</b>	<b>8,608,110</b>	<b>8,319,517</b>	<b>(288,593)</b>	<b>-3 35%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED		-	-	-	0 00%	142,024	-	(142,024)	-100 00%
8 INTERRUPTIBLE LARGE VOLUME		-	-	-	0 00%	-	-	-	0 00%
17 CONTR. INTERR. LG. VOL. TRANSP		-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>0 00%</b>	<b>142,024</b>	<b>-</b>	<b>(142,024)</b>	<b>-100 00%</b>
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP		4,360,007	608,109	(3,751,898)	-86 05%	5,217,384	1,298,029	(3,919,355)	-75 12%
11 SMALL COMMERCIAL TRANSP FI		-	2,503,063	2,503,063	0 00%	2,130,280	5,340,369	3,210,089	150 69%
12 SMALL COMMERCIAL TR - INTER		-	3,430	3,430	0 00%	3,283	7,300	4,017	122 36%
13 SMALL COMMERCIAL TRANSP - N		1,089	1,000	(89)	-8 17%	2,077	2,000	(77)	-3 71%
14 INTERRUPTIBLE TRANSP.		-	961,720	961,720	0 00%	837,186	2,024,379	1,187,193	141 81%
15 CONTRACT INTERRUPT TRANSP		-	59,200	59,200	0 00%	51,916	124,300	72,384	139 43%
16 INTERRUPT LG VOL. TRANSP		-	462,070	462,070	0 00%	438,090	974,444	536,354	122 43%
17 CONTR INTERR LG. VOL. TRANSP		513,986	967,528	453,542	88 24%	1,305,102	1,929,810	624,708	47 87%
18 SPECIAL CONTRACT TRANSP.		-	571,190	571,190	0 00%	-	1,186,840	1,186,840	0 00%
<b>19 TOTAL TRANSPORTATION</b>		<b>4,875,082</b>	<b>6,137,310</b>	<b>1,262,228</b>	<b>25 89%</b>	<b>9,985,318</b>	<b>12,887,471</b>	<b>2,902,153</b>	<b>29 06%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>		<b>8,987,898</b>	<b>10,071,872</b>	<b>1,083,974</b>	<b>12 06%</b>	<b>18,735,452</b>	<b>21,206,988</b>	<b>2,471,536</b>	<b>13 19%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
20 RESIDENTIAL		97,971	96,184	(1,787)	-1 82%	94,219	96,071	1,852	1 97%
21 GAS LIGHTS		54	248	194	359 26%	57	248	191	335 09%
22 COMMERCIAL		4,197	3,585	(612)	-14 58%	4,072	3,595	(477)	-11 71%
23 LARGE COMMERCIAL		-	6	6	0 00%	3	6	3	100 00%
24 NATURAL GAS VEHICLES		1	-	(1)	-100 00%	1	-	(1)	-100 00%
<b>25 TOTAL FIRM</b>		<b>102,223</b>	<b>100,023</b>	<b>(2,200)</b>	<b>-2 15%</b>	<b>98,352</b>	<b>99,920</b>	<b>1,568</b>	<b>1 59%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
26 INTERRUPTIBLE PREFERRED		-	-	-	0 00%	1	-	(1)	-100 00%
27 INTERRUPTIBLE LARGE VOLUME		-	-	-	0 00%	-	-	-	0 00%
<b>28 TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>0 00%</b>	<b>1</b>	<b>-</b>	<b>(1)</b>	<b>-100 00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
29 COMMERCIAL TRANSP.		1,562	45	(1,517)	-97 12%	804	45	(759)	-94 40%
30 SMALL COMMERCIAL TRANSP FI		-	1,913	1,913	0 00%	721	1,892	1,171	162 41%
31 SMALL COMMERCIAL TR - INTER		-	1	1	0 00%	1	1	-	0 00%
32 SMALL COMMERCIAL TRANSP - N		3	3	-	0 00%	2	3	1	50 00%
33 INTERRUPTIBLE TRANSP.		-	28	28	0 00%	10	28	18	180 00%
34 CONTRACT INTERRUPT TRANSP		-	2	2	0 00%	1	2	1	100 00%
35 INTERRUPT LG VOL. TRANSP.		-	3	3	0 00%	2	3	1	50 00%
36 CONTR. INTERR. LG. VOL. TRANSP		7	7	-	0 00%	8	7	(1)	-12 50%
37 SPECIAL CONTRACT TRANSP		1	1	-	0 00%	1	1	-	0 00%
<b>38 TOTAL TRANSPORTATION</b>		<b>1,573</b>	<b>2,003</b>	<b>430</b>	<b>27 34%</b>	<b>1,550</b>	<b>1,982</b>	<b>432</b>	<b>27 87%</b>
<b>TOTAL CUSTOMERS</b>		<b>103,796</b>	<b>102,026</b>	<b>(1,770)</b>	<b>-1 71%</b>	<b>99,903</b>	<b>101,902</b>	<b>1,999</b>	<b>2 00%</b>
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL		22	24	2	9 09%	24	26	2	8 33%
40 GAS LIGHTS		35	22	(13)	-37 14%	35	22	(13)	-37 14%
41 COMMERCIAL		458	441	(17)	-3 71%	498	451	(47)	-9 44%
42 LARGE COMMERCIAL		-	13,383	13,383	0 00%	9,246	13,192	3,946	42 68%
43 NATURAL GAS VEHICLES		-	-	-	0 00%	-	-	-	0 00%
44 INTERRUPTIBLE PREFERRED		-	-	-	0 00%	71,012	-	(71,012)	-100 00%
45 INTERRUPTIBLE LARGE VOLUME		-	-	-	0 00%	-	-	-	0 00%
46 COMMERCIAL TRANSP		2,791	13,514	10,723	384 20%	3,245	14,423	11,178	344 47%
47 SMALL COMMERCIAL TRANSP. FI		-	1,308	1,308	0 00%	1,477	1,411	(66)	-4 47%
48 SMALL COMMERCIAL TR - INTER.		-	3,430	3,430	0 00%	1,642	3,650	2,008	122 29%
49 SMALL COMMERCIAL TRANSP - N		363	333	(30)	-8 26%	519	333	(186)	-35 84%
50 INTERRUPTIBLE TRANSP		-	34,347	34,347	0 00%	41,859	36,150	(5,709)	-13 64%
51 CONTRACT INTERRUPT. TRANSP		-	29,600	29,600	0 00%	25,958	31,075	5,117	19 71%
52 INTERRUPT LG. VOL. TRANSP		-	154,023	154,023	0 00%	109,523	162,407	52,884	48 29%
53 CONTR INTERR LG. VOL. TRANSP		73,427	138,218	64,791	88 24%	81,569	137,844	56,275	68 99%
54 SPECIAL CONTRACT		-	571,190	571,190	0 00%	-	593,420	593,420	0 00%





	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,663,192	0.00432	15,824.99	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00262	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>3,663,192</b>	n/a	<b>15,824.99</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,743,000	0.03703	286,723.29	( )
6	" Capacity release		(1,450,000)	---	(17,400.00)	
7	" System supply	Treasure Coast	347,710	0.03703	12,875.70	( )
8	" System supply	Brevard	4,577,940	0.03703	169,521.12	( )
9	" " "	Merritt Sq.	0	0.03703	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>11,218,650</b>		<b>451,720.11</b>	
12	FTS-2 Demand - System supply	Miami	4,415,250	0.07634	337,060.19	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
15	<b>Total FTS-2 demand</b>		<b>4,415,250</b>		<b>337,060.19</b>	
21	<b>Total fixed charges</b>		<b>15,633,900</b>		<b>788,780.30</b>	( )
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Chevron Texaco - 02/04		870,000		506,340.00	( )
26	Elizabethtown Gas - 02/04		148,882		81,549.54	( )
27	Louis Dreyfus - 02/04		2,730,000		1,553,267.50	( )
28	NJR Energy Services - 02/04		7,930		4,440.80	( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>3,756,812</b>		<b>2,145,597.84</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>2,950,203.13</b>

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/04		3,663,192.0		15,824.99	15,824.99			
2 Reverse FTS-1 & FTS-2 Commod accr 01/04		(4,378,080.0)		(17,429.26)	(17,429.26)			
3 FTS-1 & FTS-2 Commodity 01/04		4,348,090.0	17,429.35		17,429.35	B1,B2		
4		3,633,202.0			15,825.08			
5								
6 FTS-1 & FTS-2 Demand (Mia.Br,TC) 02/04	15,633,900.0			788,780.30	788,780.30			
7 Reverse FTS-1 & FTS-2 Demand accr 01/04	(18,262,100.0)			(858,776.00)	(858,776.00)			
8 FTS-1 & FTS-2 Demand 01/04	16,805,100.0		846,975.82		846,975.82	B3,B4,B5		
9								
10 TOTAL FGT DEMAND	14,176,900.0				778,980.12			
11 No-Notice Demand - NUI Energy Brokers - 0	2,813,000.0		25,317.00		25,317.00	B6		
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND	2,813,000.0				25,317.00			
17								
18 FGT - Overage Alert Day -		0.00	0.00					
19								
20								
21 TECO - Peoples Gas - 01/04		18,687.9	18,519.72		18,519.72	B7,B8		
22								
23								
24 Reverse Chevron - 01/04	(930,000.0)			(573,135.00)	(573,135.00)			
25 Chevron - 01/04	930,000.0		576,135.00		576,135.00	B9		
26 Reverse Elizabethtown - 01/04	(150,000.0)			(84,184.50)	(84,184.50)			
27 Elizabethtown - 01/04	150,000.0		84,184.50		84,184.50	B10		
28 Reverse ExxonMobil - 0403	(570,000.0)			(347,700.00)	(347,700.00)			
29 ExxonMobil - 01/04	570,000.0		347,700.00		347,700.00	B11		
30 Reverse Louis Dreyfus - 01/04	(2,809,570.0)			(1,720,887.51)	(1,720,887.51)			
31 Louis Dreyfus - 01/04	2,809,570.0		1,720,887.51		1,720,887.51	B12		
32 Reverse NUI Energy Brokers -01/04	(30,000.0)			(20,550.00)	(20,550.00)			
33 NUI Energy Brokers -01/04	30,000.0		20,550.00		20,550.00	B13		
34								
35								
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63								
64 Reverse accrual Exxon - 02/02	-			(1,188.00)	(1,188.00)			
65 Exxon - 02/02				1,188.00	1,188.00			
66 Reverse Adams Resources - 09/02	-			(440.78)	(440.78)			
67 Adams Resources - 09/02				440.78	440.78			
68 Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
69 Entergy-Koch - 09/02	780.0			296.40	296.40			
70 Reverse Unocal - 05/03				(17.22)	(17.22)			
71 Unocal - 05/03				17.22	17.22			
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85 Net Activity					3,000.00			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,756,812.0			2,145,597.84	2,145,597.84			
88								
89 Total purchases & accruals -		3,651,889.9	3,657,898.90	(670,459.14)	2,987,239.76			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 02/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>OVERTENDERS / TRANSP. CUSTOMERS</b>							
3	Eprme - 01/04	10,320.0	6,176.52		6,176.52	B14		
4	CPPL Energy - 01/04	76,510.0	44,438.63		44,438.63	B14		
5	Hesco - 01/04	3,870.0	2,316.20		2,316.20	B14		
6	Infinite Energy - 01/04	66,520.0	38,277.73		38,277.73	B14		
7	Interconn Resources - 01/04	44,110.0	25,168.99		25,168.99	B14		
8	Mirabito Gas - 01/04	780.0	460.70		460.70	B14		
9	Eprme - Reverse Aug'03 pmt in error		(1,394.44)		(1,394.44)			
10								
11								
12								
13								
14								
15	<b>Total overtenders</b>	<b>0.00</b>	<b>202,110.00</b>	<b>115,444.33</b>	<b>0.00</b>	<b>115,444.33</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16								
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 01/04	0.0		2,733.42	2,733.42	B15		
27								
28								
29								
30								
31								
32	<b>Total storage costs</b>	<b>0.0</b>		<b>2,733.42</b>	<b>0.00</b>	<b>2,733.42</b>		
33								
34			3,853,999.9	3,775,876.65	(670,459.14)	3,105,417.51		
35				(a)	(b)			
36								
37	<b>Total Gas Cost - (a + b):</b>			<b>3,105,417.51</b>				
38	<b>Less: Non-PGA Off System Sales</b>							
39	50% margin sharing							(For information only)
40	Company Use		(1,824.0)	(1,469.90)				
41	Refund			0.00				
42								
43	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,852,175.9</b>	<b>3,103,947.61</b>				



# Florida Gas Transmission Company

Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC.  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 02/05/2004 12:00 AM  
**Payee's Bank Account Number:** Account #  
**Payee's Bank ABA Number:** ABA  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**REDACTED**

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$15,342.00  
**Invoice Identifier:** 00155679  
**Account Number:** 4000002954  
**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004

**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0120	0.0000	0.0432	28,497	1,231.07	02 - 31	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	36,053	1,557.49	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	37,462	1,618.36	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	24,359	1,052.31	01 - 31	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	22,118	955.50	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0120	0.0000	0.0432	26,516	1,145.49	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	21,189	915.36	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0120	0.0000	0.0432	23,925	1,033.56	01 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAN			COT	0.0312	0.0120	0.0000	0.0432	24,960	1,078.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BI



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC.  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

CGF

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 02/05/2004 12:00 AM  
**Payee's Bank Account Number:** Account  
**Payee's Bank ABA Number:** ABA  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**REDACTED**

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 5034  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$15,342.00  
**Invoice Identifier:** 00155679  
**Account Number:** 4000002954  
**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	23,708	1,024.19	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	29,326	1,266.88	01 - 31	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0312	0.0120	0.0000	0.0432	10,769	465.22	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0120	0.0000	0.0432	27,201	1,175.08	01 - 31	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	7,207	311.34	01 - 31	
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	7,708	332.99	01 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	4,141	178.89	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 355,139      15,342.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B1)



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 056711344  
 NUI UTILITIES, INC.  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 02/09/2004 12:00 AM  
**Payee's Bank Account Number:** Account # 1  
**Payee's Bank ABA Number:** ABA # **REDACTED**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** NUI UTILITIES, INC.  
**Svc Req:** 056711344  
**Svc Req K:** 3608  
**Svc CD:** FTS-2  
**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$2,087.35  
**Invoice Identifier:** 00157122  
**Account Number:** 4000002954  
**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0120	0.0000	0.0262	15,934	417.47	01 - 31	
				Transportation Commodity															

Invoice Total Amount:  79,670 2,087.35

B2



# Florida Gas Transmission Company

Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 02/01/2004 12:00 AM  
 Payee's Bank Account Number: Account  
 Payee's Bank ABA Number: ABA  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

**REDACTED**

Svc Req Name: NUI UTILITIES, INC. Invoice Date: February 01, 2004  
 Svc Req: 056711344 Sup Doc Ind: IMBL  
 Svc Req K: 5364 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: \$299,485.64  
 Invoice Identifier: 00154249  
 Account Number: 4000002954  
 Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004 End Transaction Date: January 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	392,305	299,485.64	01 - 31			
												TDX									
												Invoice Total Amount:				392,305	299,485.64				

*applied prepayment (\$911,778.94)  
2/6/04*

Entered in EMS: MM 2/6/04  
 Initials Date  
 Approved in EMS: Navarro 2/6/04  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 2/6/04  
 Signature Date





# Florida Gas Transmission Company

## Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 02/01/2004 12:00 AM  
 Payee's Bank Account Number: Account #  
 Payee's Bank ABA Number: **REDACTED**  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Invoice Date: February 01, 2004  
 Svc Req: 056711344  
 Sup Doc Ind: IMBL  
 Svc Req K: 3608  
 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2  
 Prev Inv ID:

Invoice Total Amount:	\$60,820.08
Invoice Identifier:	00154407
Account Number:	4000002954
Net Due Date:	February 11, 2004

Begin Transaction Date: January 01, 2004      End Transaction Date: January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	79,670	60,820.08	01 - 31	

Invoice Total Amount: *TDC* 79,670 60,820.08

*applied prepayment (\$911,778.94)  
2/6/04*

Entered in EMS: *mm* 2/6/04  
 Approved in EMS: *Mariano* 2/6/04  
 Mgr. Approval in EMS: *[Signature]* 2/6/04

*B4*



# Florida Gas Transmission Company

Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. *CGF*  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

Stmt D/T: 02/01/2004 12:00 AM  
 Payee's Bank Account Number: Account #  
 Payee's Bank ABA Number: **REDACTED**  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Invoice Date: February 01, 2004  
 Svc Req: 056711344  
 Sup Doc Ind: IMBL  
 Svc Req K: 5034  
 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1  
 Prev Inv ID:

Invoice Total Amount: \$486,670.10  
 Invoice Identifier: 00154413  
 Account Number: 4000002954  
 Net Due Date: February 11, 2004

Begin Transaction Date: January 01, 2004      End Transaction Date: January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									TDC		RD1	0.3687	0.0016	0.0000	0.3703	1,354,235	501,473.22	01 - 31	
				Reservation/Demand D1															
01									T.C.N.P.R.L.S.		GRF	0.0016	0.0000	0.0000	0.0016	(145,700)	-233.12	01 - 31	
				Temporary Relinquishment Credit - Award # 12067 At DRN 25809															
01											RC2	0.1000	0.0000	0.0000	0.1000	(145,700)	-14,570.00	01 - 31	
				Temporary Relinquishment Credit - Award # 12067 At DRN 25809															

Invoice Total Amount: 1,208,535      486,670.10

*Applied payment ID  
 (911,778.94)  
 2/6/04*

Entered In EMS: *777 2/6/04*  
 Initials Date  
 Approved In EMS: *Navarro 2/6/04*  
 Signature Date  
 Mgr. Approval In EMS: *[Signature] 2/6/04*  
 Signature Date

*(B5)*

**Sale Invoice**

City Gas Company of Florida

One Elizabethtown Plaza  
 Union, NJ 07083

Attention: Trevor Duncan  
 Invoice Date: 03/04/2004  
 Invoice No.: 5473

Phone: (908) 289-5000 Ext. 5436  
 Fax:  
 Due Date: 03/11/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
02/01/2004	02/29/2004			271,600	\$ 0.09000 \$	24,444.00
					Fee	
<b>Total : Commodity Demand Charge</b>				<b>271,600</b>	<b>\$</b>	<b>24,444.00</b>

**Total For Invoice: 5473 \$ 24,444.00**

**Payment by ACH or Wire Transfer:**

Company: NUI Corporation  
 Bank: Fleet Bank  
 ABA No.: **REDACTED**  
 Account No.:

**Make check payable to:**

NUI Energy Brokers  
 One Elizabethtown Plaza  
 Union, NJ 07083

**Direct Invoice Inquiries to:**

Trevor Duncan  
 Phone: (908) 289-5000 Ext. 5436  
 Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
 Trevor Duncan, Fax:

B6



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
12,428.42

STATEMENT DATE  
02/02/04

PAYABLE UPON RECEIPT

010122 00648097 001242842  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
12,428.42

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
02/23/04

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
01/31/04 31 02/02/04

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
EST ZT078579 171425 167325 4100 1.0630 1.00250 4369.2  
TOTAL THERMS = 4369.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGED DAILY THERM USAGE  
JAN 04 140.9  
JAN 03 144.7

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 298.29  
PAYMENT 298.29-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 4369.2 THMS @ 0.14782 645.85  
PGA 4369.2 THMS @ 0.83200 3635.17  
TOTAL GAS CHARGES 4381.02  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4381.02  
ADJUSTMENT Approx 8,204 Therms → 8047.40  
TOTAL BALANCE DUE 12428.42

B7

NUI City Gas Co. - TECO Peoples Gas payments February 2004							
Name	Unit	Voucher	Amount	Payment Date	Invoice	Payment ID	Payment Reference
TECO PEOPLES GAS	CGFCO	05005712	6,091.30	2004-02-19	00648071 020204	0000018240	00018100

B8

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.  
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

NUI UTILITIES, INC. *CGF*  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER, NJ 07921-0760  
ATTENTION: NORENE NAVARRO

BANKONE N.A.  
ACCT#  
ABA# **REDACTED**

PAYMENT BY CHECK:  
CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200401 2383	02/11/2004	01/2004	90021881	LINDA TAYLOR (713)752-6084

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL <i>71922</i>	141	<input checked="" type="checkbox"/> 93,000	<input checked="" type="checkbox"/> \$6.1950	\$576,135.00

*CGF*  
Total Amount Due **\$576,135.00**

Entered in EMS: *MM 2/17/04*  
Approved in EMS: *maurano 2/18/04*  
Mgr. Approval in EMS: *[Signature] 2/16/04*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*B9*

FOR OFFICE USE ONLY		
CONTRACT NUMBER		ACCOUNT MANAGER
21-0645		WILLIAMS CRITES

CUSTOMER COPY

**Sale Invoice**

City Gas Company of Florida

One Elizabethtown Plaza  
 Union, NJ 07083

Attention: Trevor Duncan  
 Invoice Date: 02/10/2004  
 Invoice No.: 5432

Phone: (908) 289-5000 Ext. 5436  
 Fax:  
 Due Date: 02/25/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>						
01/22/2004	01/30/2004	St Helena	FGT	15,000	\$ 5.61230 \$	84,184.50
<b>Total : Commodity Cost</b>				<b>15,000</b>	<b>\$</b>	<b>84,184.50</b>

**Total For Invoice: 5432 15,000 \$ 84,184.50**

**Payment by ACH or Wire Transfer:**

Company: NUI Utilities Inc.  
 Bank: Fleet Bank  
 ABA No.: **REDACTED**  
 Account No.: **REDACTED**

**Make check payable to:**

NUI Utilities  
 One Elizabethtown Plaza  
 Union, NJ 07083

**Direct Invoice Inquiries to:**

Trevor Duncan  
 Phone: (908) 289-5000 Ext. 5436  
 Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
 Trevor Duncan, Fax:

B10

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

NUI UTILITIES INC *CGF*  
 MS KELLIE L. GARRISON  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # **REDACTED**  
 Gas Marketing Remittance Acct.

INVOICE # GS04010198 / 0  
 INVOICE DATE 02/19/04  
 CUSTOMER # 213738  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 CONTRACT # 7608NGD  
 PAYMENT DUE DATE 02/29/04

*prepayment applied 2/20/04  
 (see attached)*

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2004	59985/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	72627	ACTUAL	57,000	\$6.100000	\$347,700.00

*\$347,700.00*

Entered in EMS: *mm* 2/20/04

Approved in EMS: *Mauano* 2/20/04

Mgr. Approval in EMS: *[Signature]* 2/23/04

*B111*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Susan P. Dal Bello  
 713 656-4397

57,000 \$347,700.00

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

FROM EXXONMOBIL GAS MARKETING COMPANY  
 UC:24PM  
 04-00-04



TO: NUI UTILITIES INC.

ATTN: ACCOUNTS PAYABLE FROM: MARY ANN MATHENY  
LOUIS DREYFUS ENERGY SERVICES  
PHONE: 203 761 8201  
FAX: 203 761 8037

SUBJ: NG Invoice 3D 001083 NUI UTILITIES INC.

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 1083  
Invoice Month: 01/2004  
Invoice Date: 2/13/2004  
Invoice Due Date: 2/25/2004  
Customer Number: 15844

Billed To: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

CGF

Customer: NUI UTILITIES INC.  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
01/01/2004	014334	FGT	JOHNSONBAY	01/01/04	01/31/04	71644-71645	155,000,0000		✓ 6.107500	200401	946,662.50	USD
01/01/2004	014713	FGT	FGT-23POOL	01/01/04	01/31/04	71921	✓ 93,000,0000		✓ 6.180000	200401	574,740.00	USD
01/20/2004	019931	FGT	JOHNSONBAY	01/20/04	01/21/04	72710-72709	9,000,0000		✓ 6.223333	200401	56,010.00	USD
01/22/2004	020006	FGT	JOHNSONBAY	01/22/04	01/22/04	72711	3,000,0000		✓ 6.200000	200401	18,600.00	USD
01/23/2004	020096	FGT	JOHNSONBAY	01/23/04	01/23/04	72712	3,000,0000		✓ 6.070000	200401	18,210.00	USD
01/27/2004	020295	FGT	JOHNSONBAY	01/27/04	01/27/04	72713	6,000,0000		✓ 5.760000	200401	34,560.00	USD
01/28/2004	020462	FGT	JOHNSONBAY	01/28/04	01/28/04	72714	7,000,0000	6957	✓ 5.930000	200401	<del>41,510.00</del>	USD 41,255.01
01/29/2004	020598	FGT	JOHNSONBAY	01/29/04	01/29/04	72715	5,000,0000		✓ 6.170000	200401	30,850.00	USD

280,957 dts.  
CGF

You Will Pay: 1,721,142.50 USD

Payment Terms: 25th following the month of delivery

\$ 1,720,887.51

Wire transfer by the 25th following the month of delivery:

HSBC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:  
LOUIS DREYFUS ES GP LLC  
A/C#  
ABA

**REDACTED**

Entered In EMS: mm 2/17/04

Approved In EMS: Maurano 2/17/04

Mgr. Approval In EMS: [Signature] 2/18/04

B12

**Sale Invoice**

City Gas Company of Florida

One Elizabethtown Plaza  
 Union, NJ 07083

Attention: Trevor Duncan  
 Invoice Date: 02/10/2004  
 Invoice No.: 5433

Phone: (908) 289-5000 Ext. 5436  
 Fax:  
 Due Date: 02/25/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>						
01/07/2004	01/07/2004	Market Area	FGT	3,000	\$ 6.85000 \$	20,550.00
<b>Total : Commodity Cost</b>				<b>3,000</b>	<b>\$</b>	<b>20,550.00</b>

**Total For Invoice: 5433 3,000 \$ 20,550.00**

**Payment by ACH or Wire Transfer:**

Company: NUI Corporation  
 Bank: Fleet Bank  
 ABA No.:  
 Account No.:

**REDACTED**

**Make check payable to:**

NUI Energy Brokers  
 One Elizabethtown Plaza  
 Union, NJ 07083

**Direct Invoice Inquiries to:**

Trevor Duncan  
 Phone: (908) 289-5000 Ext. 5436  
 Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
 Trevor Duncan, Fax:

B13

# CMS Monthly Cash Out

03/02/04 11:12AM

LDC:

Cash Out Month <sup>01/01/04</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
eprime Florida, Inc.	32,215	31,183	1,032	0	1,032	\$(6,176.52)	1,032	0
FPL Energy Services, Inc.	115,471	107,820	7,651	0	7,651	\$(44,438.63)	7,651	0
Hesco	28,746	28,359	387	0	387	\$(2,316.20)	387	0
Infinite Energy Inc	88,414	81,762	6,652	0	6,652	\$(38,277.73)	6,652	0
Interconn Resources, Inc.	51,500	47,089	4,411	0	4,411	\$(25,168.99)	4,411	0
Mirabito Gas and Electric of Florida, LLC	1,433	1,355	78	0	78	\$(460.70)	78	0
	<u>317,779</u>	<u>297,568</u>	<u>20,211</u>	<u>0</u>	<u>20,211</u>	<u>\$(116,838.75)</u>	<u>20,211</u>	<u>0</u>
<b>No Action - In Balance</b>								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>317,779</u></u>	<u><u>297,568</u></u>	<u><u>20,211</u></u>	<u><u>0</u></u>	<u><u>20,211</u></u>	<u><u>\$(116,838.75)</u></u>	<u><u>20,211</u></u>	<u><u>0</u></u>

(B14)  
↓

B14

REDACTED

Report Date : 02/19/2004  
Report Time : 11:13:46

HATTIESBURG GAS STORAGE COMPANY  
Invoice Summary for January, 2004  
Bill Pky: 999913186 Bill Pty Prop: 13186  
Bill Pty Name: ELIZABETHTOWN GAS COMPANY

Report ID: HCSINVCE  
Page No: 2 of 6

Inv ID : 7762  
Remit Addr : HATTIESBURG GAS STORAGE COMPANY  
DEPT 0839  
PO BOX 120001  
DALLAS, TX 75312-0839

EFT Addr: MELLON BANK NA  
PITTSBURGH, PA

ETG-CGF-EUKTON

Inv Date: 02/19/2004  
Net Due Date: 03/03/2004  
EFT Due Date: 03/03/2004

GULFSTREAM ENERGY PARTNERS LP  
ACCT  
FOR PAYMENT Credit: HATTIESBURG GAS STORAGE COMPANY  
Or Invoice Reference # 7762

CONTACTS  
Accountant : SHIRLEY PHARES @ 832-676-7902  
Cust Svc Rep: RUSSELL COWART @ 832-676-5830

SVC REQ K	SVC CD	DESC	DIN QTY	CURRENT AMT	PRIOR AMT	TOTAL AMT	PAID AMT
5904	FTO	FIRM STORAGE SERVICE - SERVICES		26,830.18	0.00	26,830.18	
		INV TOTAL AMT		26,830.18	0.00	26,830.18	
		OTHER AMT ADJ				0.00	
		TOTAL AMT ADJ				26,830.18	

\$26,830.18

B/S

Entered in EMS: MM 2/23/04  
Approved in EMS: Mauano 2/23/04  
Mgr. Approval in EMS: [Signature] 2/24/04

Amounts due ELIZABETHTOWN GAS COMPANY are shown as credits (negative values)  
Please include contract numbers and payment amount on remittance.  
See Statement of Account for detail of Past Due Amount.

02/19/2004 10:10 PM

003/007

