

**Susan D. Ritenour**  
Secretary and Treasurer  
and Regulatory Manager

One Energy Place  
Pensacola, Florida 32520-0781

Tel 850.444.6231  
Fax 850 444 6026  
SDRITENO@southernco.com



March 18, 2004

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-EI for the month of January 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also enclosed is the month of December 2003 for Plant Scherer.

Sincerely,

*Susan D. Ritenour (lw)*

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER DATE  
03684 MAR 19 3  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2004

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JANUARY Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	88,582.13	35.143	2.40	37.543	1.04	12,105	6.39	11.57
2	PEABODY COALSALES	45	IM 999	C	RB	19,950.69	34.124	2.40	36.524	0.50	11,771	4.05	12.00
3	INTEROCEAN COAL SALES	45	IM 999	S	RB	32,659.27	33.643	2.40	36.043	0.46	11,736	4.67	12.11
4	ALABAMA POWER CO.	45	IM 999	S	RB	6,478.81	31.636	2.40	34.036	0.44	11,445	4.94	13.46
5	PEABODY COAL SALES	45	IM 999	S	RB	20,637.05	41.225	2.40	43.625	0.47	11,782	4.19	11.84
6	INTEROCEAN COAL SALES	45	IM 999	S	RB	14,310.91	41.545	2.40	43.945	0.39	11,874	4.35	10.95
7	PEABODY COAL SALES	10	IL 165	C	RB	1,559.00	28.540	9.24	37.780	1.09	12,063	6.90	11.08
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|---|
| 1. Reporting Month: JANUARY Year: 2004                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>March 12, 2004</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	88,582.13	34.550	-	34.550	-	34.550	0.303	35.143
2	PEABODY COALSALES	45	IM 999	C	19,950.69	33.630	-	33.630	-	33.630	0.204	34.124
3	INTEROCEAN COAL SALES	45	IM 999	S	32,659.27	33.250	-	33.250	-	33.250	0.103	33.643
4	ALABAMA POWER CO.	45	IM 999	S	6,478.81	32.340	-	32.340	-	32.340	(0.704)	31.636
5	PEABODY COAL SALES	45	IM 999	S	20,637.05	40.650	-	40.650	-	40.650	0.285	41.225
6	INTEROCEAN COAL SALES	45	IM 999	S	14,310.91	40.650	-	40.650	-	40.650	0.605	41.545
7	PEABODY COAL SALES	10	IL 165	C	1,559.00	28.390	-	28.390	-	28.390	0.150	28.540
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL	165 MCDUFFIE TERMINAL	RB	88,582.13	35.143	-	-	-	2.40	-	-	-	-	2.40	37.543
2	PEABODY COALSLES	45 IM	999 MCDUFFIE TERMINAL	RB	19,950.69	34.124	-	-	-	2.40	-	-	-	-	2.40	36.524
3	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	32,659.27	33.643	-	-	-	2.40	-	-	-	-	2.40	36.043
4	ALABAMA POWER CO.	45 IM	999 MCDUFFIE TERMINAL	RB	6,478.81	31.636	-	-	-	2.40	-	-	-	-	2.40	34.036
5	PEABODY COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	20,637.05	41.225	-	-	-	2.40	-	-	-	-	2.40	43.625
6	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	14,310.91	41.545	-	-	-	2.40	-	-	-	-	2.40	43.945
7	PEABODY COAL SALES	10 IL	165 COOK TERMINAL	RB	1,559.00	28.540	-	-	-	9.24	-	-	-	-	9.24	37.780
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
2. Reporting Company: Gulf Power Company (850)- 444-6332  
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters  
6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	10	IL 165	C	RB	40,547.62	34.893	3.66	38.553	1.04	12,105	6.39	11.57
2	PEABODY COALSALES	45	IM 999	C	RB	12,421.02	33.874	3.66	37.534	0.50	11,771	4.05	12.00
3	MISSISSIPPI POWER CO.	17	CO 51	S	RB	15,532.69	27.942	11.85	39.792	0.61	12,131	9.16	7.83
4	INTEROCEAN COAL SALES	45	IM 999	S	RB	9,711.28	33.393	3.66	37.053	0.46	11,736	4.67	12.11
5	PEABODY COAL SALES	45	IM 999	S	RB	3,397.56	40.975	3.66	44.635	0.47	11,782	4.19	11.84
6	INTEROCEAN COAL SALES	45	IM 999	S	RB	2,967.12	41.295	3.66	44.955	0.39	11,874	4.35	10.95
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|---|------------|---|
| 1. Reporting Month: JANUARY                           | Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |            | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   |            | 6. Date Completed: <u>March 12, 2004</u>  |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	10	IL 165	C	40,547.62	34.550	-	34.550	-	34.550	0.303	34.893
2	PEABODY COALSALES	45	IM 999	C	12,421.02	33.630	-	33.630	-	33.630	0.204	33.874
3	MISSISSIPPI POWER CO.	17	CO 51	S	15,532.69	27.640	-	27.640	-	27.640	0.302	27.942
4	INTEROCEAN COAL SALES	45	IM 999	S	9,711.28	33.250	-	33.250	-	33.250	0.103	33.393
5	PEABODY COAL SALES	45	IM 999	S	3,397.56	40.650	-	40.650	-	40.650	0.285	40.975
6	INTEROCEAN COAL SALES	45	IM 999	S	2,967.12	40.650	-	40.650	-	40.650	0.605	41.295
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2004</u>  | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>March 12, 2004</u>  |

Line No	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALSAES	10 IL 165	MCDUFFIE TERMINAL	RB	40,547.62	34.893	-	-	-	3.66	-	-	-	-	3.66	38.553
2	PEABODY COALSALSAES	45 IM 999	MCDUFFIE TERMINAL	RB	12,421.02	33.874	-	-	-	3.66	-	-	-	-	3.66	37.534
3	MISSISSIPPI POWER CO.	17 CO 51	CAHOKIA	RB	15,532.69	27.942	-	-	-	11.85	-	-	-	-	11.85	39.792
4	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	9,711.28	33.393	-	-	-	3.66	-	-	-	-	3.66	37.053
5	PEABODY COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	3,397.56	40.975	-	-	-	3.66	-	-	-	-	3.66	44.635
6	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	2,967.12	41.295	-	-	-	3.66	-	-	-	-	3.66	44.955
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company      (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charge (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE COAL CORP.	8 KY 95/133	C	UR	16,199.30	37.726	15.09	52.816	0.84	12,678	9.85	5.95
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: <b>JANUARY</b> Year: <b>2004</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <b>Jocelyn P. Peters</b>  |
|  | 6. Date Completed: <u>March 12, 2004</u>  |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE COAL CORP.	8      KY 95/133	C	16,199.30	35.500	-	35.500	-	35.500	0.506	37.726
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

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|--|--|
| <p>1. Reporting Month: <u>JANUARY</u> Year: <u>2004</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>March 12, 2004</u></p> |
|--|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE COAL CORP.	8	KY 95/133 LYNCH, KY	UR	16,199.30	37.726	-	15.09	-	-	-	-	-	-	15.09	52.816
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL-WEST EI	17	CO	51	C	UR	59,460.00	15.837	21.18	37.017	0.58	12,097	9.20	7.74
2	CYPRUS 20 MILE	17	CO	107	S	UR	257,310.00	17.196	20.04	37.236	0.48	11,514	9.40	9.17
3	CYPRUS 20 MILE	17	CO	107	S	UR	142,780.00	18.317	20.04	38.357	0.49	11,484	9.00	9.62
4														
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |  |
|--|---|--|
| 1. Reporting Month: JANUARY                            | Year: 2004  | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |  |
|  | 6. Date Completed: <u>March 12, 2004</u>                      |  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST ELK	17	CO	51	C	59,460.00	13.250	-	13.250	-	13.250	0.107	15.837
2	CYPRUS 20 MILE	17	CO	107	S	257,310.00	15.640	-	15.640	-	15.640	0.226	17.196
3	CYPRUS 20 MILE	17	CO	107	S	142,780.00	14.500	-	14.500	-	14.500	0.171	18.317
4													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 12, 2004

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL-WEST EI	17	CO	51	West Elk Mine	UR	59,460.00	15.837	-	21.180	-	-	-	-	-	21.180	37.017
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	257,310.00	17.196	-	20.040	-	-	-	-	-	20.040	37.236
3	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	142,780.00	18.317	-	20.040	-	-	-	-	-	20.040	38.357
4																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2004
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plan Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	SOMMERS OIL	Macon, GA	s	SCHERER	Jan-04	FO2	0.5	138500	430.50	45.14
2											
3											
4											
5											
6											
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9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 4. Signature of Official Submitting Report: Jocelyn P. Peters  
 5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	SOMMERS OIL	SCHERER	Jan-04	FO2	430.50	45.14	19,431.43	-	-	45.14	-	45.14	-	-	-	45.14
2																	
3																	
4																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 12, 2004

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbts's	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	2,192.23	51.507	14.190	65.697	0.68	12,552	8.09	7.50
2	TRITON COAL	19 WY 005	S	UR	41,092.90	9.709	20.600	30.309	0.21	8,780	4.62	27.32
3	ARCH COAL SALES	19 WY 005	S	UR	50,199.97	8.413	20.260	28.673	0.27	8,828	5.54	26.66
4	KENNECOTT ENERG	19 WY 005	S	UR	29,113.34	8.262	20.880	29.142	0.45	8,762	5.45	27.54
5	KENNECOTT ENERG	19 WY 005	S	UR	71,501.34	8.259	19.970	28.229	0.21	8,838	5.18	27.20
6	POWDER RIVER BAS	19 WY 005	S	UR	101,474.12	8.939	20.070	29.009	0.21	8,937	4.80	26.14
7	ARCH COAL SALES	19 WY 005	S	UR	516,926.31	7.537	17.310	24.847	0.30	8,874	5.21	26.82
8	POWDER RIVER BAS	19 WY 005	S	UR	297,444.61	9.466	20.320	29.786	0.21	8,902	4.17	27.10
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |            |  |
|---|------------|--|
| 1. Reporting Month: JANUARY                             | Year: 2004 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |            | <u>(850)- 444-6332</u>   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> |            | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>   |
|   |            | 6. Date Completed: <u>March 12, 2004</u>   |

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu's	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY	159	C	2,192.23	44.590	-	44.590	-	44.590	2.051	51.507
2	TRITON COAL	19	WY	005	S	41,092.90	5.850	-	5.850	-	5.850	-0.013	9.709
3	ARCH COAL SALES	19	WY	005	S	50,199.97	6.350	-	6.350	-	6.350	0.020	8.413
4	KENNECOTT ENERG	19	WY	005	S	29,113.34	6.110	-	6.110	-	6.110	0.044	8.262
5	KENNECOTT ENERG	19	WY	005	S	71,501.34	6.180	-	6.180	-	6.180	0.027	8.259
6	POWDER RIVER BAS	19	WY	005	S	101,474.12	6.500	-	6.500	-	6.500	0.101	8.939
7	ARCH COAL SALES	19	WY	005	S	516,926.31	6.350	-	6.350	-	6.350	0.053	7.537
8	POWDER RIVER BAS	19	WY	005	S	297,444.61	7.250	-	7.250	-	7.250	0.084	9.466
9													
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2004  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: March 12, 2004

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu's	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY 159	Marion County, KY	UR	2,192.23	51.507	-	14.190	-	-	-	-	-	-	14.190	65.697
2	TRITON COAL	19	WY 005	Campbell, Co Wy	UR	41,092.90	9.709	-	20.600	-	-	-	-	-	-	20.600	30.309
3	ARCH COAL SALES	19	WY 005	Campbell, Co Wy	UR	50,199.97	8.413	-	20.260	-	-	-	-	-	-	20.260	28.673
4	KENNECOTT ENERGY	19	WY 005	Campbell, Co Wy	UR	29,113.34	8.262	-	20.880	-	-	-	-	-	-	20.880	29.142
5	KENNECOTT ENERGY	19	WY 005	Campbell, Co Wy	UR	71,501.34	8.259	-	19.970	-	-	-	-	-	-	19.970	28.229
6	POWDER RIVER BASI	19	WY 005	Campbell, Co Wy	UR	101,474.12	8.939	-	20.070	-	-	-	-	-	-	20.070	29.009
7	ARCH COAL SALES	19	WY 005	Campbell, Co Wy	UR	516,926.31	7.537	-	17.310	-	-	-	-	-	-	17.310	24.847
8	POWDER RIVER BASI	19	WY 005	Campbell, Co Wy	UR	297,444.61	9.466	-	20.320	-	-	-	-	-	-	20.320	29.786
9																	
10																	
11																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	SOMMERS OIL	Macon, GA	s	SCHERER	Dec-03	FO2	0.5	138500	668.88	41.76
2											
3											
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE  
03684 MAR 19 2004  
FPSC-COMMISSION CLEARING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: DECEMBER Year: 2003

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	SOMMERS OIL	SCHERER	Dec-03	FO2	668.88	41.76	27,932.34	-	-	41.76	-	41.76	-	-	-	41.76
2																	
3																	
4																	
5																	
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\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 12, 2004

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu's	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	197,094.37	51.126	14.100	65.226	0.67	12,481	9.27	7.43
2	JACOBS RANCH	19 WY 005	S	UR	87,549.15	6.298	20.880	27.178	0.43	8,711	5.52	27.80
3	JACOBS RANCH	19 WY 005	S	UR	41,499.57	6.197	20.630	26.827	0.43	8,813	5.40	27.65
4	TRITON COAL	19 WY 005	S	UR	180,406.86	8.569	22.670	31.239	0.21	8,780	4.62	24.64
5	ARCH COAL SALES	19 WY 005	S	UR	122,198.94	8.662	20.640	29.302	0.31	8,901	5.33	27.01
6	KENNECOTT ENERG	19 WY 005	S	UR	170,460.47	8.174	20.550	28.724	0.44	8,736	5.47	27.69
7	KENNECOTT ENERG	19 WY 005	S	UR	145,093.14	8.278	20.940	29.218	0.21	8,838	5.18	26.31
8	ARCH COAL SALES	19 WY 005	S	UR	103,824.99	8.751	20.390	29.141	0.27	8,879	4.88	27.05
9	AEI COAL SALES	17 CO 029	C	UR	32,085.13	37.402	26.220	63.622	0.64	12,431	8.29	8.98
10	Powder River Basin	19 WY 005	S	UR	101,514.78	8.796	20.700	29.496	0.21	8,895	4.39	26.67

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: DECEMBER Year: 2003      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 12, 2004

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu's	Effective		Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
						Purchase Price (\$/Ton)	Transport Charges (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI COAL SALES	08 KY 159	C	UR	197,094.37	51.126	14.100	65.226	0.67	12,481	9.27	7.43
2	JACOBS RANCH	19 WY 005	S	UR	87,549.15	6.298	20.880	27.178	0.43	8,711	5.52	27.80
3	JACOBS RANCH	19 WY 005	S	UR	41,499.57	6.197	20.630	26.827	0.43	8,813	5.40	27.65
4	TRITON COAL	19 WY 005	S	UR	180,406.86	8.569	22.670	31.239	0.21	8,780	4.62	24.64
5	ARCH COAL SALES	19 WY 005	S	UR	122,198.94	8.662	20.640	29.302	0.31	8,901	5.33	27.01
6	KENNECOTT ENERG	19 WY 005	S	UR	170,460.47	8.174	20.550	28.724	0.44	8,736	5.47	27.69
7	KENNECOTT ENERG	19 WY 005	S	UR	145,093.14	8.278	20.940	29.218	0.21	8,838	5.18	26.31
8	ARCH COAL SALES	19 WY 005	S	UR	103,824.99	8.751	20.390	29.141	0.27	8,879	4.88	27.05
9	AEI COAL SALES	17 CO 029	C	UR	32,085.13	37.402	26.220	63.622	0.64	12,431	8.29	8.98
10	POWDER RIVER BASIN	19 WY 005	S	UR	101,514.78	8.796	20.700	29.496	0.21	8,895	4.39	26.67

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>DECEMBER</b> Year: <b>2003</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>March 12, 2004</u>  |

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu's	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY	159	C	197,094.37	44.590	-	44.590	-	44.590	1.787	51.126
2	JACOBS RANCH	19	WY	005	S	87,549.15	4.600	-	4.600	-	4.600	-0.034	6.298
3	JACOBS RANCH	19	WY	005	S	41,499.57	4.250	-	4.250	-	4.250	0.018	6.197
4	TRITON COAL	19	WY	005	S	180,406.86	8.190	-	8.190	-	8.190	0.075	8.569
5	ARCH COAL SALES	19	WY	005	S	122,198.94	6.350	-	6.350	-	6.350	0.073	8.662
6	KENNECOTT ENERG	19	WY	005	S	170,460.47	6.110	-	6.110	-	6.110	0.025	8.174
7	KENNECOTT ENERG	19	WY	005	S	145,093.14	6.180	-	6.180	-	6.180	0.027	8.278
8	ARCH COAL SALES	19	WY	005	S	103,824.99	5.850	-	5.850	-	5.850	0.053	8.751
9	AEI COAL SALES	17	CO	029	C	32,085.13	32.060	-	32.060	-	32.060	1.151	37.402
10	POWDER RIVER BASIN	19	WY	005	S	101,514.78	6.500	-	6.500	-	6.500	0.070	8.796
11								-		-			

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <b>DECEMBER</b> Year: <b>2003</b>   | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         |   |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>March 12, 2004</u>  |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu's	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY 159	Marion County, KY	UR	197,094.37	51.126	-	14.100	-	-	-	-	-	14.100	65.226	
2	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	87,549.15	6.298	-	20.880	-	-	-	-	-	20.880	27.178	
3	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	41,499.57	6.197	-	20.630	-	-	-	-	-	20.630	26.827	
4	TRITON COAL	19	WY 005	Campbell, Co. WY	UR	180,406.86	8.569	-	22.670	-	-	-	-	-	22.670	31.239	
5	ARCH COAL SALES	19	WY 005	Campbell, Co. WY	UR	122,198.94	8.662	-	20.640	-	-	-	-	-	20.640	29.302	
6	KENNECOTT ENERGY	19	WY 005	Campbell, Co. WY	UR	170,460.47	8.174	-	20.550	-	-	-	-	-	20.550	28.724	
7	KENNECOTT ENERGY	19	WY 005	Campbell, Co. WY	UR	145,093.14	8.278	-	20.940	-	-	-	-	-	20.940	29.218	
8	ARCH COAL SALES	19	WY 005	Campbell, Co. WY	UR	103,824.99	8.751	-	20.390	-	-	-	-	-	20.390	29.141	
9	AEI COAL SALES	17	CO 029	Converse, Co. WY	UR	32,085.13	37.402	-	26.220	-	-	-	-	-	26.220	63.622	
10	POWDER RIVER BASIN	19	WY 005	Campbell, Co. WY	UR	101,514.78	8.796	-	20.700	-	-	-	-	-	20.700	29.496	
11								-	-	-	-	-	-	-			

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)