Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850 444 6026 SDRITENO@southernco.com



March 18, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of January 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also enclosed is the month of December 2003 for Plant Scherer.

Sincerely,

Susan D. Ritenou (lw)

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

> 03684 MAR 193 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

 1. Reporting Month:
 JANUARY
 Year: 2004
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

•

5. Date Completed: March 12, 2004

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1			
2			
3			
4			
5			
6	<u>^</u>		
7	^		
8			

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

,

-

1.	Reporting Month: JANUARY Year:	2004 3. Name, Title, & Telep	none Number of C	Contact Person Concerning		
		Data Submitted on t	is Form: <u>N</u>	vis. J.P. Peters, Fuels Analyst		
2.	Reporting Company: Gulf Power Company	<u>(850)- 444-6332</u>				
		4. Signature of Official	Submitting Report	t: Jocelyn P. Peters		
		5 Date Completed:	March 12, 2004	4		

4	March 12, 200	Date Completed:	э.

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (1)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'ł Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Pnce (\$/Bbl) (r)
1																	
2																	
з																	
4																	
5																	
6												-					
7																	
8																	
9															,		

.

~

*Gulf's 50% ownership of Daniel where applicable.

•

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

.

.

1. 2.	Reporting Month: Reporting Company:	JANUARY <u>Gulf Power Ce</u>	Year: 2004 ompany	3	 Name, Title Data Subm (850)- 444- 	itted on this		of Contact P <u>Ms. J.P. Pet</u>				
				4	I. Signature c	of Official S	ubmitting Re	eport: Jocelyr	n P. Peters			
				5	5. Date Comp	leted:	March 12,	2004				
Line No.	Month & Year Reported	Form Pl	ant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	- ((c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	No adjustments for th	ne month.										
2												
3 4												
5												
6												
7												
8												
9												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1

.

.

1.	Reporting Month:	JANUARY Year: 2004	. Name, Title, & Telephone Number of Contact Person Concerning	
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Ms. J.P. Peters, Fuels A (850)- 444-6332	<u>analyst</u>
3.	Plant Name:	Crist Electric Generating Plant	. Signature of Official Submitting Report: Jocelyn P. Peters	
			. Date Completed: March 12, 2004	

Line No. (a)	Supplier Name (b)	Mine	e Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)		Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COAL SALES	10	łL	165	С	RB	88,582.13	35.143	2.40	37.543	1.04	12,105	6.39	11.57
2	PEABODY COALSALES	45	IM	999	С	RB	19,950.69	34.124	2.40	36.524	0.50	11, 771	4.05	12.00
3	INTEROCEAN COAL SALES	45	IM	99 9	S	RB	32,659.27	33.643	2.40	36.043	0.46	11,736	4.67	12.11
4	ALABAMA POWER CO.	45	IM	99 9	S	RB	6,478.81	31.636	2.40	34.036	0.44	11,445	4.94	13.46
5	PEABODY COAL SALES	45	IM	999	S	RB	20,637.05	41.225	2.40	43.625	0.47	11,782	4.19	11.84
6	INTEROCEAN COAL SALES	45	IM	999	S	RB	14,310.91	41.545	2.40	43.945	0.39	11,874	4.35	10.95
7	PEABODY COAL SALES	10	IL	165	С	RB	1,559.00	28.540	9.24	37.780	1.09	12,063	6.90	11.08
8														

- 9
- 10
- 11
- 12
- ._
- 13
- 14
- 15

(use continuation sheet if necessary)

•

.

....

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

r

.

.

1.	Reporting Month:	JANUARY	Year:	2004	4.	Name, Title, & Telephone Numb	er of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	
~	Diant Name		.		_		
3.	Plant Name:	Crist Electric (Jeneratii	ng Plant	5.	Signature of Official Submitting F	Report: Jocelyn P. Peters
					6.	Date Completed: Ma	arch 12, 2004

Line <u>No.</u> (a)	Supplier Name (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustmerts (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()	(-)		(-)		(-)	(0)	~~	(9)	()	(0)	U/	(19	(1)
1	PEABODY COAL SALES	10	IL.	165	С	88,582.13	34.550	-	34.550	-	34.550	0.303	35.143
2	PEABODY COALSALES	45	IM	999	С	19,950.69	33.630	-	33.630	-	33.630	0.204	34.124
З	INTEROCEAN COAL SALES	45	IM	999	S	32,659.27	33.250	-	33.250	-	33.250	0.103	33.643
4	ALABAMA POWER CO.	45	IM	99 9	S	6,478.81	32.340	-	32,340	-	32.340	(0.704)	31.636
5	PEABODY COAL SALES	45	IM	999	S	20,637.05	40.650	-	40.650	-	40.650	0.285	41.225
6	INTEROCEAN COAL SALES	45	IM	999	S	14,310.91	40.650	-	40.650	-	40.650	0.605	41.545
7	PEABODY COAL SALES	10	۱L	165	С	1,559.00	28.390	-	28.390	-	28.390	0.150	28.540
8	-												
9													
10													
11													

12 13

14

15

15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

,

.

-

-

1.	Reporting Month:	JANUARY Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 12, 2004

									_	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (<u>6/Ton)</u>	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(;)	(I)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	۱L	165	MCDUFFIE TERMINAL	RB	88,582.13		-	-	-	2.40	-	-	-		2.40	37.543
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	19,950.69	34.124	-	-	-	2 40	-	-	-	-	2.40	36.524
3	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	32,659.27	33.643	-	-	-	240	-	-	-	-	2.40	36.043
4	ALABAMA POWER CO.	45	IM	999	MCDUFFIE TERMINAL	RB	6,478.81	31.636	-	-	-	2.40	-	-	-	-	2.40	34.036
5	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	20,637.05	41.225	-	-	-	2 40		-	. •	•	2.40	43.625
6	INTEROCEAN COAL SALES	45	М	999	MCDUFFIE TERMINAL	RB	14,310.91	41.545	-	-	-	2 40	-	-	-	-	2.40	43.945
7	PEABODY COAL SALES	10	١L	165	COOK TERMINAL	RB	1,559.00	28.540	-	-	-	9.24	-	-	-	-	9.24	37.780
8																		

9 10

11

12

13

14

~

15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	2004	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- No adjustments for the month.
 3
 4
 5
- 6
- 7
- -
- 8
- 9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRYC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

e.

.

1.	Reporting Month:	JANUARY	Year: 2004	4	4.	Name, Title, & Telephone Numb	er of Contact P	erson Concerning
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Smith Electric	Generating P	ant 5	5.	Signature of Official Submitting F	Report: Jocelyn	P. Peters
				6	3.	Date Completed:	March 12, 200	<u>94</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges _(\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL.	165	с	RB	40,547.62	34.893	3.66	38.553	1.04	12,105	6.39	11.57
2	PEABODY COALSALES	45	IM	999	С	RB	12,421.02	33.874	3.66	37.534	0.50	11,771	4.05	12.00
3	MISSISSIPPI POWER CO.	17	со	51	S	RB	15,532.69	27.942	11.85	39.792	0.61 ·	12,131	9.16	7.83
4	INTEROCEAN COAL SALES	45	IM	9 99	S	RB	9,711.28	33.393	3.66	37.053	0.46	11,736	4.67	12.11
5	PEABODY COAL SALES	45	IM	999	S	RB	3,397.56	40.975	3.66	44.635	0.47	11,782	4.19	11.84
6	INTEROCEAN COAL SALES	45	IM	9 99	S	RB	2,967.12	41.295	3.66	44.955	0.39	11,874	4.35	10.95
7														
8														
9														
10														

11

12

13

14

17

15

(use continuation sheet if necessary)

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2004	4.	4. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Anal</u>						
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
3.	Plant Name:	Smith Electric	Generat	ting Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: March 12, 2004

.

-

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	PEABODY COALSALES	10	۱L	165	С	40,547.62	34,550	-	34.550	-	34.550	0.303	34.893
2	PEABODY COALSALES	45	IM	999	С	12,421.02	33.630	-	33.630	-	33.630	0.204	33.874
3	MISSISSIPPI POWER CO.	17	со	51	S	15,532.69	27.640	-	27.640	-	27.640	0.302	27.942
4	INTEROCEAN COAL SALES	45	IM	999	S	9,711.28	33.250	-	33.250	-	33.250	0.103	33.393
5	PEABODY COAL SALES	45	IM	999	S	3,397.56	40.650	-	40.650	-	40.650	0.285	40.975
6	INTEROCEAN COAL SALES	45	IM	999	S	2,967.12	40.650	-	40.650	-	40.650	0.605	41.295

- 7
- 8
- 9

÷

- 10
- 11
- 12
- 13
- 14
- 15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

.

.

-

-

1.	Reporting Month:	JANUARY Year: 2004	4.	. Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Ar</u>							
2.	Reporting Company:	Gulf Power Company		[850]- 444-6332							
З.	Plant Name:	Smith Electric Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: March 12, 2004

									-	Rail C	harges	v	Vaterborne	Charges				
Line No	Supplier Name	<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Oth⇔r Related Charçes (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	10	IL	165	MCDUFFIE TERMINAL	RB	40,547.62	34.893	-	-	-	3.66	-	-	-		3.66	38.553
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	12,421.02	33.874	-	-	-	3.66	-	-	-	-	3.66	37.534
3	MISSISSIPPI POWER CO.	17	co	51	CAHOKIA	RB	15,532.69	27.942	-	-	-	11.85	-	-	-	-	11.85	39.792
4	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	9,711.28	33.393	-	-	-		-	-	-	-	3.66	37.053
5	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	3,397.56	40.975	-	-	-	3.66	-		-	-	3.66	44.635
6	INTEROCEAN COAL SALES	45	IM	999	MODUFFIE TERMINAL	RB	2,967.12	41.295	-	-	-	0.66	-	-	-	-	3.66	44.955
7																		
8																		
9																		

(use continuation sheet if necessary)

~

10 11 12

13 14 15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

۰.

1.	Reporting Month:	JANUARY	Year:	2004	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating <u>Plant</u>	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												
8												
9		<u>^</u>										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED GUALITY

.

1.	Reporting Month:	JANUARY Year: 2004	4. Name, Title, & Telephone Number of Contact Person Concerning							
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Ar	nalyst						
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>							
2	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters							
З.	Flant Manie.	Scholz Electric Generating Flant	5. Signature of Onicial Submitting Report. Jocelyn P. Peters							
			6. Date Completed: <u>March 12, 2004</u>							

								Effective					
					T		Durahaaa		Total FOB	Sulfur	Div Contont	Ash	Moisture
Line No.	Supplier Name	Mine	e Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charge 3 (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	<u>ivinic</u>	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
(a)	(6)		(0)	(0)	(0)	(1)	(9)	(1)	(1)	U/	(4)		()
1	ALLIANCE COAL CORP.	8	KY 95/133	C C	UR	16,199.30	37.726	15.09	52.816	0.84	12,678	9.85	5.95
2									-				
3										-			
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2004	4.	A. Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electric	c Genera	ating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters		

6. Date Completed: March 12, 2004

,

Line No.	Supplier Name	Mine	e Location	_	Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(I)
1	ALLIANCE COAL CORP.	8	KY 95.	/133	С	16,199.30	35.500	-	35.500	-	35.500	0.506	37.726
2													
3													
4													
5													
6	~												
7													
8									,				
9									1				
10													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

.

-

.

-

1.	Reporting Month:	JANUARY Year: 2004	4.	4. Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters		

6. Date Completed: March 12, 2004

									Rail C	harges	<u> </u>	Naterborne	Charges				
							C Hoothus	Additional Shorthaul				T	0	Other	Others	Total	
								& Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges		Price
No.	Supplier Name	Min	e Locatior	design and the second s	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 A	LLIANCE COAL CORP.	8	КY	95/133 LYNCH, KY	UR	16,199.30	37.726	-	15.09	-	-		_	-	_	15.0 9	52.816
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

•.

.

_

1.	Reporting Month:	JANUARY	Year: 2004	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4	Signature of Official Submitting R	eport: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1	No adjustments for the r	month.										
2												
3												
4												
5												
6												
7												
8												
9												
		-										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY Year: 2004	4.	4. Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters		

6. Date Completed: March 12, 2004

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
()														
1	ARCH COAL-WEST EI	17	со	51	С	UR	59,460.00	15.837	21.18	37.017	0.58	12,097	9.20	7.74
2	CYPRUS 20 MILE	17	co	107	S	UR	257,310.00	17.196	20.04	37.236	0.48	11,514	9.40	9.17
3	CYPRUS 20 MILE	17	со	107	S	UR	142,780.00	18.317	20.04	38.357	0.49	11,484	9.00	9.62
4														
5														
6														
7														

8

9

10

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning			
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332			
З.	Plant Name:	Daniel Electric Generating Plant			Signature of Official Submitting Report:	: Jocelyn P. Peters		

6. Date Completed:

March	12,	2004	

.

-____

5

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)
1	ARCH COAL-WEST ELK	17	со	51	С	59,460.00	13.250	-	13.250	-	13.250	0.107	15.837
2	CYPRUS 20 MILE	17	CO	107	S	257,310.00	15.640	-	15.640	-	15.640	0.226	17.196
3	CYPRUS 20 MILE	17	со	107	S	142,780.00	14.500	-	14.300	-	14.500	0.171	18.317
4													

- 4
- 5
- 6 .
- 7
- 8
- 9
- 10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

.

-

-

1.	Reporting Month:	JANUARY Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
З.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters		

6. Date Completed: March 12, 2004

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	()	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST E	17 17	co co	51 107	West Elk Mine Foidel Creek Mine	UR VR	59,460.00 257,310.00	15.837 17.196	•	21.180 20.040	-	-	-	-	-	-	21.180 20.040	37.017 37.236
	CYPRUS 20 MILE CYPRUS 20 MILE	17	co	107		UR	142,780.00	18.317	-	20.040	-	-	-	-	-	-	20.040	38.357
4																		
5														•				
6 7																		
8																,		
9																		

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

1.	Reporting Month:	JANUARY Year: 2004	3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company	(850)- 444-6332 4. Signature of Official Submitting Report: Jocelyn P. Peters
			5. Date Completed: <u>March 12, 2004</u>

Line No. (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plan Price (l)	Reason for Revision (m)
1	No adjustments for the m	onth.										
2												
3												
4												
5												
6												
7												
8												
9												
	~											

,

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year: 2004	3.	3. Name, Title, & Telephone Number of Contac. Person Concerning				
					Data Submitted on this Form:	Ns. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company			<u>(850)- 444-6332</u>				
				4.	Signature of Official Submitting Report: J	ocelyn P. Peters			

5. Date Completed: March 12, 2004

:

.

-

~

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil		BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	SCHERER	SOMMERS OIL	Macon, GA	s	SCHERER	Jan-04	FO2	0.5	138500	430.50	45.14
2											
3											
4											
5											
6											
7		~									
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

.

.

.

.

1.	Reporting Month.	JANUARY	Year: 2004	3.	Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 12, 2004

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Phi) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 :	SCHERER	SOMMERS OIL	SCHERER	Jan-04	FO2	430.50	45.14	19,431.43	-	-	45.14	-	45.14	-	-	-	45.14
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

.

1.	Reporting Month:	JANUARY	Year: 2004	4. Name, Title, & Telephor	e Number of Contact Person Concerning
				Data Submitted on this I	Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 12, 2004

									Total FOB				
								Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Locati	ion	Purchase Type	Mode	Mmbts's	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI COAL SALES	08 K	(Y 159	С	UR	2,192.23	51.507	14.190	65.697	0.68	12,552	8.09	7.50
2	TRITON COAL	19 W	/Y 005	S	UR	41,092.90	9.709	20.600	30.309	0.21	8,780	4.62	27.32
3	ARCH COAL SALES	19 W	/Y 005	S	UR	50,199.97	8.413	20.260	28.673	0.27	8,828	5.54	26.66
4	KENNECOTT ENERG	19 W	/Y 005	S	UR	29,113.34	8.262	20.880	29.142	0.45	8,762	5.45	27.54
5	KENNECOTT ENERG	19 W	/Y 005	S	UR	71,501.34	8.259	19.970	28.229	0.21	8,838	5.18	27.20
6	POWDER RIVER BAS	19 W	/Y 005	S	UR	101,474.12	8.939	20.070	29.009	0.21	8,937	4.80	26.14
7	ARCH COAL SALES	19 W	/Y 005	S	UR	516,926.31	7.537	17.310	24.847	0.30	8,874	5.21	26.82
8	POWDER RIVER BAS	19 W	IY 005	S	UR	297,444.61	9.466	20.320	29.786	0.21	8,902	4.17	27.10
1 2 3 4 5 6 7	AEI COAL SALES TRITON COAL ARCH COAL SALES KENNECOTT ENERG KENNECOTT ENERG POWDER RIVER BAS ARCH COAL SALES	08 K 19 W 19 W 19 W 19 W 19 W 19 W	/Y 005 /Y 005	C S S S S S S	UR UR UR UR UR UR	2,192.23 41,092.90 50,199.97 29,113.34 71,501.34 101,474.12 516,926.31	51.507 9.709 8.413 8.262 8.259 8.939 7.537	14.190 20.600 20.260 20.880 19.970 20.070 17.310	65.697 30.309 28.673 29.142 28.229 29.009 24.847	0.68 0.21 0.27 0.45 0.21 0.21 0.30	12 8, 8, 8, 8, 8,	2,552 ,780 ,828 ,762 ,838 937 ,874	2,5528.09,7804.62,8285.54,7625.45,8385.18,9374.80,8745.21

9

10

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY	Year:	2004	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
З.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>

6. Date Completed: March 12, 2004 π.

7

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	Location		Purchase Type (d)	Mmbtu's (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()			.,		.,		.,		()	• • •		()	.,
1	AEI COAL SALES	08	KY	159	С	2,192.23	44.590	-	44.590	-	44.590	2.051	51.507
2	TRITON COAL	19	WY	005	S	41,092.90	5.850	-	5.850	-	5.850	-0.013	9.709
3	ARCH COAL SALES	19	WY	005	S	50,199.97	6.350	-	6.250	-	6.350	0.020	8.413
4	KENNECOTT ENERG	19	WY	005	S	29,113.34	6.110	-	6.110	-	6,110	0.044	8.262
5	KENNECOTT ENERG	19	WY	005	S	71,501.34	6.180	-	6.180	-	6.180	0.027	8.259
6	POWDER RIVER BAS	19	WY	005	S	101,474.12	6.500	-	6.500	-	6.500	0.101	8.939
7	ARCH COAL SALES	19	WY	005	S	516,926.31	6.350	-	6.350	-	6.350	0.053	7.537
8	POWDER RIVER BAS	19	WY	005	S	297,444.61	7.250	-	7.250	-	7.250	0.084	9.466

- 9
- 10
- 11

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1

-

-

1

_

1.	Reporting Month:	JANUARY Year: 2004	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
з.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters	:			

6. Date Completed: March 12, 2004

										Rail C	harges							
									Additional			-	-	•	O .1	0.1	Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	Biver	Trans- loading	Ocean Barge	Other Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.		Mine L	.ocation		Shipping Point	Mode	Mmbtu's	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(i)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	2,192.23	51.507	-	14.190	-	-	-	-	-	-	14.190	65.697
2	TRITON COAL	19	WY	005	Campbell, Co Wy	UR	41,092.90	9.709	-	20.600	-	-	-	-	-	-	20.600	30.309
3	ARCH COAL SALES	19	WY	005	Campbell, Co Wy	UR	50,199.97	8.413	-	20.260	-		-	-			20.260	28.673
4	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	29,113.34	8.262	-	20.880	-	-	-	-	-	-	20.880	29.142
5	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	71,501.34	8.259	-	19.970	-	-	-	- ·	-	•	19.970	28.229
6	POWDER RIVER BASI	19	WY	005	Campbell, Co Wy	UR	101,474.12	8.939	-	20.070	-	-	-	-	-	-	20.070	29.009
7	ARCH COAL SALES	19	WY	005	Campbell, Co Wy	UR	516,926.31	7.537	-	17.310	-	-	-	-	-		17.310	24.847
8	POWDER RIVER BASI	19	WY	005	Campbell, Co Wy	UR	297,444.61	9.466	-	20.320	-	-	-	-	-	-	20.320	29.786
9																		

.

- 9
- 10

11

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2003	ear: 2003 3. Name, Title, & Telephone Number of Contact Person Concerning									
				Data Subr	nitted on this	Form:	<u>Ms. J.P. I</u>	Peters, Fue	is Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444</u>	-6332							
			4.	Signature	of Official Su	ubmitting Report: Jo	ocelyn P. P	eters				
			5.	Date Com	oleted:	March 12, 2004						
Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1 2 3 4 5 6 7	SCHERER	SOMMERS OIL	Macon, GA	S	SCHERER	Dec-03	FO2	<u>0</u> .5	138500	668.88	41.76	
8												
9												

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 5 DOCUMENT NUMBER-DATE 03684 MAR 193. FPSC-COMMISSION CLEFT a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

.

۰.

1.	Reporting Month:	DECEMBER Year: 2003	3.	Name, Titl	e, & Telepho	one Number of	f Contact F	Person Cond	erning								
				Data Subn	nitted on this	s Form:	<u>Ms. J.P.</u>	Peters, Fue	is Analyst		,						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444</u>	-6332												
			4.	Signature	of Official Su	ubmitting Repo	ort: Jocelyr	n P. Peters									
			5.	Date Com	pleted:	March 12, 20	004										
Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Puce (\$/abl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbi)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	- (b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2 3	SCHERER	SOMMERS OIL	SCHERER	Dec-03	FO2	668.88	41.76	27,932.34			41.76	-	41.76	-	-	-	41.76

- 5
- 6
- 7
- 8

-

9

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

٦

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Data Submitted on this Form: Ms. J.P. Peters. Fu	cerning
	uels Analyst
2. Reporting Company: <u>Gulf Power Company</u> (850)- 444-6332	

Scherer Electric Generating Plant Plant Name: З.

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 12, 2004

1

.

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Mine Loo</u> (c)	cation		Purchase Type (d)	Transport Mode (e)	Mmbtu's (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content _(%) _(j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	AEI COAL SALES	08	KY	159	С	UR	197,094.37	51.126	14.100	65.226	0.67	12,481	9.27	7.43
2	JACOBS RANCH	19	WY	005	S	UR	87,549.15	6.298	20.880	27.178	0.43	8,711	5.52	27.80
3	JACOBS RANCH	19	WY	005	S	UR	41,499.57	6.197	20.630	26.827	0.43	8,813	5.40	27.65
4	TRITON COAL	19	WY	005	S	UR	180,406.86	8.569	22.670	31.239	0.21	8,780	4.62	24.64
5	ARCH COAL SALES	19	WY	005	S	UR	122,198.94	8.662	20.640	29.302	0.31	8,901	5.33	27.01
6	KENNECOTT ENERG	19	WY	005	S	UR	170,460.47	8.174	20.550	28.724	0.44	8,736	5.47	27.69
7	KENNECOTT ENERG	19	WY	005	S	UR	145,093.14	8.278	20.940	29.218	0.21	8,838	5.18	26.31
8	ARCH COAL SALES	19	WY	005	S	UR	103,824.99	8.751	20.390	29.141	0.27	8,879	4.88	27.05
9	AEI COAL SALES	17	со	029	С	UR	32,085.13	37.402	26.220	63.622	0.64	12,431	8.29	8.98
10	Powder River Basin	19	WY	005	S	UR	101,514.78	8.796	20.700	29.496	0.21	8,895	4.39	26.67

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 2003	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
З.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed:

March 12, 2004

•__

									Effective					
								Purchase	Transport	Total FOB	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Plant Price	Content	content	Content	Content
<u>No.</u>	Plant Name	Mine Loc	ation		Purchase Type	Mode	Mmbtu's	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI COAL SALES	08	KY	159	с	UR	197,094.37	51.126	14.100	65.226	0.67	12,481	9.27	7.43
2	JACOBS RANCH	19	WY	005	S	UR	87,549.15	6.298	20.880	27.178	0.43	8,711	5.52	27.80
3	JACOBS RANCH	19	WY	005	S	UR	41,499.57	6.197	20.630	26.827	0.43	8,813	5.40	27.65
4	TRITON COAL	19	WY	005	S	UR	180,406.86	8.569	22.670	31.239	0.21	8,780	4.62	24.64
5	ARCH COAL SALES	19	WY	005	S	UR	122,198.94	8.662	20.640	29.302	0.31	8,901	5.33	27.01
6	KENNECOTT ENERG	19	WY	005	S	UR	170,460.47	8.174	20.550	28.724	0.44	8,736	5.47	27.69
7	KENNECOTT ENERG	19	WY	005	S	UR	145,093.14	8.278	20.940	29.218	0.21	8,838	5.18	26.31
8	ARCH COAL SALES	19	WY	005	S	UR	103,824.99	8.751	20.390	29.141	0.27	8,879	4.88	27.05
9	AEI COAL SALES	17	со	029	С	UR	32,085.13	37.402	26.220	63.622	0.64	12,431	8.29	8.98
10	POWDER RIVER BASIN	19	WY	005	S	UR	101,514.78	8.796	20.700	29.496	0.21	8,895	4.39	26.67

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of toos is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER Year: 2003	4. Name, Title, & Telephone Number of Contact Person Conce							
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repo	rt: <u>Jocelyn P. Peters</u>					

6. Date Completed: March 12, 2004

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	<u>+ Location</u> (c)		Purchase Type (d)	Mmbtu's (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Pri∉e (\$/Tor.) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
()	(-)		(•)		(0)	(0)	()	(9)	0.7	(7	07	(19	17
1	AEI COAL SALES	08	KY	159	С	197,094.37	44.590	-	44.590	-	44.590	1.787	51.126
2	JACOBS RANCH	19	WY	005	S	87,549.15	4.600	-	4.600	-	4.600	-0.034	6.298
з	JACOBS RANCH	19	WY	005	S	41,499.57	4.250	-	4.250	-	4.250	0.018	6.197
4	TRITON COAL	19	WY	005	S	180,406.86	8.190	-	8.190	-	8.190	0.075	8.569
5	ARCH COAL SALES	19	WY	005	S	122,198.94	6.350	-	6.350	-	6.350	0.073	8.662
6	KENNECOTT ENERG	19	WY	005	S	170,460.47	6.110	-	6.110	-	6.110	0.025	8.174
7	KENNECOTT ENERG	19	WY	005	S	145,093.14	6.180	-	6.190	-	6.180	0.027	8.278
8	ARCH COAL SALES	19	WY	005	S	103,824.99	5.850	-	5.850	-	5.850	0.053	8.751
9	AEI COAL SALES	17	со	029	С	32,085.13	32.060	-	32.060	-	32.060	1.151	37.402
10	POWDER RIVER BASIN	19	WY	005	S	101,514.78	6.500	-	6.500	-	6.500	0.070	8.796
11								-		-			

*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

7

1

•

1.	Reporting Month:	DECEMBER Year: 2003	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: March 12, 2004

										Rail C	harges	_						
									Additional				_				Total	
								Effective	Shorthaul		<u></u>	` _	Trans-	Ocean	Other	Other	Transport	
Line						Transat		Purchase	& Loading		Other Rail		loading	Barge	Water	Related	ation	FOB Plant
		Min	e Location			Transport Mode	Mmbtu's	Price (\$/Ton)	Charges (\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Ea ge Rate ·(\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges	Charges (\$/Ton)	Price
<u>No.</u>		IVIII I			Shipping Point								<u></u>	· · · · · · · · · · · · · · · · · · ·		(\$/Ton)		(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(J)	' (k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	197,094.37	51.126	`.	14.100	-	•	-	-	-	-	14.100	65.226
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	87,549.15	6.298	-	20.880	-	-	-	-	-	-	20.880	27.178
3	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	41,499.57	6.197	-	20.630	-	· -	-	-	-	-	20.630	26.827
4	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	180,406.86	8.569	-	22.670	-	-	-	-	-	-	22.670	31.239
5	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	122,198.94	8.662	-	20.640	-	-	-	-	-	-	20.640	29.302
6	KENNECOTT ENERGI	19	WY	005	Campbell, Co. WY	UR	170,460.47	8.174	-	20.550	-	-	-	-	-	-	20.550	28.724
7	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	145,093.14	8.278	-	20.940	-	-	-	-	-		20.940	29.218
8	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	103,824.99	8.751	-	20.390	-	-	-	-	-	-	20.390	29.141
9	AEI COAL SALES	17	co	029	Converse, Co. WY	UR	32,085.13	37.402	-	26.220	-	-	-	-	-	-	26.220	63.622
10	POWDER RIVER BASIN	19	WY	005	Campbell, Co. WY	UR	101,514.78	8.796	-	20.700	•	-	-	-	-	-	20.700	29.496
11									-		•	-	-	-	-	-		

*Gulf's 25% ownership of Scherer where applicable.