



ORIGINAL

RECEIVED-TECO

SEBRING GAS SYSTEM, INC. MAR 22 AM 9:17

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

COMMISSION
CLERK

04 MAR 22 AM 8:51

DISTRIBUTION CENTER

March 19, 2004

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 040003-GU

Dear Ms. Bayo:

Enclosed please find, for the month February 2004, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

- AUS _____
- CAF _____
- CMP _____
- COM 5
- CTR _____
- EGR _____
- GCL _____
- OFC _____
- MMS _____
- SEC 1
- OTH _____

DOCUMENT NUMBER-DATE

03782 MAR 22 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 04 Through DEC 04

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$301	\$294	(\$7)	(33.61)	\$633	\$622	(\$11)	(1.77)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	41,916	49,880	\$7,964	15.97	90,939	105,627	\$14,688	13.91
5 DEMAND	2,582	2,522	(\$60)	(2.38)	5,428	5,341	(\$87)	(1.63)
6 OTHER - TECO Transportation	2,338	2,380	\$42	1.76	4,870	5,040	\$170	3.37
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,137	\$55,076	\$7,939	14.41	\$101,870	\$116,630	\$14,760	12.66
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$64,461	\$55,076	(\$9,385)	(17.04)	\$128,922	\$116,630	(\$12,292)	(10.54)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	69,740	68,000	(1,740)	(2.56)	146,590	156,000	9,410	6.03
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	69,740	68,000	(1,740)	(2.56)	146,590	156,000	9,410	6.03
19 DEMAND BILLING DETERMINANTS ONLY	69,740	68,000	(1,740)	(2.56)	146,590	156,000	9,410	6.03
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	68,993	68,000	(993)	(1.46)	147,118	156,000	8,882	5.69
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	69,740	68,000	(1,740)	(2.56)	146,590	156,000	9,410	6.03
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	72,986	68,000	(4,986)	(7.33)	145,972	156,000	10,028	6.43
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.432	0.432	0.000	0.17	0.432	0.399	(0.033)	(8.30)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	60.103	73.353	13.250	18.06	62.036	67.710	5.673	8.38
32 DEMAND (5/19)	3.702	3.709	0.007	0.18	3.703	3.424	(0.279)	(8.15)
33 OTHER (6/20)	3.389	3.500	0.111	3.18	3.310	3.231	(0.079)	(2.46)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	67.590	80.994	13.404	16.55	69.493	74.763	5.270	7.05
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	64.584	80.994	16.410	20.26	69.787	74.763	4.976	6.66
41 TRUE-UP (E-2)	5.67158	5.67158	0.00000	0.00	5.67158	5.67158	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	70.256	86.666	16.410	18.93	75.459	80.435	4.976	6.19
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	71.598	88.322	16.724	18.93	76.901	81.972	5.071	6.19
45 PGA FACTOR ROUNDED TO NEAREST .001	71.598	88.320	16.722	18.93	76.901	81.972	5.071	6.19

DOCUMENT NUMBER DAT

03782 MAR 22 3

REG. COMMISSION CLERK

ORIGINAL

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 04

THROUGH

DEC 04

CURRENT MONTH :

FEB 04

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	69,740	\$ 301	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	69,740	\$ 301	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	69,740	\$ 41,416	\$ 0.594
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 500	
24 TOTAL COMMODITY (Other)	69,740	\$ 41,916	\$ 0.601
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	69,740	\$ 2,582	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	69,740	\$ 2,582	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportatlon Charge)	68,993	\$ 2,338	\$ 0.034
36			
37			
38			
39			
40 TOTAL OTHER	68,993	\$ 2,338	\$ 0.034
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:

JAN 04 Through DEC 04

	CURRENT MONTH: FEB 04				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$42,217	\$50,174	\$7,957	15.86	\$91,572	\$106,249	\$14,677	13.81
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,920	4,902	(18)	(0.37)	10,298	10,381	83	0.80
3 TOTAL (A-1, LINE 11)	47,137	55,076	7,939	14.41	101,870	116,630	14,760	12.66
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	64,461	55,076	(9,385)	(17.04)	128,922	116,630	(12,292)	(10.54)
5 TRUE-UP (COLLECTED) OR REFUNDED	(3,716)	(3,716)	0	0.00	(7,432)	(7,432)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	60,745	51,360	(9,385)	(18.27)	121,490	109,198	(12,292)	(11.26)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	13,608	(3,716)	(17,324)	466.21	19,620	(7,432)	(27,052)	363.99
8 INTEREST PROVISION-THIS PERIOD (21)	(34)	(7)	27	100.00	(81)	(14)	67	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(49,213)	(8,386)	40,827	(486.85)	(58,894)	(8,379)	50,515	(602.88)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,716	3,716	0	0.00	7,432	7,432	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$31,923)	(\$8,393)	\$23,530	(280.35)	(\$31,923)	(\$8,393)	\$23,530	(280.35)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$49,213)	(\$8,386)	\$40,827	(486.847)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(31,889)	(8,386)	23,503	(280.262)				
14 TOTAL (12+13)	(81,102)	(16,772)	64,330	(383.555)				
15 AVERAGE (50% OF 14)	(40,551)	(8,386)	32,165	(383.555)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.03000%	1.03000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.98000%	0.98000%	0.00000	0.00000				
18 TOTAL (16+17)	2.0100%	2.01000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.00500%	1.00500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08375%	0.08375%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$34)	(\$7)	\$27	(383.5545)				

COMPANY: SEBRING GAS SYSTEM, INC.

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

**SCHEDULE A-3
(REVISED 8/19/93)**

ACTUAL FOR THE PERIOD OF:

JAN 04

Through

DEC 04

PRESENT MONTH:

FEB 04

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00		0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 04 Through DEC 04

MONTH: FEB 04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
	TOTAL						0.00
				WEIGHTED AVERAGE			

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 04** Through **DEC 04**

	CURRENT MONTH:		FEB 04		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	11,910	15,000	3,090	20.60	11,910	15,000	3,090	20.60	
COMMERCIAL	61,076	61,000	(76)	(0.12)	61,076	61,000	(76)	(0.12)	
TOTAL FIRM	72,986	76,000	3,014	3.97	72,986	76,000	3,014	3.97	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	72,986	76,000	3,014	3.97	72,986	76,000	3,014	3.97	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	546	610	64	10.49	546	610	64	10.49	
COMMERCIAL	98	100	2	2.00	98	100	2	2.00	
TOTAL FIRM	644	710	66	9.30	644	710	66	9.30	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	644	710	66	9.30	644	710	66	9.30	
THERM USE PER CUSTOMER									
RESIDENTIAL	21.81	24.59	2.78	11.29	21.81	24.59	2.78	11.29	
COMMERCIAL	623.22	610.00	(13.22)	(2.17)	623.22	610.00	(13.22)	(2.17)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 04 through DEC 04

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.03579	0.99907	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07095	1.03298	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	#	101	<i>Month:</i>	02/29/04
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		562	13352.64	1.743	7660.6
CM Commercial Meter		99	67708.43	1.178	57495.7
Total		661	81061.07	1.244	65156.2

REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer:	Statement Date: 03/05/04
Sebring Gas System	Account Number: 700
3515 US Highway 27 South	Terms: Payable Upon Receipt
Sebring, Florida 33870-5452	Past Due After: 03/15/04
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.

Production month of: **Feb-04**

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	6,974	\$5.9386	\$41,415.59
D	6,974	\$0.3703	\$2,582.47
C	6,974	\$0.0432	\$301.28
MS			\$500.00

INTEREST CHARGES DUE:	\$	
CURRENT BILL TOTAL:		\$44,799.34
PREVIOUS BALANCE DUE:		\$0.00

TOTAL AMOUNT DUE : **\$44,799.34**

* MMBtu's	BS - BaseLoad Service	C - Commodity / FGT Usage
** Includes 2.50% Fuel	D - Demand / FGT Reservation	MS - Management Service
*** Estimated		

Please Remit To:
PENINSULA ENERGY SERVICES COMPANY
 Division of Chesapeake Utilities Corporation
ATTN: CASH MANAGEMENT
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

For Wire Payments Forward To:
Bank of America, Florida
WIRE TRANSFER
 At
 Routing number
 Credit: **PENINSULA ENERGY SERVICES COMPANY**

OFFICE NUMBER: (863) 292-1919
 FAX NUMBER: (863) 298-2946

AFTER HOURS/WEEKENDS CALL: (863) 224-7841

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

Docket No. 040003-GU
Sebring Gas System, Inc., Exhibit No.

ACCOUNT NUMBER
7784648

of AMOUNT NOW DUE
2337.65

STATEMENT DATE
03/02/04

PAYABLE UPON RECEIPT

SEBRING GAS SVC
3515 S US 27
SEBRING, FL 33870



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

1085 W. MAIN STREET
AVON PARK, FLORIDA 32825

1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
AVON PARK FL 33870

AMOUNT NOW DUE
2337.65

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

PAST DUE AFTER
03/23/04

THIS MONTH'S BILLING DATES

SERVICE PERIOD TO 03/01/04 TO 03/01/04 NUMBER OF DAYS 29 STATEMENT DATE 3/2/04

ACCOUNT NUMBER
7784648

THIS MONTH'S METER INFORMATION

METER NUMBER ZRE00210 PRESENT METER READS 415513 PREVIOUS METER READS 408834 = MCF 6679.0
TOTAL MCF = 6679.0

AVERAGE DAILY THERM USAGE

THIS MONTH'S BILLING INFORMATION
GENERAL SERVICE (GS - 5)

PREVIOUS BALANCE 2,703.89
PAYMENT -2,703.89
*** TRANSPORTATION ***
CUSTOMER CHARGE 0.00
TRANSPORTATION CHARGE 6679.0 X 0.35000 = 2,337.65

TOTAL BALANCE DUE 2337.65

66.79 x 1.03298 x 10 = 68993 THERMS