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March 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU ---Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

Handwritten signature of W. Edward Elliott

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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1 (800) 282-4441
WWW.PEOPLEGAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3
		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04				PERIOD TO DATE				
		CURRENT MONTH: FEBRUARY 04								
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$117,627	\$138,517	\$20,890	15.08	\$249,293	\$286,060	\$36,767	12.85	
2	NO NOTICE SERVICE	\$53,299	\$53,299	(\$0)	(0.00)	\$114,086	\$114,086	(\$0)	(0.00)	
3	SWING SERVICE	\$2,398,936	\$0	(\$2,398,936)	#DIV/0!	\$4,657,438	\$0	(\$4,657,438)	#DIV/0!	
4	COMMODITY (Other)	\$10,910,107	\$13,663,002	\$2,752,895	20.15	\$23,555,226	\$27,952,525	\$4,397,299	15.73	
5	DEMAND	\$3,502,334	\$3,447,543	(\$54,791)	(1.59)	\$7,169,974	\$7,406,941	\$236,967	3.20	
6	OTHER	\$129,929	\$100,000	(\$29,929)	(29.93)	\$347,150	\$200,000	(\$147,150)	(73.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$33,949	\$45,274	\$11,325	25.01	\$74,144	\$103,658	\$29,514	28.47	
8	DEMAND	\$301,226	\$386,076	\$86,850	22.38	\$685,075	\$888,530	\$203,455	22.90	
9	OTHER	\$259,471	\$225,114	(\$34,357)	(15.26)	\$523,869	\$457,031	(\$66,838)	(14.62)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,517,586	\$16,743,897	\$226,311	1.35	\$34,810,080	\$34,510,393	(\$299,687)	(0.87)	
12	NET UNBILLED	\$23,931	\$0	(\$23,931)	0.00	\$2,951,429	\$0	(\$2,951,429)	0.00	
13	COMPANY USE	\$9,237	\$0	(\$9,237)	0.00	\$16,373	\$0	(\$16,373)	0.00	
14	TOTAL THERM SALES (11)	\$18,388,547	\$16,743,897	(\$1,644,650)	(9.82)	\$42,336,362	\$34,510,393	(\$7,825,969)	(22.68)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	37,264,330	30,414,589	(6,849,741)	(22.52)	74,720,550	65,384,071	(9,336,479)	(14.28)	
16	NO NOTICE SERVICE	9,033,790	9,033,790	0	0.00	19,336,640	19,336,640	0	0.00	
17	SWING SERVICE	4,168,310	0	(4,168,310)	#DIV/0!	7,860,280	-	(7,860,280)	#DIV/0!	
18	COMMODITY (Other)	19,713,237	19,224,440	(488,797)	(2.54)	41,747,471	40,054,649	(1,692,822)	(4.23)	
19	DEMAND	78,602,305	74,561,460	(4,040,845)	(5.42)	161,062,894	159,458,440	(1,604,454)	(1.01)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,454,880	10,480,035	2,025,155	19.32	18,393,560	23,994,854	5,601,294	23.34	
22	DEMAND	8,093,220	10,480,035	2,386,815	22.77	18,415,050	23,994,854	5,579,804	23.26	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,881,547	19,224,440	(4,657,107)	(24.22)	49,607,751	40,054,649	(9,553,102)	(23.85)	
25	NET UNBILLED	(181,527)	0	181,527	0.00	2,659,030	-	(2,659,030)	0.00	
26	COMPANY USE	10,591	0	(10,591)	0.00	18,925	-	(18,925)	0.00	
27	TOTAL THERM SALES (24)	27,069,856	19,224,440	(7,845,416)	(40.81)	58,354,180	40,054,649	(18,299,531)	(45.69)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00316	0.00455	0.00140	30.69	0.00334	0.00438	0.00104	23.74
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	(0.00000)	(0.00)	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.57552	#DIV/0!	#DIV/0!	#DIV/0!	0.59253	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.55344	0.71071	0.15727	22.13	0.56423	0.69786	0.13363	19.15
32	DEMAND	(5/19)	0.04456	0.04624	0.00168	3.63	0.04452	0.04645	0.00193	4.16
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00402	0.00432	0.00030	7.05	0.00403	0.00432	0.00029	6.69
35	DEMAND	(8/22)	0.03722	0.03703	(0.00019)	(0.51)	0.03720	0.03703	(0.00017)	(0.46)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.69165	0.87097	0.17932	20.59	0.70171	0.86158	0.15988	18.56
38	NET UNBILLED	(12/25)	(0.13183)	0.00000	0.13183	0.00	1.10996	0.00000	(1.10996)	0.00
39	COMPANY USE	(13/26)	0.00218	0.00000	(0.87218)	0.00	0.86514	0.00000	(0.86514)	0.00
40	TOTAL THERM SALES	(11/27)	0.61018	0.87097	0.26079	29.94	0.59653	0.86158	0.26505	30.76
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.59038	0.85117	0.26079	30.64	0.57673	0.84178	0.26505	31.49
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.59335	0.85545	0.26210	30.64	0.57963	0.84602	0.26638	31.49
45	PGA FACTOR ROUNDED TO NEAREST .001		59.335	85.545	26.21000	30.64	57.963	84.602	26.63900	31.49

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
For Residential Customers		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								Page 2 of 3
		CURRENT MONTH: FEBRUARY 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$61,872	\$71,655	\$9,783	13.65	\$131,155	\$148,938	\$17,783	11.94	
2	NO NOTICE SERVICE	\$28,099	\$28,099	\$0	0.00	\$60,146	\$60,146	\$0	0.00	
3	SWING SERVICE	\$1,261,840	\$0	(\$1,261,840)	#DIV/0!	\$2,450,264	\$0	(\$2,450,264)	#DIV/0!	
4	COMMODITY (Other)	\$5,738,716	\$7,067,871	\$1,329,155	18.81	\$12,392,578	\$14,552,723	\$2,160,145	14.84	
5	DEMAND	\$1,846,430	\$1,817,545	(\$28,885)	(1.59)	\$3,780,010	\$3,904,940	\$124,930	3.20	
6	OTHER	\$68,343	\$51,730	(\$16,613)	(32.11)	\$182,645	\$104,110	(\$78,535)	(75.43)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$17,857	\$23,420	\$5,563	23.75	\$39,007	\$54,002	\$14,995	27.77	
8	DEMAND	\$158,806	\$204,594	\$45,788	22.38	\$361,171	\$468,433	\$107,262	22.90	
9	OTHER	\$136,793	\$118,680	(\$18,113)	0.00	\$276,184	\$240,947	(\$35,237)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,691,844	\$8,690,206	(\$1,638)	(0.02)	\$18,320,436	\$18,007,475	(\$312,961)	(1.74)	
12	NET UNBILLED	(\$18,446)	\$0	\$18,446	0.00	\$1,917,706	\$0	(\$1,917,706)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$8,828,268	\$8,690,206	(\$138,062)	(1.59)	\$19,648,023	\$18,007,475	(\$1,640,548)	(9.11)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	19,601,038	15,733,467	(3,867,571)	(24.58)	39,310,501	34,050,482	(5,260,019)	(15.45)	
16	NO NOTICE SERVICE	4,762,614	4,762,614	0	0.00	10,194,277	10,194,277	0	0.00	
17	SWING SERVICE	2,192,531	0	(2,192,531)	#DIV/0!	4,135,246	0	(4,135,246)	#DIV/0!	
18	COMMODITY (Other)	10,369,163	9,944,803	(424,360)	(4.27)	21,963,577	20,855,666	(1,107,911)	(5.31)	
19	DEMAND	41,439,135	39,308,802	(2,130,333)	(5.42)	84,912,358	84,066,490	(845,868)	(1.01)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,447,267	5,421,322	974,055	17.97	9,677,000	12,500,384	2,823,384	22.59	
22	DEMAND	4,266,746	5,525,074	1,258,328	22.77	9,708,415	12,650,087	2,941,672	23.25	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,561,694	9,944,803	(2,616,891)	(26.31)	26,098,823	20,855,666	(5,243,157)	(25.14)	
25	NET UNBILLED	(145,672)	0	145,672	0.00	1,984,918	0	(1,984,918)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	10,358,543	9,944,803	(413,740)	(4.16)	21,008,430	20,855,666	(152,764)	(0.73)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00316	0.00455	0.00140	30.69	0.00334	0.00437	0.00104	23.72
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.57552	#DIV/0!	#DIV/0!	#DIV/0!	0.59253	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.55344	0.71071	0.15727	22.13	0.56423	0.69778	0.13355	19.14
32	DEMAND	(5/19)	0.04456	0.04624	0.00168	3.63	0.04452	0.04645	0.00193	4.16
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00402	0.00432	0.00030	7.05	0.00403	0.00432	0.00029	6.69
35	DEMAND	(8/22)	0.03722	0.03703	(0.00019)	(0.51)	0.03720	0.03703	(0.00017)	(0.46)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.69193	0.87385	0.18192	20.82	0.70196	0.86344	0.16148	18.70
38	NET UNBILLED	(12/25)	0.12663	0.00000	(0.12663)	0.00	0.96614	0.00000	(0.96614)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.83910	0.87385	0.18192	20.82	0.87205	0.86344	(0.00861)	(1.00)
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.81930	0.85405	0.03475	4.07	0.85225	0.84364	(0.00861)	(1.02)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.82342	0.85835	0.03493	4.07	0.85654	0.84789	(0.00865)	(1.02)
45	PGA FACTOR ROUNDED TO NEAREST .001		82.342	85.835	3.49297	4.07	85.654	84.789	(0.86517)	(1.02)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 04 through FEBRUARY 04				PERIOD TO DATE			
		CURRENT MONTH:		FEBRUARY 04					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$55,755	\$66,862	\$11,107	16.61	\$118,138	\$137,122	\$18,984	13.84
2	NO NOTICE SERVICE	\$25,200	\$25,200	\$0	0.00	\$53,940	\$53,940	\$0	0.00
3	SWING SERVICE	\$1,137,096	\$0	(\$1,137,096)	#DIV/0!	\$2,207,174	\$0	(\$2,207,174)	#DIV/0!
4	COMMODITY (Other)	\$5,171,391	\$6,595,131	\$1,423,740	21.59	\$11,162,648	\$13,399,802	\$2,237,154	16.70
5	DEMAND	\$1,655,904	\$1,629,998	(\$25,906)	(1.59)	\$3,389,964	\$3,502,001	\$112,037	3.20
6	OTHER	\$61,586	\$48,270	(\$13,316)	(27.59)	\$164,505	\$95,890	(\$68,615)	(71.56)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$16,092	\$21,854	\$5,762	26.37	\$35,136	\$49,656	\$14,520	29.24
8	DEMAND	\$142,420	\$183,482	\$41,062	22.38	\$323,904	\$420,097	\$96,193	22.90
9	OTHER	\$122,678	\$106,434	(\$16,244)	0.00	\$247,685	\$216,084	(\$31,601)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,825,742	\$8,053,691	\$227,949	2.83	\$16,489,644	\$16,502,918	\$13,274	0.08
12	NET UNBILLED	\$42,377	\$0	(\$42,377)	0.00	\$1,033,723	\$0	(\$1,033,723)	0.00
13	COMPANY USE	\$9,237	\$0	(\$9,237)	0.00	\$16,373	\$0	(\$16,373)	0.00
14	TOTAL THERM SALES (11)	\$9,560,279	\$8,053,691	(\$1,506,588)	(18.71)	\$22,688,340	\$16,502,918	(\$6,185,422)	(37.48)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	17,663,292	14,681,122	(2,982,170)	(20.31)	35,410,049	31,333,589	(4,076,460)	(13.01)
16	NO NOTICE SERVICE	4,271,176	4,271,176	0	0.00	9,142,363	9,142,363	0	0.00
17	SWING SERVICE	1,975,779	0	(1,975,779)	#DIV/0!	3,725,034	0	(3,725,034)	#DIV/0!
18	COMMODITY (Other)	9,344,074	9,279,637	(64,437)	(0.69)	19,783,894	19,198,983	(584,911)	(3.05)
19	DEMAND	37,163,170	35,252,658	(1,910,512)	(5.42)	76,150,536	75,391,950	(758,586)	(1.01)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	4,007,613	5,058,713	1,051,100	20.78	8,716,560	11,494,470	2,777,910	24.17
22	DEMAND	3,826,474	4,954,961	1,128,487	22.77	8,706,635	11,344,767	2,638,132	23.25
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	11,319,853	9,279,637	(2,040,216)	(21.99)	23,508,928	19,198,983	(4,309,945)	(22.45)
25	NET UNBILLED	(35,855)	0	35,855	0.00	674,112	0	(674,112)	0.00
26	COMPANY USE	10,591	0	(10,591)	0.00	18,925	0	(18,925)	0.00
27	TOTAL THERM SALES (24)	16,711,313	9,279,637	(7,431,676)	(80.09)	37,345,751	19,198,983	(18,146,768)	(94.52)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	0.00316	0.00455	0.00140	30.69	0.00334	0.00438	0.00104	23.76
29	NO NOTICE SERVICE	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	0.57552	#DIV/0!	#DIV/0!	#DIV/0!	0.59252	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	0.55344	0.71071	0.15727	22.13	0.56423	0.69794	0.13371	19.16
32	DEMAND	0.04456	0.04624	0.00168	3.63	0.04452	0.04645	0.00193	4.16
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	0.00402	0.00432	0.00030	7.05	0.00403	0.00432	0.00029	6.69
35	DEMAND	0.03722	0.03703	(0.00019)	(0.51)	0.03720	0.03703	(0.00017)	(0.46)
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	0.69133	0.86788	0.17655	20.34	0.70142	0.85958	0.15816	18.40
38	NET UNBILLED	(1.18190)	0.00000	1.18190	0.00	1.53346	0.00000	(1.53346)	0.00
39	COMPANY USE	0.87218	0.00000	(0.87218)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	0.46829	0.86788	0.17655	20.34	0.44154	0.85958	0.41804	48.63
41	TRUE-UP	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	0.44849	0.84808	0.39959	47.12	0.42174	0.83978	0.41804	49.78
43	REVENUE TAX ADJUST	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	0.45075	0.85235	0.40161	47.12	0.42386	0.84400	0.42014	49.78
45	PGA FACTOR ROUNDED TO NEAREST .001	45.075	85.235	40.16084	47.12	42.386	84.400	42.01352	49.78

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04  
CURRENT MONTH: February 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,662,890	\$79,375	\$0.00384
2 Commodity Pipeline (SNG./SO GA)	5,775,770	\$21,466	\$0.00372
3 Commodity Pipeline (Gulfstream)	10,193,970	\$11,688	\$0.00115
4 Commodity Pipeline-(FGT)-Jan'04 Accrual Adj.	6,710	(\$2,489)	(\$0.37099)
5 Commodity Pipeline (Gulfstream)-Jan'04 Accrual Adj.	68,600	\$137	\$0.00200
6 Commodity Pipeline (SNG./SO GA)-Jan'04 Accrual Adj.	2,210	\$8	\$0.00380
7 Commodity Pipeline (SNG./SO GA)-Prior Period Adj.	554,180	\$7,442	\$0.01343
8 TOTAL COMMODITY (Pipeline)	37,264,330	\$117,627	\$0.00316
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$15,254	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	4,152,820	\$2,373,608	\$0.57157
11 Swing Service-Commodity-3rd Party Suppliers-Jan'04 Accr. Adj.	15,490	\$10,073	\$0.65030
12 TOTAL SWING SERVICE	4,168,310	\$2,398,936	\$0.57552
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	16,403,080	\$9,024,156	\$0.55015
14 City of Sunrise	17,064	\$12,124	\$0.71050
15 Commodity Other (SNG./SO GA)	110,060	\$51,508	\$0.46800
16 Purchases-3rd Party Suppliers-Jan'04 Accrual Adj.	351,410	\$228,492	\$0.65021
17 Purchases-3rd Party Suppliers-(Gulfstream)-Jan'04 Accrual Adj.	40,040	\$24,503	\$0.61197
18 Cashouts-Peoples' Transportation Customers	1,155,508	\$634,757	\$0.54933
19 NCTS Program Cashouts	959,725	\$570,076	\$0.59400
20 Bookouts-Jan'04	35,200	\$19,712	\$0.56000
21 Imbalance Cashout (FGT)-Dec'03	108,830	\$66,952	\$0.61520
22 Purchases-3rd Party Suppliers-(SNG.SO GA)-Jan'04 Accr Adj.	(32,800)	(\$20,303)	\$0.61900
23 Purchases-3rd Party Suppliers-(SNG.SO GA)-Prior Per. Adj.	565,120	\$298,130	\$0.52755
24 TOTAL COMMODITY (Other)	19,713,237	\$10,910,107	\$0.55344
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	102,328,530	\$4,505,374	\$0.04403
26 Demand (SNG/SO GA)	10,421,180	\$460,463	\$0.04419
27 Demand (Gulfstream)	7,250,000	\$398,750	\$0.05500
28 Demand (Gulfstream)-Jan'04 Accrual Adj.	(2,170)	(\$119)	\$0.05500
29 Temporary Relinquishment Credit-(FGT)	(44,485,640)	(\$1,916,523)	\$0.04308
30 Temporary Acquisition	1,160,000	\$42,955	\$0.03703
31 Capacity Discount-Transportation Customer	2,162,405	\$20,024	\$0.00926
32 Volumetric Relinquishment Credit-(FGT)	(232,000)	(\$8,591)	\$0.03703
33 TOTAL DEMAND	78,602,305	\$3,502,334	\$0.04456
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$52,755	\$0.00000
35 Legal Fees	0	\$185	\$0.00000
36 DTN Costs	0	\$393	\$0.00000
37 Transportation Trailer Charges	0	\$76,596	\$0.00000
38 TOTAL OTHER	0	\$129,929	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

	CURRENT MONTH: FEBRUARY 04				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,299,806	\$13,663,002	\$363,196	0.02658	\$28,196,291	\$27,952,525	(\$243,766)	(\$0.00872)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,208,543	3,080,895	(127,648)	(0.04143)	\$6,597,416	\$6,557,868	(39,548)	(0.00603)
3 TOTAL	16,508,349	16,743,897	235,548	0.01407	\$34,793,707	\$34,510,393	(283,314)	(0.00821)
4 FUEL REVENUES (NET OF REVENUE TAX)	18,388,547	16,743,897	(1,644,650)	(0.09822)	\$42,336,362	\$34,510,393	(7,825,969)	(0.22677)
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$476,124	\$476,124	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,626,609	16,981,959	(1,644,650)	(0.09885)	\$42,812,486	\$34,986,517	(7,825,969)	(0.22369)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,118,260	238,062	(1,880,198)	(7.89794)	\$8,018,780	\$476,124	(7,542,656)	(15.84179)
8 INTEREST PROVISION-THIS PERIOD (21)	1,833	1,891	57	0.03023	\$457	\$3,855	3,398	0.88149
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,249,058	2,257,400	1,008,342	0.44668	(4,412,023)	2,255,436	6,667,459	2.95617
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$476,124)	(\$476,124)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,131,089	2,259,291	(871,799)	(0.38587)	3,131,089	2,259,291	(871,799)	(0.38587)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,131,089	2,259,291	(871,799)	(0.38587)	\$3,131,089	\$2,259,291	(\$871,799)	(\$0.38587)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,249,058	2,257,400	1,008,342	0.44668				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,129,256	2,257,400	(871,856)	(0.38622)				
15 TOTAL (13+14)	4,378,314	4,514,800	136,486	0.03023				
16 AVERAGE (50% OF 15)	2,189,157	2,257,400	68,243	0.03023				
17 INTEREST RATE - FIRST DAY OF MONTH	1.03	1.03	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.98	0.98	0	0.00000				
19 TOTAL (17+18)	2.010	2.010	0	0.00000				
20 AVERAGE (50% OF 19)	1.005	1.005	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08375	0.08375	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,833	\$1,891	\$57	\$0.03023				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

February'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	February'04	FGT	PGS FTS-1 COMM. PIPELINE	15,953,810		15,953,810		\$68,920.46			\$0.43
2	February'04	FGT	PGS FTS-1 COMM. PIPELINE		8,454,880	8,454,880		33,948.51			\$0.40
3	February'04	FGT	PGS FTS-2 COMM. PIPELINE	4,709,080		4,709,080		10,454.16			\$0.22
4	February'04	FGT	PGS FTS-1 DEMAND	47,612,470		47,612,470			\$1,763,089.81		\$3.70
5	February'04	FGT	PGS FTS-1 DEMAND		8,093,220	8,093,220			301,225.62		\$3.72
6	February'04	FGT	PGS FTS-2 DEMAND	11,158,420		11,158,420			860,125.88		\$7.71
7	February'04	FGT	PGS NO NOTICE	9,033,790		9,033,790			53,299.36		\$0.59
8	February'04	SONAT/SO GA	PGS COMM. PIPELINE	5,775,770		5,775,770		21,466.35			\$0.37
9	February'04	SONAT/SO GA	PGS COMM OTHER	110,060		110,060	51,508.08				\$46.80
10	February'04	SONAT/SO GA	PGS DEMAND	10,421,180		10,421,180			460,463.45		\$4.42
11	February'04	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	10,193,970		10,193,970		11,687.94			\$0.11
12	February'04	GULFSTREAM PIPELINE	PGS DEMAND	7,250,000		7,250,000			398,750.00		\$5.50
13	February'04	BRIDGELINE	PGS COMM. OTHER	162,050		162,050	85,814.47				\$52.96
14	February'04	CHEVTEXACO	PGS COMM. OTHER	39,650		39,650	22,362.60				\$56.40
15	February'04	CHEVTEXACO	PGS SWING	2,235,520		2,235,520	1,279,835.19		4,524.00		\$57.45
16	February'04	CINERGY	PGS COMM. OTHER	200,000		200,000	108,700.00				\$54.35
17	February'04	CONOCO	PGS COMM. OTHER	1,450,000		1,450,000	820,700.00				\$56.60
18	February'04	CORAL	PGS COMM. OTHER	40,000		40,000	22,160.00				\$55.40
19	February'04	CROSSTEX	PGS COMM. OTHER	4,301,810		4,301,810	2,456,333.51				\$57.10
20	February'04	EXXON	PGS COMM. OTHER	4,111,080		4,111,080	2,369,166.33				\$57.63
21	February'04	NOBLE	PGS COMM. OTHER	279,010		279,010	145,859.26				\$52.28
22	February'04	OCCIDENTAL	PGS COMM. OTHER	612,390		612,390	323,752.53				\$52.87
23	February'04	OCCIDENTAL	PGS SWING	800,000		800,000	425,100.00		2,900.00		\$53.50
24	February'04	ONEOK	PGS COMM. OTHER	1,799,080		1,799,080	953,464.10				\$53.00
25	February'04	ONEOK	PGS SWING	250,000		250,000	134,850.00		4,350.00		\$55.68
26	February'04	PRIOR ENERGY	PGS COMM. OTHER	2,049,260		2,049,260	1,151,687.22				\$56.20
27	February'04	PROLIANCE	PGS COMM. OTHER	142,080		142,080	80,914.64				\$56.95
28	February'04	SEMINOLE	PGS COMM. OTHER	556,410		556,410	283,769.10				\$51.00
29	February'04	TOTAL FINA	PGS COMM. OTHER	40,000		40,000	20,920.00				\$52.30
30	February'04	UNOCAL	PGS COMM. OTHER	620,260		620,260	328,917.54				\$53.03
31	February'04	UNOCAL	PGS SWING	867,300		867,300	533,823.15		3,480.00		\$61.95
32	February'04	MORGAN STANLEY	PGS COMM. OTHER	0		0	(17,400.00)				#DIV/0!
33	February'04	UBS WARBURG	PGS COMM. OTHER	0		0	(113,680.00)				#DIV/0!
34	February'04	ENTERGY-KOCH	PGS COMM. OTHER	0		0	(19,285.00)				#DIV/0!
35	February'04	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,023.87		\$0.93
36	February'04	NCTS PROGRAM C/O	PGS COMM. OTHER	959,725		959,725	570,076.35				\$59.40
37	February'04	C/O-TRANSP. CUSTOMERS	PGS COMM OTHER	1,155,508		1,155,508	634,756.84				\$54.93
38	Totals	**This report excludes prior month/period adjustments.		147,052,088	16,548,100	163,600,188	\$12,654,105.91	\$146,477.42	\$3,872,231.99	\$0.00	\$10.19

FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
February-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BRIDGELINE	DRN# 7995	345	336	10,000	9,750	5.42000	5.55897
2 BRIDGELINE	DRN# 7995	214	209	6,205	6,050	5.09500	5.22564
3 CHEVRONTEX	DRN# 716	212	206	6,139	5,986	5.72500	5.87179
4 CHEVRONTEX	DRN# 6489	7,497	7,310	217,413	211,978	5.72500	5.87179
5 CHEVRONTEX	DRN# 6489	137	133	3,965	3,866	5.64000	5.78462
6 CINERGY	DRN# 313370	690	672	20,000	19,500	5.43500	5.57436
7 CROSSTEX	DRN# 337605	14,834	14,463	430,181	419,426	5.71000	5.85641
8 NOBLE	DRN# 6489	100	98	2,901	2,828	5.26000	5.39487
9 NOBLE	DRN# 23422	172	168	5,000	4,875	5.65000	5.79487
10 NOBLE	DRN# 23422	172	168	5,000	4,875	5.26000	5.39487
11 NOBLE	DRN# 23422	517	504	15,000	14,625	5.07000	5.20000
12 OCCIDENTAL	DRN# 23422	690	672	20,000	19,500	5.60000	5.74359
13 OCCIDENTAL	DRN# 23422	172	168	5,000	4,875	5.38000	5.51795
14 OCCIDENTAL	DRN# 23422	252	245	7,300	7,118	5.27000	5.40513
15 OCCIDENTAL	DRN# 23422	225	219	6,513	6,350	4.99000	5.11795
16 OCCIDENTAL	DRN# 23422	230	224	6,667	6,500	5.05000	5.17949
17 OCCIDENTAL	DRN# 23422	543	530	15,759	15,365	5.09000	5.22051
18 OCCIDENTAL	DRN# 32606	1,034	1,009	30,000	29,250	5.43500	5.57436
19 OCCIDENTAL	DRN# 32606	172	168	5,000	4,875	5.34000	5.47692
20 OCCIDENTAL	DRN# 32606	345	336	10,000	9,750	5.43000	5.56923
21	SUBTOTAL	28,553	27,839	828,043	807,342	5.61791	5.76196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 482,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 616,320 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 71, and 150,714 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 60



FOR THE PERIOD OF:  
PRESENT MONTH:January-04  
February-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 OCCIDENTAL	DRN# 32606	172	168	5,000	4,875	5.34000	5.47692
23 OCCIDENTAL	DRN# 32606	1,034	1,009	30,000	29,250	5.14500	5.27692
24 ONEOK	DRN# 6489	172	168	5,000	4,875	5.42000	5.55897
25 ONEOK	DRN# 6489	318	311	9,236	9,005	5.45000	5.58974
26 ONEOK	DRN# 6489	292	284	8,461	8,249	5.60000	5.74359
27 ONEOK	DRN# 6489	372	363	10,786	10,516	5.22000	5.35385
28 ONEOK	DRN# 6489	172	168	5,000	4,875	5.30000	5.43590
29 ONEOK	DRN# 6489	46	45	1,333	1,300	5.00000	5.12821
30 ONEOK	DRN# 6489	172	168	5,000	4,875	5.01000	5.13846
31 ONEOK	DRN# 6489	1,552	1,513	45,000	43,875	5.05000	5.17949
32 ONEOK	DRN# 7995	517	504	15,000	14,625	5.43000	5.56923
33 ONEOK	DRN# 7995	345	336	10,000	9,750	5.34000	5.47692
34 ONEOK	DRN# 7995	26	26	764	745	5.45000	5.58974
35 ONEOK	DRN# 7995	502	489	14,550	14,186	5.30000	5.43590
36 ONEOK	DRN# 23703	172	168	5,000	4,875	5.28500	5.42051
37 ONEOK	DRN# 23703	1,379	1,345	40,000	39,000	5.58000	5.72308
38 ONEOK	DRN# 23703	345	336	10,000	9,750	5.40000	5.53846
39 ONEOK	DRN# 23703	93	91	2,700	2,633	5.28000	5.41538
40	SUBTOTAL	7,684	7,492	222,830	217,259	5.61791	5.76196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 482,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 616,320 dth's moved on

the Southern Natural Gas pipeline shown on line 61 THRU 71, and 150,714 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 60

FOR THE PERIOD OF:  
PRESENT MONTH:

January-04  
February-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41 ONEOK	DRN# 24662	172	168	5,000	4,875	5.20000	5.33333
42 ONEOK	DRN# 24662	416	406	12,078	11,776	5.11000	5.24103
43 PROLIANCE	DRN# 179841	489	477	14,185	13,830	5.69500	5.84103
44 PROLIANCE	DRN# 179841	1	1	23	22	5.69520	5.84123
45 SEMINOLE	DRN# 716	884	862	25,641	25,000	5.10000	5.23077
46 SEMINOLE	DRN# 323611	1,034	1,009	30,000	29,250	5.10000	5.23077
47 TOTALFINA	DRN# 7995	69	67	2,000	1,950	5.07000	5.20000
48 UNOCAL	DRN# 23422	1,034	1,009	30,000	29,250	5.35000	5.48718
49 UNOCAL	DRN# 23422	35	34	1,026	1,000	5.29000	5.42564
50 UNOCAL	DRN# 23422	172	168	5,000	4,875	5.30000	5.43590
51 UNOCAL	DRN# 23422	345	336	10,000	9,750	5.40000	5.53846
52 UNOCAL	DRN# 23422	207	202	6,000	5,850	5.06500	5.19487
53 UNOCAL	DRN# 157742	404	394	11,730	11,437	6.15500	6.31282
54 UNOCAL	DRN# 298450	2,586	2,522	75,000	73,125	6.15500	6.31282
55 VIRGINIA POWER	DRN# 32606	172	168	5,000	4,875	5.34000	5.47692
56 VIRGINIA POWER	DRN# 32606	172	168	5,000	4,875	5.08000	5.21026
57 CORAL	DRN# 8205175	138	134	4,000	3,900	5.54000	5.68205
58 EXXON	DRN# 8505171	4,990	4,865	144,714	141,096	5.80500	5.95385
59	SUBTOTAL	13,324	12,991	386,397	376,737	5.61791	5.76196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 482,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 616,320 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 71, and 150,714 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 60

FOR THE PERIOD OF:  
PRESENT MONTH:

January-04  
February-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 TOTALFINA	DRN# 8205175	69	67	2,000	1,950	5.39000	5.52821
61 CONOCO	DRN# 22800	5,000	4,875	145,000	141,375	5.66000	5.80513
62 EXXON	DRN# 18450	9,186	8,956	266,394	259,734	5.74000	5.88718
63 PRIOR	DRN# 22900	563	549	16,317	15,909	5.40500	5.54359
64 PRIOR	DRN# 22900	188	183	5,439	5,303	5.42000	5.55897
65 PRIOR	DRN# 22900	188	183	5,439	5,303	5.33500	5.47179
66 PRIOR	DRN# 22900	188	183	5,439	5,303	5.26000	5.39487
67 PRIOR	DRN# 2269	4,997	4,873	144,926	141,303	5.72000	5.86667
68 PRIOR	DRN# 2269	472	460	13,683	13,341	5.42000	5.55897
69 PRIOR	DRN# 2269	157	153	4,561	4,447	5.43500	5.57436
70 PRIOR	DRN# 2269	157	153	4,561	4,447	5.35000	5.48718
71 PRIOR	DRN# 2269	157	153	4,561	4,447	5.27500	5.41026
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	21,321	20,788	618,320	602,862	5.61791	5.76196
78	TOTAL	70,882	69,110	2,055,590	2,004,200	5.61791	5.76196

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 482,941 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 616,320 dth's moved on the Southern Natural Gas pipeline shown on line 61 THRU 71, and 150,714 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 57 THRU 60

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

February-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	10,358,543	10,018,742	(339,801)	(0.03280)	21,008,430	21,252,282	243,852	0.01161
2 SMALL COMM. SERVICE	314,652	339,188	24,537	0.07798	631,231	664,902	33,671	0.05334
3 GENERAL SERVICE-1	5,542,011	5,588,888	46,877	0.00846	11,018,115	11,346,496	328,381	0.02980
4 GENERAL SERVICE-2	1,918,988	2,025,037	106,049	0.05526	3,964,550	4,181,565	217,015	0.05474
5 GENERAL SERVICE-3	1,179,808	943,551	(236,257)	(0.20025)	2,365,312	2,008,393	(356,919)	(0.15067)
6 GENERAL SERVICE-4	182,283	119,956	(62,327)	(0.34192)	387,977	222,213	(165,764)	(0.42725)
7 GENERAL SERVICE-5	119,969	36,298	(83,671)	(0.69744)	249,406	76,522	(172,884)	(0.69318)
8 NATURAL GAS VEH. SALES	5,453	9,671	4,218	0.77345	10,826	19,027	8,202	0.75761
9 COMM. ST. LIGHTING	20,268	21,115	847	0.04181	44,037	28,812	(15,225)	(0.34572)
10 WHOLESALE	52,022	55,193	3,171	0.06095	89,338	101,561	12,223	0.13681
10A OFF SYSTEM SALES	7,375,270	0	(7,375,270)	(1.00000)	18,397,300	0	(18,397,300)	(1.00000)
11 TOTAL FIRM SALES	27,069,266	19,157,639	(7,911,627)	(0.29227)	58,166,521	39,902,313	(18,264,208)	(0.31400)
<b>THERM SALES (INTERRUPTIBLE)</b>								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	703	0	(703)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	155,957	0	(155,957)	(1.00000)
14 INTERRUPTIBLE LV-2	590	0	(590)	(1.00000)	6,620	0	(6,620)	(1.00000)
15 TOTAL INT. SALES	590	0	(590)	(1.00000)	163,279	0	(163,279)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
16A SMALL COMM. SERVICE	35,238	22,044	(13,194)	(0.37442)	78,494	39,177	(39,317)	(0.50089)
16 GENERAL SERVICE-1	5,447,347	5,928,354	481,008	0.08830	11,044,433	11,840,166	795,733	0.07205
17 GENERAL SERVICE-2	5,775,367	6,066,128	290,761	0.05035	11,665,679	12,654,157	988,478	0.08473
18 GENERAL SERVICE-3	6,138,204	6,430,034	291,830	0.04754	12,407,932	12,904,569	496,637	0.04003
19 GENERAL SERVICE-4	4,137,549	3,982,683	(154,866)	(0.03743)	8,331,403	8,339,872	8,469	0.00102
20 GENERAL SERVICE-5	5,599,951	16,545,182	10,945,231	1.95452	11,514,545	21,862,120	10,347,575	0.89865
21 NATURAL GAS VEHICLE SALES	42,560	48,380	5,820	0.13674	82,319	98,531	16,212	0.19694
22 WHOLESALE	16,974	36,591	19,617	1.15566	30,534	46,591	16,057	0.52588
23 COMM. ST. LIGHTING	78,056	83,846	5,790	0.07418	174,267	188,607	14,340	0.08229
24 INTERRUPTIBLE SMALL	4,399,451	5,682,962	1,283,511	0.29174	9,299,611	10,403,308	1,103,697	0.11868
25 INTERRUPTIBLE LV-1	17,559,813	14,735,250	(2,824,563)	(0.16085)	36,700,626	33,559,624	(3,141,002)	(0.08558)
26 INTERRUPTIBLE LV-2	14,903,085	43,353,783	28,450,698	1.90905	31,988,338	91,114,206	59,125,868	1.84836
27 TOTAL TRANSPORTATION	64,133,593	102,915,237	38,781,644	0.60470	133,318,182	203,050,928	69,732,746	0.52306
28 TOTAL THROUGHPUT	91,203,449	122,072,876	30,869,427	0.33847	191,647,982	242,953,241	51,305,259	0.26771
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
29 RESIDENTIAL	275,941	275,003	(938)	(0.00340)	547,361	549,401	2,040	0.00373
30 SMALL COMMERCIAL	5,886	5,714	(172)	(0.02922)	11,472	11,472	(210)	(0.01798)
31 GENERAL SERVICE-1	11,440	10,950	(490)	(0.04283)	22,825	21,945	(880)	(0.03855)
32 GENERAL SERVICE-2	786	788	2	0.00254	1,574	1,576	2	0.00127
33 GENERAL SERVICE-3	132	133	1	0.00758	273	266	(7)	(0.02564)
34 GENERAL SERVICE-4	7	10	3	0.42857	14	20	6	0.42857
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	10	4	(6)	(0.60000)
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	16	20	4	0.25000
37 COMM. ST. LIGHTING	43	43	0	0.00000	85	86	1	0.01176
38 WHOLESALE	5	3	(2)	(0.40000)	11	6	(5)	(0.45455)
38A OFF SYSTEM SALES	10	0	(10)	(1.00000)	22	0	(22)	(1.00000)
39 TOTAL FIRM	294,263	292,656	(1,607)	(0.00546)	583,873	584,796	923	0.00158
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
43 TOTAL INT.	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
43A SMALL COMM. SERVICE	296	299	3	0.01014	597	598	1	0.00168
44 GENERAL SERVICE-1	7,306	7,339	33	0.00452	14,513	14,647	134	0.00923
45 GENERAL SERVICE-2	2,171	2,110	(61)	(0.02810)	4,308	4,213	(95)	(0.02205)
46 GENERAL SERVICE-3	625	616	(9)	(0.01440)	1,249	1,232	(17)	(0.01361)
47 GENERAL SERVICE-4	124	126	2	0.01613	252	252	0	0.00000
48 GENERAL SERVICE-5	91	86	(5)	(0.05495)	181	172	(9)	(0.04972)
49 NATURAL GAS VEHICLE SALES	12	10	(2)	(0.16667)	24	20	(4)	(0.16667)
50 WHOLESALE	1	1	0	0.00000	3	2	(1)	(0.33333)
51 COMM. ST. LIGHTING	56	55	(1)	(0.01786)	112	110	(2)	(0.01786)
52 INTERRUPTIBLE SMALL	30	30	0	0.00000	61	60	(1)	(0.01639)
53 INTERRUPTIBLE LV-1	18	19	1	0.05556	38	38	0	0.00000
54 INTERRUPTIBLE LV-2	6	8	2	0.33333	13	16	3	0.23077
55 TOTAL TRANSP. CUSTOMERS	10,736	10,699	(37)	(0.00345)	21,351	21,360	9	0.00042
56 TOTAL CUSTOMERS	305,000	303,355	(1,645)	(0.00539)	605,228	606,156	928	0.00153

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

February-04

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
57 RESIDENTIAL	38	36	(1)	(0.02950)	38	39	0	0.00785
58 SMALL COMMERCIAL	53	59	6	0.11043	54	58	4	0.07262
59 GENERAL SERVICE-1	484	510	26	0.05359	483	517	34	0.07110
60 GENERAL SERVICE-2	2,441	2,570	128	0.05258	2,519	2,653	135	0.05340
61 GENERAL SERVICE-3	8,938	7,094	(1,844)	(0.20626)	8,664	7,552	(1,112)	(0.12832)
62 GENERAL SERVICE-4	26,040	11,996	(14,045)	(0.53935)	27,713	11,111	(16,602)	(0.59908)
63 GENERAL SERVICE-5	23,994	18,149	(5,845)	(0.24360)	24,941	19,131	(5,810)	(0.23296)
64 NATURAL GAS VEH. SALES	682	967	285	0.41876	677	951	275	0.40609
65 COMM. ST. LIGHTING	471	491	20	0.04181	518	335	(183)	(0.35333)
66 WHOLESALE	10,404	18,398	7,993	0.76825	8,122	16,927	8,805	1.08416
66A OFF SYSTEM SALES	737,527	#DIV/0!	#DIV/0!	#DIV/0!	836,241	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	703	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	155,957	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	590	#DIV/0!	#DIV/0!	#DIV/0!	3,310	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	119	74	(45)	(0.38070)	131	66	(66)	(0.50172)
71 GENERAL SERVICE-1(TRANSP.)	746	808	62	0.08341	761	808	47	0.06224
72 GENERAL SERVICE-2(TRANSP.)	2,660	2,875	215	0.08071	2,708	3,004	296	0.10919
73 GENERAL SERVICE-3(TRANSP.)	9,821	10,438	617	0.06285	9,934	10,474	540	0.05438
74 GENERAL SERVICE-4(TRANSP.)	33,367	31,609	(1,759)	(0.05271)	33,061	33,095	34	0.00102
75 GENERAL SERVICE-5(TRANSP.)	61,538	192,386	130,848	2.12630	63,616	127,105	63,489	0.99800
76 NATURAL GAS VEHICLES(TRANSP.)	3,547	4,838	1,291	0.36408	3,430	4,927	1,497	0.43632
77 WHOLSALE(TRANSP.)	16,974	36,591	19,617	1.15566	10,178	23,296	13,118	1.28882
78 COMM. ST. LIGHTING(TRANSP.)	1,394	1,524	131	0.09371	1,556	1,715	159	0.10196
79 INTERRUPTIBLE SMALL (TRANSP.)	146,648	189,432	42,784	0.29174	152,453	173,388	20,936	0.13733
80 INTERRUPTIBLE LV-1 (TRANSP.)	975,545	775,539	(200,006)	(0.20502)	965,806	883,148	(82,658)	(0.08558)
81 INTERRUPTIBLE LV-2 (TRANSP.)	2,483,847	5,419,223	2,935,375	1.18179	2,460,641	5,694,638	3,233,996	1.31429











PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
February-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,033,790	16	53,299.36	2
2 FTS-1 RESERVATION CHARGE	DEMAND	47,844,470	19	1,771,680.77	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(232,000)	19	(8,590.96)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,158,420	19	860,125.88	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,953,810	15	68,920.46	1
5a FTS-1 USAGE CHARGE-Jan'04 Accrual Adj.	COMM. PIPELINE	6,710	15	28.98	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,709,080	15	10,454.16	1
6a FTS-2 USAGE CHARGE-Jan'04 Accrual Adj.	COMM. PIPELINE	0	15	(2,518.34)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	108,830	18	\$66,952.22	4
8 TOTAL FGT		<u>86,583,110</u>		<u>\$2,820,352.53</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	110,060	18	51,508.08	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,775,770	15	21,466.35	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,421,180	19	460,463.45	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	10,193,970	15	11,687.94	1
13 GULFSTREAM PIPELINE	DEMAND	7,250,000	19	398,750.00	5
14 CITY OF SUNRISE	COMM. OTHER	17,064	18	12,124.03	4
15 ADMINISTRATIVE COSTS	OTHER			52,754.78	6
16 LEGAL FEES	OTHER			185.00	6
17 BOOKOUTS	COMM. OTHER	35,200	18	19,712.00	4
18 TRANSPORT TRAILER CHARGES	OTHER			76,596.24	6
19 DTN COSTS	OTHER			392.93	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,155,508	18	634,756.84	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	959,725	18	570,076.35	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	0.06	4
23 BRIDGELINE	COMM. OTHER	162,050	18	85,814.47	4
24 CHEVTEXACO	COMM. OTHER	39,650	18	22,362.60	4
25 CHEVTEXACO	SWING-DEMAND			4,524.00	3
26 CHEVTEXACO	SWING-COMM.	2,235,520	17	1,279,835.19	3
27 CINERGY	COMM. OTHER	200,000	18	108,700.00	4
28 CONOCO	COMM. OTHER	1,450,000	18	820,700.00	4
29 CORAL	COMM. OTHER	40,000	18	22,160.00	4
30 CROSSTEX	COMM. OTHER	4,301,810	18	2,456,333.51	4
31 EXXON	COMM. OTHER	4,111,080	18	2,369,166.33	4
32 NOBLE	COMM. OTHER	279,010	18	145,859.26	4
33 OCCIDENTAL	COMM. OTHER	612,390	18	323,752.53	4
34 OCCIDENTAL	SWING-DEMAND			2,900.00	3
35 OCCIDENTAL	SWING-COMM.	800,000	17	425,100.00	3
36 ONEOK	COMM. OTHER	1,799,080	18	953,464.10	4
37 ONEOK	SWING-DEMAND			4,350.00	3
38 ONEOK	SWING-COMM.	250,000	17	134,850.00	3
39 PRIOR ENERGY	COMM. OTHER	2,049,260	18	1,151,687.22	4
40 PROLIANCE	COMM. OTHER	142,080	18	80,914.64	4
41 SEMINOLE	COMM. OTHER	556,410	18	283,769.10	4
42 TOTAL FINA	COMM. OTHER	40,000	18	20,920.00	4
43 UNOCAL	COMM. OTHER	520,260	18	276,817.54	4
44 UNOCAL	SWING-DEMAND			3,480.00	3
45 UNOCAL	SWING-COMM.	867,300	17	533,823.15	3
46 UNOCAL	COMM. OTHER	100,000	18	52,100.00	4
47 MORGAN STANLEY	COMM. OTHER	0	18	50,750.00	4
48 MORGAN STANLEY	COMM. OTHER	0	18	(68,150.00)	4
49 UBS WARBURG	COMM. OTHER	0	18	18,950.00	4
50 UBS WARBURG	COMM. OTHER	0	18	(132,530.00)	4
51 ENTERGY-KOCH	COMM. OTHER	0	18	(19,285.00)	4
52 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,023.87	5
53 GAS PURCHASES-Jan'04 Accrual Adj.	SWING-COMM.	15,490	17	10,073.20	3
54 GAS PURCHASES-Jan'04 Accrual Adj.	COMM. OTHER	351,410	18	228,491.92	4
55 GULFSTREAM PIPELINE-Jan'04 Accrual Adj.	COMM. OTHER	40,040	18	24,503.09	4
56 GULFSTREAM PIPELINE-Jan'04 Accrual Adj.	COMM. PIPELINE	68,600	15	137.11	1
57 GULFSTREAM PIPELINE-Jan'04 Accrual Adj.	DEMAND	(2,170)	19	(119.35)	5
58 SONAT/SOUTH GEORGIA P/L-Jan'04 Accrual Adj.	COMM. OTHER	(32,800)	18	(20,303.20)	4
59 SONAT/SOUTH GEORGIA P/L-Jan'04 Accrual Adj.	COMM. PIPELINE	2,210	15	\$8.39	1
60 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER**	565,120	18	298,129.86	4
61 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE**	554,180	15	\$7,442.10	1
62 TOTAL		<u>148,781,972</u>		<u>\$17,112,232.21</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		29		\$79,374.62	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		17		\$21,466.35	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		18		\$11,687.94	
4 Commodity Pipeline (FGT)-Jan'04 Accrual Adj:					
Invoice-FGT-----	106-110		\$77,297.02		
Invoice-FGT-----	111		\$1,939.90		
Invoice-FGT-----	112-115		\$12,920.40		
Less Prior Month's Accrual of Usage Charges (FGT)-----		35	(\$94,646.68)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	104			(\$2,489.36)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-Jan'04 Accrual Adj.					
Invoice-Gulfstream Natural Gas System-----	128-130(excl. line 1)		\$3,881.98		
Invoice-Gulfstream Natural Gas System-----	131(line 1)		\$36 75		
Invoice-Gulfstream Natural Gas System-----	132(line 3)		\$3,324 00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		19	(\$7,105.62)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	126(line 15)			\$137.11	
6 Commodity Pipeline (SNG/SO GA)-Jan'04 Accrual Adj.					
Invoice-Southern Natural Gas Company-----	120		\$17,980.33		
Invoice-Southern Natural Gas Company-----	121		\$1,533.04		
Invoice-South Georgia Facilities-----	124		\$7,572.68		
Invoice-South Georgia Facilities-----	125		\$1,305 02		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		18	(\$28,382.68)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	117			\$8.39	
7 Commodity Pipeline (SNG/SO GA)-Prior Period Adj:					
Invoice-Southern Natural Gas Company-----	135-143		\$4,905.80		
Invoice-South Georgia Facilities-----	144-152		\$2,536.30	\$7,442 10	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$117,627.15</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----	33,41,43,49			\$15,254.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----	33,41,43,49			\$2,373,608.34	
11 Swing Service-Commodity-3rd Party Suppliers-Jan'04 Accrual Adj:					
Invoice-----	69		\$899.11		
Invoice-----	70		\$1,069,574.24		
Invoice-----	73		\$8,761.17		
Invoice-----	75		\$333,384.27		
Invoice-----	76		\$294.48		
Less Invoice-----	72(line 1)		(\$4,836.00)		
Invoice-----	86(lines 9-14)		\$461,550.00		
Invoice-----	89(line 1)		\$538,600.00		
Invoice-----	91(line 1-2)		\$121,207.26		
Invoice-----	100(line 1)		\$553,950.00		
Less Prior Month's Accrual of Swing Service-Comm Charges--		39-40,49,51,59	(\$3,073,311.33)		
Sub-Total (Detailed Worksheet)-----	66(lines 3-4,10-11,17-18,24-25)			\$10,073.20	
12 TOTAL SWING SERVICE-----					<u>\$2,398,935.54</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased		31-32	\$108,177.07		
Accruals for Gas Purchased		34-40	\$6,246,671.63		
Accruals for Gas Purchased		42	\$953,464.10		
Accruals for Gas Purchased		44-48	\$1,814,108.50		
Accruals for Gas Purchased		50	\$52,100.00		
Hedge Settlement		26-28	(\$150,365.00)	\$9,024,156.30	
14 City of Sunrise		19-21		\$12,124.03	
15 Comm. Other (SNG/So. Ga.)					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges		17		\$51,508.08	
16 Purchases-3rd Party Suppliers-Jan'04 Accrual Adj :					
Supplier Invoices	67-68,74,77(line 1),79-84,85(excl. line 1)		\$7,474,546.24		
Supplier Invoices	87(line 15),88,90,91(excl. lines 1-2)		\$893,137.40		
Supplier Invoices	92-99,100(line 2)102-103		\$3,381,016.94		
Less Prior Month's Accruals for Gas Purchased		37-38,41-48,50,52-58	(\$11,520,208.66)		
Sub-Total (Also on Actual/Accrual Reconciliation)	65(lines1-5),66(lines 5-6,12-13,19-20,26-27)			\$228,491.92	
17 Purchases-3rd Party Suppliers (Gulfstream)-Jan'04 Accrual Adj :					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System		133	\$3,793.01		
Invoice (Imbalance Cashout)-Gulfstream Nat Gas System		134	\$20,710.08		
Sub-Total (Also on Actual/Accrual Reconciliation)		126(line 3)		\$24,503.09	
18 Cashouts-Peoples' Transportation Customers		159		\$634,756.84	
19 NCTS Program Cashouts		160		\$570,076.35	
20 Bookouts-Jan'04		158		\$19,712.00	
21 Imbalance Cashout (FGT)-Dec'03		156-157		\$66,952.22	
22 Purchases-3rd Party Suppliers (SNG/SO. GA)-Jan'04 Accrual Adj.:					
Invoice for Imbalance Cashout		122	(\$20,303.20)		
Sub-Total (Also on Actual/Accrual Reconciliation)		117(line 3)		(\$20,303.20)	
23 Comm. Other (SNG/So. Ga.)-Prior Period Adj.		153-154		\$298,129.86	
24 TOTAL COMMODITY (Other)					<u>\$10,910,107.49</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
25 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,113,761.24		
Invoice-FGT					
Line 1		10	\$960,815.24		
Invoice-FGT					
Line 2		10	\$408,705.70		
Invoice-FGT					
Line 1		16	\$22,092.20		
Total Demand (FGT)				\$4,505,374.38	
26 Demand (SNG/So Ga.):					
Accrual of Sonat/Georgia Pipeline Charges		17		\$460,463.45	
27 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		18		\$398,750.00	
28 Demand-(Gulfstream)-Jan'04 Accrual Adj :					
Invoice-Gulfstream Demand Charges		130(Line 1)	\$426,250.00		
Invoice-Gulfstream Demand Charges		131(Line 2)	\$5,438.95		
Less Prior Month's Accrual for Imbalance Cashout					
Sub-Total (Also on Actual/Accrual Reconciliation)		126(line 21)		(\$119.35)	
		19	(\$431,808.30)		

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
CURRENT MONTH: FEBRUARY 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,385,035.27)		
Invoice-FGT (Relinq. Credits)-----		10-15	(\$509,348.66)		
Invoice-FGT (Relinq. Credits)-----		16	(\$22,138.60)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,916,522.53)	
30 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9		\$42,954.80	
31 Capacity Discount-----		155		\$20,023.87	
32 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		30		(\$8,590.96)	
33 TOTAL DEMAND-----					<u>\$3,502,333.66</u>



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04  
 CURRENT MONTH: FEBRUARY 2004

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
34 Administrative Costs	N/A			\$52,754 78	
35 Legal Fees	N/A			\$185.00	
36 DTN Costs		25		\$392 93	
37 Transportation Trailer Charges		22-24		\$76,596 24	
38 TOTAL OTHER					<u>\$129,928.95</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2004.xls



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>div 3/1/04</i>	\$1,782,025.33
<b>Invoice Identifier:</b>	<i>01.90.000.222.02.000</i>	00165536
<b>Account Number:</b>	<i>10</i>	4000002544
<b>Net Due Date:</b>		March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	903,379	53,299.36	01 - 29	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	8,408,753	3,113,761.24	01 - 29	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(73,080)	-27,061.52	01 - 29	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(42,630)	-15,785.89	01 - 29	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(87,290)	-32,323.49	01 - 29	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(20,213)	-7,484.87	01 - 29	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(2,320)	-859.10	01 - 29	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(182,700)	-67,653.81	01 - 29	
01											RC2	0.3687	0.0016	0.0000	0.3703	(78,300)	-28,994.49	01 - 29	

Line 1

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,782,025.33
<b>Invoice Identifier:</b>	00165536
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11776 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(95,700)	-35,437.71	01 - 29	
	Temporary Relinquishment Credit - Award # 11776 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(78,300)	-28,994.49	01 - 29	
	Temporary Relinquishment Credit - Award # 11776 At DRN 337605																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(26,100)	-9,664.83	01 - 29	
	Temporary Relinquishment Credit - Award # 11777 At DRN 32606																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(146,972)	-54,423.73	01 - 29	
	Temporary Relinquishment Credit - Award # 11780 At DRN 105026																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,048)	-3,350.47	01 - 29	
	Temporary Relinquishment Credit - Award # 11782 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,850)	-6,980.16	01 - 29	
	Temporary Relinquishment Credit - Award # 11782 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,502)	-6,851.29	01 - 29	
	Temporary Relinquishment Credit - Award # 11782 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,770)	-1,396.03	01 - 29	
	Temporary Relinquishment Credit - Award # 11783 At DRN 314571																		

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004	<b>Invoice Total Amount:</b> \$1,782,025.33
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00165536
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 400002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11785 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(14,763)	-5,466.74	01 - 29	
01				Temporary Relinquishment Credit - Award # 11791 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(26,071)	-9,654.09	01 - 29	
01				Temporary Relinquishment Credit - Award # 11792 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(1,131)	-418.81	01 - 29	
01				Temporary Relinquishment Credit - Award # 11795 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(58,783)	-21,767.34	01 - 29	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(46,661)	-17,278.57	01 - 29	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(27,231)	-10,083.64	01 - 29	
01				Temporary Relinquishment Credit - Award # 11796 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(55,709)	-20,629.04	01 - 29	
01				Temporary Relinquishment Credit - Award # 11798 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(6,438)	-2,383.99	01 - 29	
01	W										RC2	0.3687	0.0016	0.0000	0.3703	(13,804)	-5,111.62	01 - 29	

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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004	<b>Invoice Total Amount:</b>	\$1,782,025.33
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00165536
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11799 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(59,682)	-22,100.24	01 - 29	
				Temporary Relinquishment Credit - Award # 11808 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(124,845)	-46,230.10	01 - 29	
				Temporary Relinquishment Credit - Award # 11808 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(316,332)	-117,137.74	01 - 29	
				Temporary Relinquishment Credit - Award # 11808 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(377,841)	-139,914.52	01 - 29	
				Temporary Relinquishment Credit - Award # 11808 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(13,398)	-4,961.28	01 - 29	
				Temporary Relinquishment Credit - Award # 11809 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,839)	-9,568.18	01 - 29	
				Temporary Relinquishment Credit - Award # 11811 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(42,804)	-15,850.32	01 - 29	
				Temporary Relinquishment Credit - Award # 11811 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(50,257)	-18,610.17	01 - 29	
				Temporary Relinquishment Credit - Award # 11811 At DRN 28166															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,782,025.33
<b>Invoice Identifier:</b>	00165536
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

<b>Begin Transaction Date:</b>	February 01, 2004	<b>End Transaction Date:</b>	February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,381)	-3,103.48	01 - 29	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(90,741)	-33,601.39	01 - 29	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(185,803)	-68,802.85	01 - 29	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3687	0.0016	0.0000	0.3703	(155,556)	-57,602.39	01 - 29	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3687	0.0016	0.0000	0.3703	(104,197)	-38,584.15	01 - 29	
				Temporary Relinquishment Credit - Award # 11815 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,392)	-515.46	01 - 29	
				Temporary Relinquishment Credit - Award # 11815 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,640)	-1,718.19	01 - 29	
				Temporary Relinquishment Credit - Award # 11815 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,425)	-3,490.08	01 - 29	
				Temporary Relinquishment Credit - Award # 11832 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,003)	-2,222.91	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,782,025.33
<b>Invoice Identifier:</b>	00165536
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

<b>Begin Transaction Date:</b>	February 01, 2004	<b>End Transaction Date:</b>	February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11971 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(11,919)	-4,413.61	01 - 29	
				Temporary Relinquishment Credit - Award # 11981 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,474)	-7,581.52	01 - 29	
				Temporary Relinquishment Credit - Award # 11981 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,447)	-9,052.72	01 - 29	
				Temporary Relinquishment Credit - Award # 11981 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,329)	-7,527.83	01 - 29	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(34,829)	-12,897.18	01 - 29	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(41,615)	-15,410.03	01 - 29	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,917)	-2,931.67	01 - 29	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(13,572)	-5,025.71	01 - 29	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/01/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,782,025.33
<b>Invoice Identifier:</b>	00165536
<b>Account Number:</b>	400002544
<b>Net Due Date:</b>	March 01, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12078 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(16,211)	-6,002.93	01 - 29	
01				Temporary Relinquishment Credit - Award # 12079 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(7,540)	-2,792.06	01 - 29	
01				Temporary Relinquishment Credit - Award # 12080 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(34,800)	-12,886.44	01 - 29	
01				Temporary Relinquishment Credit - Award # 12144 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(78,706)	-29,144.83	01 - 29	
01				Temporary Relinquishment Credit - Award # 12145 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(4,234)	-1,567.85	01 - 29	
01				Temporary Relinquishment Credit - Award # 12147 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(11,049)	-4,091.44	01 - 29	
01				Temporary Relinquishment Credit - Award # 12149 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(261)	-96.65	01 - 29	
01				Temporary Relinquishment Credit - Award # 12150 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(23,983)	-8,880.90	01 - 29	
01	✓										RC2	0.3687	0.0016	0.0000	0.3703	(103,298)	-38,251.25	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	5,178,025.33
<b>Invoice Identifier:</b>	00165536
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 12156 At DRN 105026																
01											RC2	0.3687	0.0016	0.0000	0.3703	(199,114)	-73,731.91	01 - 29		
				Temporary Relinquishment Credit - Award # 12156 At DRN 11224																
01											RC2	0.3687	0.0016	0.0000	0.3703	(358,382)	-132,708.85	01 - 29		
				Temporary Relinquishment Credit - Award # 12156 At DRN 241390																
01											RC2	0.3687	0.0016	0.0000	0.3703	(16,124)	-5,970.72	01 - 29		
				Temporary Relinquishment Credit - Award # 12159 At DRN 105026																
																<b>Invoice Total Amount:</b>	<b>5,571,826</b>	<b>1,782,025.33</b>		

2



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 03/01/2004 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0626

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Was 3/11/04</i> \$42,954.80
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 00165538
<b>Account Number:</b> 4000002544
<b>Net Due Date:</b> <i>March 11, 2004</i>

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											R3A	0.3687	0.0016	0.0000	0.3703	20,764	7,688.91	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030																			
01											R3A	0.3687	0.0016	0.0000	0.3703	3,277	1,213.47	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224																			
01											R3A	0.3687	0.0016	0.0000	0.3703	1,769	655.06	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 24662																			
01											R3A	0.3687	0.0016	0.0000	0.3703	5,336	1,975.92	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 50031																			
01											R3A	0.3687	0.0016	0.0000	0.3703	25,056	9,278.24	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 7244																			
01											R3A	0.3687	0.0016	0.0000	0.3703	24,998	9,256.76	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903																			
01											R3A	0.3687	0.0016	0.0000	0.3703	34,800	12,886.44	01 - 29		
	Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9906																			
																<b>Invoice Total Amount:</b>	<b>116,000</b>	<b>42,954.80</b>		

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/01/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0626
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>Done 3/11/04</i> \$860,172.28	<i>CS</i>
<b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 00165702	
<b>Account Number:</b> <i>CS</i> 4000002544	
<b>Net Due Date:</b> March 11, 2004	

<b>Begin Transaction Date:</b> February 01, 2004	<b>End Transaction Date:</b> February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									<i>Line 1</i>		RD1	0.7618	0.0016	0.0000	0.7634	1,258,600 ✓	960,815.24	01 - 29	
				Reservation/Demand D1															
01									<i>Line 2</i>		RD1	0.7618	0.0000	0.0000	0.7618	536,500 ✓	408,705.70	01 - 29	
				Reservation/Demand D1 without GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(11,687)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(11,687)	-8,921.86	01 - 29	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,320)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,320)	-1,771.09	01 - 29	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(24,650)	-39.44	01 - 29	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(24,650)	-9,581.45	01 - 29	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01	<u>0</u>										GRF	0.0000	0.0000	0.0000	0.0000	(76,850)	0.00	01 - 29	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> March 01, 2004	<b>Invoice Total Amount:</b> \$860,172.28
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00165702
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11781 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(76,850)	-58,667.29	01 - 29	
				Temporary Relinquishment Credit - Award # 11781 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,178)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11781 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,178)	-6,243.09	01 - 29	
				Temporary Relinquishment Credit - Award # 11781 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(13,737)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(13,737)	-10,486.83	01 - 29	
				Temporary Relinquishment Credit - Award # 11786 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(609)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11793 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(609)	-464.91	01 - 29	
				Temporary Relinquishment Credit - Award # 11793 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(14,268)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 11794 At DRN 314571															

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$860,172.28
<b>Invoice Identifier:</b>	00165702
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

<b>Begin Transaction Date:</b> February 01, 2004	<b>End Transaction Date:</b> February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11794 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(14,268)	-10,892.19	01 - 29	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							GRF	0.0000	0.0000	0.0000	0.0000	(3,712)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(3,712)	-2,833.74	01 - 29	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(34,017)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(34,017)	-25,968.58	01 - 29	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(7,772)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(7,772)	-5,933.14	01 - 29	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(27,782)	0.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(27,782)	-21,208.78	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/01/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$860,172.28
<b>Invoice Identifier:</b>	00165702
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11816 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(35,989)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 11816 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(35,989)	-27,474.00	01 - 29	
	Temporary Relinquishment Credit - Award # 11816 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(23,200)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 11935 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(23,200)	-17,710.88	01 - 29	
	Temporary Relinquishment Credit - Award # 11935 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,597)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 11941 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,597)	-4,272.75	01 - 29	
	Temporary Relinquishment Credit - Award # 11941 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(37,294)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 12143 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(37,294)	-28,470.24	01 - 29	
	Temporary Relinquishment Credit - Award # 12143 At DRN 12740																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924513 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	February 01, 2004	<b>End Transaction Date:</b>	February 29, 2004

<b>Invoice Total Amount:</b>	5860,172.28
<b>Invoice Identifier:</b>	00165702
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,566)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 12146 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,566)	-1,195.48	01 - 29	
				Temporary Relinquishment Credit - Award # 12146 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,481)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 12148 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,481)	-4,184.20	01 - 29	
				Temporary Relinquishment Credit - Award # 12148 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(10,817)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 12151 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(10,817)	-8,257.70	01 - 29	
				Temporary Relinquishment Credit - Award # 12151 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(83,781)	0.00	01 - 29	
				Temporary Relinquishment Credit - Award # 12158 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(83,781)	-63,958.42	01 - 29	
				Temporary Relinquishment Credit - Award # 12158 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(29,000)	0.00	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$860,172.28
<b>Invoice Identifier:</b>	00165702
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	March 11, 2004

<b>Begin Transaction Date:</b>	February 01, 2004	<b>End Transaction Date:</b>	February 29, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12158 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(29,000)	-22,138.60	01 - 29	
	Temporary Relinquishment Credit - Award # 12158 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(116,058)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 12158 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(116,058)	-88,598.68	01 - 29	
	Temporary Relinquishment Credit - Award # 12158 At DRN 241390																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(96,367)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 12158 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(96,367)	-73,566.57	01 - 29	
	Temporary Relinquishment Credit - Award # 12158 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,526)	0.00	01 - 29	
	Temporary Relinquishment Credit - Award # 12160 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,526)	-6,508.75	01 - 29	
	Temporary Relinquishment Credit - Award # 12160 At DRN 314571																		

<b>Invoice Total Amount:</b>	1,115,842	860,172.28
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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/01/2004 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 01, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	<i>46.40</i>	<b>(\$46.40)</b>
<b>Invoice Identifier:</b>	<i>01-90-000-232-02-000</i>	00165707
<b>Account Number:</b>		4000002544
<b>Net Due Date:</b>		March 11, 2004

**Begin Transaction Date:** February 01, 2004      **End Transaction Date:** February 29, 2004      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0016	0.7618	29,000 ✓	22,092.20	01 - 29	
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(29,000)	-22,138.60	01 - 29	
				Temporary Relinquishment Credit - Award # 12157 At DRN 241390															

*Please Note - This is a credit*

Invoice Total Amount: 0 (-46.40)

# COPY

*16*

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR FEBRUARY 2004

12-Mar-04

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	11,006	\$4.68000	\$51,508.08
2	COMMODITY-PIPELINE	ACCRUED	577,577	\$0.03717	\$21,466.35
3	DEMAND	ACCRUED	1,042,118	\$0.44185	\$460,463.45
4	TOTAL	ACCRUED	1,630,701		\$533,437.88

PEOPLES GAS SYSTEM

11-Mar-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS  
FOR FEBRUARY 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	149,397	\$0.02000	\$2,987.94
2	COMM.-P/L-PAL	ACCRUED	870,000	\$0.01000	\$8,700.00
3	TOTAL COMM.-P/L	ACCRUED	1,019,397	\$0.01147	\$11,687.94
4	DEMAND	ACCRUED	725,000	\$0.55000	\$398,750.00
5	TOTAL	ACCRUED	1,744,397		\$410,437.94



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Feb 13, 2004	Mar 15, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5285.95	5285.95CR	0.00	0.00	0.00	5418.73	5418.73

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
93305111588 Feb 04  
SP51189-06 3-1

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH. AB For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH: REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/20/04

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 13, 2004	Mar 15, 2004	5418.73
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5285.95	5285.95CR	0.00	0.00	0.00	5418.73

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# of DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/16/04- 2/13/04	28	72896	65983	7217
TOTAL GAS USED						7217

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	5,418.73

Total Current Charges 5,418.73  
 Unpaid Balance 0.00  
 Total Amount Due 5,418.73

CURRENT CHARGES PAST DUE AFTER Mar 15, 2004

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 17 - 19, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 17.

19



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Feb 05, 2004	Mar 05, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3351.62	3351.62CR	0.00	0.00	0.00	3114.28	3114.28

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
INVOICE 132663128434 Feb 05  
SP 51189-06 DUE 2-24

CUSTOMER NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ATT \_\_\_\_\_ TRAN \_\_\_\_\_

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH JP

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

SU

BILL DATE: 2/12/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 05, 2004	Mar 05, 2004	3114.28
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3351.62	3351.62CR	0.00	0.00	0.00	3114.28

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	1/08/04 - 2/05/04	28	81398	76938	4460
TOTAL GAS USED						4460

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,114.28

Total Current Charges 3,114.28  
Unpaid Balance 0.00  
Total Amount Due 3,114.28

CURRENT CHARGES PAST DUE AFTER Mar 05, 2004

20

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 17 - 19, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 17.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jan 29, 2004	Feb 26, 2004	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5129.28	5129.28CR	0.00	0.00	0.00	3591.02	3591.02

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-06  
TAMPA FL 33601-2562

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS  
 INVOICE 1000174500 Feb 04 SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
 DP 51189-06 DUE 2-16 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED

WITH

*APB*

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 2/04/04

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 29, 2004	Feb 26, 2004	3591.02
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5129.28	5129.28CR	0.00	0.00	0.00	3591.02

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/30/03- 1/29/04	30	169513	164126	5387
		TOTAL GAS USED				5387

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,591.02

**RECEIVED**  
FEB 06 2004  
ACCOUNTS PAYABLE

Total Current Charges 3,591.02  
Unpaid Balance 0.00  
Total Amount Due 3,591.02

CURRENT CHARGES PAST DUE AFTER Feb 26, 2004

21

**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MARCH 17 - 19, 2004. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MARCH 17.

Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0403

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 1

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

Send payment to:  
5238 State Road 54  
New Port Richey, FL 34652

01 0018778  
INVOICE  
SP 4318-06 2-26  
ALL  
RECEIVED

CUSTOMER ID

CUSTOMER P.O.

SALES REP I.D.

Peoples

PAYMENT TERMS

INVOICE DATE

DUE DATE

Net 10 Days

2/19/04

2/29/04

DESCRIPTION

AMOUNT

**March: Supplementary Agreement No. 001**

(1) ISO Tube Trailer

6,247.00

(1) Regulation Set

500.00

**March: Supplementary Agreement No. 002**

(1) 7 Tube Trailer

6,247.00

(1) 8 Tube Trailer

7,000.00

CNG Operator's Vehicle

4,738.00

(1) CNG Operator

980.00

(1) Line Heater

650.00

(1) Regulation Set

500.00

Administrative Costs

220.00

1.2 mmcf/day Compression & Dehydration

6,300.00

01-90-000-804-03-00-0

RWJ  
MFA

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

**TOTAL DUE**

**Continued**

FEB 25 2004  
ACCOUNTS PAYABLE

Check/Credit Memo No:

Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0403

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/19/04	2/29/04

DESCRIPTION	AMOUNT
Additional Trailer Usage	
- (2) at \$1,846 per week per unit for 2/1 to 2/29	15,295.18
- (1) at \$1,846 per week for 2/19 to 2/29	2,900.81
Additional Line Heater	
- (1) at \$650 per month for 2/1 to 2/29	650.00
Additional Regulation Set	
- (1) at \$500 per month for 2/19 to 2/29	500.00
Station Safety Checks	
1/22:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
1/29:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
2/5:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

23



Marlin Gas Transport, Inc

# INVOICE

## MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive  
WHITELAND, IN 46184

INVOICE NUMBER: PG-0403

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 3

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Peoples		
Net 10 Days	2/19/04	2/29/04

DESCRIPTION	AMOUNT
2/12:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
2/19:Nokomis, Celebration & Bradenton,service truck mileage-310 miles @ \$.85/mile	263.50
Trailer switchout - see attached Project Trip Log	22,550.75

Subtotal	76,596.24
Sales Tax	
Total Invoice Amount	\$76,596.24
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$76,596.24</b>

24



VENDOR 0011862  
 INVOICE NO. \_\_\_\_\_  
 DATE 1-30

ACCOUNT #	0529124
DUE DATE	02/01/2004
AMOUNT DUE	\$392.93

ATTN \_\_\_\_\_  
 ENTERED RECEIVED  
 JAN 13 2004  
 3030

- Check Box (see back)
- Address Change
  - Credit Card Payment
  - Comments

SEND PAYMENT TO:  
 DTN CORPORATION  
 PO BOX 3546  
 OMAHA, NE 68103-0546

#BWNCVKR  
 #05291240#  
 GOODWIN, TOM  
 PEOPLE'S GAS - NORTH REGION  
 301 Maple Ave  
 Panama City, FL 32401

1051529205291245 00000039293

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

A1  
 D1  
 A1

SUBSCRIPTION PERIOD	TID# FF01F03C	FEES	AMOUNT DUE
02/01/2004-04/30/2004	DTN Natural Gas Service-Color Satellite Subscription Fee • Service Discount	420.00 -60.00	
02/01/2004-04/30/2004	Weather Express Tropical Wthr Satellite Subscription Fee	30.00	
	<b>SUBTOTAL</b>		<b>390.00</b>
			0.00
* This includes a \$45 Equipment Lease charge.			
<b>SUBTOTAL:</b>			<b>390.00</b>
<b>STATE &amp; LOCAL TAXES:</b>			<b>2.93</b>
<b>BALANCE FORWARD:</b>			<b>0.00</b>
<b>TOTAL INVOICE AMOUNT:</b>			<b>\$392.93</b>

0011862 SP45663-05

AMOUNT	390.00
--------	--------

COPY

**MESSAGES**  
 For your convenience, we accept the following credit cards:  
 American Express, Visa, Master Card, and Discover.  
 Thank you for your business.

JAN 20 2004  
 ACCOUNTS RECEIVABLE

WWW.DTN.COM

9110 W. DODGE RD., STE. 200

OMAHA, NE 68114-3324

25



INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.  
 1585 BROADWAY  
 4TH FLOOR-COMMODITIES  
 NEW YORK, NEW YORK 10036

INVOICE DATE: 04-Feb-04  
 PAYMENT DUE DATE: 09-Feb-04

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR FEBRUARY 2004 SWAPS

**SWAPS:**

<u>Ref. No.</u>	<u>Trade Date</u>	<u>Quantity In Dths</u>	<u>Fixed Price</u>	<u>Floating Price</u>	<u>Index</u>	<u>Settlement Price</u>	<u>Amount Due</u>
10375295	6/13/2003	290,000	5.9550	5.7800	•	(0.1750)	(\$50,750.00)
10391926	8/5/2003	145,000	5.2800	5.7500	**	0.4700	\$68,150.00

\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 2  
 \*\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

**TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$17,400.00**

FOR PAYMENT BY CHECK:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-2562  
 Attn: Customer Accounting  
 TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eellott@peoplesgas.com

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*26*



**INVOICE**

**Sent By Fax Only**

UBS WARBURG ENERGY LLC  
 Acting as agent for UBS AG, London Branch  
 1500 LOUISIANA STREET  
 HOUSTON, TEXAS 77002

INVOICE DATE: 05-Feb-04  
 PAYMENT DUE DATE: 09-Feb-04

ATTN: CARL RIZZO FAX# (203)719-5005

**SETTLEMENT INVOICE FOR FEBRUARY 2004 SWAP**

**SWAPS:**

Ref. No.	Trade Date	Quantity In Dths	Fixed Price	Floating Price	Index	Settlement Price	Amount Due
AGN748.1	3/18/2003	145,000	5.3100	5.7200	*	0.4100	\$59,450.00
AGT022.1	5/2/2003	203,000	5.4200	5.7800	**	0.3600	\$73,080.00
AHA161.1	6/27/2003	145,000	5.8500	5.7200	*	(0.1300)	(\$18,850.00)

\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 1  
 \*\*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 2

**TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$113,680.00**

**FOR PAYMENT BY CHECK:**

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-2562  
 Attn: Customer Accounting  
 TECO Plaza-7th Floor

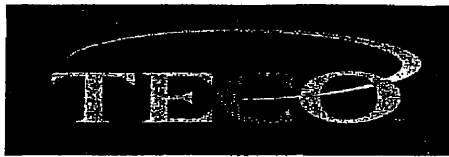
**FOR PAYMENT BY WIRE TRANSFER:**

PEOPLES GAS SYSTEM

**CONTACT:** Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS

INVOICE

Sent By Fax Only

ENTERGY-KOCH TRADING, LP  
20 E. GREENWAY PLAZA, 7TH FLOOR  
HOUSTON, TX 77046

INVOICE DATE: 05-Feb-04  
PAYMENT DUE DATE: 09-Feb-04

ATTN: HEATHER JORDAN, FAX # (713) 544-9175 ~~9443~~

SETTLEMENT INVOICE FOR FEBRUARY 2004 SWAP

SWAPS:

<u>Ref. No.</u>	<u>Trade Date</u>	<u>Quantity In Dths</u>	<u>Fixed Price</u>	<u>Floating Price</u>	<u>Index</u>	<u>Settlement Price</u>	<u>Amount Due</u>
EKPGS	9/22/2003	29,000	5.0850	5.7500	*	0.6650	\$19,285.00

\*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$19,285.00

FOR PAYMENT BY CHECK:

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attn: Customer Accounting  
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM

CONTACT: Ed Elliott At (813) 228-4149, Fax No. (813) 228-4194, or eelliott@peoplesgas.com

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PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2004

10-Mar-04

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,615,023	0.04320	\$69,768.99
2	FTS-1-NO NOTICE	ACCRUED	(19,642)	0.04320	(\$848.53)
3	TOTAL FTS-1	ACCRUED	1,595,381		\$68,920.46
4	FTS-2-USAGE	ACCRUED	470,908	0.02220	\$10,454.16
5	GRAND TOTAL	ACCRUED	2,066,289		\$79,374.62

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR FEBRUARY 2004

10-Mar-04

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,200)	0.37030	(\$8,590.96)
2	TOTAL		(23,200)		(\$8,590.96)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	100,000.0	0.54200	\$54,200.00
2 BRIDGELINE	62,050.0	0.50950	\$31,614.47
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>162,050.0</u>		<u>\$85,814.47</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	39,650.0	0.56400	\$22,362.60
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>39,650.0</u>		<u>\$22,362.60</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CHEVRONTEX	2,262,000.0	0.00200	\$4,524.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>2,262,000.0</u>		<u>\$4,524.00</u>

SWING SERVICE-COMMODITY

9 CHEVRONTEX	2,235,520.0	0.57250	\$1,279,835.19
10	0.0	0.54300	\$0.00
11	0.0	0.57650	\$0.00
12	0.0	0.59450	\$0.00
13	0.0	0.57800	\$0.00
14	0.0	0.58750	\$0.00
15	0.0	0.55300	\$0.00
16 TOTAL:	<u>2,235,520.0</u>		<u>\$1,279,835.19</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	200,000.0	0.54350	\$108,700.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>200,000.0</u>		<u>\$108,700.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO(Sonat)	1,450,000.0	0.56600	\$820,700.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,450,000.0</u>		<u>\$820,700.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

\$2,478,493.51

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL (Gulfstream)	40,000.0	0.55400	\$22,160.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>40,000.0</u>		<u>\$22,160.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	4,301,810.0	0.57100	\$2,456,333.51
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>4,301,810.0</u>		<u>\$2,456,333.51</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON (Gulfstream)	1,447,140.0	0.58050	\$840,064.77
2 EXXON (Sonat)	2,663,940.0	0.57400	\$1,529,101.56
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,111,080.0</u>		<u>\$2,369,166.33</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	29,010.0	0.52600	\$15,259.26
2 NOBLE	50,000.0	0.56500	\$28,250.00
3 NOBLE	50,000.0	0.52600	\$26,300.00
4 NOBLE	150,000.0	0.50700	\$76,050.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>279,010.0</u>		<u>\$145,859.26</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	200,000.0	0.56000	\$112,000.00
2 OCCIDENTAL	50,000.0	0.53800	\$26,900.00
3 OCCIDENTAL	73,000.0	0.52700	\$38,471.00
4 OCCIDENTAL	65,130.0	0.49900	\$32,499.87
5 OCCIDENTAL	66,670.0	0.50500	\$33,668.35
6 OCCIDENTAL	157,590.0	0.50900	\$80,213.31
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>612,390.00</u>		<u>\$323,752.53</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OCCIDENTAL	2,900,000.0	0.00100	\$2,900.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,900,000.0</u>		<u>\$2,900.00</u>

SWING SERVICE-COMMODITY

9	OCCIDENTAL	300,000.0	0.54350	\$163,050.00
10		50,000.0	0.53400	\$26,700.00
11		100,000.0	0.54300	\$54,300.00
12		50,000.0	0.53400	\$26,700.00
13		300,000.0	0.51450	\$154,350.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>800,000.0</u>		<u>\$425,100.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	50,000.0	0.54200	\$27,100.00
2 ONEOK	100,000.0	0.54500	\$54,500.00
3 ONEOK	84,610.0	0.56000	\$47,381.60
4 ONEOK	107,860.0	0.52200	\$56,302.92
5 ONEOK	195,500.0	0.53000	\$103,615.00
6 ONEOK	13,330.0	0.50000	\$6,665.00
7 ONEOK	50,000.0	0.50100	\$25,050.00
8 ONEOK	450,000.0	0.50500	\$227,250.00
9 ONEOK	50,000.0	0.52850	\$26,425.00
10 ONEOK	400,000.0	0.55800	\$223,200.00
11 ONEOK	100,000.0	0.54000	\$54,000.00
12	27,000.0	0.52800	\$14,256.00
13	50,000.0	0.52000	\$26,000.00
14	120,780.0	0.51100	\$61,718.58
	<u>1,799,080.0</u>		<u>\$953,464.10</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	4,350,000.0	0.00100	\$4,350.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,350,000.0</u>		<u>\$4,350.00</u>

SWING SERVICE-COMMODITY

9	ONEOK	150,000.0	0.54300	\$81,450.00
10	ONEOK	100,000.0	0.53400	\$53,400.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>250,000.0</u>		<u>\$134,850.00</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	163,170.0	0.54050	\$88,193.40
2 PRIOR (SONAT)	54,390.0	0.54200	\$29,479.38
3 PRIOR (SONAT)	54,390.0	0.53350	\$29,017.06
4 PRIOR (SONAT)	54,390.0	0.52600	\$28,609.14
5 PRIOR (SONAT)	1,449,260.0	0.57200	\$828,976.72
6 PRIOR (SONAT)	136,830.0	0.54200	\$74,161.86
7 PRIOR (SONAT)	45,610.0	0.54350	\$24,789.03
8 PRIOR (SONAT)	45,610.0	0.53500	\$24,401.35
9 PRIOR (SONAT)	45,610.0	0.52750	\$24,059.28
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>2,049,260.0</u>		<u>\$1,151,687.22</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	141,850.0	0.56950	\$80,783.58
2	230.0	0.56952	\$131.07
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>142,080.0</u>		<u>\$80,914.64</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEMINOLE	556,410.0	0.51000	\$283,769.10
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>556,410.0</u>		<u>\$283,769.10</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	20,000.0	0.50700	\$10,140.00
2 TOTALFINA (Sonat)	20,000.0	0.53900	\$10,780.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>40,000.0</u>		<u>\$20,920.00</u>



PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	300,000.0	0.53500	\$160,500.00
2 UNOCAL	10,260.0	0.52900	\$5,427.54
3 UNOCAL	50,000.0	0.53000	\$26,500.00
4 UNOCAL	100,000.0	0.54000	\$54,000.00
5 UNOCAL	60,000.0	0.50650	\$30,390.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>520,260.0</u>		<u>\$276,817.54</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	870,000.0	0.00400	\$3,480.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>870,000.0</u>		<u>\$3,480.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL	867,300.0	0.61550	\$533,823.15
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>867,300.0</u>		<u>\$533,823.15</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 February-04  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 VIRGINIA POWER	50,000.0	0.53400	\$26,700.00
2 VIRGINIA POWER	50,000.0	0.50800	\$25,400.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>100,000.0</u>		<u>\$52,100.00</u>

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	200,000.0	0.68000	\$136,000.00
2	ACTUAL:	200,000.0	0.68000	\$136,000.00
3 BRIDGELINE	ACCRUED:	384,620.0	0.70000	\$269,234.00
4	ACTUAL:	384,620.0	0.70000	\$269,234.00
5 BRIDGELINE	ACCRUED:	23,080.0	0.61000	\$14,078.80
6	ACTUAL:	23,080.0	0.61000	\$14,078.80
7 CHEVRONTEXACO	ACCRUED:	50,000.0	0.58900	\$29,450.00
8	ACTUAL:	50,000.0	0.58900	\$29,450.00
9 CHEVRONTEXACO	ACCRUED:	3,820.0	0.54300	\$2,074.26
10	ACTUAL:	3,820.0	0.54300	\$2,074.26
11 CHEVRONTEXACO	ACCRUED:	3,820.0	0.59450	\$2,270.99
12	ACTUAL:	3,820.0	0.59450	\$2,270.99
13 CHEVRONTEXACO	ACCRUED:	7,640.0	0.57800	\$4,415.92
14	ACTUAL:	7,640.0	0.57800	\$4,415.92
15 CHEVRONTEXACO	ACCRUED:	222,540.0	0.55300	\$123,064.62
16	ACTUAL:	222,540.0	0.56655	\$126,079.21
17 CHEVRONTEXACO	ACCRUED:	74,180.0	0.54300	\$40,279.74
18	ACTUAL:	74,180.0	0.56655	\$42,026.40
19 CHEVRONTEXACO	ACCRUED:	69,710.0	0.57650	\$40,187.82
20	ACTUAL:	69,710.0	0.56655	\$39,493.94

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 CHEVRONTEXACO	ACCRUED:	74,180.0	0.59450	\$44,100.01
22	ACTUAL:	74,180.0	0.56655	\$42,026.40
23 CHEVRONTEXACO	ACCRUED:	148,360.0	0.57800	\$85,752.08
24	ACTUAL:	148,360.0	0.56655	\$84,052.80
25 CHEVRONTEXACO	ACCRUED:	70,350.0	0.58750	\$46,166.63
26	ACTUAL:	70,350.0	0.58800	\$46,201.80
27 CHEVRONTEXACO	ACCRUED:	11,460.0	0.55300	\$6,337.38
28	ACTUAL:	11,460.0	0.55350	\$6,343.11
29 CHEVRONTEXACO	ACCRUED:	3,820.0	0.57650	\$2,202.23
30	ACTUAL:	3,820.0	0.57700	\$2,204.14
31 CHEVRONTEXACO	ACCRUED:	390,000.0	0.56350	\$219,765.00
32	ACTUAL:	390,000.0	0.56400	\$219,960.00
33 CHEVRONTEXACO	ACCRUED:	78,000.0	0.61650	\$48,087.00
34	ACTUAL:	78,000.0	0.61700	\$48,126.00
35 CHEVRONTEXACO	ACCRUED:	78,000.0	0.70200	\$54,756.00
36	ACTUAL:	78,000.0	0.70250	\$54,795.00
37 CHEVRONTEXACO	ACCRUED:	78,000.0	0.64500	\$50,310.00
38	ACTUAL:	78,000.0	0.64550	\$50,349.00
39 CHEVRONTEXACO	ACCRUED:	78,000.0	0.62600	\$48,828.00
40	ACTUAL:	78,000.0	0.62650	\$48,867.00
41 CHEVRONTEXACO	ACCRUED:	234,000.0	0.66550	\$155,727.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
42	ACTUAL:	234,000.0	0.66600	\$155,844.00
43 CHEVRONTEXACO	ACCRUED:	78,000.0	0.60200	\$46,956.00
44	ACTUAL:	78,000.0	0.60250	\$46,995.00
45 CHEVRONTEXACO	ACCRUED:	78,000.0	0.60550	\$47,229.00
46	ACTUAL:	78,000.0	0.60600	\$47,268.00
47 CHEVRONTEXACO	ACCRUED:	77,790.0	0.56400	\$43,873.56
48	ACTUAL:	78,000.0	0.56450	\$44,031.00
49 CHEVRONTEXACO	ACCRUED:	78,000.0	0.57850	\$45,123.00
50	ACTUAL:	78,000.0	0.57900	\$45,162.00
51 CHEVRONTEXACO	ACCRUED:	312,000.0	0.51950	\$162,084.00
52	ACTUAL:	312,000.0	0.52000	\$162,240.00
53 CHEVRONTEXACO	ACCRUED:	78,000.0	0.60100	\$46,878.00
54	ACTUAL:	78,000.0	0.60150	\$46,917.00
55 CHEVRONTEXACO	ACCRUED:	74,600.0	0.60500	\$45,133.00
56	ACTUAL:	74,600.0	0.60550	\$45,170.30
57 CONOCO	ACCRUED:	1,186,680.0	0.60700	\$720,314.76
58	ACTUAL:	1,550,000.0	0.60700	\$940,850.00
59 CROSSTEX	ACCRUED:	1,549,970.0	0.60900	\$943,931.73
60	ACTUAL:	1,549,970.0	0.60900	\$943,931.73
61 CROSSTEX	ACCRUED:	491,750.0	0.56300	\$276,855.25

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
62	ACTUAL:	491,750.0	0.56300	\$276,855.25
63 CROSSTEX	ACCRUED:	98,350.0	0.61600	\$60,583.60
64	ACTUAL:	98,350.0	0.61600	\$60,583.60
65 CROSSTEX	ACCRUED:	98,350.0	0.70150	\$68,992.53
66	ACTUAL:	98,350.0	0.70150	\$68,992.53
67 CROSSTEX	ACCRUED:	98,350.0	0.64450	\$63,386.58
68	ACTUAL:	98,350.0	0.64450	\$63,386.58
69 CROSSTEX	ACCRUED:	98,290.0	0.62550	\$61,480.40
70	ACTUAL:	98,290.0	0.62550	\$61,480.40
71 CROSSTEX	ACCRUED:	295,050.0	0.66500	\$196,208.25
72	ACTUAL:	295,050.0	0.66500	\$196,208.25
73 CROSSTEX	ACCRUED:	98,350.0	0.60150	\$59,157.53
74	ACTUAL:	98,350.0	0.60150	\$59,157.53
75 CROSSTEX	ACCRUED:	98,350.0	0.60500	\$59,501.75
76	ACTUAL:	98,350.0	0.60500	\$59,501.75
77 CROSSTEX	ACCRUED:	98,350.0	0.56350	\$55,420.23
78	ACTUAL:	98,350.0	0.56350	\$55,420.23
79 CROSSTEX	ACCRUED:	98,350.0	0.57800	\$56,846.30
80	ACTUAL:	98,350.0	0.57800	\$56,846.30
81 CROSSTEX	ACCRUED:	393,400.0	0.51900	\$204,174.60
82	ACTUAL:	393,400.0	0.51900	\$204,174.60

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 CROSSTEX	ACCRUED:	98,350.0	0.60050	\$59,059.18
84	ACTUAL:	98,350.0	0.60050	\$59,059.18
85 CROSSTEX	ACCRUED:	98,350.0	0.60450	\$59,452.58
86	ACTUAL:	98,350.0	0.60450	\$59,452.58
87 CROSSTEX	ACCRUED:	98,350.0	0.58700	\$57,731.45
88	ACTUAL:	98,350.0	0.58700	\$57,731.45
89 CROSSTEX	ACCRUED:	295,050.0	0.55250	\$163,015.15
90	ACTUAL:	295,050.0	0.55250	\$163,015.09
91 CROSSTEX	ACCRUED:	98,350.0	0.54250	\$53,354.88
92	ACTUAL:	98,350.0	0.54250	\$53,354.88
93 CROSSTEX	ACCRUED:	98,350.0	0.57600	\$56,649.60
94	ACTUAL:	98,350.0	0.57600	\$56,649.60
95 CROSSTEX	ACCRUED:	98,350.0	0.59400	\$58,419.90
96	ACTUAL:	98,350.0	0.59400	\$58,419.90
97 CROSSTEX	ACCRUED:	196,700.0	0.57750	\$113,594.25
98	ACTUAL:	196,700.0	0.57750	\$113,594.25
99 EAGLE	ACCRUED:	200,000.0	0.70000	\$140,000.00
100	ACTUAL:	200,000.0	0.70000	\$140,000.00
101 EAGLE	ACCRUED:	11,560.0	0.59600	\$6,889.76
102	ACTUAL:	11,560.0	0.59600	\$6,889.76

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 EXXON	ACCRUED:	1,550,000.0	0.61000	\$945,500.00
104	ACTUAL:	1,550,000.0	0.61950	\$960,225.00
105 EXXON	ACCRUED:	2,847,660.0	0.61500	\$1,751,310.90
106	ACTUAL:	2,847,660.0	0.61500	\$1,751,310.90
107 INTERCONN	ACCRUED:	30,000.0	0.58400	\$17,520.00
108	ACTUAL:	30,000.0	0.58400	\$17,520.00
109 INTERCONN	ACCRUED:	10,000.0	0.57100	\$5,710.00
110	ACTUAL:	10,000.0	0.57100	\$5,710.00
111 INTERCONN	ACCRUED:	10,000.0	0.59150	\$5,915.00
112	ACTUAL:	10,000.0	0.59150	\$5,915.00
113 INTERCONN	ACCRUED:	10,000.0	0.61100	\$6,110.00
114	ACTUAL:	10,000.0	0.61100	\$6,110.00
115 INTERCONN	ACCRUED:	20,000.0	0.60400	\$12,080.00
116	ACTUAL:	20,000.0	0.60400	\$12,080.00
117 NOBLE	ACCRUED:	9,920.0	0.57300	\$5,684.16
118	ACTUAL:	9,920.0	0.57300	\$5,684.16
119 NOBLE	ACCRUED:	50,000.0	0.60600	\$30,300.00
120	ACTUAL:	50,000.0	0.60600	\$30,300.00
121 NOBLE	ACCRUED:	150,000.0	0.68700	\$103,050.00
122	ACTUAL:	150,000.0	0.68700	\$103,050.00
123 NOBLE	ACCRUED:	17,080.0	0.57300	\$9,786.84

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
124	ACTUAL:	17,080.0	0.57300	\$9,786.84
125 NOBLE	ACCRUED:	18,920.0	0.55000	\$10,406.00
126	ACTUAL:	18,920.0	0.55000	\$10,406.00
127 OCCIDENTAL	ACCRUED:	50,000.0	0.70850	\$38,525.00
128	ACTUAL:	50,000.0	0.70850	\$38,525.00
129 OCCIDENTAL	ACCRUED:	100,000.0	0.65400	\$65,400.00
130	ACTUAL:	100,000.0	0.65400	\$65,400.00
131 OCCIDENTAL	ACCRUED:	100,000.0	0.64250	\$64,250.00
132	ACTUAL:	100,000.0	0.64250	\$64,250.00
133 OCCIDENTAL	ACCRUED:	300,000.0	0.68600	\$205,800.00
134	ACTUAL:	300,000.0	0.68600	\$205,800.00
135 OCCIDENTAL	ACCRUED:	50,000.0	0.59150	\$29,575.00
136	ACTUAL:	50,000.0	0.59150	\$29,575.00
137 OCCIDENTAL	ACCRUED:	100,000.0	0.61100	\$61,100.00
138	ACTUAL:	100,000.0	0.61100	\$61,100.00
139 OCCIDENTAL	ACCRUED:	23,080.0	0.70500	\$16,271.40
140	ACTUAL:	23,080.0	0.70500	\$16,271.40
141 OCCIDENTAL	ACCRUED:	150,000.0	0.67000	\$100,500.00
142	ACTUAL:	150,000.0	0.67000	\$100,500.00
143 OCCIDENTAL	ACCRUED:	73,000.0	0.57200	\$41,756.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
144	ACTUAL:	73,000.0	0.57200	\$41,756.00
145 OCCIDENTAL	ACCRUED:	88,000.0	0.53700	\$47,256.00
146	ACTUAL:	88,000.0	0.53700	\$47,256.00
147 OCCIDENTAL	ACCRUED:	31,350.0	0.61300	\$19,217.55
148	ACTUAL:	31,350.0	0.61300	\$19,217.55
149 OCCIDENTAL	ACCRUED:	31,350.0	0.62700	\$19,656.45
150	ACTUAL:	31,350.0	0.62700	\$19,656.45
151 OCCIDENTAL	ACCRUED:	31,350.0	0.56600	\$17,744.10
152	ACTUAL:	31,350.0	0.56600	\$17,744.10
153 OCCIDENTAL	ACCRUED:	80,000.0	0.57500	\$46,000.00
154	ACTUAL:	80,000.0	0.57500	\$46,000.00
155 ONEOK	ACCRUED:	50,000.0	0.70850	\$40,075.00
156	ACTUAL:	50,000.0	0.70850	\$40,075.00
157 ONEOK	ACCRUED:	150,000.0	0.65400	\$98,100.00
158	ACTUAL:	150,000.0	0.65400	\$98,100.00
159 ONEOK	ACCRUED:	150,000.0	0.64250	\$96,375.00
160	ACTUAL:	150,000.0	0.64250	\$96,375.00
161 ONEOK	ACCRUED:	450,000.0	0.68600	\$308,700.00
162	ACTUAL:	450,000.0	0.68600	\$308,700.00
163 ONEOK	ACCRUED:	49,970.0	0.59150	\$29,557.26
164	ACTUAL:	49,970.0	0.59150	\$29,557.26

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
165 ONEOK	ACCRUED:	150,000.0	0.61100	\$91,650.00
166	ACTUAL:	150,000.0	0.61100	\$91,650.00
167 ONEOK	ACCRUED:	100,000.0	0.70000	\$70,000.00
168	ACTUAL:	100,000.0	0.70000	\$70,000.00
169 ONEOK	ACCRUED:	184,000.0	0.52100	\$95,864.00
170	ACTUAL:	184,000.0	0.52100	\$95,864.00
171 ONEOK	ACCRUED:	50,000.0	0.60000	\$30,000.00
172	ACTUAL:	50,000.0	0.60000	\$30,000.00
173 ONEOK	ACCRUED:	91,730.0	0.61000	\$55,955.30
174	ACTUAL:	91,730.0	0.61000	\$55,955.30
175 ONEOK	ACCRUED:	253,840.0	0.60900	\$154,588.56
176	ACTUAL:	253,840.0	0.60900	\$154,588.56
177 ONEOK	ACCRUED:	200,000.0	0.60000	\$120,000.00
178	ACTUAL:	200,000.0	0.60000	\$120,000.00
179 ONEOK	ACCRUED:	100,000.0	0.60400	\$60,400.00
180	ACTUAL:	100,000.0	0.60400	\$60,400.00
181 ONEOK	ACCRUED:	150,000.0	0.56400	\$84,600.00
182	ACTUAL:	150,000.0	0.56400	\$84,600.00
183 ONEOK	ACCRUED:	150,000.0	0.57800	\$86,700.00
184	ACTUAL:	150,000.0	0.57800	\$86,700.00
185 ONEOK	ACCRUED:	100,000.0	0.59000	\$59,000.00
186	ACTUAL:	100,000.0	0.59000	\$59,000.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
187 ONEOK	ACCRUED:	99,930.0	0.59800	\$59,758.14
188	ACTUAL:	99,930.0	0.59800	\$59,758.14
189 PRIOR	ACCRUED:	68,460.0	0.61900	\$42,376.74
190	ACTUAL:	68,460.0	0.61900	\$42,376.74
191 PRIOR	ACCRUED:	1,550,000.0	0.61300	\$950,150.00
192	ACTUAL:	1,553,370.0	0.61300	\$951,325.15
193 PRIOR	ACCRUED:	100,000.0	0.69600	\$69,600.00
194	ACTUAL:	54,390.0	0.69600	\$37,855.44
195 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
196	ACTUAL:	45,610.0	0.69750	\$31,812.98
197 PRIOR	ACCRUED:	99,330.0	0.65300	\$64,862.49
198	ACTUAL:	54,390.0	0.65300	\$35,516.67
199 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
200	ACTUAL:	44,940.0	0.65450	\$29,413.23
201 PRIOR	ACCRUED:	98,440.0	0.64550	\$63,543.02
202	ACTUAL:	54,390.0	0.64550	\$35,108.75
203 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
204	ACTUAL:	44,050.0	0.64700	\$28,500.35
205 PRIOR	ACCRUED:	300,000.0	0.67650	\$202,950.00
206	ACTUAL:	163,170.0	0.67650	\$110,384.51
207 PRIOR	ACCRUED:	0.0	0.00000	\$0.00

60

PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

January-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
208	ACTUAL:	136,830.0	0.67800	\$92,770.74
209 PRIOR	ACCRUED:	50,000.0	0.61700	\$30,850.00
210	ACTUAL:	50,000.0	0.61700	\$30,850.00
211 PRIOR	ACCRUED:	50,000.0	0.61550	\$30,775.00
212	ACTUAL:	50,000.0	0.61550	\$30,775.00
213 PRIOR	ACCRUED:	100,000.0	0.61400	\$61,400.00
214	ACTUAL:	54,390.0	0.61400	\$33,395.46
215 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
216	ACTUAL:	45,610.0	0.61550	\$28,072.96
217 PRIOR	ACCRUED:	100,000.0	0.62050	\$62,050.00
218	ACTUAL:	54,390.0	0.62050	\$33,749.00
219 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
220	ACTUAL:	45,610.0	0.62200	\$28,369.42
221 PRIOR	ACCRUED:	100,000.0	0.59250	\$59,250.00
222	ACTUAL:	54,390.0	0.59250	\$32,226.08
223 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
224	ACTUAL:	45,610.0	0.59400	\$27,092.34
225 PRIOR	ACCRUED:	100,000.0	0.56950	\$56,950.00
226	ACTUAL:	54,390.0	0.56950	\$30,975.11
227 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
228	ACTUAL:	45,610.0	0.57100	\$26,043.31

61

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
229 PRIOR	ACCRUED:	100,000.0	0.58850	\$58,850.00
230	ACTUAL:	54,390.0	0.58850	\$32,008.51
231 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
232	ACTUAL:	45,610.0	0.59000	\$26,909.90
233 PRIOR	ACCRUED:	100,000.0	0.60700	\$60,700.00
234	ACTUAL:	54,390.0	0.60700	\$33,014.70
235 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
236	ACTUAL:	45,610.0	0.60850	\$27,753.69
237 PROLIANCE	ACCRUED:	173,500.0	0.60750	\$105,401.30
238	ACTUAL:	173,500.0	0.60750	\$105,401.42
239 RELIANT	ACCRUED:	70,000.0	0.59500	\$41,650.00
240	ACTUAL:	70,000.0	0.59500	\$41,650.00
241 SEQUENT	ACCRUED:	50,000.0	0.61700	\$30,850.00
242	ACTUAL:	50,000.0	0.61700	\$30,850.00
243 SEQUENT	ACCRUED:	49,730.0	0.56900	\$28,296.37
244	ACTUAL:	49,730.0	0.56900	\$28,296.37
245 SEQUENT	ACCRUED:	300,000.0	0.69200	\$207,600.00
246	ACTUAL:	300,000.0	0.69200	\$207,600.00
247 SEQUENT	ACCRUED:	164,100.0	0.60000	\$98,460.00
248	ACTUAL:	164,100.0	0.60000	\$98,460.00

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PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
249 SEQUENT	ACCRUED:	50,000.0	0.59500	\$29,750.00
250	ACTUAL:	50,000.0	0.59500	\$29,750.00
251 SEQUENT	ACCRUED:	100,000.0	0.59300	\$59,300.00
252	ACTUAL:	100,000.0	0.59300	\$59,300.00
253 SEQUENT	ACCRUED:	102,560.0	0.58900	\$60,407.84
254	ACTUAL:	102,560.0	0.58900	\$60,407.84
255 SEQUENT	ACCRUED:	50,000.0	0.57500	\$28,750.00
256	ACTUAL:	50,000.0	0.57500	\$28,750.00
257 TAMPA ELECTRIC	ACCRUED:	600,540.0	0.58000	\$348,313.20
258	ACTUAL:	600,540.0	0.58000	\$348,313.20
259 TOTALFINA	ACCRUED:	120,000.0	0.59700	\$71,640.00
260	ACTUAL:	120,000.0	0.59700	\$71,640.00
261 TOTALFINA	ACCRUED:	150,000.0	0.69500	\$104,250.00
262	ACTUAL:	150,000.0	0.69500	\$104,250.00
263 TOTALFINA	ACCRUED:	56,060.0	0.59700	\$33,467.82
264	ACTUAL:	56,060.0	0.59700	\$33,467.82
265 UNOCAL	ACCRUED:	900,000.0	0.61550	\$557,670.00
266	ACTUAL:	900,000.0	0.61550	\$557,670.00
267 UNOCAL	ACCRUED:	150,000.0	0.68000	\$102,000.00
268	ACTUAL:	150,000.0	0.68000	\$102,000.00
269 UNOCAL	ACCRUED:	128,000.0	0.53800	\$68,864.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

January-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
270	ACTUAL:	128,000.0	0.53800	\$68,864.00
271 UNOCAL	ACCRUED:	68,650.0	0.62500	\$42,906.25
272	ACTUAL:	68,650.0	0.62500	\$42,906.25
273 UNOCAL	ACCRUED:	50,000.0	0.60400	\$30,200.00
274	ACTUAL:	50,000.0	0.60400	\$30,200.00
275 UNOCAL	ACCRUED:	91,000.0	0.59500	\$54,145.00
276	ACTUAL:	91,000.0	0.59500	\$54,145.00
277 UNOCAL	ACCRUED:	30,000.0	0.61550	\$18,465.00
278	ACTUAL:	<u>30,000.0</u>	0.61550	<u>\$18,465.00</u>
279 TOTAL ACCRUED:		23,838,520.0		\$14,609,825.99
280 TOTAL ACTUAL:		24,205,420.0		\$14,848,391.11
281	ADJUSTMENT:	<u>366,900.0</u>		<u>\$238,565.12</u>

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GAS PURCHASED IN THE MONTH OF : January 2004

Line No.

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BRIDGELINE	COST	\$419,312.80	\$419,312.80	\$0.00
	THERMS	607,700.0	607,700.0	0.0
CHEVTEXACO	COST	\$1,441,051.24	\$1,442,363.27	\$1,312.03
	(Difference-See Below) THERMS	2,452,270.0	2,452,480.0	210.0
CONOCO	COST	\$720,314.76	\$940,850.00	\$220,535.24
	(Difference is Comm.-Other) THERMS	1,186,680.0	1,550,000.0	363,320.0
CROSSTEX	COST	\$2,727,815.74	\$2,727,815.68	(\$0.06)
	(Difference is Comm.-Other) THERMS	4,598,760.0	4,598,760.0	0.0
EAGLE	COST	\$146,889.76	\$146,889.76	\$0.00
	THERMS	211,560.0	211,560.0	0.0
EXXON	COST	\$2,696,810.90	\$2,711,535.90	\$14,725.00
	(Difference is Comm.-Other) THERMS	4,397,660.0	4,397,660.0	0.0
INTERCONN	COST	\$47,335.00	\$47,335.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
NOBLE	COST	\$159,227.00	\$159,227.00	\$0.00
	THERMS	245,920.0	245,920.0	0.0
OCCIDENTAL	COST	\$773,051.50	\$773,051.50	\$0.00
	THERMS	1,208,130.0	1,208,130.0	0.0
ONEOK	COST	\$1,541,323.26	\$1,541,323.26	\$0.00
	THERMS	2,479,470.0	2,479,470.0	0.0
PRIOR ENERGY	COST	\$1,814,307.25	\$1,816,300.04	\$1,992.79
	(Difference is Comm.-Other) THERMS	2,916,230.0	2,919,600.0	3,370.0
PROLIANCE	COST	\$105,401.30	\$105,401.42	\$0.12
	(Difference is Comm.-Other) THERMS	173,500.0	173,500.0	0.0
RELIANT	COST	\$41,650.00	\$41,650.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
SEQUENT	COST	\$543,414.21	\$543,414.21	\$0.00
	THERMS	866,390.0	866,390.0	0.0
TAMPA ELECTRIC	COST	\$348,313.20	\$348,313.20	\$0.00
	THERMS	600,540.0	600,540.0	0.0
TOTALFINA	COST	\$209,357.82	\$209,357.82	\$0.00
	THERMS	326,060.0	326,060.0	0.0
UNOCAL	COST	\$874,250.25	\$874,250.25	\$0.00
	THERMS	1,417,650.0	1,417,650.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$14,609,825.99	\$14,848,391.11	\$238,565.12
	THERMS	23,838,520.0	24,205,420.0	366,900.0

1

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5

	Terms	Price	Amount	Line No.
<b>CHEVTEXACO</b>				
Swing Demand-Actual	2,418,000.0	0.00200	\$4,836.00	1
Swing Demand-Accrued	(2,418,000.0)	0.00200	(\$4,836.00)	2
Swing Commodity -Actual	2,402,480.0	0.58609 Average	\$1,408,077.27	3
Swing Commodity -Accrued	(2,386,990.0)	0.58568 Average	(\$1,398,004.07)	4
Commodity-Actual	50,000.0	0.58900 Average	\$29,450.00	5
Commodity-Accrued	(65,280.0)	0.58534 Average	(\$38,211.17)	6
	210.0		\$1,312.03	7
<b>OCCIDENTAL</b>				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	8
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	9
Swing Commodity -Actual	700,000.0	0.65936 Average	\$461,550.00	10
Swing Commodity -Accrued	(700,000.0)	0.65936 Average	(\$461,550.00)	11
Commodity-Actual	508,130.0	0.60693 Average	\$308,401.50	12
Commodity-Accrued	(508,130.0)	0.60693 Average	(\$308,401.50)	13
	0.0		\$0.00	14
<b>ONEOK</b>				
Swing Demand-Actual	4,650,000.0	0.00100	\$4,650.00	15
Swing Demand-Accrued	(4,650,000.0)	0.00100	(\$4,650.00)	16
Swing Commodity -Actual	999,970.0	0.65983 Average	\$659,807.26	17
Swing Commodity -Accrued	(999,970.0)	0.65983 Average	(\$659,807.26)	18
Commodity-Actual	1,479,500.0	0.59268 Average	\$876,866.00	19
Commodity-Accrued	(1,479,500.0)	0.59268 Average	(\$876,866.00)	20
	0.0		\$0.00	21
<b>UNOCAL</b>				
Swing Demand-Actual	930,000.0	0.00400	\$3,720.00	22
Swing Demand-Accrued	(930,000.0)	0.00400	(\$3,720.00)	23
Swing Commodity -Actual	900,000.0	0.61550 Average	\$553,950.00	24
Swing Commodity -Accrued	(900,000.0)	0.61550 Average	(\$553,950.00)	25
Commodity-Actual	517,650.0	0.61157 Average	\$316,580.25	26
Commodity-Accrued	(517,650.0)	0.61157 Average	(\$316,580.25)	27
	0.0		\$0.00	28

Bill to Party:  
Peoples Gas System, a division of Tampa  
Electric Company  
702 N Franklin St

Remit to party:  
Bridgeline Gas Marketing LLC

*Wire 2/25/04*

Tampa, FL 33601-2562

Contact Name: Ed Elliott  
Contact Phone: 813-228-4149  
Contact Fax: 813-228-~~4194~~ 4742  
Contact Email:

Contact Name: Sherlyn Schumack  
Contact Phone: 832-851-2850  
Contact Fax: 832-851-2770  
Contact Email: sherlyn.schumack@bridgeline.net

*01-90-000-232-02-000*

Invoice Date: 05-Feb-2004  
Invoice Number: 28446  
Payment Method: Wire  
Due Date: 25-Feb-2004

*KS*

Delivery Period - January 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
38374	FLORIDA GAS	60,770	MMBTU	419,312.80
		60,770		\$419,312.80

*KS*

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# Gas Sales Invoice - Details

Invoice Number: 28446 Deal Number: 38374

## Daily Detail

### FLORIDA GAS

Location 25412-Station 8 Transfer Point

Fixed Price

Start Date	End Date	Daily Volume	Total Volume	Unit	Price (\$)	Amount (\$)
07-Jan-04	07-Jan-04	20,000	20,000	MMBTU	6.8000	136,000.00
10-Jan-04	10-Jan-04	24,872	24,872	MMBTU	7.0000	174,104.00
11-Jan-04	11-Jan-04	13,590	13,590	MMBTU	7.0000	95,130.00
23-Jan-04	23-Jan-04	2,308	2,308	MMBTU	6.1000	14,078.80
<b>Daily Total Volume: 60,770</b>						<b>Daily Total: \$419,312.80</b>

Deal 38374	Total: \$	419,312.80
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# ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wired 2/25/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-23202000*  
PAYMENT BY CHECK: *SR*  
CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200401 2236	02/19/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL:  
TOTAL PAID:  
BALANCE AMOUNT:

~~\$1,070,360.45~~

~~\$0.00~~

~~\$1,070,360.45~~

*010 899.11*

*Add'l due Chevron*

*INV 1,070,473.35+*  
*LESS WIRED 1,069,574.24-*  
*ON 2/20/04 899.11\**

*Add'l due Chevron*

# COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

*69*

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0408

ACCOUNT MANAGER  
WILLIAMS CRITES

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*date 2/20/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK: *CE*

CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2004012236	02/11/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

*note 3/11  
5.92136*

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL <i>VOLUMES 3/11 199,441</i>	205	<i>179,421</i>	<i>\$6.1050</i>	<i>\$1,095,365.21</i>
FGT	RESERVATION CHARGE <i>3/11 241,800</i>	205	<i>249,922</i>	<i>\$0.0200</i>	<i>\$4,998.44</i>
FGT	FGT ZONE 3 POOL	3022	<i>382</i>	<i>\$6.1050</i>	<i>3/11 5.765 \$2,332.11</i>

Total Amount Due

*\$1,102,695.76*

COPY

*@ \$1,069,574<sup>24</sup>*  
*CE*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*70*

FOR OFFICE USE ONLY

CONTRACT NUMBER

21-0408

ACCOUNT MANAGER

WILLIAMS CRITES

CUSTOMER COPY

# ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.  
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK:

CHEVRONTXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:		
NUMBER	DATE			ALLEGRA BRIMMER (713)752-4744		
200401 2236	02/19/2004	01/2004	90021820			
TERMS PAYMENT DUE 10 DAYS FROM DATE OF INVOICE						
PIPELINE	POINT OF SALE/CHARGES		DEAL #	MMBTU	S/MMBTU	S/AMOUNT
FGT	FGT ZONE 3 POOL		3022	382	\$5.7700	\$2,204.14

Invoice Totals:

421,603

~~\$1,070,360.45~~

\$1,070,473.35

5.645x  
7,800.0=  
44,031.00\*  
1,070,360.45+  
43,918.10-  
44,031.00+  
1,070,473.35\*  
1,070,473.35+  
1,069,574.24-  
899.11\*

Backup

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

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FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0408

ACCOUNT MANAGER  
WILLIAMS CRITES



# ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

PAYMENT BY CHECK:  
CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200401 2236	02/19/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 1 POOL	205	39,000	\$5.6400	\$219,960.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.1700	\$48,126.00
FGT	FGT ZONE 1 POOL	205	7,800	\$7.0250	\$54,795.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.4550	\$50,349.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.2650	\$48,867.00
FGT	FGT ZONE 1 POOL	205	23,400	\$6.6600	\$155,844.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.0250	\$46,995.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.0600	\$47,268.00
FGT	FGT ZONE 1 POOL <i>Sp/ke 7800</i>	205	<u>7,780</u>	\$5.6450	<i>844,021</i> <u>\$43,918.10</u>
FGT	FGT ZONE 1 POOL	205	7,800	\$5.7900	\$45,162.00
FGT	FGT ZONE 1 POOL	205	31,200	\$5.2000	\$162,240.00
FGT	FGT ZONE 1 POOL	205	7,800	\$6.0150	\$46,917.00
FGT	FGT ZONE 1 POOL	205	7,460	\$6.0550	\$45,170.30
FGT	FGT ZONE 1 POOL	205	7,035	\$5.8800	\$41,365.80
FGT	FGT ZONE 1 POOL	205	1,146	\$5.5350	\$6,343.11
FGT	FGT ZONE 1 POOL	205	0	\$5.4350	\$0.00
FGT	FGT ZONE 1 POOL	205	0	\$5.7700	\$0.00
FGT	FGT ZONE 1 POOL	205	0	\$5.9500	\$0.00
FGT	FGT ZONE 1 POOL	205	0	\$5.7850	\$0.00
FGT	RESERVATION CHARGE <i>Line 1</i>	205	241,800	\$0.0200	\$4,836.00

*Backup*

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*72*

CONTRACT NUMBER	FOR OFFICE USE ONLY	ACCOUNT MANAGER
21-0408		WILLIAMS CRITES

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*W.W. 2/20/2004*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK: *[Signature]*

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200401 2237	02/11/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2678	1,528	\$6.1050	\$9,328.44

*RATE \$/MMBTU 5.73375*

Total Amount Due

~~\$9,328.44~~

*#8,761<sup>12</sup>*

COPY

*[Signature]*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PAL OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*73*

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0408

ACCOUNT MANAGER  
WILLIAMS CRITES

CUSTOMER COPY

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*via 2/25/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02000*

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
200401 2432	02/19/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	SONAT ZONE 0 TIER 1 POOL	3028	5,000	\$5.8900	\$29,450.00

Invoice Totals:

5,000

*74*  
\$29,450.00

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*74*

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER NIRA MENEN
----------------------------	--	-------------------------------

CUSTOMER COPY

# ChevronTexaco

## ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.  
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 2/20/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK:

*[Signature]*

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
2004012235	02/11/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	2602	59,344	\$6.1050	\$362,295.12

Total Amount Due

\$362,295.12

*9/16 52,897*  
*Rate 5/16*  
*85.66046*

*333,384.27*

*[Signature]*

COPY

### SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR  
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

*75*

### FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

CUSTOMER COPY

# ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

*Wire 2/26/04*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

*01-90-000-232-02-000*

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004012235	02/19/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	SABINE PASS JOHNSON BAYOU	2602	59,344	\$5.6400	\$334,700.16
Invoice Totals:			<del>59,344</del>		<del>\$334,700.16</del>

*Adj for #005  
rate diff.*

123,175.890000+  
40,316.830000+  
40,222.670000+  
44,137.100000+  
85,826.260000+  
333,678.150000+  
  
333,678.750000+  
58,897.00=  
5,665,463.00

*Sp/ce 58,897 @ \$5.665463 =*

*\$333,678.75  
LESS PREVIOUS WIRE (333,384.27)  
DATED 2/26/04*

*Total Due = \$ 294.48*

*W/ deka terms*

333,678.75+  
333,384.27-  
294.48\*

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANC

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN. ACCT. RECEIVABLE.

76

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0408		ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	--	------------------------------------

CUSTOMER COPY

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire 2/25/04</i> ConocoPhillips Company  <i>119 01-90-000, 22202-000</i> <b>Contact:</b> Luwana Denny <b>Telephone:</b> (281) 293-3786 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R010424143 <b>Billing Period:</b> Jan-2004 <b>Statement Date:</b> February 12, 2004  <b>Due Date:</b> February 25, 2004 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH
--	---	--

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell Delivery Period: Jan-2004 Contract: 19475 Deal: 19475-4											
1	1-Jan	31-Jan	East Texas	22800-UPRC/Sonat	Carriage Commodity	118,668	MMBtu	\$6.0700	US\$	MMBtu	\$940,850.00

*118,668* 155,000 MMBtu  
 (155,000)

Sale Sub-Total: \$940,850.00  
 US\$ ~~940,850.00~~

COPY  
 COPY

*Sched - previously*  
~~720,314.76~~

6.07 x ✓  
 118,668 = ✓  
 720,314.76\*

*Pgo buys 5000 per de @  
 inside Linc Inq, La Minca @.09 per MMBtu*

*Pgo sells @ 1172 per de @ MD Carriage Hub*

*Sonat detail is the net @ Carriage*

11

Line 1  
 PGS owes 940,850.00  
 CONOCO owes 203,998.32  
 NET 736,851.68

Sched Prev 720,314.76  
 Remaining 16,536.92  
 AMT DUE

← Pay This AMT

FEB-12-2004 16:31

ConocoPhillips Company  
Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> <i>Wire 2/25/04</i> ConocoPhillips Company  <i>119 01-90-000, 23202-000</i> <b>Contact:</b> Luwana Denny <i>SD</i> <b>Telephone:</b> (281) 293-3786 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R010424143 <b>Billing Period:</b> Jan-2004 <b>Statement Date:</b> February 12, 2004  <b>Due Date:</b> February 25, 2004 <b>Payment Method:</b> Wire <b>Terms:</b>  NETOUT - 25TH OF MONTH
--	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period:		Jan-2004	Contract: 19475		Deal: 19475-4							
1	1-Jan	31-Jan	East Texas	22800-UPRC/Sonat Carthage Commodity	<i>118,648</i>	155000	MMBtu	\$6.0700	US\$	MMBtu	<del>\$940,850.00</del>	<del>\$940,850.00</del>
										<b>Sale Sub-Total:</b>	<del>\$940,850.00</del>	
<b>Statement Total:</b>										US\$	<del>\$940,850.00</del>	

6.07x  
118,668 =  
720,314.76\*

COPY

Backup

*W*  
*ST*  
*\$ 720,314.76*

Conoco

92%

P.02

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G0402S0008  
 Invoice Date: 02/11/2004  
 Contract Nbr: SLSC7719  
 Contract Date: 03/01/2003  
 Customer #: 548  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JANUARY 2004

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
GC HALL 0012732	FGT DRN 337605		Downstream K #: ?			Prod Type: GAS		
		BASE COMMODITY	01	08	40,000	MMBTU	\$6.0900	\$243,600.00
		BASE COMMODITY	01	05	49,175	MMBTU	\$5.6300	\$276,855.25
		BASE COMMODITY	06	06	9,835	MMBTU	\$6.1600	\$60,583.60
		BASE COMMODITY	07	07	9,835	MMBTU	\$7.0150	\$68,992.52
		BASE COMMODITY	08	08	9,835	MMBTU	\$6.4450	\$63,386.57
		BASE COMMODITY <i>s/he</i>	09	09	<i>9829</i>	MMBTU	\$6.2550	\$61,517.93
		BASE COMMODITY <i>s/he</i>	09	09	<i>4997</i>	MMBTU	\$6.0900	\$30,395.19
		BASE COMMODITY	10	12	29,505	MMBTU	\$6.6500	\$196,208.25
		BASE COMMODITY	10	31	110,000	MMBTU	\$6.0900	\$669,900.00
		BASE COMMODITY	13	13	9,835	MMBTU	\$6.0150	\$59,157.53
		BASE COMMODITY	14	14	9,835	MMBTU	\$6.0500	\$59,501.75
		BASE COMMODITY	15	15	9,835	MMBTU	\$5.6350	\$55,420.22
		BASE COMMODITY	16	16	9,835	MMBTU	\$5.7800	\$56,846.30
		BASE COMMODITY	17	20	39,340	MMBTU	\$5.1900	\$204,174.60
		BASE COMMODITY	21	21	9,835	MMBTU	\$6.0050	\$59,059.18
		BASE COMMODITY	22	22	9,835	MMBTU	\$6.0450	\$59,452.57
		BASE COMMODITY	23	23	9,835	MMBTU	\$5.8700	\$57,731.45
		BASE COMMODITY	24	26	29,505	MMBTU	\$5.5250	\$163,015.13
		BASE COMMODITY	27	27	9,835	MMBTU	\$5.4250	\$53,354.88
		BASE COMMODITY	28	28	9,835	MMBTU	\$5.7600	\$56,649.60
		BASE COMMODITY	29	29	9,835	MMBTU	\$5.9400	\$58,419.90
		BASE COMMODITY	30	31	19,670	MMBTU	\$5.7750	\$113,594.25

COPY

Total Base Commodity 459,876      Net Amount Due \$2,727,816.67

*Volume correction 1/9/04 (9835) @6.2550 (\$61,517.93)*  
*Revised Volumes 1/9/04 9829 @6.2550 \$61,480.40*  
*Volume correction 1/9/04 (4997) @6.0900 (\$30,395.19)*  
*Revised Volumes 1/9/04 4997 @6.0900 \$30,421.73*  
Total Volumes ; Cont 459,876      \$2,727,815.68

*[Signature]*

PAID PAYMENT TO: Wire 2/25/04

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.

Crosstex Gulf Coast Marketing, Ltd.  
 2501 Cedar Springs, Ste 600  
 Dallas, TX 75201

79

*Chg 01-93-000-232-02-000 17*



# Eagle Energy Partners I, L.P.

People's Gas System, a division of Tampa Elec.  
 P.O. Box 111  
 Tampa, Fl. 33601  
 Attn: Ed Elliott

Invoice Number:  
 Invoice Date:  
 Payment Terms:

PGT0104  
 February 9, 2004  
 Net due on or before  
 February 25, 2004

Phone: (813) 228-4149  
 Fax: (813) 228-4194

Description	Period	Quantity (MMBtu)	Rate (\$/MMBtu)	Amount
January, 2004				
<b>FGT Pipeline</b>				
ZN2		20,000	\$7.0000	\$140,000.00
ZN2		1,156	\$5.9600	\$6,889.76
<b>Subtotal Receivable</b>		<u>21,156</u>		<u>\$146,889.76</u>
<b>FGT Pipeline Subtotal</b>		<u>21,156</u>		<u>\$146,889.76</u>

COPY

**Total Amount Due** 21,156 \$146,889.76

*PL*

*Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:*

*Wire 2/25/04*

**tners I, L.P.**

Questions regarding this invoice should be directed to:  
 Sheri Teinert (281) 781-0351 (ph) or sheri.teinert@eagleenergypartners.com

*01.90.000.23202-000*

Please fax support for payment to (281) 781-0360

80

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

*Wire 2/25/04*

REMIT PAYMENT TO: Exxon Mobil Corporation

PEOPLES GAS SYSTEM  
Ed Elliott  
702 N FRANKLIN STREET  
TAMPA, FL 33602

*01-90.000-232-02-000*

*CE*

INVOICE # GS04010130 / 0

INVOICE DATE 02/11/04

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 02/25/04

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2004	58114/2	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	155,000	\$6.195000 ✓	\$960,225.00

COPY

*18*

TOTAL

PLEASE DIRECT INQUIRIES TO:

Debbie L. Hennings  
713 656-3738

155,000

\$960,225.00

*CE*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: Exxon Mobil Corporation  
P. O. Box 951082  
Dallas, TX 75395-1082

INVOICE # GS04010071 / 0  
INVOICE DATE 02/10/04  
CUSTOMER # 175406  
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
CONTRACT # A251NGD  
PAYMENT DUE DATE 02/25/04

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jan/2004	55599/6	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	284,766 ✓	\$6.150000	\$1,751,310.90 ✓

COPY

*Per Susan*  
*wire to*  
*Exxon*

*wire 2/25/04*

*\$*

*chq 01-90-000-232-02-000*

TOTAL

PLEASE DIRECT INQUIRIES TO:  
Susan P. Dal Bello  
713 656-4397

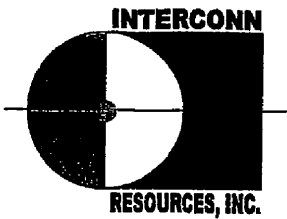
*[Signature]*

284,766

\$1,751,310.90

*[Signature]*

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



# INVOICE

2367 Lakeside Drive  
Suite A1  
Birmingham, AL 35244  
Telephone 205.969.1047  
Facsimile 205.969.1479

INVOICE # 000002  
DATE: 2/2/2004

INVOICE TO:  
Peoples Gas System  
702 N. Franklin Street  
Tampa, FL 33602  
Fax: 813-228-1545  
Attn: Ed Elliott

COPY

Month: January 2004

Description: Date:	Volume	Price	Total
FGT:			
24-Jan	1,000	\$ 5.840	\$5,840.00
25-Jan	1,000	\$ 5.840	\$5,840.00
26-Jan	1,000	\$ 5.840	\$5,840.00
27-Jan	1,000	\$ 5.710	\$5,710.00
28-Jan	1,000	\$ 5.915	\$5,915.00
29-Jan	1,000	\$ 6.110	\$6,110.00
30-Jan	1,000	\$ 6.040	\$6,040.00
31-Jan	1,000	\$ 6.040	\$6,040.00

Please direct all inquires concerning this invoice to Frank Morgan.

BALANCE DUE: \$47,335.00  
2/12/2004  
10 days from receipt of invoice

*Wire 2/12/04*  
PLEASE REMIT BY WIRE TO:

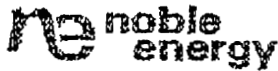
PLEASE REMIT BY MAIL TO:  
Interconn Resources, Inc.  
P.O. Box 1538  
Columbus, GA 31902-1538

01-90-000-232-02-000

THANK YOU FOR YOUR BUSINESS!

83

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299



Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergy.com

noble energy marketing, inc.  
 a subsidiary of noble energy, inc.

INVOICE NO..... : 04010071-00  
 INVOICE DATE... : 2/10/04  
 DUE DATE..... : 02/20/04  
 PRODUCTION MONTH : JAN-04  
 CONTRACT NO.... : 03474  
 TRADER #..... : 05889

PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

*Wire 2/20/04*  
 Please Wire To:

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019  
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

*01-90-000-232-02-000*

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2		5,000 ✓	\$6.06 0 ✓	\$30,300.00 ✓
FGT POOL-ZN 2	01-15 ✓	992 ✓	\$5.73 0 ✓	\$5,684.16 ✓
SALES POINT TOTAL		5,992		\$35,984.16
MATAGORDA OFFSHORE				
MOPS FGT NNG		1,892 ✓	\$5.50 0 ✓	\$10,406.00 ✓
NATURAL GAS PL CO OF AMER				
FGT/NGPL-JEFFERSON	01-10 ✓	5,000 ✓	\$6.87 0 ✓	\$34,350.00 ✓
FGT/NGPL-JEFFERSON	01-11 ✓	5,000 ✓	\$6.87 0 ✓	\$34,350.00 ✓
FGT/NGPL-JEFFERSON	01-12 ✓	5,000 ✓	\$6.87 0 ✓	\$34,350.00 ✓
FGT/NGPL-JEFFERSON	01-15 ✓	1,708 ✓	\$5.73 0 ✓	\$9,786.84 ✓
SALES POINT TOTAL		16,708		\$112,836.84
INVOICE TOTAL		24,592		\$159,227.00

COPY

84

# Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL33602

Delivery Period: Jan-2004

Invoice Number: SAL-26978 - Florida

Invoice Date: February 07, 2004

Payment Method: WIRE

**\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount	
<b>15 Revenue - Fixed</b>										
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	310,000 MMBtu	\$0.0100 US\$/MMBtu	\$3,100.00 US\$	RESV
							310,000		\$3,100.00	
<b>15 Sales</b>										
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 2	10	14	5	15,000 MMBtu	\$6.7000 US\$/MMBtu	\$100,500.00 US\$	✓
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 3	27	31	5	3,135 MMBtu	\$5.6600 US\$/MMBtu	\$17,744.10 US\$	✓
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 4	17	20	4	8,800 MMBtu	\$5.3700 US\$/MMBtu	\$47,256.00 US\$	✓
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 5	21	21	1	3,135 MMBtu	\$6.1300 US\$/MMBtu	\$19,217.55 US\$	✓
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 6	22	26	5	3,135 MMBtu	\$6.2700 US\$/MMBtu	\$19,656.45 US\$	✓
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU Line 7	15	16	2	7,300 MMBtu	\$5.7200 US\$/MMBtu	\$41,756.00 US\$	✓
S-Peoples_Gas_System-50	24139	Gas Sales	DESTIN-FLORIDA Line 8	20	31	12	8,000 MMBtu	\$5.7500 US\$/MMBtu	\$46,000.00 US\$	✓

**Remit Wire Transfer To:**

Occidental Energy Marketing, Inc.

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

# Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL33602

Delivery Period: Jan-2004

Invoice Number: SAL-26978 - Florida

Invoice Date: February 07, 2004

Payment Method: WIRE

*\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>									
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 9	07	07	1	5,000 MMBtu	\$7.0850 US\$/MMBtu ✓	\$35,425.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 10	08	08	1	10,000 MMBtu	\$6.5400 US\$/MMBtu ✓	\$65,400.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 11	09	09	1	10,000 MMBtu	\$6.4250 US\$/MMBtu ✓	\$64,250.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 12	10	12	3	30,000 MMBtu	\$6.8600 US\$/MMBtu ✓	\$205,800.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 13	28	28	1	5,000 MMBtu	\$5.9150 US\$/MMBtu ✓	\$29,575.00 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION Line 14	29	29	1	10,000 MMBtu	\$6.1100 US\$/MMBtu ✓	\$61,100.00 US\$ ✓

**Remit Wire Transfer To:**

Occidental Energy Marketing, Inc.

86

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 27570  
 Houston, TX 77227-7570  
 Attn: Gas Marketing Accounting

**Remit By Check To:**

Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

# Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL33602

**Delivery Period:** Jan-2004

**Invoice Number:** SAL-26978 - Florida

**Invoice Date:** February 07, 2004

**Payment Method:** WIRE

**\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>is Sales</u>									
S-Peoples_Gas_System-49	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 1/57</i>	09	3		2,308 MMBtu	\$7.0500 US\$/MMBtu	\$16,271.40 US\$
							<u>120,813</u>		<u>\$769,951.50</u>

is Sales

Total For Invoice #: SAL-26978

*@* \$773,051.50

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

*CE*

COPY

*Wire 2/25/04*  
Remit Wire Transfer To:  
Occidental Energy Marketing, Inc.

Direct Correspondance To:  
Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

Remit By Check To:  
Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292



ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2004-01-1253-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-Feb-2004  
Due Date: 25-Feb-2004 by Wire  
Production Month: 1/2004 (see instructions below)

Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
ANRML	322625	ST. LANDRY/ FLA GAS I/C	562 563 Dth	\$5.98000	Nom	\$3,366.74
Current Totals			563 Dth			\$3,366.74
Recap:						
			Commodity Total			\$3,366.74
			Net Amount Due			\$3,366.74

Charges in American Dollars (USD)

COPY

Wire 2/25/04

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
Name: PEGGY CRUTCHER  
Phone: (918) 591-5159  
Fax: (918) 584-7551  
Email: Peggy.Crutch@oneok.com

Please Correspond To:

Invoice Number: S-2004-01-1253-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 2/6/2004  
Production Month: 1/2004

88

1.90.000.232.02.000

ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Invoice Number: S-2004-01-1453-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-T-0001  
 Invoice Date: 09-Feb-2004  
 Due Date: 25-Feb-2004 by Wire  
 Production Month: 1/2004 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	7995	CS #8 ZACHARY	80,000 Dth	\$6.73250	Nom	\$538,600.00
GIC: GICREV based on Fixed						\$4,650.00
Current Totals			80,000 Dth			\$543,250.00
Recap:						
Commodity Total						\$538,600.00
GIC Total						\$4,650.00
Net Amount Due						\$543,250.00

Line 1

COPY

Charges in American Dollars (USD)

via 2/25/04

89

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
 Please Correspond To:  
 Name: CLINTON CLARK  
 Phone: (918) 591-5106  
 Fax: (918) 584-7551  
 Email: Clinton.Clark@oneok.com

Invoice Number: S-2004-01-1453-OGMC  
 GMS Contract No.: S-PEOPLESTECO-T-0001  
 Invoice Date: 2/9/2004  
 Production Month: 1/2004

1-90-000-232-02-000 (C)

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2004-01-1452-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 09-Feb-2004  
Due Date: 25-Feb-2004 by Wire  
Production Month: 1/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	6489	CS #7 EUNICE	137,957 Dth ✓	\$5.92292	Nom	\$817,107.86 ✓
Current Totals			137,957 Dth			\$817,107.86
Recap:						
			Commodity Total			\$817,107.86
			Net Amount Due			\$817,107.86 ✓

Charges in American Dollars (USD)

COPY

*Wiv 2/25/04*

*90*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
Name: CLINTON CLARK  
Phone: (918) 591-5106  
Fax: (918) 584-7551  
Email: Clinton.Clark@oneok.com

Please Correspond To:

Invoice Number: S-2004-01-1452-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 2/9/2004  
Production Month: 1/2004

ONEOK Energy Marketing and Trading Company, L.P.  
 P.O. Box 2405  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Invoice Number: S-2004-01-1154-OGMC  
 Customer ID: PEOPLESTECO  
 Customer Number:  
 GMS Contract Number: S-PEOPLESTECO-S-0001  
 Invoice Date: 06-Feb-2004  
 Due Date: 25-Feb-2004 by Wire  
 Production Month: 1/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company  
 702 N. Franklin  
 Attn: Ed Elliott  
 Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat	AmountDue
NGPL	7936	FLA GAS / NGPL VERMILION	29,428 Dth	\$6.04826	Nom	\$177,929.44
			Current Totals	29,428 Dth		\$177,929.44
			Recap:			
			Commodity Total			\$177,929.44
			Net Amount Due			\$177,929.44

Line 1 29,557.26+ Swing  
 Line 2 91,650.00+ Swing  
 56,397.38+  
 177,604.64=

177,604.64÷  
 29,428.0=  
 6.035226\*

Charges in American Dollars (USD)

\$177,604.64  
 @  
 CR

COPY

W/inv 2/25/04

91

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To: Please Correspond To:  
 Name: TERRI WANTIEZ  
 Phone: (918) 591-5145  
 Fax: (918) 584-7551  
 Email: Terri.Wantiez@oneok.com

Invoice Number: S-2004-01-1154-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 2/6/2004  
 Production Month: 1/2004

91-90-000-232-02-000 CR



# INVOICE

RMS Process Date:02/23/2004-Run Date:02/23/2004 12:42:33

**Bill To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US  
 Fax: 1-813-228-4194

**Invoice Information:**

Production Month: 200401  
 Invoice Month: 01/2004  
 Invoice Due Date: 03/04/04  
 Invoice Date: 02/23/04  
 Invoice Number: 21685  
 Payment Term: WIRE  
 Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
 Gas Accounting  
 Attn: Kim Elwell  
 605 Bel Air Boulevard  
 Mobile, AL 36806  
 Phone: 251-470-0321  
 FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
26523	Gulfstream	820517B	MoBay-MaryAnn Plant	6,846	MMBTU	R	\$6.1900000		\$0.0000	\$42,376.74

6,846

\$42,376.74

**Total Sales**

**\$42,376.74**

**INVOICE TOTAL:**

**\$42,376.74**

COPY

*(Handwritten signatures)*

*Wire 2/27/04*

**Please Remit Check To:**

Prior Energy Corporation  
 P.O. Box 409002  
 Atlanta, GA 30384-9002

**Please Wire Payment To:**

**Please Send Correspondence To:**

Prior Energy Corporation  
 Gas Accounting  
 605 Bel Air Boulevard Suite 400  
 Mobile, AL 33606

0

97%

2513752235

FEB-23-2004 14:20



# INVOICE

RMS Process Date:02/18/2004-Run Date:02/18/2004 08:53:13

*Handwritten initials*

**Bill To:**

Peoples Gas System  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

Production Month: 200401  
Invoice Month: 01/2004  
Invoice Due Date: 02/28/04  
Invoice Date: 02/18/04  
Invoice Number: 21600  
Payment Term: WIRE  
Customer # : 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
25174	SNG	50044	LOGANSPOUT - CITIES W. E. STEPHENSON	155,000	MMBTU	✓ R	\$6.1300000		\$0.0000	\$950,150.00 ✓
25192	SNG	22900	MAIN PASS 310	129,777	MMBTU	✓ R	\$6.3472510	S/L 8.22, 5.98 <sup>15</sup>	\$0.0000	<del>\$823,727.17</del>
25192	SNG	604800	BENSON #2 - SABINE-TEXICAN	0	MMBTU	R	\$6.3472510		\$0.0000	\$0.00
				<u>284,777</u>						<del>\$1,773,877.17</del>
10871	PGS Inv # 200401-000011		CAP CREDIT for Sale # 10871 From 0-	0	MMBTU	R	\$0.0000000	CAP CREDIT	\$0.0000	① (\$4,167.00) ✓
10912			TRANSPORT for Sale # 10912 From 0	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$910.88) ✓
10913			CASH OUT for Sale # 10913 From 01-	337	MMBTU	R	\$6.1900000	CASH OUT	\$0.0000	\$2,086.03 ✓
				<u>337</u>						(\$2,991.85) ✓

*Handwritten calculations:*  
16 1772748<sup>15</sup>  
~~\$1,773,877.17~~

# COPY

**Total Sales**

**\$1,770,885.32**

**INVOICE TOTAL:**

**\$1,770,885.32**

*Handwritten:* \$1,769,756<sup>30</sup>

① Less Amount Booked to Revenue - (\$4,167.00)

\$1,773,923.30

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33606

*Handwritten:* 93

*Handwritten:* wire 2/28/04

Invoice Date: 19-Feb-2004  
Due Date: 29-Feb-2004  
Production Month: 1/2004

Invoice Number: 200401-I-001034  
Customer ID: PEOPLEGASSYS  
GMS Contract Number: S-PEOPLEGASSYS-T-0001  
Customer Number: 40376

Peoples Gas System (Florida) Inc.  
702 N. Franklin Street  
Tampa, FL 33601-0111

Please Remit to:  
ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

### ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
JAN 2004						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	17,815 Dth	\$6.07501	\$108,226.23
				17,350		
<b>Current Totals</b>				17,815 Dth		\$108,226.23
<b>Recap:</b>						
Commodity Total						\$108,226.23
Net Amount Due						\$108,226.23

6.07501 x  
17,350 =  
105,401.42\*

#105,401.42

COPY

Wired 2/27/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

94

61-90-000.232-02-000

Invoice Number: 200401-I-001034

Customer ID: PEOPLEGASSYS

Page 1

**Invoice Detail**

Prod. Month: 1/2004

Invoice No: 200401-I-001034

Pipeline: NORTHERNNATL

Delivery Point: 0062310

Prod. Month: 1/2004

Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	756 739	\$6.07501	9	758 739	\$6.07501	17	487 508	\$6.07500	25	520 507	\$6.07501
2	756 739	\$6.07501	10	447 508	\$6.07500	18	460 508	\$6.07500	26	520 507	\$6.07501
3	756 739	\$6.07501	11	446 508	\$6.07500	19	460 508	\$6.07500	27	520 507	\$6.07501
4	756 739	\$6.07501	12	446 508	\$6.07500	20	460 507	\$6.07501	28	425 507	\$6.07501
5	756 739	\$6.07501	13	487 508	\$6.07500	21	447 507	\$6.07501	29	520 507	\$6.07501
6	756 739	\$6.07501	14	485 508	\$6.07500	22	422 507	\$6.07501	30	520 507	\$6.07501
7	756 739	\$6.07501	15	495 508	\$6.07500	23	487 507	\$6.07501	31	520 507	\$6.07501
8	756 739	\$6.07501	16	469 508	\$6.07500	24	520 507	\$6.07501			

17,815  
17,250

\$6.07501  
\$108,226.23  
\$105,491.42

95



# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
702 N. FRANKLIN ST.  
TAMPA FL 33602  
ED ELLIOTT

Contract No: 1963-GSI-0007  
Invoice No: 01-4153194  
Invoice Date: 2/13/2004  
Due Date: 2/25/2004  
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE (RECEIPT) - Meter: 313370 - St LA

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
1/20/2004	259379	200401	Nom	7,000 ✓	5.9500 ✓	0	41,650.00 US\$ ✓
			Amount Due	7,000			41,650.00 US\$
			Total Amount Due	7,000 MMBTL			41,650.00 US\$

Wire Instructions:

*Wire 2/25/04*  
Reliant Energy Services, Inc.

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

*01-90-000-232-02-000*

If you have any questions please contact Charles Jacobs at (713) 497-4105 or fax (713) 537-4105.

COPY

96

Sequent Energy Management  
 1200 Smith Street Suite 900  
 Houston, Tx 77002  
 Contact Lilly Wren  
 Phone: (832) 397-1737  
 Fax: (832) 397-3711

Peoples Gas System a div of Tampa  
 Contact Dee Wilkerson  
 Phone: (813) 228-4948  
 Fax: (813) 228-4194

Remit To: *Wire 2/25/04*  
 Sequent Energy Management



Invoice: 4439-0 Sales Detail  
 Delivery Period January-2004  
 Invoices Date 02/13/2004  
 Due Date 02/25/2004

*01.90.000.23201.000*

Deal Ticket	Trade Date	Trader	PipeLine	Location	Start Date	End Date	Price	Volume	Amount
185991-1	1/9/2004	Tammi DePaolis	FGT	FGT-ZONE2-POOL	10	12	\$8.9200	(30,000) ✓	\$207,600.00 ✓
186352-1	1/12/2004	Tammi DePaolis	FGT	FGT from Egan	12	12	\$8.4600	(10,000)	\$84,600.00
187766-1	1/20/2004	Tammi DePaolis	FGT	Florida Zone 1	21	21	\$6.1700	(5,000) ✓	\$30,850.00 ✓
189097-1	1/26/2004	Tammi DePaolis	FGT	Florida Zone 1	27	27	\$5.6900	(4,973) ✓	\$28,286.37 ✓
189684-1	1/27/2004	Tammi DePaolis	FGT	Florida Zone 1	28	28	\$5.8900	(10,256) ✓	\$60,407.84 ✓
189744-1	1/27/2004	Tammi DePaolis	FGT	Florida Zone 1	27	27	\$6.0000	(16,410) ✓	\$98,460.00 ✓
189747-1	1/23/2004	Tammi DePaolis	FGT	Florida Zone 1	28	28	\$5.9300	(10,000) ✓	\$59,300.00 ✓
189094-1	1/26/2004	Tammi DePaolis	SNG	Sonal (Pool)	27	27	\$5.7500	(5,000) ✓	\$549,614.21
			SNG Total				(5,000)		\$28,750.00
			FGT Total				(91,639)		\$578,264.21

Total:

*Deal 186352-1 1/23/04 Volume Corrected - Volume for Tampa Elec - Bill Sheet (10,000) (\$84,600.00)  
 1/28/04 Revised for Volume purchased on contract - \$5.95 per MWh - \$5,000.00  
 Revised Total \$578,264.21*

*86,639*

COPY

97



TAMPA ELECTRIC

Fuels Department

P.O. BOX 111

TAMPA, FL 33601-0111

PHONE: (813) 228-1263 FAX: (813) 228-4922

CUSTOMER:

Peoples Gas  
Dee Wilkerson or Ed Elliot

FAX: (813) 228-4194

DUPLICATE

INVOICE NO: 350

DATE: 02/10/2004

DUE DATE: 02/20/2004

\*\*Payment due the later of : 10 days  
after receipt of invoice or 25th day of  
month following month delivered.

CONTACT:

Tampa Electric Company  
Laurel McKelvey  
Fuels Department - P5  
P.O. Box 111  
Tampa, FL 33601-0111

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Jude Campbell		01/01/04 01/31/04	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
01/01/04	<b>COPY</b>			
01/02/04				
01/03/04				
01/04/04				
01/05/04				
01/06/04				
01/07/04				
01/08/04				
01/09/04				
01/10/04				
01/11/04				
01/12/04				
01/13/04				
01/14/04				
01/15/04				
01/16/04				
01/17/04				
01/18/04				
01/19/04				
01/20/04				
01/21/04				
01/22/04				
01/23/04				
01/24/04				
01/25/04				
01/26/04				
01/27/04				
01/28/04				
01/29/04				
01/30/04		DELIVERED GAS SALE	45,054 ✓	\$5.800
01/31/04	DELIVERED GAS SALE	15,000 ✓	\$5.800	\$87,000.00 ✓
<i>due 02/20/04</i>		<b>SUBTOTAL</b>	<b>60,054</b>	<b>\$348,313.20</b>
Wiring Instructions:		<b>TOTAL</b>	<b>60,054</b>	<b>\$348,313.20</b>

Make check payable to:  
Tampa Electric Company  
P.O. Box 3285  
Tampa, FL 33601

01-90-000-232-02-000 ✓  
If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

THANK YOU FOR YOUR BUSINESS!

98

**TOTAL GAS & POWER NORTH AMERICA, INC.**

Invoice no : F0003318  
 Invoice date : 02/13/2004  
 Invoice from : 01/10/2004  
 Invoice to : 01/28/2004

Customer: Dee Wilkerson  
 Peoples Gas, div of Tampa Electric.  
 P O Box 2562 702 N Franklin St  
 Tampa  
 FL 33602-2562  
 Customer fax no : 813-228-4194  
 Customer A/C no :  
 Customer reference: TEC004

By wire to :

*Wire 2/25/04*

Account no :

ABA number :

Swift Code :

*01-90-000-232-02-000*

*[Signature]*

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
<b>Florida Gas Transmission Co.</b>									
01/09/2004	58154	01/10/2004	01/12/2004	Florida Gas Zone 2 Pool - State of Louisiana	5,000 MMBtu	15,000 MMBtu	6.9000 \$/MMBtu	<i>Per Invoice # 104,250</i>	<del>103,500.00</del>
01/27/2004	58191	01/28/2004	01/28/2004	Florida Gas Zone 2 Pool - State of Louisiana	20,000 MMBtu	17,606 MMBtu	5.9700 \$/MMBtu	<i>Spec @ 6.9500</i>	105,107.82
				Florida Gas Zone 2 Pool - State of Louisiana		32,606 MMBtu			208,607.82
				Florida Gas Transmission Co.		32,606 MMBtu			208,607.82
						32,606 MMBtu			<del>208,607.82</del>

To be received by : 02/25/2004

Total amount due :

\$ ~~208,607.82~~ *8209,357<sup>82</sup>*

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

*[Signature]*

*LM FOR  
 DONNA DANIELS  
 REGARDING RATE Chg.  
 @  
 1/13/04*

**COPY**



*66*

Total Gas & Power North America, One Memorial City Plaza, 600 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

**TOTAL**

Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076

Invoice Number: 200401-I-0097  
 Customer ID: PEOPLES GASYS  
 Customer Number:  
 GMS Contract Number: S-PEOPLES GASYS-T-0001  
 Invoice Date: 10-Feb-2004  
 Due Date: 25-Feb-2004  
 Production Month: 1/2004


Peoples Gas System, a division of Tampa Electric Company  
 Attn: Gas Accounting/Dee  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 1 ProdYear = 2004)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Line 1 Act	90,000 Dth	\$6.15500	\$553,950.00 ✓
DIGS	41000	DIGS-GULF STREAM	Line 2 Act	3,000 Dth	\$6.15500	\$18,465.00 ✓
		GIC: GICREV ; Fixed Rate = 0.0400 ✓	Line 3			\$3,720.00 ✓
<b>Current Totals</b>				93,000 Dth		<b>\$576,135.00</b>

Recap:  
 Commodity Total \$572,415.00  
 GIC Total \$3,720.00  
 Net Amount Due \$576,135.00

COPY

OK to pay \$576,135.00  
 @  


COPY

For questions please contact:  
 Denise Silva @ (281) 287-5547  
 Fax (281) 287-7327

*Alice 2/25/04*

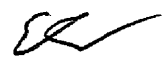
Please Wire Transactions To:  
Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

01.90.000.222.02.000

Invoice Number: 200401-I-0097 Customer ID: PEOPLES GASYS



100

**Invoice Detail**

Prod. Month: 1/2004

Invoice No: 200401-I-0097

Pipeline: DIGS			Delivery Point: 298450				Prod. Month: 1/2004				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,000	\$6.15500	9	3,000	\$6.15500	17	3,000	\$6.15500	25	3,000	\$6.15500
2	3,000	\$6.15500	10	3,000	\$6.15500	18	3,000	\$6.15500	26	3,000	\$6.15500
3	3,000	\$6.15500	11	3,000	\$6.15500	19	3,000	\$6.15500	27	3,000	\$6.15500
4	3,000	\$6.15500	12	3,000	\$6.15500	20	3,000	\$6.15500	28	3,000	\$6.15500
5	3,000	\$6.15500	13	3,000	\$6.15500	21	3,000	\$6.15500	29	3,000	\$6.15500
6	3,000	\$6.15500	14	0	\$0.00000	22	3,000	\$6.15500	30	3,000	\$6.15500
7	3,000	\$6.15500	15	3,000	\$6.15500	23	3,000	\$6.15500	31	3,000	\$6.15500
8	3,000	\$6.15500	16	3,000	\$6.15500	24	3,000	\$6.15500			
										90,000	\$6.15500
<b>\$553,950.00</b>											

Pipeline: DIGS			Delivery Point: 41000				Prod. Month: 1/2004				
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	3,000	\$6.15500	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										3,000	\$6.15500
<b>\$18,465.00</b>											

101

FEB. 10. 2004 2:35PM

Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076

Invoice Number: 200401-I-0091  
 Customer ID: PEOPLES GASYS  
 Customer Number:  
 GMS Contract Number: S-PEOPLES GASYS-S-0001  
 Invoice Date: 10-Feb-2004  
 Due Date: 25-Feb-2004  
 Production Month: 1/2004

Peoples Gas System, a division of Tampa Electric  
 Company  
 Attn: Gas Accounting/Dee  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 1 ProdYear = 2004)

UTCS	14011	SW Lateral bypassing Sabine	Ncm	48,765 Dth ✓	\$6.11330	\$298,115.25 ✓
<b>Current Totals</b>				48,765 Dth		\$298,115.25

Recap:

Commodity Total	\$298,115.25
<b>Net Amount Due</b>	<b>\$298,115.25</b>

*OK To Pay \$298,115.25* ✓  
 CE

COPY

For questions please contact:  
 Denise Silva @ (281) 287-5547  
 Fax (281) 287-7327

Wire Transfer 2-25-04 #01-90-000-232-02-00-0

Please Wire Transactions To:

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1715  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

102

Invoice Number: 200401-I-0091

Customer ID: PEOPLES GASYS

Page 1

FEB. 10. 2004 2:35PM

**Invoice Detail**

Prod. Month: 1/2004

Invoice No: 200401-I-0091

Pipeline: UTOS			Delivery Point: 14011			Prod. Month: 1/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	3,200	\$5.38000	25	0	\$0.00000
2	0	\$0.00000	10	5,000	\$6.80000	18	3,200	\$5.38000	26	0	\$0.00000
3	0	\$0.00000	11	5,000	\$6.80000	19	3,200	\$5.38000	27	0	\$0.00000
4	0	\$0.00000	12	5,000	\$6.80000	20	3,200	\$5.38000	28	9,100	\$5.95000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	6,865	\$6.25000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	5,000	\$6.04000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									48,765	\$6.11330	
											\$298,115.25

103

Invoice Number: 200401-I-0091

Customer ID: PEOPLES GASYS

Page 2



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 2004

10-Mar-04

h:\gas\_acct\pgalUsage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,789,283	0.04320	\$77,297.03
2		ACTUAL	1,789,283	0.04320	\$77,297.02
3	FTS-1-NO NOTICE	ACCRUED	44,234	0.04320	\$1,910.91
4		ACTUAL	44,905	0.04320	\$1,939.90
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,833,517		\$79,207.94
8		ACTUAL	1,834,188		\$79,236.92
9		DIFFERENCE	671		\$28.98
10	FTS-2-USAGE	ACCRUED	589,265	0.02620	\$15,438.74
11		ACTUAL	589,265	0.02193	\$12,920.40
12		DIFFERENCE	0		(\$2,518.34)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,422,782		\$94,646.68
17		ACTUAL	2,423,453		\$92,157.32
18		DIFFERENCE	671		(\$2,489.36)

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 2004

10-Mar-04

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2		ACTUAL	(24,800)	0.37030	(\$9,183.44)
3		DIFFERENCI	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$9,183.44)
5		ACTUAL	(24,800)		(\$9,183.44)
6		DIFFERENCI	0		\$0.00

105



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 02/09/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 2/20/04* \$77,297.02  
**Invoice Identifier:** *01.90.000.23202-000* 00157120  
**Account Number:** 4000002544  
**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Re Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	36,301	1,568.20	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	20,429	882.53	01 - 31	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	161,315	6,968.81	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0120	0.0000	0.0432	23,000	993.60	01 - 23	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W, HIALE			COT	0.0312	0.0120	0.0000	0.0432	9,300	401.76	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	51,112	2,208.04	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	6,634	286.59	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0120	0.0000	0.0432	10,500	453.60	28 - 28	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0120	0.0000	0.0432	6,415	277.13	01 - 31	
				Transportation Commodity															



# Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	02/09/2004 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 10, 2004
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	January 01, 2004	<b>End Transaction Date:</b>	January 31, 2004

<b>Invoice Total Amount:</b>	\$77,297.02
<b>Invoice Identifier:</b>	00157120
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	February 20, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl R Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
J1	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0120	0.0000	0.0432	388,801	16,796.20	01 - 31	
				Transportation Commodity															
J1	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0120	0.0000	0.0432	55,087	2,379.76	01 - 31	
				Transportation Commodity															
J1					3051	16198		PGS-LAKELAND NORT			COT	0.0312	0.0120	0.0000	0.0432	545	23.54	01 - 31	
				Transportation Commodity															
J1					3067	16202		PGS-TAMPA EAST			COT	0.0312	0.0120	0.0000	0.0432	15,810	682.99	01 - 31	
				Transportation Commodity															
J1					3069	16203		PGS-TAMPA NORTH			COT	0.0312	0.0120	0.0000	0.0432	20,405	881.50	01 - 31	
				Transportation Commodity															
J1					3115	16195		PGS-ONEOC TECO/FG			COT	0.0312	0.0120	0.0000	0.0432	70,480	3,044.74	06 - 31	
				Transportation Commodity															
J1					3117	16146		PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	62,038	2,680.04	01 - 31	
				Transportation Commodity															
J1					3134	16169		PGS-ORLANDO			COT	0.0312	0.0120	0.0000	0.0432	6,696	289.27	01 - 31	
				Transportation Commodity															



# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736

Remit to Party: 006924518

Stmnt D/T:

02/09/2004 12:00 AM

TAMPA FL 33601

Payee: 006924518

Houston TX 77216-3142

Contact Name:

MARION COLLINS

Contact Phone:

713-853-0626

ivc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ivc Req: 006922736  
 ivc Req K: 5047  
 ivc CD: FTS-1  
 Invoice Date: February 10, 2004  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$77,297.02  
 Invoice Identifier: 00157120  
 Account Number: 4000002544  
 Net Due Date: February 20, 2004

Begin Transaction Date: January 01, 2004

End Transaction Date: January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

IT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	ACCT Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
1					3197	16188		CUC-LAKE WALES/FG			COT	0.0312	0.0120	0.0000	0.0432	2,000	66.40	13 - 16	
				Transportation Commodity															
1					3197	16188		CUC-LAKE WALES/FG			COT	0.0312	0.0120	0.0000	0.0432	500	21.60	30 - 31	
				Transportation Commodity															
1					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	131,319	5,672.98	07 - 31	
				Transportation Commodity															
1	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0120	0.0000	0.0432	9,363	404.48	01 - 31	
				Transportation Commodity															
1	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	25,992	1,122.85	07 - 12	
				Transportation Commodity															
1	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	11,700	505.44	10 - 12	
				Transportation Commodity															
1	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	1,836	79.32	08 - 08	
				Transportation Commodity															
1	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	4,647	200.75	10 - 12	
				Transportation Commodity															
1	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	24,375	1,053.00	01 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.

Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Product(s) or Product Area(s) to be funded must be indicated on the payment detail, which should be forwarded to GRI.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 02/09/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0628
---	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> February 10, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$77,297.02
<b>Invoice Identifier:</b>	00157120
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	February 20, 2004

**Begin Transaction Date:** January 01, 2004      **End Transaction Date:** January 31, 2004      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Re Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
11	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	45,825	1,979.64	08 - 12	
	Transportation Commodity																		
11	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	49,476	2,137.36	10 - 12	
	Transportation Commodity																		
11					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	30,150	1,302.48	01 - 31	
	Transportation Commodity																		
11	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	326,236	14,093.40	01 - 31	
	Transportation Commodity																		
11					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	19,200	829.44	01 - 31	
	Transportation Commodity																		
1					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0120	0.0000	0.0432	9,395	405.86	06 - 06	
	Transportation Commodity																		
1					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0120	0.0000	0.0432	42,000	1,814.40	10 - 11	
	Transportation Commodity																		
1					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0120	0.0000	0.0432	3,056	132.02	21 - 21	
	Transportation Commodity																		



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 02/09/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 77,297.02

**Invoice Identifier:** 00157120

**Account Number:** 4000002544

**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Re Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				SEMINOLE PAYNE CR	292526	78138					COT	0.0312	0.0120	0.0000	0.0432	16,000	691.20	28 - 28	
				Transportation Commodity															
01				RELIANT HOLOPAW	295310	78155					COT	0.0312	0.0120	0.0000	0.0432	2,250	97.20	07 - 07	
				Transportation Commodity															
01				RELIANT HOLOPAW	295310	78155					COT	0.0312	0.0120	0.0000	0.0432	8,000	345.60	27 - 28	
				Transportation Commodity															
01				CONSTELLATION OLE	310450	78277					COT	0.0312	0.0120	0.0000	0.0432	15,000	648.00	10 - 10	
				Transportation Commodity															
01				CONSTELLATION OLE	310450	78277					COT	0.0312	0.0120	0.0000	0.0432	11,000	475.20	27 - 27	
				Transportation Commodity															
01				TECO BAYSIDE	360065	78375					COT	0.0312	0.0120	0.0000	0.0432	40,239	1,738.32	11 - 12	
				Transportation Commodity															
01				TECO BAYSIDE	360065	78375					COT	0.0312	0.0120	0.0000	0.0432	14,856	641.78	28 - 29	
				Transportation Commodity															
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3687	0.0018	0.0000	0.3703	0	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11814 At DRN 28166															

Invoice Total Amount: 1,789,283 ✓ 77,297.02



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 02/09/2004 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5064	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> DPOA	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>44,905</i> \$1,939.90
<b>Invoice Identifier:</b> 01-90-000-23202-00000157135
<b>Account Number:</b> <i>JK</i> 4000002544
<b>Net Due Date:</b> February 20, 2004

<b>Begin Transaction Date:</b> January 01, 2004	<b>End Transaction Date:</b> January 31, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	44,905	1,939.90	01-01	
Transportation Commodity																			

<b>Invoice Total Amount:</b>	44,905	1,939.90
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# COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 02/05/2004 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CC  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-853-0626

# COPY

TAMPA FL 33601

Houston TX 77216-3142

**Payee:** 006924518

**Invoice Total Amount:** \$12,920.40  
**Invoice Identifier:** 01.90.000.23203.000 00155576  
**Account Number:** 4000002544  
**Net Due Date:** February 20, 2004

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2  
**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0080	0.0000	0.0222	46,399	1,030.06	07 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0120	0.0000	0.0262	15,765	413.04	01 - 31	
				Transportation Commodity with GRI															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0080	0.0000	0.0222	3,735	82.92	01 - 31	
				Transportation Commodity without GRI															
01					3048	16268		PGS-SEBRING			COT	0.0142	0.0080	0.0000	0.0222	14,997	332.93	07 - 12	
				Transportation Commodity															
01					3048	16268		PGS-SEBRING			COT	0.0142	0.0080	0.0000	0.0222	829	18.40	20 - 20	
				Transportation Commodity															
01					3048	16268		PGS-SEBRING			COT	0.0142	0.0080	0.0000	0.0222	3,000	66.60	27 - 27	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0080	0.0000	0.0222	75,535	1,676.88	07 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0080	0.0000	0.0222	80,628	1,789.94	07 - 31	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0080	0.0000	0.0222	20,214	448.75	01 - 31	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details.



# Florida Gas Transmission Company

## Invoice

ED ELLIOTT

Remit Addr:

P.O. BOX 203142

Payee's Bank ABA Number:

Houston TX 77216-3142

Payee's Name:

FLORIDA GAS TRANSMISSION CO

Contact Name:

MARION COLLINS

TAMPA FL 33601

Payee:

006924518

Contact Phone:

713-853-0628

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$12,920.40  
**Invoice Identifier:** 00155578  
**Account Number:** 4000002544  
**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cc	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0142	0.0080	0.0000	0.0222	3,875	86.03	01 - 31	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0142	0.0080	0.0000	0.0222	17,856	396.40	01 - 31	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0080	0.0000	0.0222	15,906	353.11	07 - 12	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0080	0.0000	0.0222	6,023	133.71	17 - 20	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0080	0.0000	0.0222	2,651	58.85	22 - 22	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0080	0.0000	0.0222	5,695	126.43	24 - 28	
				Transportation Commodity															
01					3173	16208		PGS-ST PETERSBURG			COT	0.0142	0.0080	0.0000	0.0222	12,030	267.07	01 - 31	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0080	0.0000	0.0222	33,910	752.80	01 - 31	
				Transportation Commodity															



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77218 142

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77218 142

**Payee:** 006924518

**Stmt D/T:** 02/05/2004 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION CO

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0626

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** February 10, 2004  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$12,920.40

**Invoice Identifier:** 00155576

**Account Number:** 400000254

**Net Due Date:** February 20, 2004

**Begin Transaction Date:** January 01, 2004  
**End Transaction Date:** January 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0080	0.0000	0.0222	27,148	602.69	07 - 12	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0080	0.0000	0.0222	33,322	739.75	17 - 23	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACH			COT	0.0142	0.0080	0.0000	0.0222	8,962	198.96	27 - 28	
				Transportation Commodity															
01					7995	25412		CS #8 ZACHARY			COT	0.0142	0.0021	0.0000	0.0163	38,025	619.81	01 - 05	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0080	0.0000	0.0222	2,790	61.94	01 - 31	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0080	0.0000	0.0222	24,580	545.68	07 - 12	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0080	0.0000	0.0222	4,469	99.21	20 - 20	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0080	0.0000	0.0222	1,592	35.34	22 - 22	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAN			COT	0.0142	0.0080	0.0000	0.0222	4,469	99.21	27 - 27	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail which should be forwarded to GRI.



# Florida Gas Transmission Company

## Invoice

Billable Party: 006922736  
 Remit to Party: 006924518  
 P.O. BOX 3285  
 TAMPA FL 33601  
 Houston TX 77216-3142  
 Payee: 006924518

TRANSMISSION COMPANY

Stmt D/T: 02/05/2004 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank:  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: MARION COLLINS  
 Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA  
 Invoice Date: February 10, 2004  
 Svc Req: 006922736  
 Sup Doc Ind: IMBL  
 Svc Req K: 5319  
 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2  
 Prev Inv ID:

Invoice Total Amount: \$12,920.40  
 Invoice Identifier: 00155576  
 Account Number: 4000002544  
 Net Due Date: February 20, 2004

Begin Transaction Date: January 01, 2004  
 End Transaction Date: January 31, 2004

Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Cl	Rel Cl	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
				Transportation Commodity																
01					292526	78138		SEMINOLE PAYNE CR				COT	0.0142	0.0080	0.0000	0.0222	7,605	168.83		06 - 06
				Transportation Commodity																
01					292526	78138		SEMINOLE PAYNE CR				COT	0.0142	0.0080	0.0000	0.0222	35,944	797.96		21 - 23
				Transportation Commodity																
01					295310	78155		RELIANT HOLOPAW				COT	0.0142	0.0080	0.0000	0.0222	9,750	216.45		07 - 07
				Transportation Commodity																
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE				COT	0.0142	0.0080	0.0000	0.0222	9,800	217.56		14 - 14
				Transportation Commodity																
01					360065	78375		TECO BAYSIDE				COT	0.0142	0.0080	0.0000	0.0222	21,761	483.09		11 - 12
				Transportation Commodity																

Invoice Total Amount: 589,265 ✓ 12,920.40

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details which should be forwarded to...



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3112 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/10/2004 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0626
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 10, 2004
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b> 00157120

<b>Invoice Total Amount:</b>	39,183.44
<b>Invoice Identifier:</b>	00157505
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	February 20, 2004

<b>Begin Transaction Date:</b> January 01, 2004	<b>End Transaction Date:</b> January 31, 2004
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Re Cd	Acct Adj	Chrg Mthc	Type	Base	Unit Sur	Price Dlpct	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																			
01					310450	78277		CONSTELLATION OLE				COT	0.0312	0.0120	0.0000	0.0432	(11,000)	-475.20	27 - 27	
	Transportation Commodity																			
01					360065	78375		TECO BAYSIDE				COT	0.0312	0.0120	0.0000	0.0432	40,239	1,738.32	11 - 12	
	Transportation Commodity																			
01					360065	78375		TECO BAYSIDE				COT	0.0312	0.0120	0.0000	0.0432	(40,239)	-1,738.32	11 - 12	
	Transportation Commodity																			
01					360065	78375		TECO BAYSIDE				COT	0.0312	0.0120	0.0000	0.0432	14,856	641.78	28 - 29	
	Transportation Commodity																			
01					360065	78375		TECO BAYSIDE				COT	0.0312	0.0120	0.0000	0.0432	(14,856)	-641.78	28 - 29	
	Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL								VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11814 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL								VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11814 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL								VRA	0.3687	0.0016	0.0000	0.3703	(24,800)	-9,183.44	01 - 31	
	Temporary Relinquishment credit Award #11814 DRN 28166																			

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR JANUARY 2004**

h:\gas\_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	(3,280)	\$6.19000	(\$20,303.20)
3		DIFFERENCE	(3,280)		(\$20,303.20)
4	COMMODITY-PIPELINE	ACCRUED	695,972	\$0.04078	\$28,382.68
5		ACTUAL	696,193	\$0.04078	\$28,391.07
6		DIFFERENCE	221		\$8.39
7	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
8		ACTUAL	1,106,700	\$0.41843	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,802,672		\$491,458.73
14		ACTUAL	1,799,613		\$471,163.92
15		DIFFERENCE	(3,059)		(\$20,294.81)

SOUTHERN NATURAL GAS  
BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2004  
Billing Month : JAN

COPY

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	181,155.25
SOUTHERN NATURAL GAS COMPANY	006922736	595,580.63
<b>TOTAL</b>		<b>776,735.88</b>

**REMIT TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

**ADDRESS INQUIRIES TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire 2/23/04*  
WIRE INSTRUCTIONS :

*01-90-000-23202-000*

*SK*

*118*

RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JAN.  
 Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Non-Pathed				\$293,334.80
<b>TOTAL CUSTOMER</b>				<b>\$293,334.80</b> ✓

35,992 \* x  
 8 \* 10 =  
 291,535.20 \*

35,992 \* x  
 0 \* 05 =  
 1,799.60 \*

291,535.20 +  
 1,799.60 +  
 293,334.80 \*

0 \* \*

119



COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : JAN.
Customer ID. : 006922736	Billing Year : 2004
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	679,699	0.01900	12,914.28 ✓
1	2	13,197	0.01100	145.16 ✓
2	2	968	0.00800	7.74 ✓
<b>Total Deliveries</b>		<b>693,864</b>		<b>13,067.18 ✓</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	690,541	0.00400	2,762.17
SCRM	693,864	0.00100	693.86
ACA	693,864	0.00210	1,457.12
<b>Total Surcharges</b>			<b>4,913.15 ✓</b>
<b>Total Commodity &amp; Surcharges</b>			<b>17,980.33 ✓</b>

0.\*

679,699 * x	690,541 * x
0 * 019 =	0 * 004 =
12,914.28 *	2,762.16 *
13,197 * x	693,864 * x
0 * 011 =	0 * 001 =
145.17 *	693.86 *
968 * x	693,864 * x
0 * 008 =	0 * 0021 =
7.74 *	1,457.11 *
12,914.28 +	2,762.16 +
145.16 +	693.86 +
7.74 +	1,457.11 +
13,067.18 *	4,913.13 *

120

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	3,398	0.28500	968.43
1	2	1,651	0.20400	336.80
2	2	1,061	0.17700	187.80
<b>Total Deliveries</b>		<b>6,110</b>		<b>1,493.03</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	5,270	0.00400	21.07
SCRM	6,110	0.00100	6.11
ACA	6,110	0.00210	12.83
<b>Total Surcharges</b>			<b>40.01</b>
<b>Total Commodity &amp; Surcharges</b>			<b>1,533.04</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2004  
Customer ID. : 006922736 Billing Month : JAN

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	703,254	699,974	0	0	0	3,280	0.46859	0
ESTIMATED IMBALANCE	685,245	685,682	0	0	0	(437)	0.06377	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,280	5.940	100.000	(6.19)	(20,303.20)
<b>Total</b>	1.00000	3,280				(20,303.20)

**C.Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions		
					Receipts	Deliveries	
PEOPLES GAS SYS	FSNG87	703,254	699,974	3,280	0	0	
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0	
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0	
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0	
<b>Total</b>		703,254	699,974		<b>Total</b>	0	0
Less Pool Transaction		0	0				
<b>Net</b>		703,254	699,974	3,280			

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : JAN.  
Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50 ✓
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75 ✓
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25 ✓

0.\*

$4.75 \times$   
 $35,735 =$   
 $169,741.25$

123

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : JAN.  
Billing Year : 2004  
Service Type : STANDARD FIR  
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	688,425	0.01100	7,572.68
Total Deliveries			688,425		7,572.68
<b>Net Commodity &amp; Surcharges</b>					<b>7,572.68</b> ✓

688,425 \* x  
0.011 =  
7,572.68 \*

124

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	7,768	0.16800	1,305.02
Total Deliveries			7,768		1,305.02
<b>Net Commodity &amp; Surcharges</b>					<b>1,305.02</b> ✓

7,768 \* x  
 0.168 =  
 1,305.02 \*

125

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR JANUARY 2004

h:\gas\_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	4,004	6.11965	\$24,503.09
3		DIFFERENCE	4,004		\$24,503.09
4	COMM.-P/L-FT	ACCRUED	187,239	0.02000	\$3,744.78
5		ACTUAL	194,099	0.02000	\$3,881.98
6		DIFFERENCE	6,860		\$137.20
7	COMM.-P/L-FT	ACCRUED	6,699	0.00550	\$36.84
8		ACTUAL	6,699	0.00549	\$36.75
9		DIFFERENCE	0		(\$0.09)
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	193,938		\$3,781.62
14		ACTUAL	200,798		\$3,918.73
15		DIFFERENCE	6,860		\$137.11
16	COMM.-P/L-PAL	ACCRUED	332,400	0.01000	\$3,324.00
17		ACTUAL	332,400	0.01000	\$3,324.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	785,106	0.55000	\$431,808.30
20		ACTUAL	784,889	0.55000	\$431,688.95
21		DIFFERENCE	(217)		(\$119.35)
22	GRAND TOTAL	ACCRUED	1,311,444		\$438,913.92
23		ACTUAL	1,322,091		\$463,434.77
24		DIFFERENCE	10,647		\$24,520.85

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 21783  
 Accounting Period: Jan, 2004  
 Invoice Date: 02/10/2004  
 Net Due Date: 02/20/2004

Service Requester (Duns): 006922736  
 Service Requester (Prop): 5417  
 PEOPLES GAS

Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

# COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$430,131.98 ✓
2	9011470	FT / FIRM TRANSPORTATION 6%	\$5,475.70 ✓
3	9011366	PK / PARK AND LOAN - LOANING SERVICE	\$248,369.28 * \$3,324.00 ✓
4	9000386	OT / CLC	\$3,793.01 ✓
5	9000028	OB / OBA FGTCITY GATE INDEX	\$20,710.08 ✓
Invoice Total Amount			<u>\$708,480.05</u> * 463,434.77 ✓

Please make wire transfer payments *wire 2/20/04*  
 on Net Due Date: 02/20/2004 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

\* Neg Rate is .01 pending FERC approval. Invoice will be adjusted when we receive FERC approval.

430,131.98 +  
 5,475.70 +  
 3,324.00 +  
 3,793.01 +  
 20,710.08 +  
 463,434.77 \*

01-90-000-232-02-000

127





# Gulfstream Natural Gas System, LLC

**1**  
LINE

## Invoice Detail Statement

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 21783  
**Accounting Period:** Jan, 2004  
**Invoice Date:** 02/10/2004  
**Net Due Date:** 02/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000)  10720 5722 (Price Tier: 1)	8205171  Williams Mobile Bay - Coden  GZN1/1	8205219  CFG - Baseball City  GZN1/1				01/01/2004 -  01/31/2004	10,400 ✓	0.02000	208.00
1.00002	1 Current Business (Transportation) (COT 0.02000)  10720 5722 (Price Tier: 1)	8205171  Williams Mobile Bay - Coden  GZN1/1	9000020  Peoples - Reunion  GZN1/1				01/01/2004 -  01/31/2004	35,480 ✓	0.02000	709.60
1.00003	1 Current Business (Transportation) (COT 0.02000)  10720 5722 (Price Tier: 1)	8205171  Williams Mobile Bay - Coden  GZN1/1	9000040  South Hillsborough  GZN1/1				01/01/2004 -  01/31/2004	106,020 ✓	0.02000	2,120.40
1.00004	1 Current Business (Transportation) (COT 0.02000)  10720 5722 (Price Tier: 1)	8205164  DIGP 20" Offshore - Rock Road  GZN1/1	9000541  Peoples - Vandolah  GZN1/1	IMBAL.GAS			01/12/2004 -  01/18/2004	30 ✓	0.02000	0.60
1.00005	1 Current Business (Transportation) (COT 0.02000)  10720 5722 (Price Tier: 1)	8205164  DIGP 20" Offshore - Rock Road  GZN1/1	8205183  FGT Hardee - Fort Green  GZN1/1	TECO- BACKHA			01/14/2004 -  01/14/2004	9,800 ✓	0.02000	196.00



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 21783  
**Accounting Period:** Jan, 2004  
**Invoice Date:** 02/10/2004  
**Net Due Date:** 02/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000040				01/14/2004 -	2,940 ✓	0.02000	58.80
		DIGP 20" Offshore - Rock Road	South Hillsborough				01/14/2004			
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229	GZN1/1 9000020	LOAN			01/17/2004 -	14,700 ✓	0.02000	294.00
		GS PAL	Peoples - Reunion				01/25/2004			
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229	GZN1/1 9000040	LOAN			01/17/2004 -	14,700 ✓	0.02000	294.00
		GS PAL	South Hillsborough				01/25/2004			
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/23/2004 -	19 ✓	0.02000	0.38
		DIGP 20" Offshore - Rock Road	Peoples - Vandolah				01/25/2004			
	691 10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 21783  
 Accounting Period: Jan, 2004  
 Invoice Date: 02/10/2004  
 Net Due Date: 02/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000)	8205164	9000541	IMBAL.GAS			01/30/2004 -	10	0.02000	0.20
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Vandolah				01/31/2004			
		GZN1/1	GZN1/1							
1.00011	828 Reservation (RES 0.55000)		9000020		Line 1		01/01/2004 -	775,000	0.55000	426,250.00
	10720 5720 (Price Tier: 1)		Peoples - Reunion				01/31/2004			
			GZN1/1							
Contract Total Amount:								969,099Dth		<u>\$430,131.98</u>

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Gulfstream Natural Gas System, LLC

1  
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 21783  
 Accounting Period: Jan, 2004  
 Invoice Date: 02/10/2004  
 Net Due Date: 02/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011470  
 Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550) (Price Tier: 1)	8205178 ExxonMobil Mary Ann Plant GZN1/1	8205217 CFG - Clear Springs GZN1/1	PRIOR CAPACI	Line 1		01/01/2004 - 01/21/2004	6,699 ✓	0.00550 ✓ 0.005486	36.75 ✓
2.00002	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1	Award #	105684001 9000107	Line 2	01/01/2004 - 01/31/2004	9,889 ✓	0.55000 ✓	5,438.95 ✓
Contract Total Amount:								16,588Dth		\$5,475.70 ✓

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 21783  
 Accounting Period: Jan, 2004  
 Invoice Date: 02/10/2004  
 Net Due Date: 02/20/2004  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1		Line 1		01/17/2004 - 01/31/2004	332,400 ✓	0.74720	248,369.28

Line 2

Contract Total Amount: 332,400Dth \$248,369.28 \*

Line 3

\* Neg Rate is .01 pending FERC Approval. Amount Due is

\$3,324.00 ✓

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**Gulfstream Natural Gas System, LLC**

**LINE**

**Invoice Detail Statement**

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 21783  
**Accounting Period:** Jan, 2004  
**Invoice Date:** 02/10/2004  
**Net Due Date:** 02/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000386  
**Service Code:** OT  
**Rate Schedule Description:** CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	823 Cashout Minority (MIN 6.16750) (Price Tier: 1)	GZN1/1					12/31/2003 - 12/31/2003	615	6.16750	3,793.01
<b>Contract Total Amount:</b>								615Dth		<u>\$3,793.01</u> ✓

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**Gulfstream Natural Gas System, LLC**

**LINE**

**Invoice Detail Statement**

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 21783  
**Accounting Period:** Jan, 2004  
**Invoice Date:** 02/10/2004  
**Net Due Date:** 02/20/2004  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	825 Cashout Sell (BCS 6.11097) (Price Tier: 1)		GZN1/1				01/01/2004 - 01/31/2004	3,389	6.11097	20,710.08
<b>Contract Total Amount:</b>								3,389Dth		<u>\$20,710.08</u> ✓

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: APR 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	9,829	0.01900	186.75 ✓
1	2	(4,617)	0.01100	(50.79) ✓
2	2	(516)	0.00800	(4.13) ✓
<b>Total Deliveries</b>		<b>4,696</b>		<b>131.83</b> ✓

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	4,696	0.00400	18.79 ✓
SCRM	4,696	0.00300	14.09 ✓
ACA	4,696	0.00210	9.86 ✓
<b>Total Surcharges</b>			<b>42.74</b> ✓
<b>Total Commodity &amp; Surcharges</b>			<b>174.57</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: APR 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>				
0	2	2,353	0.28500	670.61 ✓
1	2	4,627	0.20400	943.91 ✓
2	2	520	0.17700	92.04 ✓
<u>Total Deliveries</u>		<u>7,500</u>		<u>1,706.56 ✓</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
GRI COMMODITY	7,500	0.00400	30.00 ✓
SCRM	7,500	0.00300	22.50 ✓
ACA	7,500	0.00210	15.75 ✓
<u>Total Surcharges</u>			<u>68.25 ✓</u>
<u>Total Commodity &amp; Surcharges</u>			<u>1,774.81 ✓</u>

	7,500.00 x
	0.004 =
	30.00 *
13,067.18 +	7,500.00 x
4,913.15 +	0.003 =
17,980.33 *	22.50 *
2,353.00 x	7,500.00 x
0.285 =	0.0021 =
670.61 *	15.75 *
4,627.00 x	30.00 +
0.204 =	2,250.00 +
943.91 *	2,250.00 -
	22.50 +
520.00 x	15.75 +
0.177 =	68.25 *
92.04 *	
670.61 +	
943.91 +	
92.04 +	
1,706.56 *	

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: MAY 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>					
	0	2	8,392	0.01900	159.45
	1	2	(815)	0.01100	(8.97)
	2	2	(552)	0.00800	(4.42)
<b>Total Deliveries</b>			<b>7,025</b>		<b>146.06</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	7,025	0.00400	28.10
SCRM	7,025	0.00300	21.07
ACA	7,025	0.00210	14.75
<b>Total Surcharges</b>			<b>63.92</b>
<b>Total Commodity &amp; Surcharges</b>			<b>209.98</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: MAY 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	2,092	0.28500	596.22
1	2	815	0.20400	166.26
2	2	552	0.17700	97.70
<b>Total Deliveries</b>		<b>3,459</b>		<b>860.18</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	3,459	0.00400	13.84
SCRM	3,459	0.00300	10.39
ACA	3,459	0.00210	7.26
<b>Total Surcharges</b>			<b>31.49</b>
<b>Total Commodity &amp; Surcharges</b>			<b>891.67</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: JUN 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	10,623	0.01900	201.84
<b>Total Deliveries</b>		<b>10,623</b>		<b>201.84</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	10,623	0.00400	42.49
SCRM	10,623	0.00300	31.87
ACA	10,623	0.00210	22.31
<b>Total Surcharges</b>			<b>96.67</b>
<b>Total Commodity &amp; Surcharges</b>			<b>298.51</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: JUL 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	9,245	0.01900	175.66
1	2	(865)	0.01100	(9.52)
<b>Total Deliveries</b>		<b>8,380</b>		<b>166.14</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	8,380	0.00400	33.52
SCRM	8,380	0.00300	25.14
ACA	8,380	0.00210	17.59
<b>Total Surcharges</b>			<b>76.25</b>
<b>Total Commodity &amp; Surcharges</b>			<b>242.39</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: JUL 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	2,381	0.28500	678.59
1	2	865	0.20400	176.46
<b>Total Deliveries</b>		<b>3,246</b>		<b>855.05</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	3,246	0.00400	12.98
SCRM	3,246	0.00300	9.74
ACA	3,246	0.00210	6.82
<b>Total Surcharges</b>			<b>29.54</b>
<b>Total Commodity &amp; Surcharges</b>			<b>884.59</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: AUG 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>					
	0	2	11,417	0.01900	216.92
	1	2	(309)	0.01100	(3.40)
<b>Total Deliveries</b>			<b>11,108</b>		<b>213.52</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	11,108	0.00400	44.43
SCRM	11,108	0.00300	33.32
ACA	11,108	0.00210	23.33
<b>Total Surcharges</b>			<b>101.08</b>
<b>Total Commodity &amp; Surcharges</b>			<b>314.60</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: AUG 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	166	0.28500	47.31
1	2	309	0.20400	63.04
<b>Total Deliveries</b>		<b>475</b>		<b>110.35</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
GRI COMMODITY	475	0.00400	1.90
SCRM	475	0.00300	1.43
ACA	475	0.00210	1.00
<b>Total Surcharges</b>			<b>4.33</b>
<b>Total Commodity &amp; Surcharges</b>			<b>114.68</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Prior Period Adjustment for: APR 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented				
1	1	4,884	0.01100	53.72
<b>Total Deliveries</b>		<b>4,884</b>		<b>53.72</b>

4,884 \* x  
 0.011 =  
 53.72 \*

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Prior Period Adjustment for: APR 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented	1	1	7,076	0.16800	1,188.77
<b>Total Deliveries</b>			<b>7,076</b>		<b>1,188.77</b>

7,076 \* x  
 0.168 =  
 1,188.77 \*

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES	Prior Period Adjustment for: MAY 2003
Customer ID. : 006922736	Billing Month : JAN.
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Billing Year : 2004
Contract ID. : FSGA21	Service Type : FT
	Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented	1	1	7,587	0.01100	83.46
<b>Total Deliveries</b>			<b>7,587</b>		<b>83.46</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES	Prior Period Adjustment for: MAY 2003
Customer ID. : 006922736	Billing Month : JAN.
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Billing Year : 2004
Contract ID. : FSGA21	Service Type : OVERRUN
	Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented	1	1	2,696	0.16800	452.93
<b>Total Deliveries</b>			<b>2,696</b>		<b>452.93</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Prior Period Adjustment for: JUN 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented				
1	1	10,420	0.01100	114.62
<b>Total Deliveries</b>		<b>10,420</b>		<b>114.62</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES	Prior Period Adjustment for: JUL 2003
Customer ID. : 006922736	Billing Month : JAN.
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Billing Year : 2004
Contract ID. : FSGA21	Service Type : FT
	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Segmented</u>				
1	1	9,064	0.01100	99.70
<b>Total Deliveries</b>		9,064		99.70

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Prior Period Adjustment for: JUL 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented				
1	1	2,338	0.16800	392.78
<b>Total Deliveries</b>		<b>2,338</b>		<b>392.78</b>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P  
Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES	Prior Period Adjustment for: AUG 2003
Customer ID. : 006922736	Billing Month : JAN.
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Billing Year : 2004
Contract ID. : FSGA21	Service Type : FT
	Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented	1	1	11,191	0.01100	123.10
<b>Total Deliveries</b>			11,191		123.10

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Prior Period Adjustment for: AUG 2003  
 Billing Month : JAN.  
 Billing Year : 2004  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented	1	1	162	0.16800	27.22
<b>Total Deliveries</b>			162		27.22

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PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE: INV4032P

Version: 1.2

Billing Month : JAN.

Billing Year : 2004

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Customer ID : 006922736

Original Month	Shipper Name	Contract Number	Point Name	Pt Type	Point Number	Revised DTH	Reversal DTH	Diff.	Fuel Adjust.	Imbalance Adjust.	Index Price Current	Cashout Due SNG/(Shipper)	
APR-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	979,315	967,119	12,196		(12,196)			
APR-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	255,298	243,102	12,196		(12,196)			
FUEL		FSNG87							0	0			
Monthly Total										0	12,196	\$ 5.20	\$63,419.20
AUG-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	775,957	764,374	11,583		(11,583)			
AUG-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	761,392	750,033	11,359		(11,359)			
AUG-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	850590	14,562	14,338	224		(224)			
FUEL		FSNG87							0	0			
Monthly Total										0	11,583	\$ 4.80	\$55,598.40
JUL-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	806,950	795,324	11,626		(11,626)			
JUL-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	791,690	780,285	11,405		(11,405)			
JUL-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	850590	14,797	14,576	221		(221)			
FUEL		FSNG87							0	0			
Monthly Total										0	11,626	\$ 5.12	\$59,525.12
JUN-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	699,198	688,575	10,623		(10,623)			
JUN-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	684,852	674,445	10,407		(10,407)			
JUN-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	850590	14,305	14,089	216		(216)			
FUEL		FSNG87							0	0			
Monthly Total										0	10,623	\$ 5.78	\$61,400.94
MAY-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	1,002,135	991,651	10,484		(10,484)			
MAY-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	986,645	976,314	10,331		(10,331)			
MAY-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	850590	14,628	14,475	153		(153)			
FUEL		FSNG87							0	0			
Monthly Total										0	10,484	\$ 5.55	\$58,186.20
Net Imbalance											56,512		
Storage Offset											0		

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE:INV4032P

Version: 1.2

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month :JAN.

Customer ID : 006922736

Billing Year :2004

Original Shipper Month Name	Contract Point Number Name	Pt Type	Point Revised Number DTH	Reversal DTH	Diff.	Fuel Adjust.	Imbalance Adjust.	Index Price Current Original Used	Cashout Due SNG/(Shipper)
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56,512

\$298,129.1

↗  
8c

12,196.00+  
 11,583.00+  
 11,626.00+  
 10,623.00+  
 10,484.00+  
 56,512.00\*

63,419.20+  
 55,598.40+  
 59,525.12+  
 61,400.94+  
 58,186.20+  
 298,129.86\*

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Imbalance Subject To Cashout

**PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR JANUARY 2004  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN FEBRUARY 2004**

11-Mar-04

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00926	\$20,023.87

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# Florida Gas Transmission Company

Invoice

*Bill 2/20/04*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 02/10/2004 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0626

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> February 10, 2004	<b>Invoice Total Amount:</b> \$66,952.22
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IML	<b>Invoice Identifier:</b> 00157491
<b>Svc Req K:</b> 4120	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b>	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> February 20, 2004

**Begin Transaction Date:** December 01, 2003      **End Transaction Date:** December 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	6.1520	0.0000	0.0000	6.1520	10,883	66,952.22	01 - 31	

**Invoice Total Amount:** 10,883      66,952.22

*SK*

*019000023202000*

**COPY**

*156*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and (Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to our Gas Logistics Representative.



**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Repo

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	01/26/2004 04:00:04 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0626		
Acct Month:	122003	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(23,280)	0		0	0	5,985,651	2,030,291	8,085,494	(23,280)	0	1.00	
RECEIPT POINT IMBALAN	(1,261)	0		0	0	2,186,004	537,272	2,723,276	(1,261)	0	1.00	
NO NOTICE	35,424	0		0	0	0	0	0	35,424	0	1.00	

\*\*\*Charges\*\*\*

	Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING	Market	(23,280)	0.00	0.0000	0.0000	0.0000	0.00
NO NOTICE NETTING	No Notice	23,280	0.00	0.0000	0.0000	0.0000	0.00
NETTING	No Notice	1,261	0.00	0.0000	0.0000	0.0000	0.00
NETTING	Receipt	(1,261)	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	10,883	1.00	6.1520	0.0000	0.0000	66,952.22

Total Amount: 66,952.22

*Commodity* →

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Trading Partner		
TECO Peoples Gas	Invoice#	0401129
Attn: Greg Capone	Invoice Date:	02/27/04
702 N Franklin Str.	Production Month:	Feb-04
Tampa, Fl 33602	Acct #:	T103
Phone: 813-228-1466		
Fax: 813-228-4194		

Item	Volume (MMBtu)	Price	Amount
January 2004 Market Delivery FGT Bookout	3,520	\$5.6000	\$19,712.00

01 9000023212 000

Total Due \$19,712.00

**Payment Due Date: March 9, 2004**  
Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire: *3/9/04* Infinite Energy/AEM      BY ACH: Infinite Energy/AEM      By Check: Infinite Energy, Inc.  
P.O. Box 917914  
Orlando, FL 32891-7914

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**PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JANUARY 2004  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN FEBRUARY 2004**

11-Mar-04

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(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	1,155,508.0	0.54933	\$634,756.84



PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JANUARY 2004  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN FEBRUARY 2004

11-Mar-04

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	95,835.6	0.59400	\$56,926.35
2 e'Prime, Inc.	77,464.2	0.59400	\$46,013.73
3 FPL Energy	566,472.6	0.59400	\$336,484.72
4 Houston Energy Services Company	100,527.1	0.59400	\$59,713.10
5 Infinite Energy, Inc.	19,064.7	0.59400	\$11,324.43
6 Mirabito Gas & Electric	22,212.8	0.59400	\$13,194.40
7 <u>Total Gas and Electric</u>	<u>78,147.5</u>	<u>0.59400</u>	<u>\$46,419.62</u>
8 <b>TOTAL</b>	<b>959,724.5</b>		<b>\$570,076.35</b>

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PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN FEBRUARY 2004

11-Mar-04

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<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Houston Energy Services Company	Dec'03	0.1	0.56600	\$0.06
2 TOTAL		0.1		\$0.06

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