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March 19, 2004

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 040001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of February, 2004.

Sincerely,

Carol M. Butler
for JTB
John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 040001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of February, 2004 has been furnished by U.S. mail this 19th day of March, 2004, to the following:

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By: Karel M. Buter for
John T. Butler *9TB*

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 2004**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	175,787,137	186,215,676	(10,428,539)	(5.6)	6,191,415	5,948,384	243,031	4.1	2.8392	3.1305	(0.2913)	(9.3)
1a Incremental Hedging Implementation Costs	43,636	30,296	13,340	44.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,950,911	1,902,046	48,865	2.6	2,097,459	2,044,551	52,908	2.6	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	270,239	382,978	(112,739)	(29.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	157,765	157,765	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,747,561)	(2,974,848)	227,287	(7.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	175,462,127	185,713,913	(10,251,786)	(5.5)	6,191,415	5,948,384	243,031	4.1	2.8340	3.1221	(0.2881)	(9.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,698,590	21,456,163	(6,757,573)	(31.5)	898,670	947,129	(48,459)	(5.1)	1.6356	2.2654	(0.6298)	(27.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,766,757	2,665,167	101,590	3.8	91,172	90,800	372	0.4	3.0347	2.9352	0.0995	3.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	738,157	2,404,607	(1,666,450)	NA	21,221	67,628	(46,407)	NA	3.4784	3.5556	(0.0772)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	12,451,330	12,793,693	(342,363)	(2.7)	575,105	584,380	(9,275)	(1.6)	2.1651	2.1893	(0.0242)	(1.1)
12 TOTAL COST OF PURCHASED POWER	30,654,834	39,319,630	(8,664,796)	(22.0)	1,586,168	1,689,937	(103,769)	(6.1)	1.9326	2.3267	(0.3941)	(16.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	206,116,961	225,033,543	(18,916,582)	(8.4)	7,777,583	7,638,321	139,262	1.8	2.6501	2.9461	(0.2960)	(10.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,173,869)	(5,983,200)	(5,190,669)	86.8	(417,349)	(165,000)	(252,349)	152.9	2.6773	3.6262	(0.9489)	(26.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(167,819)	(110,417)	(57,402)	52.0	(44,502)	(43,110)	(1,392)	3.2	0.3771	0.2561	0.1210	47.2
17 Revenues from Off-System Sales (A6)	(2,828,818)	(848,796)	(1,980,022)	233.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,170,506)	(6,942,413)	(7,228,093)	104.1	(461,851)	(208,110)	(253,741)	121.9	3.0682	3.3359	(0.2677)	(8.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	191,946,455	218,091,130	(26,144,674)	(12.0)	7,315,732	7,430,211	(114,479)	(1.5)	2.6237	2.9352	(0.3115)	(10.6)
21 Net Unbilled Sales *	(10,822,369)	(14,172,877)	3,350,508	NA	(412,485)	(482,859)	70,374	NA	(0.1499)	(0.1919)	0.0420	NA
22 Company Use *	280,943	346,497	(65,554)	NA	10,708	11,805	(1,097)	NA	0.0039	0.0047	(0.0008)	NA
23 T & D Losses *	11,212,912	12,914,631	(1,701,719)	NA	427,370	439,991	(12,621)	NA	0.1553	0.1748	(0.0195)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	191,946,455	218,091,130	(26,144,674)	(12.0)	7,221,037,235	7,386,655,000	(165,617,765)	(2.2)	2.6582	2.9525	(0.2943)	(10.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,219,071	1,124,194	94,877	8.4	45,861,710	38,076,000	7,785,710	20.4	2.6582	2.9525	(0.2943)	(10.0)
26 Jurisdictional KWH Sales	190,727,384	216,966,936	(26,239,552)	(12.1)	7,175,175,525	7,348,579,000	(173,403,475)	(2.4)	2.6582	2.9525	(0.2943)	(10.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	190,839,913	217,094,946	(26,255,033)	(12.1)	7,175,175,525	7,348,579,000	(173,403,475)	(2.4)	2.6597	2.9542	(0.2945)	(10.0)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	7,175,175,525	7,348,579,000	(173,403,475)	(2.4)	0.4004	0.3909	0.0094	2.4
29 TOTAL JURISDICTIONAL FUEL COST	219,567,401	245,822,434	(26,255,033)	(10.7)	7,175,175,525	7,348,579,000	(173,403,475)	(2.4)	3.0601	3.3452	(0.2851)	(8.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1090	3.3986	(0.2896)	(8.5)
32 GPIF **	620,786	620,786	0	NA	7,175,175,525	7,348,579,000	(173,403,475)	(2.4)	0.0087	0.0084	0.0003	3.6
33 Fuel Factor Including GPIF									3.1177	3.4070	(0.2893)	(8.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.118	3.407	(0.289)	(8.5)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2004 THROUGH FEBRUARY 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	360,239,451	389,034,978	(28,795,527)	(7.4)	12,494,719	12,345,762	148,957	1.2	2.8831	3.1512	(0.2681)	(8.5)
1a Incremental Hedging Implementation Costs	83,175	88,192	(5,017)	(5.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	4,052,871	3,935,267	117,604	3.0	4,357,316	4,230,105	127,211	3.0	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	530,275	705,474	(175,199)	(24.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	316,952	316,952	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,621,340)	(5,906,838)	285,498	(4.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	359,601,384	388,174,025	(28,572,641)	(7.4)	12,494,719	12,345,762	148,957	1.2	2.8780	3.1442	(0.2662)	(8.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,839,477	45,535,040	(15,695,563)	(34.5)	1,856,003	2,039,122	(183,119)	(9.0)	1.6077	2.2331	(0.6254)	(28.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,481,402	5,572,461	908,941	16.3	222,937	189,550	33,387	17.6	2.9073	2.9398	(0.0325)	(1.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,283,191	5,043,832	(3,760,641)	(74.6)	38,398	139,920	(101,522)	(72.6)	3.3418	3.6048	(0.2630)	(7.3)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	25,362,788	26,260,389	(897,601)	(3.4)	1,169,174	1,200,229	(31,055)	(2.6)	2.1693	2.1879	(0.0186)	(0.9)
12 TOTAL COST OF PURCHASED POWER	62,968,858	82,411,722	(19,444,864)	(23.6)	3,286,512	3,568,821	(282,309)	(7.9)	1.9159	2.3092	(0.3933)	(17.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	422,568,242	470,585,747	(48,017,505)	(10.2)	15,781,231	15,914,583	(133,352)	(0.8)	2.6777	2.9569	(0.2792)	(9.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,477,238)	(12,956,400)	(9,520,838)	73.5	(777,294)	(350,000)	(427,294)	122.1	2.8917	3.7018	(0.8101)	(21.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(286,443)	(228,841)	(57,602)	25.2	(92,320)	(89,193)	(3,127)	3.5	0.3103	0.2566	0.0537	20.9
17 Revenues from Off-System Sales (A6)	(6,316,254)	(1,658,906)	(4,657,348)	280.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(29,079,935)	(14,844,147)	(14,235,788)	95.9	(869,614)	(439,193)	(430,421)	98.0	3.3440	3.3799	(0.0359)	(1.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	393,488,308	455,741,601	(62,253,292)	(13.7)	14,911,617	15,475,390	(563,773)	(3.6)	2.6388	2.9449	(0.3061)	(10.4)
21 Net Unbilled Sales	(26,531,973)	(34,026,780)	7,494,807	NA	(1,005,456)	(1,155,448)	149,992	NA	(0.1776)	(0.2188)	0.0412	NA
22 Company Use	586,787	682,250	(95,463)	NA	22,237	23,167	(930)	NA	0.0039	0.0044	(0.0005)	NA
23 T & D Losses	21,504,634	26,666,375	(5,161,741)	NA	814,940	905,510	(90,570)	NA	0.1440	0.1714	(0.0274)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	393,488,308	455,741,601	(62,253,293)	(13.7)	14,938,443,723	15,553,999,000	(615,555,277)	(4.0)	2.6341	2.9301	(0.2960)	(10.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	201,489,336	237,624,983	(36,135,647)	(15.2)	94,552,784	77,587,000	16,965,784	21.9	2.6341	2.9301	(0.2960)	(10.1)
26 Jurisdictional KWH Sales	191,998,972	218,116,617	(26,117,646)	(12.0)	14,843,890,939	15,476,412,000	(632,521,061)	(4.1)	2.6341	2.9301	(0.2960)	(10.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	391,228,337	453,735,271	(62,506,934)	(13.8)	14,843,890,939	15,476,412,000	(632,521,061)	(4.1)	2.6356	2.9318	(0.2962)	(10.1)
28 TRUE-UP **	57,454,976	57,454,976	0	NA	14,843,890,939	15,476,412,000	(632,521,061)	(4.1)	0.3871	0.3712	0.0158	4.3
29 TOTAL JURISDICTIONAL FUEL COST	448,683,313	511,190,247	(62,506,934)	(12.2)	14,843,890,939	15,476,412,000	(632,521,061)	(4.1)	3.0227	3.3030	(0.2803)	(8.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.0710	3.3558	(0.2848)	(8.5)
32 GPIF **	1,241,572	1,241,572	0	NA	14,843,890,939	15,476,412,000	(632,521,061)	(4.1)	0.0084	0.0080	0.0004	5.0
33 Fuel Factor Including GPIF									3.079	3.364	(0.2844)	(8.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.079	3.364	(0.285)	(8.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: February 2004

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 175,787,137	\$ 186,215,676	\$ (10,428,539)	(5.6) %	\$ 360,239,451	\$ 389,034,978	\$ (28,795,527)	(7.4) %
	b Incremental Hedging Costs	43,636	30,296	13,340	44.0 %	83,175	88,192	(5,017)	(5.7) %
	d Nuclear Fuel Disposal Costs	1,950,911	1,902,046	48,865	2.6 %	4,052,871	3,935,267	117,604	3.0 %
	e Coal Cars Depreciation & Return	270,239	382,978	(112,739)	(29.4) %	530,275	705,474	(175,199)	(24.8) %
	f Gas Pipelines Depreciation & Return	157,765	157,765	0	0.0 %	316,952	316,952	0	0.0 %
2	a DOE D&D Fund Payment	0	0	0	N/A	-	0	0	N/A
	b Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(11,341,688)	(6,093,617)	(5,248,071)	86.1 %	(22,763,681)	(13,185,240)	(9,578,441)	72.6 %
3	a Revenues from Off-System Sales (Per A6)	(2,828,818)	(848,796)	(1,980,022)	233.3 %	(6,316,254)	(1,658,906)	(4,657,348)	280.7 %
	b Fuel Cost of Purchased Power (Per A7)	14,698,590	21,456,163	(6,757,573)	(31.5) %	29,839,477	45,535,040	(15,695,563)	(34.5) %
	c Energy Payments to Qualifying Facilities (Per A8)	11,650,079	11,992,554	(342,475)	(2.9) %	23,758,712	24,657,462	(898,750)	(3.6) %
4	Okeelanta Settlement Amortization including interest	801,251	801,139	112	0.0 %	1,604,076	1,602,927	1,149	0.1 %
5	Energy Cost of Economy Purchases (Per A9)	3,504,914	5,069,774	(1,564,860)	(30.9) %	7,764,594	10,616,293	(2,851,699)	(26.9) %
	Total Fuel Costs & Net Power Transactions	194,694,016	221,065,978	(26,371,962)	(11.9) %	399,109,648	461,648,439	(62,538,791)	(13.5) %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(2,628,591)	(2,974,848)	346,257	(11.6) %	(5,296,531)	(5,906,838)	610,307	(10.3) %
	b Reactive and Voltage Control Fuel Revenue	(106,143)	0	(106,143)	N/A	(185,406)	-	(185,406)	N/A
	c Inventory Adjustments	(12,827)	0	(12,827)	N/A	(139,403)	-	(139,403)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	-	-	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 191,946,455	\$ 218,091,130	\$ (26,144,675)	(12.0) %	\$ 393,488,308	\$ 455,741,601	\$ (62,253,293)	(13.7) %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	7,175,175,525	7,348,579,000	(173,403,475)	(2.4) %	14,843,890,939	15,476,412,000	(632,521,061)	(4.1) %
2	Sale for Resale (excluding FKEC & CKW)	45,861,710	38,076,000	7,785,710	20.4 %	94,552,784	77,587,000	16,965,784	21.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,221,037,235	7,386,655,000	(165,617,765)	(2.2) %	14,938,443,723	15,553,999,000	(615,555,277)	(4.0) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	69,101,768	74,618,000	(5,516,232)	(7.4) %	141,453,187	148,161,000	(6,707,813)	(4.5) %
5	Total Sales (Excluding RTP Incremental)	7,290,139,003	7,461,273,000	(171,133,997)	(2.3) %	15,079,896,910	15,702,160,000	(622,263,090)	(4.0) %
6	Jurisdictional % of Total kWh Sales (Ines B1/B3)	99.36489%	99.48453%	-0.11964%	(0.1) %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: February 2004							
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$264,071,397	\$270,661,080	(\$6,589,683)	(2.4) %	\$ 545,987,185	\$ 570,023,455	(\$24,036,270)	(4.2) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Collected/(Refunded) This Period	(28,727,488)	(28,727,488)	0	0.0 %	(57,454,976)	(57,454,976)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(611,027)	(611,027)	0	0.0 %	(1,222,054)	(1,222,054)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	-	-	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$234,732,882	\$241,322,565	(\$6,589,683)	(2.7) %	\$487,310,155	\$511,346,425	(\$24,036,270)	(4.7) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 191,946,455	\$218,091,130	(\$26,144,675)	(12.0) %	\$393,488,308	\$455,741,601	(\$62,253,293)	(13.7) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	191,946,455	218,091,130	(26,144,675)	(12.0) %	393,488,308	455,741,601	(62,253,293)	(13.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.36489%	99.48453%	(0.00120)	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00059(b)) +(Lines C4b,c,d)	\$190,839,913	\$217,094,946	(\$26,255,033)	(12.1) %	\$391,228,337	\$453,735,271	(\$62,506,934)	(13.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$43,892,969	\$24,227,619	\$19,665,350	81.2 %	\$96,081,818	\$57,611,154	\$38,470,664	66.8 %
8	Interest Provision for the Month (Line D10)	(155,711)	0	(155,710)	N/A	(384,264)	\$0	(384,263)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(264,042,075)	(282,618,836)	18,576,761	(6.6) %	(344,729,859)	(\$344,729,859)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	41,808,676	0	41,808,676	N/A	41,808,676	\$0	41,808,676	N/A
10	Prior Period True-up Collected/(Refunded) This Period	28,727,488	28,727,488	0	0.0 %	57,454,976	\$57,454,976	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$149,768,653)	(\$229,663,729)	\$79,895,076	(34.8) %	(\$149,768,653)	(\$229,663,729)	\$79,895,076	(34.8) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$222,233,399)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$149,612,942)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$371,846,341)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$185,923,171)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.03000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.01000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.00500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08375%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$155,711)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$7,449,429) x 98.4280%) - See Order No. PSC-03-1461-FOF-EL.								
	(b) Per Projected Schedule E-2, filed September 12, 2003.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	35,542,181	26,646,686	8,895,495	33.4	70,417,763	53,895,467	16,522,296	30.7
2 * LIGHT OIL	315,434	231,700	83,734	NA	858,228	868,910	(10,682)	NA
3 COAL	9,143,143	7,554,680	1,588,463	21.0	19,675,521	16,595,050	3,080,471	18.6
4 ** GAS	124,805,128	145,915,370	(21,110,242)	(14.5)	256,914,018	305,516,050	(48,602,032)	(15.9)
5 NUCLEAR	5,981,251	5,867,240	114,011	1.9	12,373,922	12,159,500	214,422	1.8
6 TOTAL (\$)	175,787,137	186,215,676	(10,428,538)	(5.6)	360,239,451	389,034,977	(28,795,526)	(7.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	819,207	587,496	231,711	39.4	1,614,495	1,176,855	437,640	37.2
8 LIGHT OIL	3,332	2,147	1,185	NA	10,344	8,251	2,093	NA
9 COAL	546,995	477,448	69,547	14.6	1,139,505	1,032,690	106,815	10.3
10 GAS	2,724,423	2,836,742	(112,319)	(4.0)	5,373,059	5,897,862	(524,803)	(8.9)
11 NUCLEAR	2,097,469	2,044,551	52,908	2.6	4,357,316	4,230,105	127,211	3.0
12 TOTAL (MWH)	6,191,415	5,948,384	243,031	4.1	12,494,719	12,345,762	148,957	1.2
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,299,181	926,933	372,248	40.2	2,568,955	1,869,529	699,426	37.4
14 * LIGHT OIL (Bbl)	7,455	5,982	1,473	NA	20,408	22,344	(1,937)	NA
15 *** COAL (TON)	61,281	59,798	1,483	2.5	128,681	127,357	1,324	1.0
16 ** GAS (MCF)	19,798,770	22,514,019	(2,715,248)	(12.1)	40,048,053	46,973,806	(6,925,752)	(14.7)
17 NUCLEAR (MMBTU)	22,687,018	22,238,964	448,054	2.0	47,025,800	46,011,656	1,014,144	2.2
18 TOTAL (MMBTU)	56,811,043	55,372,777	1,438,267	2.6	116,257,388	115,143,198	1,114,190	1.0
BTU BURNED (MMBTU)								
19 HEAVY OIL	8,312,259	5,932,374	2,379,885	40.1	16,436,475	11,964,986	4,471,489	37.4
20 LIGHT OIL	43,477	34,874	8,603	NA	118,889	130,266	(11,377)	NA
21 COAL	5,280,202	4,652,546	627,656	13.5	11,246,474	10,062,485	1,183,989	11.8
22 GAS	20,488,087	22,514,019	(2,025,932)	(9.0)	41,429,750	46,973,806	(5,544,056)	(11.8)
23 NUCLEAR	22,687,018	22,238,964	448,054	2.0	47,025,800	46,011,656	1,014,144	2.2
24 TOTAL (MMBTU)	56,811,043	55,372,777	1,438,267	2.6	116,257,388	115,143,198	1,114,190	1.0
GENERATION MIX (%MWH)								
25 HEAVY OIL	13.23	9.88	3.35	33.9	12.92	9.53	3.39	35.6
26 LIGHT OIL	0.05	0.04	0.02	NA	0.08	0.07	0.02	NA
27 COAL	8.83	8.03	0.81	10.1	9.12	8.36	0.76	9.1
28 GAS	44.00	47.69	(3.69)	(7.7)	43.00	47.77	(4.77)	(10.0)
29 NUCLEAR	33.88	34.37	(0.49)	(1.4)	34.87	34.26	0.61	1.8
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.01	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	27.3574	28.7472	(1.3898)	(4.8)	27.4111	28.8284	(1.4173)	(4.9)
32 * LIGHT OIL (\$/Bbl)	42.3119	38.7329	3.5791	NA	42.0538	38.8871	3.1667	NA
33 ** COAL (\$/TON)	36.7115	38.5288	(1.8173)	(4.7)	35.9774	38.1943	(2.2169)	(5.8)
34 ** GAS (\$/MCF)	6.3037	6.4811	(0.1774)	(2.7)	6.4151	6.5040	(0.0888)	(1.4)
35 NUCLEAR (\$/MMBTU)	0.2636	0.2638	(0.0002)	(0.1)	0.2631	0.2643	(0.0011)	(0.4)
36 TOTAL (\$/MMBTU)	3.0942	3.3629	(0.2687)	(8.0)	3.0986	3.3787	(0.2801)	(8.3)
BTU BURNED PER KWH (BTU/KWH)								
37 HEAVY OIL	10,147	10,098	49	0.5	10,181	10,167	14	0.1
38 LIGHT OIL	13,050	16,243	(3,193)	NA	11,494	15,789	(4,295)	NA
39 COAL	9,653	9,745	(91)	(0.9)	9,870	9,744	126	1.3
40 GAS	7,520	7,937	(416)	(5.2)	7,711	7,965	(254)	(3.2)
41 NUCLEAR	10,816	10,877	(61)	(0.6)	10,792	10,877	(85)	(0.8)
42 TOTAL (BTU/KWH)	9.176	9.309	(133)	(1.4)	9.305	9.327	(22)	(0.2)
GENERATED FUEL COST PER KWH (¢/KWH)								
43 * HEAVY OIL	4.3366	4.5356	(0.1970)	(4.3)	4.3616	4.5796	(0.2180)	(4.8)
44 * LIGHT OIL	9.4682	10.7918	(1.3236)	NA	8.2972	10.5315	(2.2343)	NA
45 COAL	1.6715	1.5823	0.0892	5.6	1.7267	1.6070	0.1197	7.4
46 ** GAS	4.5810	5.1438	(0.5628)	(10.9)	4.7815	5.1801	(0.3986)	(7.7)
47 NUCLEAR	0.2852	0.2870	(0.0018)	(0.6)	0.2840	0.2875	(0.0035)	(1.2)
48 TOTAL (¢/KWH)	2.8392	3.1305	(0.2913)	(9.3)	2.8631	3.1512	(0.2880)	(8.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	CAPE CANAVERAL	# 1	398	75,613	35.6	99.1	58.7	9,882	#6 OIL	117,528 BBLs	6.425	755,117	3,202,404	4.2353	27.25
2		# 1		26,946					GAS	249,625 MCF	1.035	258,362	1,573,837	5.8407	6.30
3		# 2	398	47,266	26.2	98.7	58.3	10,234	#6 OIL	72,694 BBLs	6.425	467,059	1,980,766	4.1907	27.25
4		# 2		15,507					GAS	169,433 MCF	1.035	175,363	1,068,240	6.8888	6.30
5	FT. MYERS	# 2	1451	525,896	44.6	60.4	70.6	6,029	GAS	3,066,501 MCF	1.034	3,170,762	19,314,998	3.6728	6.30
6		#3A	166	14,856	17.1	100.0	88.4	13,626	GAS	195,768 MCF	1.034	202,424	1,233,085	8.3002	6.30
7		#3A		0					#2 OIL	0 BBLs	5.820	0	0	0.0000	0.00
8		#3B	166	5,651	8.2	100.0	80.2	18,125	GAS	99,059 MCF	1.034	102,427	623,944	11.0413	6.30
9		#3B		0					#2 OIL	0 BBLs	5.820	0	0	0.0000	0.00
10	LAUDERDALE	# 4	443	11					#2 OIL	16 BBLs	5.537	89	638	5.7966	0.00
11		# 4		172,365	50.6	61.9	66.8	6,988	GAS	1,163,706 MCF	1.035	1,204,436	7,336,936	4.2566	6.30
12		# 5	442	23					#2 OIL	32 BBLs	5.537	177	1,275	5.5446	39.85
13		# 5		242,319	84.6	99.5	84.6	8,177	GAS	1,914,386 MCF	1.035	1,981,389	12,069,819	4.9810	6.30
14	MANATEE	# 1	802	111,781	26.6	100.0	56.0	10,308	#6 OIL	179,525 BBLs	6.418	1,152,191	4,745,100	4.2450	26.43
15		# 1		7,016					GAS	93,025 MCF	1.032	96,002	584,805	8.3353	6.29
16		# 2	802	-330	-0.1	44.8	0.0	0	#6 OIL	0 BBLs	6.418	0	0	0.0000	0.00
17		# 2		-330					GAS	0 MCF	1.032	0	0	0.0000	0.00
18	MARTIN	# 1	813	74,443	18.4	100.0	45.3	9,393	#6 OIL	116,568 BBLs	6.413	747,551	3,277,431	4.4026	28.12
19		# 1		54,237					GAS	445,568 MCF	1.035	461,163	2,809,218	5.1795	6.30
20		# 2	804	71,692	27.3	100.0	45.2	11,123	#6 OIL	111,073 BBLs	6.413	712,311	3,122,934	4.3560	28.12
21		# 2		53,839					GAS	660,811 MCF	1.035	683,939	4,166,279	7.7384	6.30
22		# 3	465	265,797	89.7	95.9	89.6	7,455	GAS	1,914,592 MCF	1.035	1,981,603	12,071,123	4.5415	6.30
23		# 4	466	280,304	93.8	100.0	93.8	7,346	GAS	1,989,553 MCF	1.035	2,059,187	12,543,733	4.4750	6.30
24		#8A	163	0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
25		#8A		482	1.1	100.0	82.8	30,338	GAS	14,129 MCF	1.035	14,623	89,077	18.4808	6.30
26		#8B	163	0					#2 OIL	0 BBLs	5.787	0	0	0.0000	0.00
27		#8B		2,028	2.1	100.0	84.4	15,942	GAS	31,238 MCF	1.035	32,331	196,947	9.7114	6.30
28	PT EVERGLADES	# 1	212	11,915	10.3	33.1	59.7	11,826	#6 OIL	21,129 BBLs	6.367	134,528	589,278	4.9457	27.89
29		# 1		111					GAS	7,432 MCF	1.035	7,692	46,857	42.2131	6.30
30		# 2	212	16,886	10.0	75.9	60.4	11,299	#6 OIL	28,967 BBLs	6.367	184,433	807,876	4.7843	27.89
31		# 2		136					GAS	7,626 MCF	1.035	7,893	48,081	35.3536	6.30
32		# 3	383	74,346	30.8	89.6	58.1	10,241	#6 OIL	117,325 BBLs	6.367	747,008	3,272,137	4.4012	27.89
33		# 3		12,389					GAS	136,455 MCF	1.035	141,231	860,322	6.9442	6.30
34		# 4	390	69,415	32.8	90.8	61.1	11,266	#6 OIL	112,719 BBLs	6.367	717,682	3,143,678	4.5288	27.89
35		# 4		10,444					GAS	175,848 MCF	1.035	182,003	1,108,689	10.6156	6.30

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	# 3	275	84,711	47.2	100.0	54.8	10,263	#6 OIL	135,972 BBLs	6.377	867,093	3,762,778	4.4419	27.67
2		# 3		672					GAS	8,914 MCF	1.035	9,226	56,201	8.3633	6.30
3		# 4	281	46,890	26.7	100.0	50.7	10,368	#6 OIL	74,468 BBLs	6.377	474,882	2,060,767	4.3949	27.67
4		# 4		2,975					GAS	40,671 MCF	1.035	42,095	256,426	8.6194	6.30
5	SANFORD	# 3	140	-169	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	6.321	0	0	0.0000	0.00
6		# 3		-169					GAS	0 MCF	1.035	0	0	0.0000	0.00
7		# 4	938	505,202	80.3	88.2	80.1	7,374	GAS	3,599,379 MCF	1.035	3,725,357	22,693,366	4.4919	6.30
8		# 5	938	484,885	72.1	84.7	71.8	6,969	GAS	3,264,671 MCF	1.035	3,378,934	20,583,097	4.2449	6.30
9	TURKEY POINT	# 1	397	33,228	21.8	63.7	60.2	12,039	#6 OIL	55,555 BBLs	6.403	355,719	1,466,911	4.4147	26.40
10		# 1		9,590					GAS	154,348 MCF	1.035	159,750	973,132	10.1474	6.30
11		# 2	397	101,520	47.4	100.0	54.2	10,177	#6 OIL	155,659 BBLs	6.403	996,685	4,110,122	4.0486	26.40
12		# 2		17,038					GAS	202,833 MCF	1.035	209,932	1,278,821	7.5057	6.30
13	CUTLER	# 5	70	-104	-0.2	100.0	0.0	0	GAS	0 MCF	1.035	0	0	0.0000	0.00
14		# 6	142	-46	-0.1	100.0	0.0	0	GAS	0 MCF	1.035	0	0	0.0000	0.00
15	FT MYERS	1-12	627	2,687	0.7	100.0	80.7	13,848	#2 OIL	6,367 BBLs	5.844	37,209	271,624	10.1088	42.66
16	LAUDERDALE	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
17		1-12		2,937	1.2	90.7	88.1	12,769	GAS	36,236 MCF	1.035	37,504	228,459	7.7787	6.30
18		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		13-24		5	0.0	99.3	36.0	41,600	GAS	201 MCF	1.035	208	1,267	25.3410	6.30
20	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		931	0.3	98.6	57.0	15,646	GAS	14,073 MCF	1.035	14,566	88,730	9.5306	6.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		4,871	2.9	82.9	34.4	15,083	GAS	70,983 MCF	1.035	73,467	447,531	9.1877	6.30
3 # 2	250	87					#2 OIL	182 BBLs	5.809	1,057	8,320	9.5629	45.71
4 # 2		5,643	3.2	81.7	36.9	13,137	GAS	71,708 MCF	1.035	74,218	452,106	8.0118	6.30
5 ST JOHNS (1) # 1	(A) 130	(B) 81,621	91.1	99.0	91.8	(B) 9,512	PET COKE / COAL	32,359 TONS	23.994	776,422	1,185,688	1.4527	36.64
6 # 1							COAL ONLY	27,565 TONS	24.331	670,684	1,084,462		39.34
7 # 1		368					#2 OIL	607 BBLs	5.763	3,497	23,747	6.4600	39.14
8 # 2	(A) 130	(B) 73,138	82.7	87.8	94.5	(B) 9,287	PET COKE / COAL	28,922 TONS	23.486	679,262	1,064,028	1.4548	36.79
# 2							COAL ONLY	24,873 TONS	24.331	605,185	978,538		39.34
9 # 2		156					#2 OIL	251 BBLs	5.763	1,448	9,830	6.3052	39.14
10 SCHERER (1) # 4	(A) 648	(B) 392,235	85.2	99.3	85.2	9,751	COAL	(C) 3,824,518 MMBTU	---	3,824,518	6,893,427	1.7575	1.80
11 # 4		0					#2 OIL	0 BBLs	5.817	0	0	0.0000	0.00
12 TURKEY POINT # 3	717	501,675	104.0	100.0	104.0	10,872	NUCLEAR	5,454,054 MMBTU	---	5,454,054	1,389,501	0.2770	0.25
13 # 4	717	502,998	104.3	100.0	104.3	10,841	NUCLEAR	5,453,074 MMBTU	---	5,453,074	1,513,905	0.3010	0.28
14 ST LUCIE # 1	853	596,788	102.2	100.0	102.2	10,740	NUCLEAR	6,409,264 MMBTU	---	6,409,264	1,578,653	0.2645	0.25
# 2	*** 726	*** 495,998	**** 99.8	**** 98.5	**** 99.8	*** 10,828	NUCLEAR	*** 5,370,626 MMBTU	---	5,370,626	1,499,193	0.3023	0.28
15													
16													
17													
18 SYSTEM TOTALS	18,914	6,191,415	----	----	----	9,176	----	1,306,636 BBLs	----	56,811,043	175,787,137	2.8392	----
19								19,798,770 MCF					
20 *** EXCLUDES PARTICIPANTS								3,824,518 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								61,281 TONS	COAL (C)				
22													
23								22,687,018 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,462,182	451,164	1,011,018	100.0 +	2,593,852	1,450,941	1,142,911	79
3 UNIT COST (\$/BBL)	26.4011	23.5347	2.8664	12.2000	26.3634	24.3015	2.0619	8.5
4 AMOUNT (\$)	38,603,151	10,618,000	27,985,151	100.0 +	68,382,671	35,260,000	33,122,671	94
5 BURNED								
6 UNITS (BBL)	1,299,108	926,932	372,176	40	2,568,811	1,869,527	699,284	37
7 UNIT COST (\$/BBL)	27.3561	28.7472	-1.3911	-4.8000	27.4099	28.8284	-1.4185	-4.9
8 AMOUNT (\$)	35,538,586	26,646,686	8,891,900	33	70,410,748	53,895,468	16,515,280	31
9 ENDING INVENTORY								
10 UNITS (BBL)	5,036,379	3,524,232	1,512,147	43	5,036,379	3,524,232	1,512,147	43
11 UNIT COST (\$/BBL)	27.2622	27.9640	-0.7018	-2.5000	27.2622	27.9640	-0.7018	-2.5
12 AMOUNT (\$)	137,302,699	98,551,714	38,750,985	39	137,302,699	98,551,714	38,750,985	39
13 OTHER USAGE (\$)	-74,200				-151,148			
14 DAYS SUPPLY	109							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	9,400	5,982	3,418	57	60,154	24,100	36,054	100.0 +
17 UNIT COST (\$/BBL)	52.6164	33.7680	18.8484	55.8000	48.0523	34.3154	13.7369	40.0
18 AMOUNT (\$)	494,594	202,000	292,594	100.0 +	2,890,539	827,000	2,063,539	100.0 +
19 BURNED								
20 UNITS (BBL)	7,455	5,982	1,473	25	20,408	22,344	-1,936	-9
21 UNIT COST (\$/BBL)	42.3117	38.7329	3.5788	9.2000	42.0535	38.8878	3.1657	8.1
22 AMOUNT (\$)	315,434	231,700	83,734	36	858,228	868,910	-10,682	-1
23 ENDING INVENTORY								
24 UNITS (BBL)	577,318	534,794	42,524	8	577,318	534,794	42,524	8
25 UNIT COST (\$/BBL)	41.8664	40.0863	1.7801	4.4000	41.8664	40.0863	1.7801	4.4
26 AMOUNT (\$)	24,170,213	21,437,889	2,732,324	13	24,170,213	21,437,889	2,732,324	13
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	77,517	59,798	17,719	30	147,633	127,357	20,276	16
31 UNIT COST (\$/TON)	30.9057	39.0481	-8.1424	-20.9000	35.5950	38.8043	-3.2093	-8.3
32 AMOUNT (\$)	2,395,714	2,335,000	60,714	3	5,254,991	4,942,000	312,991	6
33 BURNED								
34 UNITS (TON)	61,281	59,798	1,483	3	128,681	127,357	1,324	1
35 UNIT COST (\$/TON)	36.7115	38.5288	-1.8173	-4.7000	35.9775	38.1943	-2.2168	-5.8
36 AMOUNT (\$)	2,249,716	2,303,944	-54,228	-2	4,629,621	4,864,311	-234,690	-5
37 ENDING INVENTORY								
38 UNITS (TON)	122,900	45,217	77,683	100.0 +	122,900	45,217	77,683	100.0 +
39 UNIT COST (\$/TON)	33.0013	38.9148	-5.9135	-15.2000	33.0013	38.9148	-5.9135	-15.2
40 AMOUNT (\$)	4,055,861	1,759,610	2,296,251	100.0 +	4,055,861	1,759,610	2,296,251	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF FEBRUARY 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	2,653,785	3,189,883	-536,098	-17	5,995,976	6,944,631	-948,655	-14	
45 U. COST (\$/MMBTU)	1.7847	1.5734	0.2113	13.4000	1.8204	1.5734	0.2470	15.7	
46 AMOUNT (\$)	4,736,291	5,019,000	-282,709	-6	10,915,166	10,927,000	-11,834	0	
47 BURNED									
48 UNITS (MMBTU)	3,824,518	3,189,883	634,635	20	8,174,603	6,944,631	1,229,972	18	
49 U. COST (\$/MMBTU)	1.8024	1.6461	0.1563	9.5000	1.8406	1.6892	0.1514	9.0	
50 AMOUNT (\$)	6,893,427	5,250,739	1,642,688	31	15,045,900	11,730,743	3,315,157	28	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	1,934,420	2,905,543	-971,123	-33	1,934,420	2,905,543	-971,123	-33	
53 U. COST (\$/MMBTU)	1.8021	1.6461	0.1560	9.5000	1.8021	1.6461	0.1560	9.5	
54 AMOUNT (\$)	3,485,968	4,782,706	-1,296,738	-27	3,485,968	4,782,706	-1,296,738	-27	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	20,311,770	22,514,019	-2,202,249	-10	40,797,729	46,973,806	-6,176,077	-13	
59 U. COST (\$/MMBTU)	6.1178	6.4811	-0.3633	-5.6000	6.2324	6.5040	-0.2716	-4.2	
60 AMOUNT (\$)	124,262,863	145,915,370	-21,652,507	-15	254,266,806	305,516,050	-51,249,244	-17	
61 BURNED									
62 UNITS (MMBTU)	20,488,087	22,514,019	-2,025,932	-9	41,429,750	46,973,806	-5,544,056	-12	
63 U. COST (\$/MMBTU)	6.0916	6.4811	-0.3895	-6.0000	6.2012	6.5040	-0.3028	-4.7	
64 AMOUNT (\$)	124,805,128	145,915,370	-21,110,242	-15	256,914,018	305,516,050	-48,602,032	-16	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	500,753	0	500,753	100	500,753	0	500,753	100	
67 U. COST (\$/MMBTU)	5.5106	0.0000	5.5106	100.0000	5.5106	0.0000	5.5106	100.0	
68 AMOUNT (\$)	2,759,451	0	2,759,451	100	2,759,451	0	2,759,451	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	22,687,018	22,238,966	448,052	2	47,025,800	46,011,659	1,014,141	2	
73 U. COST (\$/MMBTU)	0.2636	0.2638	-0.0002	-0.1000	0.2631	0.2643	-0.0012	-0.5	
74 AMOUNT (\$)	5,981,251	5,867,240	114,011	2	12,373,922	12,159,498	214,424	2	
75 BURNED	PROPANE								
76 UNITS (GAL)	3,046	100	2,946	100.0 +	6,034	200	5,834	100.0 +	
77 UNIT COST (\$/GAL)	1.1799	1.0000	0.1799	18.0000	1.1626	1.0000	0.1626	16.3	
78 AMOUNT (\$)	3,594	100	3,494	100.0 +	7,015	200	6,815	100.0 +	
LINES 9 & 23 EXCLUDE	0	BARRELS,	\$	-	CURRENT MONTH AND	0	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	1,950,911	CURRENT MONTH AND	\$	4,052,871	PERIOD-TO-DATE.			

SCHEDULE A - NOTES

SJRPP - 2004 - COAL

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - 2004- COAL

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 - 2004

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-04	177179	\$343,474.22
Feb-04	-	-
Mar-04		
Apr-04		
May-04		
Jun-04		
Jul-04		
Aug-04		
Sep-04		
Oct-04		
Nov-04		
Dec-04		

SCHEDULE A - NOTES

SJRPP - 2004 - PET COKE

Adjusted Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - 2004 - PET COKE

Adjusted Month	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES
Feb-04

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(17)	(\$474.44)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
227	\$6,167.59	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
101	\$2,763.13	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(2,242)	(\$61,089.00)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
(816)	(\$21,567.41)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(2,747)	(74,200.13)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 155,838.29	SCHERER COAL CAR DEPRECIATION

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2004

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)a	TOTAL COST \$ (5) x (6)b	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST LUCIE RELIABILITY	OS	165,000	0	165,000	3.626	4.745	5,983,200	7,372,500	848,796
		43,110	0	43,110	0.256	0.000	110,417	110,417	0
TOTAL		208,110	0	208,110	2.928	3.596	6,093,617	7,482,917	848,796
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		26,309	0	26,309	0.390	0.390	102,691	102,691	0
OUC (SL 1)		18,193	0	18,193	0.358	0.358	65,128	65,128	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		14	0	14	0.207	0.207	29	29	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	13,955	0	13,955	2.584	3.472	360,878	484,875	102,458
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	37,055	0	37,055	2.030	2.753	752,057	1,020,042	195,478
CAROLINA POWER & LIGHT COMPANY	OS	462	0	462	3.304	4.564	15,262	21,086	5,824
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	(9,108)
CONOCO PHILLIPS, INC	OS	1,849	0	1,849	2.526	3.576	46,701	66,126	13,541
CONSTELLATION POWER SOURCE, INC	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	(94)
DUKE ENERGY TRADING & MARKETING, LLC	OS	50	0	50	3.260	5.500	1,630	3,250	1,620
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	(57,609)
ENERGY AUTHORITY, THE	OS	21,016	0	21,016	3.678	4.821	772,933	1,013,129	234,422
ENTERGY-KOCH TRADING, LP	OS	800	0	800	2.314	2.800	18,512	22,400	3,888
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	14,425	0	14,425	3.918	4.594	565,108	662,625	97,517
FLORIDA POWER CORPORATION	OS	2,550	0	2,550	3.841	5.318	97,942	135,600	28,628
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC	OS	24,220	0	24,220	2.482	3.297	601,145	798,425	98,329
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	1,512	0	1,512	2.116	3.401	32,001	51,421	11,794
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,729	0	2,729	3.175	4.427	86,645	120,803	25,359
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	19,578	0	19,578	2.537	3.474	496,616	680,137	159,431
ORLANDO UTILITIES COMMISSION	OS	7,725	0	7,725	3.865	5.472	298,501	422,700	104,453
PROGRESS VENTURES, INC	OS	20,248	0	20,248	2.049	2.810	414,845	568,966	125,447
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	802	0	802	4.133	5.004	33,148	48,155	15,007
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	74,588	0	74,588	3.296	4.045	2,457,665	3,016,429	558,764
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	(6,704)
SOUTHERN COMPANY SERVICES, INC	OS	51,900	0	51,900	3.774	4.887	1,958,460	2,536,150	448,182
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	51,900	0	51,900	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	0	0	0	0.000	0.000	1,257,989	1,684,793	327,947
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	40,057	0	40,057	2.297	3.282	920,186	1,314,804	344,245
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO	OS	29,924	0	29,924	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		44,502	0	44,502	0.377	0.377	167,819	167,819	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		417,349	0	417,349	2.681	3.516	11,188,342	14,671,945	2,828,818
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		481,851	0	481,851	2.459	3.213	11,356,161	14,839,764	2,828,818
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(14,473)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		481,851	0	481,851	2.459	3.213	11,341,688	14,839,764	2,828,818
CURRENT MONTH DIFFERENCE		253,741	0	253,741	(0.469)	(0.383)	5,262,544	7,356,847	1,980,022
DIFFERENCE (%)		121.9	0.0	121.9	(16.0)	(10.6)	86.4	98.3	233.3
PERIOD TO DATE ACTUAL		869,614	0	869,614	2.624	3.505	22,821,338	30,480,216	6,316,254
ESTIMATED		439,193	0	439,193	3.002	3.643	13,185,240	15,998,840	1,688,906
DIFFERENCE		430,421	0	430,421	(0.378)	(0.138)	9,636,098	14,481,376	4,657,348
DIFFERENCE (%)		86.0	0.0	86.0	(12.6)	(3.8)	73.1	90.5	280.7

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2004

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2004

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		538,120	0	0	538,120	1.876		10,095,000
ST. LUCIE RELIABILITY		43,110	0	0	43,110	0.299		128,758
SJRPP		234,687	0	0	234,687	1.527		3,584,000
PPAs		96,462	0	0	96,462	7.210		6,954,653
FPC		34,750	0	0	34,750	1.996		693,752
TOTAL		947,129	0	0	947,129	2.265		21,456,163
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	565,307	0	0	565,307	1.623		9,177,059
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			273,413
		565,307	0	0	565,307	1.672		9,450,472
FMPA (SL 2)		25,435	0	0	25,435	0.407		103,442
PRIOR MONTH ADJUSTMENT		(64)	0	0	(64)			184
		25,371	0	0	25,371	0.408		103,626
OUC (SL 2)		17,588	0	0	17,588	0.383		67,434
PRIOR MONTH ADJUSTMENT		(44)	0	0	(44)			(112)
		17,544	0	0	17,544	0.384		67,322
JACKSONVILLE ELECTRIC AUTHORITY	UPS	253,524	0	0	253,524	1.356		3,438,650
PRIOR MONTH ADJUSTMENT		(3,956)	0	0	(3,956)			146,054
		249,568	0	0	249,568	1.436		3,584,704
RELIANT ENERGY SERVICES INC		4,465	0	0	4,465	8.263		368,932
PROGRESS ENERGY		4,107	0	0	4,107	7.370		302,673
OLEANDER POWER PROJECT, L.P.		3,658	0	0	3,658	6.804		248,890
FLORIDA POWER CORPORATION		28,650	0	0	28,650	1.996		571,971
ST. LUCIE PARTICIPATION SUB-TOTAL		42,915	0	0	42,915	0.398		170,948
TOTAL		898,670	0	0	898,670	1.636		14,698,590
<u>CURRENT MONTH:</u>								
DIFFERENCE		(48,459)	0	0	(48,459)	(0.630)		(6,757,573)
DIFFERENCE (%)		(5.1)	0.0	0.0	(5.1)	(27.8)		(31.5)
<u>PERIOD TO DATE</u>								
ACTUAL		1,856,003	0	0	1,856,003	1.608		29,839,477
ESTIMATED		2,039,122	0	0	2,039,122	2.233		45,535,040
DIFFERENCE		(183,119)	0	0	(183,119)	(0.625)		(15,695,563)
DIFFERENCE (%)		(9.0)	0.0	0.0	(9.0)	(28.0)		(34.5)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2004

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		584,380	0	0	584,380	2.052	2.052	11,992,554
TOTAL		584,380	0	0	584,380	2.052	2.052	11,992,554
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,639	0	0	5,639	1.970	1.970	111,074
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,559	0	0	32,559	1.996	1.996	649,923
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,355	0	0	31,355	2.050	2.050	642,895
CEDAR BAY GENERATING COMPANY		167,200	0	0	167,200	1.602	1.602	2,679,064
INDIANTOWN COGENERATION		198,459	0	0	198,459	2.420	2.420	4,801,948
FLORIDA CRUSHED STONE		66,879	0	0	66,879	1.658	1.658	1,108,894
GEORGIA PACIFIC CORPORATION		322	0	0	322	3.157	3.157	10,165
MM TOMOKA FARMS		1,719	0	0	1,719	2.985	2.985	51,312
OKEELANTA POWER L.P.		34,663	0	0	34,663	2.983	2.983	1,033,981
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,464	0	0	35,464	1.510	1.510	535,651
TROPICANA PRODUCTS, INC.		474	0	0	474	2.949	2.949	13,980
U.S. SUGAR CORPORATION - BRYANT		372	0	0	372	3.009	3.009	11,192
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		575,105	0	0	575,105	2.026	2.026	11,650,079
<u>CURRENT MONTH:</u>								
DIFFERENCE		(9,275)	0	0	(9,275)	(0.026)	(0.026)	(342,475)
DIFFERENCE (%)		(1.6)	0.0	0.0	(1.6)	(1.3)	(1.3)	(2.9)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,169,174	0	0	1,169,174	2.032	2.032	23,758,712
ESTIMATED		1,200,229	0	0	1,200,229	2.054	2.054	24,657,462
DIFFERENCE		(31,055)	0	0	(31,055)	(0.022)	(0.022)	(898,750)
DIFFERENCE (%)		(2.6)	0.0	0.0	(2.6)	(1.1)	(1.1)	(3.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2004

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<u>ESTIMATED</u>							
FLORIDA	OS	90,800	2,935	2,665,167	3,658	3,321,096	655,929
NON-FLORIDA	OS	67,628	3,556	2,404,607	3,733	2,524,569	119,962
TOTAL		158,428	3,200	5,069,774	3,690	5,845,665	775,891
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0,000	0	0,000	0	0
ENERGY AUTHORITY, THE	OS	7,496	4,263	319,588	5,760	431,747	112,160
FLORIDA POWER CORPORATION	OS	80,061	2,765	2,214,070	3,505	2,806,180	592,110
HOMESTEAD, CITY OF	OS	0	0,000	0	0,000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0,000	0	0,000	0	0
LAKE LAND, CITY OF	OS	0	0,000	0	0,000	0	0
LAKE WORTH, CITY OF	OS	0	0,000	0	0,000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0,000	0	0,000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,585	6,477	232,200	7,675	275,153	42,953
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0,000	0	0,000	0	0
RIDGE GENERATING STATION, LP	OS	0	0,000	0	0,000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	30	3,000	900	3,693	1,108	208
TALLAHASSEE, CITY OF	OS	0	0,000	0	0,000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0,000	0	0,000	0	0
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0,000	0	0,000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0,000	0	0,000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0,000	0	0,000	0	0
BP ENERGY COMPANY	OS	0	0,000	0	0,000	0	0
CALPINE ENERGY SERVICES, L P	OS	0	0,000	(8,040)	0,000	0	8,040
CARGILL POWER MARKETS, LLC	OS	1,630	4,001	65,215	3,906	63,661	(1,554)
CAROLINA POWER & LIGHT COMPANY	OS	0	0,000	0	0,000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0,000	0	0,000	0	0
CONOCO PHILLIPS CO	OS	715	3,892	27,828	5,914	42,285	14,458
CONSTELLATION POWER SOURCE, INC	OS	0	0,000	0	0,000	0	0
CORAL POWER, LLC	OS	0	0,000	0	0,000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0,000	0	0,000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0,000	0	0,000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0,000	0	0,000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0,000	0	0,000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0,000	0	0,000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0,000	0	0,000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0,000	0	0,000	0	0
L G & E ENERGY MARKETING, INC.	OS	14,711	3,391	498,870	3,926	577,550	78,681
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0,000	0	0,000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0,000	0	0,000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0,000	0	0,000	0	0
NRG POWER MARKETING, INC.	OS	0	0,000	0	0,000	0	0
OGLETHORPE POWER CORPORATION	OS	220	3,328	7,321	3,795	8,349	1,028
PROGRESS VENTURES, INC	OS	2,470	3,704	91,484	4,539	112,117	20,633
RELIANT ENERGY SERVICES, INC	OS	475	2,838	13,480	3,557	16,943	3,463
SELECT ENERGY, INC	OS	0	0,000	0	0,000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0,000	0	0,000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0,000	0	0,000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	1,000	4,200	42,000	5,300	53,000	11,000
TENASKA POWER SERVICES CO.	OS	0	0,000	0	0,000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0,000	0	0,000	0	0
TXU ENERGY TRADING CO	OS	0	0,000	0	0,000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0,000	0	0,000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0,000	0	0,000	0	0
FLORIDA ECONOMY/IOS PURCHASES SUB-TOTAL		91,172	3,035	2,766,757	3,854	3,514,188	747,431
NON-FLORIDA ECONOMY/IOS PURCHASES SUB-TOTAL		21,221	3,478	738,157	4,118	873,906	135,749
TOTAL		112,393	3,118	3,504,914	3,904	4,388,094	883,180
<u>CURRENT MONTH</u>							
DIFFERENCE		(46,035)	(0,082)	(1,564,860)	0,214	(1,457,571)	107,289
DIFFERENCE (%)		(29.1)	(2.6)	(30.9)	5.8	(24.9)	13.8
<u>PERIOD TO DATE</u>							
ACTUAL		261,335	2,971	7,764,594	3,720	9,722,952	1,958,358
ESTIMATED		329,470	3,222	10,616,293	3,758	12,380,219	1,763,926
DIFFERENCE		(68,135)	(0,251)	(2,851,699)	(0.037)	(2,657,267)	194,432
DIFFERENCE (%)		(20.7)	(7.8)	(26.9)	(1.0)	(21.5)	11.0