ORIGINAL

STATE OF FLORIDA

COMMISSIONERS: BRAULIO L. BAEZ, CHAIRMAN J. TERRY DEASON LILA A. JABER RUDOLPH "RUDY" BRADLEY CHARLES M. DAVIDSON



OFFICE OF THE GENERAL COUNSEL RICHARD D. MELSON GENERAL COUNSEL (850) 413-6199

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March 30, 2004

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Mr. Scott Boyd, Executive Director Joint Administrative Procedures Committee Room 120 Holland Building Tallahassee, FL 32399-1300

> Docket No. 040011-EI - Proposed Amendment of Rule 25-6.018, F.A.C., RE: Records of Interruptions and Commission Notification of Threats to Bulk Power Supply Integrity of Major Interruptions of Service.

Dear Mr. Boyd:

The Commission has approved the adoption of Rule 25-6.018 without changes.

We plan to file the rule for adoption on April 7, 2004.

Sincerely,

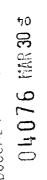
Marlene K. Steni

Marlene K. Stern Associate General Counsel

Adoption25-6018.MKS.DOC Enclosure

Division of the Commission Clerk c: and Administrative Services

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FPSC-CONTINSION CLEF

| . 1 | 25-6.018 Records of Interruptions and Commission Notification of Threats to Bulk Power | | |
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| 2 | Supply Integrity or Major Interruptions of Service. | | |
| 3 | (1) Each utility shall keep a record of all major and/or prolonged interruptions to services | | |
| 4 | affecting an entire community or a substantial portion of a community. Such record shall | | |
| 5 | show cause for interruption, date, time duration, remedy, and steps taken to prevent | | |
| 6 | recurrence, where applicable. | | |
| 7 | (2) The Commission shall be notified as soon as practicable of: | | |
| 8 | (a) any action to maintain bulk power supply integrity by: | | |
| 9 | 1. requests to the public to reduce the consumption of electricity for emergency firm | | |
| 10 | customer load reduction purposes. | | |
| 11 | 2. reducing voltage which affects firm customer load. | | |
| 12 | 3. reducing firm customer loads by manual switching, operation of automatic | | |
| 13 | load-shedding devices, or any other means except under direct load management programs as | | |
| 14 | approved by the Commission. | | |
| 15 | (b) any loss in service for 15 minutes or more of bulk electric power supply to aggregate | | |
| 16 | firm customer loads exceeding 200 megawatts. | | |
| 17 | (c) any bulk power supply malfunction or accident which constitutes an unusual threat to | | |
| 18 | bulk power supply integrity. The utility shall file a complete report with the Commission of | | |
| 19 | steps taken to resume normal operation or restore service and prevent recurrence, where | | |
| 20 | applicable, within 30 days of return to normal operation unless impracticable, in which event | | |
| 21 | the Commission may authorize an extension of time. | | |
| 22 | (3) Each utility with interruptible or curtailable rate schedules shall provide a report to the | | |
| 23 | Commission of customer interruptions and curtailments for each applicable rate schedule. for | | |
| 24 | those months when interruptions occur. The report shall should include the names of the | | |
| 25 | eustomers interrupted or curtailed, the reason for interruption or curtailment, the date, time, | | |
| | CODING: Words <u>underlined</u> are additions; words in struck through type are deletions from existing law. | | |

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| 1 | and duration of the interruption or curtailment, and amount of load shed. For utilities with |
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| 2 | optional billing provisions which provide for the utility to purchase power from another utility |
| 3 | and supply it directly to the interrupted or curtailed customer, the utility shall provide a report |
| 4 | to the Commission shall include indicating the name of the customer, the source, date, time, |
| 5 | and amount of purchase in megawatt hours, and cost per megawatt hour for those months |
| 6 | when purchases are made under the optional billing provision. Beginning on July 1, 2004, the |
| 7 | report shall be filed quarterly and no later than 30 days after the end of the reported quarter. If |
| 8 | there were no interruptions, curtailments, or optional billing events in the quarter, the report |
| 9 | shall so state. Reports of customer interruptions or curtailments are not required when done |
| 10 | under direct load management programs as approved by the Commission. |
| 11 | Specific Authority: 366.05(1), F.S. |
| 12 | Law Implemented: 366.03, 366.04(2)(c),(f),&(5), 366.055, F.S. |
| 13 | History: Amended 7/29/69, 4/13/80, formerly 25-6.18. |
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