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CERTIFICATION OF
PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES
FILED WITH THE
DEPARTMENT OF STATE

I do hereby certify:

/x/ (1) That all statutory rulemaking requirements of Chapter 120, F.S., have been complied with; and

/x/ (2) There is no administrative determination under subsection 120.56(2), F.S., pending on any rule covered by this certification; and

/x/ (3) All rules covered by this certification are filed within the prescribed time limitations of paragraph 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by paragraph 120.54(3)(a), F.S., and;

/x/ (a) Are filed not more than 90 days after the notice; or

// (b) Are filed not more than 90 days after the notice not including days an administrative determination was pending; or

// (c) Are filed more than 90 days after the notice, but not less than 21 days nor more than 45 days from the date of publication of the notice of change; or

// (d) Are filed more than 90 days after the notice, but not less than 14 nor more than 45 days after the adjournment of the final public hearing on the rule; or

// (e) Are filed more than 90 days after the notice, but within 21 days after the date of

receipt of all material authorized to be submitted at the hearing; or

// (f) Are filed more than 90 days after the notice, but within 21 days after the date the

transcript was received by this agency; or

AUS _____
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OPC _____
MMS _____
SEC 1 _____
OTH _____

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// (g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or

// (h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or

// (i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the small business ombudsman.

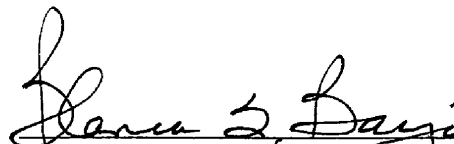
Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.018

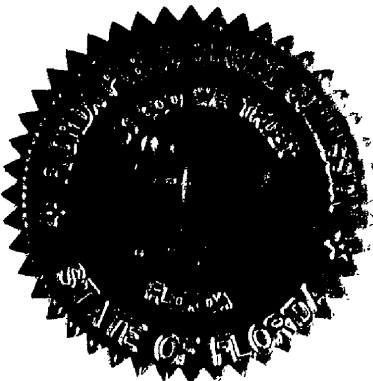
Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective: _____
(month) (day) (year)



BLANCA S. BAYO, Director
Division of the Commission Clerk
and Administrative Services

Number of Pages Certified



MKS

1 25-6.018 Records of Interruptions and Commission Notification of Threats to Bulk Power
2 Supply Integrity or Major Interruptions of Service.

3 (1) Each utility shall keep a record of all major and/or prolonged interruptions to services
4 affecting an entire community or a substantial portion of a community. Such record shall
5 show cause for interruption, date, time duration, remedy, and steps taken to prevent
6 recurrence, where applicable.

7 (2) The Commission shall be notified as soon as practicable of:

8 (a) any action to maintain bulk power supply integrity by:

- 9 1. requests to the public to reduce the consumption of electricity for ~~energy~~ ^{general} firm
10 customer load reduction purposes.
- 11 2. reducing voltage which affects firm customer load.
- 12 3. reducing firm customer loads by manual switching, operation of ~~automatic~~ ^{load}
13 load-shedding devices, or any other means except under direct load management programs as
14 approved by the Commission.

15 (b) any loss in service for 15 minutes or more of bulk electric power supply to aggregate
16 firm customer loads exceeding 200 megawatts.

17 (c) any bulk power supply malfunction or accident which constitutes an unusual threat to
18 bulk power supply integrity. The utility shall file a complete report with the Commission of
19 steps taken to resume normal operation or restore service and prevent recurrence, where
20 applicable, within 30 days of return to normal operation unless impracticable, in which event
21 the Commission may authorize an extension of time.

22 (3) Each utility with interruptible or curtailable rate schedules shall provide a report to the
23 Commission of customer interruptions and curtailments for each applicable rate schedule, ~~for~~
24 ~~those months when interruptions occur.~~ The report shall ~~should~~ include ~~the names of the~~
25 ~~customers interrupted or curtailed,~~ the reason for interruption or curtailment, the date, time,

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1 and duration of the interruption or curtailment, and amount of load shed. For utilities with
2 optional billing provisions which provide for the utility to purchase power from another utility
3 and supply it directly to the interrupted or curtailed customer, the ~~utility shall provide a report~~
4 to the Commission shall include ~~indicating the name of the customer,~~ the source, date, time,
5 and amount of purchase in megawatt hours, and cost per megawatt hour for those months
6 when purchases are made under the optional billing provision. Beginning on July 1, 2004, the
7 report shall be filed quarterly and no later than 30 days after the end of the reported quarter. If
8 there were no interruptions, curtailments, or optional billing events in the quarter, the report
9 shall so state. Reports of customer interruptions or curtailments are not required when done
10 under direct load management programs as approved by the Commission.

11 Specific Authority: 366.05(1), F.S.

12 Law Implemented: 366.03, 366.04(2)(c),(f),&(5), 366.055, F.S.

13 History: Amended 7/29/69, 4/13/80, formerly 25-6.18.

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CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

SUMMARY OF RULE

The existing rule requires investor-owned electric utilities with interruptible or curtailable rate schedules to provide a report to the Commission of customer interruptions and curtailments for those months when interruptions occur. The report must include specific information, including the names of the customers interrupted or curtailed. The rule does not specify when the monthly reports must be filed. Two amendments to the rule are proposed. The first amendment would require the utilities, beginning on July 1, 2004, to file the report quarterly and no later than 30 days after the end of the reported quarter. The second amendment would eliminate the requirement to include the names of the customers interrupted or curtailed.

SUMMARY OF HEARINGS ON THE RULE

No hearing was requested and none was held.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

The existing rule requires investor-owned electric utilities (IOUs) with interruptible or curtailable rate schedules to provide a report to the Commission of customer interruptions and curtailments for those months when interruptions occur. The report must include specific information on each event, including the names of the customers interrupted or curtailed. The rule does not set a deadline for submitting the reports.

Two amendments to the rule are proposed. The first amendment requires the IOUs, beginning on July 1, 2004, to file the report quarterly and no later than 30 days after the end of the reported quarter. The second amendment eliminates the requirement to include the names of the customers interrupted or curtailed.

Requiring the IOUs to file a report on customer interruptions and curtailments on a regular basis will allow the Commission to better monitor the IOUs' exercise of non-firm service and to provide up-to-date interruption and curtailment information to outside parties. Because the existing rule does not set a deadline for the filing of the reports, staff receives the reports on an untimely, irregular basis. The amendment will remedy this problem.

The IOUs and the Commission have historically considered customer-specific information to be proprietary confidential business information. The names of the customers are not essential to the Commission's ability to monitor the IOUs' exercise of non-firm service. Elimination of the requirement to include customer specific information will save time for the IOUs by eliminating the need to file requests for confidential classification, and for the Commission by eliminating the need to evaluate and respond to those requests.

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