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JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

April 13, 2004

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of March 2004.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM:at
Enclosures
cc: Parties of Record

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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 for the month of March 2004 have been furnished to the following individuals by regular U.S. Mail this 13th day of April 2004.

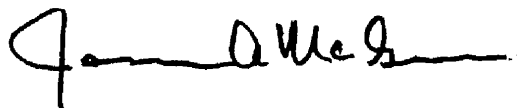
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 2004

	S				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	66,449,260	73,505,675	(7,056,415)	(9.6)	2,594,323	2,756,550	(162,227)	(5.9)	2.5613	2.6666	(0.1053)	(4.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	485,348	532,395	(47,047)	(8.8)	517,098	569,406	(52,308)	(9.2)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	3,994	0	3,994	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,147,218	3,515,015	(367,797)	(10.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	70,085,820	77,553,085	(7,467,265)	(9.6)	2,594,323	2,756,550	(162,227)	(5.9)	2.7015	2.8134	(0.1119)	(4.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,032,932	5,139,320	893,612	17.4	307,363	283,929	23,434	8.3	1.9628	1.8101	0.1527	8.4
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	630,813	966,210	(335,397)	(34.7)	13,677	24,461	(10,784)	(44.1)	4.6123	3.9500	0.6623	16.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,065,392	10,878,327	187,065	1.7	396,477	450,876	(54,399)	(12.1)	2.7909	2.4127	0.3782	15.7
12 TOTAL COST OF PURCHASED POWER	17,729,137	16,983,857	745,280	4.4	717,516	759,266	(41,750)	(5.5)	2.4709	2.2369	0.2340	10.5
13 TOTAL AVAILABLE MWH					3,311,839	3,515,818	(203,977)	(5.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,434,098)	(4,409,896)	(24,202)	0.6	(141,938)	(149,488)	7,550	(5.1)	3.1240	2.9500	0.1740	5.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,011,357)	(376,757)	(634,600)	168.4	(141,938)	(149,486)	7,550	(5.1)	0.7125	0.2520	0.4605	182.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(7,144,401)	(7,466,012)	321,611	(4.3)	(244,377)	(196,474)	(47,903)	24.4	2.9235	3.8000	(0.8765)	(23.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,589,856)	(12,252,665)	(337,191)	2.8	(386,315)	(345,962)	(40,353)	11.7	3.2590	3.5416	(0.2826)	(8.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,314	0	1,314					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	75,225,100	82,284,277	(7,059,177)	(8.6)	2,926,838	3,169,854	(243,016)	(7.7)	2.5702	2.5958	(0.0256)	(1.0)
21 NET UNBILLED	88,414	3,064,543	(2,978,129)	(97.1)	(3,440)	(118,056)	114,616	(97.1)	0.0031	0.1072	(0.1041)	(97.1)
22 COMPANY USE	258,247	311,501	(53,254)	(17.1)	(10,046)	(12,000)	1,952	(16.3)	0.0092	0.0109	(0.0017)	(15.6)
23 T & D LOSSES	2,563,321	4,710,771	(2,147,450)	(45.6)	(99,733)	(181,474)	81,741	(45.0)	0.0911	0.1648	(0.0737)	(44.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	75,225,100	82,284,277	(7,059,177)	(8.6)	2,813,617	2,858,324	(44,707)	(1.6)	2.6736	2.8788	(0.2052)	(7.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,715,132)	(2,453,912)	738,780	(30.1)	(64,034)	(85,242)	21,208	(24.9)	2.6785	2.8788	(0.2003)	(7.0)
26 JURISDICTIONAL KWH SALES	73,509,968	79,830,364	(6,320,397)	(7.9)	2,749,583	2,773,082	(23,499)	(0.9)	2.6735	2.8788	(0.2053)	(7.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	73,765,830	80,133,720	(6,348,090)	(7.9)	2,749,583	2,773,082	(23,499)	(0.9)	2.6835	2.8897	(0.2062)	(7.1)
28 PRIOR PERIOD TRUE-UP	17,535,522	17,535,522	(0)	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.6378	0.6323	0.0055	0.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	91,321,152	97,669,242	(6,348,090)	(6.5)	2,749,583	2,773,082	(23,499)	(0.9)	3.3213	3.5220	(0.2007)	(5.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3237	3.5245	(0.2008)	(5.7)
32 GPIF	231,769	231,769	(0)	0.0	2,749,583	2,773,082	(23,499)	(0.9)	0.0084	0.0084	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.332	3.533	(0.201)	(5.7)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2004

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	209,740,407	234,279,570	(24,539,163)	(10.5)	8,084,672	8,295,968	(211,296)	(2.6)	2.5943	2.8240	(0.2297)	(8.1)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,556,024	1,563,159	(7,135)	(0.5)	1,657,813	1,671,828	(14,015)	(0.8)	0.0939	0.0935	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	11,982	0	11,982	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,153,663	10,661,821	(1,508,158)	(14.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	220,462,076	246,504,550	(26,042,474)	(10.6)	8,084,672	8,295,968	(211,296)	(2.6)	2.7269	2.9714	(0.2445)	(8.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,935,261	14,056,553	2,878,708	20.5	857,556	804,282	53,274	6.6	1.9748	1.7477	0.2271	13.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	11,000	0	11,000	0.0	200	0	200	0.0	5.5000	0.0000	5.5000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,019,779	3,685,385	(1,665,606)	(45.2)	38,622	95,481	(56,839)	(59.5)	5.2296	3.8606	1.3690	35.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	33,038,449	32,147,206	891,243	2.8	1,269,811	1,348,575	(78,764)	(5.8)	2.6018	2.3838	0.2180	9.2
12 TOTAL COST OF PURCHASED POWER	52,004,489	49,889,144	2,115,345	4.2	2,166,189	2,248,318	(82,129)	(3.7)	2.4007	2.2190	0.1817	8.2
13 TOTAL AVAILABLE MWH					10,250,861	10,544,286	(293,425)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	(864)	0	(864)	0.0	(24)	0	(24)	0.0	3.5994	0.0000	3.5994	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	(239)	0	(239)	0.0	(24)	0	(24)	0.0	0.9950	0.0000	0.9950	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,783,691)	(15,009,242)	225,551	(1.5)	(490,688)	(471,488)	(19,200)	4.1	3.0128	3.1834	(0.1706)	(5.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,312,822)	(1,124,829)	(3,187,993)	283.4	(490,688)	(471,488)	(19,200)	4.1	0.8789	0.2386	0.6403	268.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(16,882,536)	(21,039,984)	4,157,448	(19.8)	(632,856)	(540,254)	(92,602)	17.1	2.6677	3.8945	(1.2268)	(31.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(35,980,152)	(37,174,055)	1,193,903	(3.2)	(1,123,568)	(1,011,742)	(111,826)	11.1	3.2023	3.6743	(0.4720)	(12.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,602	0	4,602					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	236,486,413	259,219,639	(22,733,226)	(8.8)	9,131,898	9,532,544	(400,648)	(4.2)	2.5897	2.7193	(0.1296)	(4.8)
21 NET UNBILLED	(3,493,316)	404,712	(3,898,028)	(963.2)	134,894	(16,839)	151,733	(901.1)	(0.0403)	0.0045	(0.0448)	(995.6)
22 COMPANY USE	720,349	977,985	(257,636)	(26.3)	(27,816)	(36,000)	8,184	(22.7)	0.0083	0.0109	(0.0026)	(23.9)
23 T & D LOSSES	14,582,614	14,772,031	(189,417)	(1.3)	(563,106)	(543,295)	(19,811)	3.7	0.1681	0.1653	0.0028	1.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	236,486,413	259,219,639	(22,733,226)	(8.8)	8,675,868	8,936,410	(260,542)	(2.9)	2.7258	2.9007	(0.1749)	(6.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,451,634)	(8,076,178)	2,624,544	(32.5)	(199,235)	(278,506)	79,271	(28.5)	2.7363	2.8998	(0.1635)	(5.6)
26 JURISDICTIONAL KWH SALES	231,034,779	251,143,461	(20,108,682)	(8.0)	8,476,632	8,657,904	(181,272)	(2.1)	2.7255	2.9007	(0.1752)	(6.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00375	231,904,424	252,097,807	(20,193,382)	(8.0)	8,476,632	8,657,904	(181,272)	(2.1)	2.7358	2.9118	(0.1760)	(6.0)
28 PRIOR PERIOD TRUE-UP	52,606,565	52,606,566	(1)	0.0	8,476,632	8,657,904	(181,272)	(2.1)	0.6206	0.6076	0.0130	2.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,476,632	8,657,904	(181,272)	(2.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,476,632	8,657,904	(181,272)	(2.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	284,510,989	304,704,373	(20,193,383)	(6.6)	8,478,632	8,657,904	(181,272)	(2.1)	3.3564	3.5194	(0.1630)	(4.6)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3588	3.5219	(0.1631)	(4.6)
32 GPIF	695,306	695,307			8,476,632	8,657,904			0.0082	0.0080	0.0002	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.367	3.520	(0.153)	(4.6)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$66,449,260	73,505,675	(\$7,056,415)	(9.6)	\$209,740,407	\$234,279,570	(\$24,539,163)	(10.5)
1a. NUCLEAR FUEL DISPOSAL COST	485,348	532,395	(47,047)	(8.8)	1,556,024	1,563,159	(7,135)	(0.5)
1b. NUCLEAR DECOM & DECON	3,994	0	3,994	100.0	11,982	0	11,982	100.0
2 . FUEL COST OF POWER SOLD	(4,434,098)	(4,409,896)	(24,202)	0.6	(14,784,555)	(15,009,242)	224,687	(1.5)
2a. GAIN ON POWER SALES	(1,011,357)	(376,757)	(634,600)	168.4	(4,313,061)	(1,124,829)	(3,188,232)	283.4
3 . FUEL COST OF PURCHASED POWER	6,032,932	5,139,320	893,612	17.4	16,935,261	14,056,553	2,878,708	20.5
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	11,065,392	10,878,327	187,065	1.7	33,038,449	32,147,206	891,243	2.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	630,813	966,210	(335,397)	(34.7)	2,030,779	3,685,385	(1,654,606)	(44.9)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	79,222,283	86,235,274	(7,012,990)	(8.1)	244,215,287	269,597,802	(25,382,515)	(9.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,144,401)	(7,466,012)	321,611	(4.3)	(16,882,536)	(21,039,984)	4,157,448	(19.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,147,218	3,515,015	(367,797)	(10.5)	9,153,663	10,661,821	(1,508,158)	(14.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$75,225,100	\$82,284,277	(\$7,059,177)	(8.6)	\$236,486,413	\$259,219,639	(\$22,733,226)	(8.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,125	\$0	\$4,125	\$8,210	\$0	\$8,210
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,280	0	2,280	6,930	0	6,930
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(3,994)	0	(3,994)	(11,982)	0	(11,982)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	19,884	18,000	1,884	(117,742)	56,000	(173,742)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
TIGER BAY NET GENERATION	0	0	0	0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0	0	0	0
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,124,923	3,497,015	(372,092)	9,268,247	10,605,821	(1,337,574)
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,147,218	\$3,515,015	(\$367,797)	\$9,153,663	\$10,661,821	(\$1,508,158)

B. KWH SALES								
1 . JURISDICTIONAL SALES	2,749,583,226	2,773,082,000	(23,498,774)	(0.9)	8,476,632,796	8,657,904,000	(181,271,204)	(2.1)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	64,034,235	85,242,000	(21,207,765)	(24.9)	199,235,295	278,506,000	(79,270,705)	(28.5)
3 . TOTAL SALES	2,813,617,461	2,858,324,000	(44,706,539)	(1.6)	8,675,868,091	8,936,410,000	(260,541,909)	(2.9)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.72	97.02	0.70	0.7	97.70	96.88	0.82	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2004

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$94,103,528	\$95,674,546	(\$1,571,018)	(1.6)	\$289,715,953	\$298,707,731	(\$8,991,778)	(3.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(17,535,522)	(17,535,522)	0	0.0	(52,606,565)	(52,606,566)	1	0.0
2b. INCENTIVE PROVISION	(231,769)	(231,769)	0	0.0	(695,306)	(695,307)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	76,336,238	77,907,255	(1,571,017)	(2.0)	236,414,083	245,405,858	(8,991,775)	(3.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	75,225,100	82,264,277	(7,059,177)	(8.6)	236,486,413	259,219,639	(22,733,226)	(8.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	97.72	97.02	0.70	0.7	97.70	96.88	0.82	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00375 LOSS MULTIPLIER)	73,785,630	80,133,720	(6,348,090)	(7.9)	231,904,424	252,097,807	(20,193,382)	(8.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C8)	2,550,608	(2,226,465)	4,777,073	(214.6)	4,509,658	(6,691,948)	11,201,607	(167.4)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(134,875)	(151,812)	16,937	(11.2)	(461,743)	(499,756)	38,013	(7.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(174,524,462)	(180,168,643)	5,644,181	(3.1)	(211,227,688)	(210,426,260)	(801,428)	0.4
10. TRUE UP COLLECTED (REFUNDED)	17,535,522	17,535,522	(0)	0.0	52,606,565	52,606,566	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(154,573,208)	(165,011,398)	10,438,191	(6.3)	(154,573,208)	(165,011,398)	10,438,191	(6.3)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$154,573,208)	(165,011,398)	10,438,191	(6.3)	(\$154,573,208)	(165,011,398)	10,438,191	(6.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$174,524,462)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(154,438,333)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(328,962,795)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(164,481,398)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.980	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.980	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.960	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.980	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.082	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$134,875)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	17,682,923	17,937,160	-254,237	-1.4%
2	LIGHT OIL	520,985	559,262	-38,277	-6.8%
3	COAL	27,585,356	28,735,146	-1,149,790	-4.0%
4	GAS	18,817,365	24,243,121	-5,425,756	-22.4%
5	NUCLEAR	1,842,631	2,030,986	-188,355	-9.3%
6					
7					
8	TOTAL (\$)	66,449,260	73,505,675	-7,056,415	-9.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	453,712	403,507	50,205	12.4%
10	LIGHT OIL	6,790	8,198	-1,408	-17.2%
11	COAL	1,262,474	1,351,064	-88,590	-6.6%
12	GAS	354,249	424,375	-70,126	-16.5%
13	NUCLEAR	517,098	569,406	-52,308	-9.2%
14					
15					
16	TOTAL (MWH)	2,594,323	2,756,550	-162,227	-5.9%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	705,906	643,066	62,840	9.8%
18	LIGHT OIL (BBL)	13,213	14,393	-1,180	-8.2%
19	COAL (TON)	483,088	514,331	-31,243	-6.1%
20	GAS (MCF)	2,808,117	3,279,926	-471,809	-14.4%
21	NUCLEAR (MMBTU)	5,284,218	5,802,817	-518,599	-8.9%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	4,641,105	4,179,929	461,176	11.0%
25	LIGHT OIL	76,569	83,480	-6,911	-8.3%
26	COAL	11,975,681	12,923,300	-947,619	-7.3%
27	GAS	2,902,563	3,279,926	-377,363	-11.5%
28	NUCLEAR	5,284,218	5,802,817	-518,599	-8.9%
29					
30					
31	TOTAL (MILLION BTU)	24,880,137	26,269,452	-1,389,315	-5.3%
GENERATION MIX (% MWH)					
32	HEAVY OIL	17.5	14.64	2.9	19.5%
33	LIGHT OIL	0.3	0.30	0.0	-12.0%
34	COAL	48.7	49.01	-0.3	-0.7%
35	GAS	13.7	15.40	-1.7	-11.3%
36	NUCLEAR	19.9	20.66	-0.7	-3.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.05	27.89	-2.84	-10.2%
41	LIGHT OIL (\$/BBL)	39.43	38.86	0.57	1.5%
42	COAL (\$/TON)	57.10	55.87	1.23	2.2%
43	GAS (\$/MCF)	6.70	7.39	-0.69	-9.3%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.81	4.29	-0.48	-11.2%
48	LIGHT OIL	6.80	6.70	0.10	1.6%
49	COAL	2.30	2.22	0.08	3.6%
50	GAS	6.48	7.39	-0.91	-12.3%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.67	2.80	-0.13	-4.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,229	10,359	-130	-1.3%
56	LIGHT OIL	11,276	10,183	1,093	10.74%
57	COAL	9,486	9,565	-79	-0.8%
58	GAS	8,194	7,729	465	6.0%
59	NUCLEAR	10,219	10,191	28	0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,590	9,530	60	0.6%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

03-2004
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.90	4.45	-0.55	-12.3%
64	LIGHT OIL	7.67	6.82	0.85	12.5%
65	COAL	2.19	2.13	0.06	2.7%
66	GAS	5.31	5.71	-0.40	-7.0%
67	NUCLEAR	0.36	0.36	0.00	-0.1%
68					
69					
70	SYSTEM (CENTS/KWH)	2.56	2.67	-0.11	-3.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	179,497.00	47			9,710				1,742,969	6,714,488	3.741	
		179,025.00					#6	264,499	6.572	1,738,385	6,686,924	3.735	25.281
		329.36					GS	3,090	1.035	3,198	17,812	5.408	5.764
		142.64					#2	239	5.795	1,385	9,752	6.837	40.803
UNIT 2	509	182,380.00	48			10,481				1,911,438	7,368,207	4.040	
		182,242.31					#6	291,045	6.563	1,909,995	7,358,047	4.038	25.281
		137.69					#2	249	5.795	1,443	10,160	7.379	40.803
Bartow													
UNIT 1	122	44,742.00	49			10,761				481,449	1,765,736	3.946	
		44,691.69					#6	72,830	6.603	480,908	1,762,340	3.943	24.198
		50.31					#2	93	5.821	541	3,395	6.748	36.505
UNIT 2	120	31,608.00	35			11,046				349,155	1,279,518	4.048	
		31,608.00					#6	52,877	6.603	349,155	1,279,518	4.048	24.198
UNIT 3	206	16,169.00	11			10,075				162,904	597,274	3.694	
		16,144.96					#6	24,634	6.603	162,662	596,094	3.692	24.198
		24.04					GS	234	1.035	242	1,180	4.908	5.043
Crystal River 1 & 2													
UNIT 1	381	36,536.00	13			10,004				365,503	800,486	2.191	
		723.85					#2	1,250	5.793	7,241	46,960	6.488	37.568
		35,812.15					CA	14,319	25.020	358,261	753,527	2.104	52.624
UNIT 2	477	280,206.00	79			9,629				2,698,049	5,679,342	2.027	
		108.29					#2	180	5.793	1,043	6,762	6.244	37.567
		280,097.71					CA	107,794	25.020	2,697,006	5,672,580	2.025	52.624
Crystal River 4 & 5													
UNIT 4	717	459,633.00	86			9,462				4,349,207	10,356,693	2.253	
		824.57					#2	1,345	5.801	7,802	58,870	7.139	43.770
		458,808.43					CA	175,680	24.712	4,341,404	10,297,823	2.244	58.617
UNIT 5	725	489,122.00	91			9,388				4,591,836	10,958,199	2.240	
		1,366.23					#2	2,211	5.801	12,826	96,774	7.083	43.769
		487,755.77					CA	185,295	24.712	4,579,010	10,861,426	2.227	58.617

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2004
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
TOTAL	3,913	1,719,893.00				9,682				16,652,509	45,519,944	2.647	
Nuclear													
Crystal River 3													
UNIT 3	794	517,098.00	88			10,219				5,284,304	1,843,302	0.356	
		0					NF	5,284,218	1.000	5,284,218	1,842,631	0.000	0.349
		0					#2	15	5.678	85	671	0.000	44.733
TOTAL	794	517,098.00				10,219				5,284,304	1,843,302	0.356	
Gas Turbine													
Avon Park Peaker	56	0.00	0			0				77	586	0.000	
		0.00					#2	3	5.808	17	119	0.000	39.667
		0.00					GS	58	1.035	60	468	0.000	8.069
Bartow Peaker	205	159.00	0			16,548				2,631	58,401	36.730	
		39.16					#2	112	5.786	648	4,089	10.441	36.509
		119.84					GS	1,916	1.035	1,983	54,312	45.321	28.347
Bayboro Peaker	200	570.00	0			13,570				7,735	51,014	8.950	
		570.00					#2	1,328	5.824	7,735	51,014	8.950	38.414
Debary Peaker	644	11,185.00	2			13,453				150,468	746,009	6.670	
		213.56					#2	496	5.792	2,873	18,544	8.683	37.387
		10,971.44					GS	142,192	1.038	147,595	727,464	6.631	5.116
Higgins Peaker	126	77.00	0			23,623				1,819	9,849	12.791	
		11.24					#2	46	5.770	265	1,616	14.383	35.130
		65.76					GS	1,501	1.035	1,554	8,233	12.519	5.485
Hines Energy	1,068	319,620.00	40			7,290				2,330,047	13,431,618	4.202	
		9.20					#2	12	5.589	67	416	4.522	34.667
		319,610.80					GS	2,255,547	1.033	2,329,980	13,431,202	4.202	5.955
Intercession City Peaker	1,056	11,880.00	2			13,549				160,963	1,007,001	8.476	
		1,791.25					#2	4,200	5.779	24,270	158,834	8.867	37.818
		10,088.75					GS	132,071	1.035	136,693	848,167	8.407	6.422
Suwannee Peaker	173	317.00	0			8,441				2,676	24,954	7.872	
		317.00					#2	457	5.855	2,676	16,775	5.292	36.707

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

03-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		0.00					GS	0	0.000	0	8,180	0.000	0.000
Tiger Bay Cogen	215	11,615.00	7			13,201				153,325	3,552,623	30.587	
		11,615.00					GS	148,140	1.035	153,325	3,552,623	30.587	23.982
Turner Peaker	166	393.00	0			14,376				5,650	36,234	9.220	
		393.00					#2	974	5.801	5,650	36,234	9.220	37.201
Univ of Florida Cogen	48	1,516.00	4			84,388				127,933	167,724	11.064	
		1,516.00					GS	123,368	1.037	127,933	167,724	11.064	1.360
TOTAL	3,972	357,332.00				8,237				2,943,324	19,086,014	5.341	
SYSTEM TOTAL	8,679	2,594,323.00				9,590				24,880,137	66,449,260	2.561	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2004
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,133,321	643,066	490,255	76.2%
	3	Unit Cost (\$/BBL)	25.03	27.89	-2.87	-10.3%
	4	Amount (\$)	28,361,828	17,937,160	10,424,668	58.1%
	5	BURNED				
	6	Units (BBL)	705,906	643,066	62,840	9.8%
	7	Unit Cost (\$/BBL)	25.05	27.89	-2.84	-10.2%
	8	Amount (\$)	17,682,923	17,937,160	-254,237	-1.4%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-3,024			
	12	ENDING INVENTORY				
	13	Units (BBL)	988,150	800,000	188,150	23.5%
	14	Unit Cost (\$/BBL)	26.00	27.89	-1.90	-6.8%
	15	Amount (\$)	25,688,555	22,314,560	3,373,995	15.1%
	16					
	17	DAYS SUPPLY	43	37	6	16.2%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	23,351	14,393	8,958	62.2%
	20	Unit Cost (\$/BBL)	43.75	38.86	4.89	12.6%
	21	Amount (\$)	1,021,559	559,262	462,297	82.7%
	22	BURNED				
	23	Units (BBL)	13,213	14,393	-1,180	-8.2%
	24	Unit Cost (\$/BBL)	39.43	38.86	0.57	1.5%
	25	Amount (\$)	520,985	559,262	-38,277	-6.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-61			
	29	ENDING INVENTORY				
	30	Units (BBL)	816,198	550,000	266,198	48.4%
	31	Unit Cost (\$/BBL)	37.27	38.86	-1.59	-4.1%
	32	Amount (\$)	30,416,852	21,373,000	9,043,852	42.3%
	33					
	34	DAYS SUPPLY	1,914	1,146	768	67.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

03-2004
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	2,808,117	3,279,926	-471,809	-14.4%
	68	Unit Cost (\$/MCF)	6.70	7.39	-0.69	-9.3%
	69	Amount (\$)	18,817,365	24,243,121	-5,425,756	-22.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,284,218	5,802,817	-518,599	-8.9%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	1,842,631	2,030,986	-188,355	-9.3%

NOTE. Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

MARCH 2004

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3,024.04)	Non recoverable expense of fuel additives.
	(\$3,024.04)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$0.89) (\$60.13)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(1)	(\$61.02)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,100.10)	Non recoverable expense of inspection reports.
	(\$1,100.10)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	53,749,078	56,654,204	-2,905,126	-5.1%
2	LIGHT OIL	3,163,341	6,351,358	-3,188,017	-50.2%
3	COAL	80,132,158	83,936,142	-3,803,984	-4.5%
4	GAS	66,813,999	81,374,707	-14,560,708	-17.9%
5	NUCLEAR	5,881,831	5,963,160	-81,329	-1.4%
6					
7					
8	TOTAL (\$)	209,740,407	234,279,571	-24,539,164	-10.5%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,363,337	1,245,830	117,507	9.4%
10	LIGHT OIL	40,953	75,474	-34,521	-45.7%
11	COAL	3,648,321	3,961,858	-313,537	-7.9%
12	GAS	1,374,248	1,340,978	33,270	2.5%
13	NUCLEAR	1,657,813	1,671,828	-14,015	-0.8%
14					
15					
16	TOTAL (MWH)	8,084,672	8,295,968	-211,296	-2.5%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,117,565	1,990,832	126,733	6.4%
18	LIGHT OIL (BBL)	81,837	163,406	-81,569	-49.9%
19	COAL (TON)	1,405,723	1,512,351	-106,628	-7.1%
20	GAS (MCF)	10,798,312	10,775,567	22,745	0.2%
21	NUCLEAR (MMBTU)	16,867,669	17,037,600	-169,931	-1.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	13,981,039	12,940,407	1,040,632	8.0%
25	LIGHT OIL	474,609	947,752	-473,143	-49.9%
26	COAL	34,882,518	38,010,478	-3,127,960	-8.2%
27	GAS	11,163,305	10,775,567	387,738	3.6%
28	NUCLEAR	16,867,669	17,037,600	-169,931	-1.0%
29					
30					
31	TOTAL (MILLION BTU)	77,369,140	79,711,804	-2,342,664	-2.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.9	15.02	1.8	12.3%
33	LIGHT OIL	0.5	0.91	-0.4	-44.3%
34	COAL	45.1	47.76	-2.6	-5.5%
35	GAS	17.0	16.16	0.8	5.2%
36	NUCLEAR	20.5	20.15	0.4	1.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	25.38	28.46	-3.08	-10.8%
41	LIGHT OIL (\$/BBL)	38.65	38.87	-0.21	-0.6%
42	COAL (\$/TON)	57.00	55.50	1.50	2.7%
43	GAS (\$/MCF)	6.19	7.55	-1.36	-18.1%
44	NUCLEAR (\$/MBTU)	0.35	0.35	0.00	-0.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.84	4.38	-0.53	-12.2%
48	LIGHT OIL	6.67	6.70	-0.04	-0.5%
49	COAL	2.30	2.21	0.09	4.0%
50	GAS	5.99	7.55	-1.57	-20.7%
51	NUCLEAR	0.35	0.35	0.00	-0.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.71	2.94	-0.23	-7.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,255	10,387	-132	-1.3%
56	LIGHT OIL	11,589	12,557	-968	-7.71%
57	COAL	9,561	9,594	-33	-0.3%
58	GAS	8,123	8,036	88	1.1%
59	NUCLEAR	10,175	10,191	-16	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,570	9,608	-39	-0.4%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2004 Thru 03-2004
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	3.94	4.55	-0.61	-13.3%
64 LIGHT OIL	7.72	8.42	-0.69	-8.2%
65 COAL	2.20	2.12	0.08	3.7%
66 GAS	4.86	6.07	-1.21	-19.9%
67 NUCLEAR	0.35	0.36	0.00	-0.5%
68				
69				
70 SYSTEM (CENTS/KWH)	2.59	2.82	-0.23	-8.1%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 03-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	465,528.00	42			9,934				4,624,571	18,210,339	3.912	
		463,995.97					#6	696,948	6.614	4,609,352	18,165,066	3.915	26.064
		1,010.48					GS	9,696	1.035	10,038	9,495	0.940	0.979
		521.55					#2	894	5.795	5,181	35,778	6.860	40.020
UNIT 2	509	495,021.00	45			10,256				5,076,855	20,035,121	4.047	
		494,270.33					#6	767,924	6.601	5,069,156	19,993,084	4.045	26.035
		130.21					GS	1,289	1.036	1,335	-1,894	-1.455	-1.469
		620.46					#2	1,098	5.795	6,363	43,931	7.080	40.010
Bartow													
UNIT 1	122	128,222.00	48			10,845				1,390,521	5,034,005	3.926	
		128,056.68					#6	210,666	6.592	1,388,728	5,022,760	3.922	23.842
		165.32					#2	308	5.821	1,793	11,245	6.802	36.510
UNIT 2	120	116,980.00	45			10,997				1,286,454	4,644,217	3.970	
		116,980.00					#6	195,204	6.590	1,286,454	4,644,217	3.970	23.792
UNIT 3	206	155,544.00	35			10,153				1,579,182	5,705,874	3.668	
		155,519.13					#6	239,458	6.594	1,578,930	5,704,632	3.668	23.823
		24.87					GS	244	1.035	253	1,242	4.994	5.090
Crystal River 1 & 2													
UNIT 1	381	453,978.00	55			9,943				4,513,952	9,592,094	2.113	
		1,063.87					#2	1,826	5.793	10,578	67,619	6.356	37.031
		452,914.13					CA	180,587	24.937	4,503,374	9,524,475	2.103	52.742
UNIT 2	477	560,577.00	54			9,812				5,500,423	11,634,421	2.075	
		1,193.79					#2	2,022	5.793	11,714	72,996	6.115	36.101
		559,383.21					CA	219,390	25.018	5,488,709	11,561,424	2.067	52.698
Crystal River 4 & 5													
UNIT 4	717	1,232,469.00	79			9,436				11,629,028	28,010,879	2.273	
		9,843.60					#2	16,011	5.801	92,880	651,707	6.621	40.704
		1,222,625.40					CA	466,036	24.754	11,536,148	27,359,173	2.238	58.706
UNIT 5	725	1,418,637.00	90			9,450				13,405,608	32,060,432	2.260	
		5,431.05					#2	8,847	5.801	51,321	373,346	6.874	42.200
		1,413,205.95					CA	539,710	24.743	13,354,287	31,687,086	2.242	58.711

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 03-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	4,585.00	3			10,730				49,198	224,202	4.890	
		4,512.42					#6	7,344	6.593	48,419	219,320	4.860	29.864
		72.58					#2	133	5.856	779	4,882	6.726	36.707
TOTAL	3,913	5,031,541.00				9,750				49,055,792	135,151,584	2.686	
Nuclear													
Crystal River 3													
UNIT 3	794	1,657,813.00	96			10,175				16,868,223	5,886,195	0.355	
		0					NF	16,867,669	1.000	16,867,669	5,881,831	0.000	0.349
		0					#2	96	5.767	554	4,365	0.000	45.469
TOTAL	794	1,657,813.00				10,175				16,868,223	5,886,195	0.355	
Gas Turbine													
Avon Park Peaker													
	56	479.00	0			16,979				8,133	48,008	10.023	
		31.74					#2	93	5.796	539	3,679	11.589	39.559
		447.26					GS	7,339	1.035	7,594	44,329	9.911	6.040
Bartow Peaker													
	205	3,155.00	1			17,902				56,480	375,587	11.905	
		601.21					#2	1,850	5.818	10,763	67,542	11.234	36.509
		2,553.79					GS	44,179	1.035	45,717	308,045	12.062	6.973
Bayboro Peaker													
	200	3,259.00	1			13,456				43,852	287,110	8.810	
		3,259.00					#2	7,529	5.824	43,852	287,110	8.810	38.134
Debary Peaker													
	644	33,602.00	2			13,702				460,410	2,558,357	7.614	
		4,340.79					#2	10,290	5.780	59,477	384,680	8.862	37.384
		29,261.21					GS	386,584	1.037	400,933	2,173,677	7.429	5.623
Higgins Peaker													
	126	1,520.00	1			16,811				25,553	146,249	9.622	
		15.79					#2	46	5.770	265	1,616	10.235	35.130
		1,504.21					GS	24,437	1.035	25,287	144,633	9.615	5.919
Hines Energy													
	1,068	997,487.00	43			7,410				7,390,905	46,483,305	4.660	
		9.05					#2	12	5.589	67	416	4.596	34.667
		997,477.95					GS	7,153,780	1.033	7,390,837	46,482,889	4.660	6.498
Intercession City Peaker													
	1,056	58,728.00	3			13,209				775,726	4,899,842	8.343	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2004 Thru 03-2004
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		10,104.48					#2	23,054	5.789	133,468	868,251	8.593	37.662
		48,623.52					GS	621,734	1.033	642,258	4,031,592	8.291	6.484
Rio Pinar Peaker	15	8.00	0			29,546				236	1,497	18.713	
		8.00					#2	41	5.765	236	1,497	18.713	36.512
Suwannee Peaker	173	2,716.00	1			13,485				36,626	224,316	8.259	
		2,642.68					#2	6,104	5.838	35,637	224,052	8.478	36.706
		73.32					GS	977	1.012	989	264	0.360	0.270
Tiger Bay Cogen	215	227,874.00	49			8,109				1,847,783	10,531,692	4.622	
		227,874.00					GS	1,785,392	1.035	1,847,783	10,531,692	4.622	5.899
Turner Peaker	166	555.00	0			16,472				9,142	58,629	10.564	
		555.00					#2	1,576	5.801	9,142	58,629	10.564	37.201
Univ of Florida Cogen	48	65,935.00	63			11,986				790,279	3,088,034	4.683	
		65,935.00					GS	762,661	1.036	790,279	3,088,034	4.683	4.049
TOTAL	3,972	1,395,318.00				8,203				11,445,125	68,702,628	4.924	
SYSTEM TOTAL	8,679	8,084,672.00				9,570				77,369,140	209,740,407	2.594	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,459,172	1,512,351	-53,179	-3.5%
	37 Unit Cost (\$/TON)	56.71	55.50	1.21	2.2%
	38 Amount (\$)	82,747,228	83,936,142	-1,188,914	-1.4%
	39 BURNED				
	40 Units (TON)	1,405,723	1,512,351	-106,628	-7.1%
	41 Unit Cost (\$/TON)	57.00	55.50	1.50	2.7%
	42 Amount (\$)	80,132,158	83,936,142	-3,803,984	-4.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,053			
	46 ENDING INVENTORY				
	47 Units (TON)	690,574	550,000	140,574	25.6%
	48 Unit Cost (\$/TON)	56.01	55.87	0.14	0.3%
	49 Amount (\$)	38,679,791	30,727,950	7,951,841	25.9%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	10,798,312	10,775,567	22,745	0.2%
	68	Unit Cost (\$/MCF)	6.19	7.55	-1.36	-18.1%
	69	Amount (\$)	66,813,999	81,374,707	-14,560,708	-17.9%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	16,867,669	17,037,600	-169,931	-1.0%
	72	Unit Cost (\$/MM BTU)	0.35	0.35	0.00	-0.4%
	73	Amount (\$)	5,881,831	5,963,160	-81,329	-1.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
MARCH, 2004

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		149,488		149,488	2.950	3.202	4,409,896.00	4,786,653.00		376,757.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	7,693		7,693	3.209	3.209	246,903.24	246,903.24		0.00
Alabama Electric Cooperative, Inc	Schedule OS	50		50	4.380	5.088	2,189.92	2,543.92		354.00
City of Homestead, FL	Schedule OS	21		21	3.539	4.461	743.20	936.88		193.68
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of Homestead, FL	CR-1	48		48	3.355	4.232	1,610.39	2,031.45		421.06
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,355.12	8,355.12		0.00
City of Tallahassee, FL	Schedule OS	1,550		1,550	2.692	3.661	41,723.90	56,739.90		15,016.00
Florida Municipal Power Agency	CR-1	330		330	2.980	3.880	9,835.06	12,805.06		2,970.00
Oglethorpe Power Corp.	EEI	12,566		12,566	3.176	3.742	399,063.87	470,201.15		71,137.28
The Energy Authority, Inc.	Schedule OS	725		725	2.973	3.864	21,554.72	28,015.32		6,460.60
The Energy Authority, Inc.	MR1	2,456		2,456	3.254	3.827	79,909.56	94,001.90		14,092.34
The Energy Authority, Inc	Contract	6,635		6,635	3.000	3.808	199,023.86	252,645.63		53,621.77
Tennessee Valley Authority	MR1	1,084		1,084	3.720	4.667	40,324.86	50,588.76		10,263.90
Tampa Electric Company	CR-1	14,790		14,790	3.134	3.997	463,591.27	591,175.97		127,584.70
Southern Company Services, Inc	MR1	36,125		36,125	3.019	3.547	1,090,661.60	1,281,270.27		190,608.67
Seminole Electric Cooperative, Inc	Schedule J	4,465		4,465	2.808	3.800	125,366.79	169,686.79		44,320.00
Seminole Electric Cooperative, Inc	CR-1	32,673		32,673	3.160	4.177	1,032,549.76	1,364,704.76		332,155.00
Reedy Creek Improvement District	Schedule OS	20		20	2.359	3.271	471.74	654.14		182.40
LG & E Energy Marketing, Inc	EEI	1,790		1,790	3.374	4.562	60,403.19	81,662.29		21,259.10
Cobb Electric Membership Corp	EEI	18,220		18,220	3.221	3.878	586,853.61	706,514.19		119,660.58
City of New Smyrna Beach, FL	Schedule OS	60		60	3.497	5.105	2,098.44	3,063.24		964.80
Adjustments										
North Carolina Electric Membership Corp	MR1	-16		-16	2.454	2.700	(392.64)	(432.00)		(39.36)
Oglethorpe Power Corp	EEI	400		400	2.807	2.600	11,228.00	10,400.00		(828.00)
Pennsylvania-New Jersey-Maryland Int	Schedule OS	0		0	0.000	0.000	0.00	(650.89)		(650.89)
The Energy Authority, Inc.	Contract	253		253	3.964	4.600	10,028.92	11,638.00		1,609.08
Sub Total - Gain on Other Power Sales		141,938		141,938	3.124	3.837	4,434,098.38	5,445,455.09		1,011,356.71
CURRENT MONTH TOTAL		141,938		141,938	3.124	3.837	4,434,098.38	5,445,455.09		1,011,356.71
DIFFERENCE		-7,550		-7,550	0.174	0.635	24,202.38	658,802.09		634,599.71
DIFFERENCE %		(5.05)		(5.05)	5.90	19.82	0.55	13.76		168.44
CUMULATIVE ACTUAL		490,712		490,712	3.013	3.892	14,784,555.08	19,097,615.72		4,313,060.64
CUMULATIVE ESTIMATED		471,488		471,488	3.183	3.422	15,009,242.00	16,134,071.00		1,124,829.00
DIFFERENCE		19,224		19,224	(0.170)	0.470	(224,686.92)	2,963,544.72		3,188,231.64
DIFFERENCE %		4.08		4.08	(5.36)	13.73	(1.50)	18.37		283.44

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
MARCH, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		283,929			283,929	1.810	1.810	5,139,320.00	5,139,320.00
ACTUAL									
Glades	Firm	7			7	11.160	11.160	781.20	781.20
Southern Company Services, Inc	Southern UPS	282,180			282,180	1.763	1.763	4,974,833.40	4,974,833.40
Tampa Electric Company	TECO AR1	25,260			25,260	4.378	4.378	1,105,803.86	1,105,803.86
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	-84			-84	73.035	73.035	(61,349.11)	(61,349.11)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	12,862.55	12,862.55
CURRENT MONTH TOTAL		307,363			307,363	1.963	1.963	6,032,931.90	6,032,931.90
DIFFERENCE		23,434			23,434	0.153	0.153	893,611.90	893,611.90
DIFFERENCE %		8.3			8.3	8.4	8.4	17.4	17.4
CUMULATIVE ACTUAL		857,556			857,556	1.975	1.975	16,935,261.15	16,935,261.15
CUMULATIVE ESTIMATED		804,282			804,282	1.748	1.748	14,056,553.00	14,056,553.00
DIFFERENCE		53,274			53,274	0.227	0.227	2,878,708.15	2,878,708.15
DIFFERENCE %		6.6			6.6	13.0	13.0	20.5	20.5

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PROGRESS ENERGY FLORIDA, INC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
MARCH, 2004

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		450,875	0	0	450,875	2.413	2.413	10,875,327.00
ACTUAL								
Auburdale Power Partners, L P (AUBRDLAS)	CO-GEN	1,028			1,028	5.464	5.464	55,169.92
ADJ		0			0			4,157.71
Auburdale Power Partners, L P (AUBRDLFC)	CO-GEN	8,452			8,452	2.177	2.177	184,000.04
ADJ		0			0			(7,576.90)
Auburdale Power Partners, L P (AUBSET)	CO-GEN	84,088			84,088	2.929	2.929	2,462,937.52
ADJ		0			0			36,289.76
Bay County (BAYCOUNT)	CO-GEN	7,116			7,116	2.175	2.175	154,773.00
ADJ		0			0			(2,151.82)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,878			5,878	2.149	2.149	126,318.22
ADJ		0			0			(2,412.81)
Central Power & Lims (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	0			0	3.550	3.550	0.00
ADJ		-5			-5			(150.66)
Jefferson Power L C. (JEFFPOWR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Lake County (LAKCOUNT)	CO-GEN	36,906			36,906	2.221	2.221	819,682.26
ADJ		0			0			(3,776.19)
Lake Cogen Limited (LAKORDER)	CO-GEN	8,731			8,731	3.074	3.074	268,390.94
ADJ		0			0			407,169.84
Metro-Dade County (METRDADE)	CO-GEN	18,858			18,858	3.004	3.004	566,494.32
ADJ		0			0			(7,542.34)
Metro-Dade County (METRDDAS)	CO-GEN	196			196	3.815	3.815	7,477.40
ADJ		0			0			833.18
Orange Cogen (ORANGEAS)	CO-GEN	9,641			9,641	4.087	4.087	394,027.87
ADJ		0			0			36,248.76
Orange Cogen (ORANGECO)	CO-GEN	30,594			30,594	2.278	2.278	696,931.32
ADJ		0			0			17,306.38
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,124			59,124	2.992	2.992	1,768,990.08
ADJ		0			0			131,914.11
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	312			312	5.052	5.052	15,762.24
ADJ		0			0			4,660.46
Pasco Cogen Limited (PASCCOGL)	CO-GEN	48,632			48,632	2.241	2.241	1,089,643.12
ADJ		0			0			75,162.31
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,130			11,130	2.221	2.221	247,197.30
ADJ		0			0			(7,089.13)
PCS Phosphate (CCSWFCRK)	CO-GEN	0			0	2.622	2.622	0.00
ADJ		-4			-4			(97.26)
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	4.141	4.141	0.00
ADJ		2			2			100.76
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	38,872			38,872	2.175	2.175	845,466.00
ADJ		0			0			(19,302.27)
Polk Power Partners, L P (MULBERRY)	CO-GEN	7,591			7,591	1.937	1.937	147,037.67
ADJ		0			0			15,481.88
Polk Power Partners, L P (ROYSTER)	CO-GEN	2,952			2,952	2.062	2.062	60,870.24
ADJ		0			0			9,489.11
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	4,621			4,621	1.750	1.750	80,867.50
ADJ		0			0			0.00
U S Agn-Chemicals (AGRICHEM)	CO-GEN	2,155			2,155	3.912	3.912	84,303.60
ADJ		0			0			10,602.13
Wheelabrator Ridge Energy, Inc (RIDGEGEN)	CO-GEN	9,606			9,606	3.124	3.124	300,091.44
ADJ		0			0			(11,557.28)
Jefferson Power L C (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		396,477			396,477	2.791	2.791	11,065,391.53
DIFFERENCE		-54,399			-54,399	0.378	0.378	187,064.53
DIFFERENCE %		(12.1)			(12.1)	15.7	15.7	1.7
CUMULATIVE ACTUAL		1,269,811			1,269,811	2.602	2.602	33,038,449.18
CUMULATIVE ESTIMATED		1,348,575			1,348,575	2.384	2.384	32,147,206.00
CUMULATIVE DIFFERENCE		-78,764			-78,764	0.218	0.218	891,243.16
CUMULATIVE DIFFERENCE %		(5.8)			(5.8)	9.1	9.1	2.8

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		24,461	3.950	966,210.00	4.700	1,149,667.00	183,457.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	3,755	1.663	62,439.20	1.663	62,439.20	0.00
Seminole	Load Following	1,660	1.505	24,986.08	1.505	24,986.08	0.00
Seminole	RPR Purchase	97	1.649	1,599.53	1.649	1,599.53	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEI	1,200	5.000	60,000.00	5.000	60,000.00	0.00
Florida Power & Light Company	Schedule OS	1,900	5.174	98,300.00	5.411	102,800.00	4,500.00
Georgia Transmission Corporation	Transmission Purchase	0	0.000	587.88	0.000	0.00	(587.88)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	140,242.00	0.000	0.00	(140,242.00)
LG & E Energy Marketing, Inc	EEI	75	3.600	2,700.00	5.427	4,070.00	1,370.00
Oglethorpe Power Corp.	EEI	1,600	4.700	75,200.00	4.700	75,200.00	0.00
Orlando Utilities Commission	Schedule OS	850	5.435	46,200.00	6.530	55,504.00	9,304.00
Reliant Energy Services, Inc	Schedule OS	100	4.650	4,650.00	6.400	6,400.00	1,750.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	962.50	0.000	0.00	(962.50)
Southern Company Services, Inc	MR1	2,400	4.633	111,200.00	4.619	110,856.00	(344.00)
The Energy Authority, Inc.	Contract	40	1.800	720.00	2.167	866.80	146.80
ADJUSTMENTS							
American Electric Power	Transmission Purchase	0	0.000	1,085.00	0.000	0.00	(1,085.00)
Carolina Power Light Company	Transmission Purchase	0	0.000	(209.56)	0.000	0.00	209.56
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	80.75	0.000	0.00	(80.75)
Southern Company Services, Inc	Transmission Purchase	0	0.000	70.36	0.000	0.00	(70.36)
Tampa Electric Company	Transmission Purchase	0	0.000	(0.61)	0.000	0.00	0.61
SubTotal - Energy Purchases (Non-Broker)		13,677	4.612	630,813.13	3.690	504,721.61	(126,091.52)
CURRENT MONTH TOTAL		13,677	4.612	630,813.13	3.690	504,721.61	(126,091.52)
DIFFERENCE		-10,784	0.662	(335,396.87)	(1.010)	(644,945.39)	(309,548.52)
DIFFERENCE %		(44.1)	16.8	(34.7)	(21.5)	(56.1)	(168.7)
CUMULATIVE ACTUAL		38,822	5.231	2,030,778.98	4.321	1,677,557.89	(353,221.09)
CUMULATIVE ESTIMATED		95,461	3.861	3,685,385.00	4.826	4,415,667.00	730,282.00
DIFFERENCE		-56,639	1.370	(1,654,606.02)	(0.304)	(2,738,109.11)	(1,083,503.09)
DIFFERENCE %		(59.3)	35.5	(44.9)	(6.6)	(62.0)	(148.37)