

ORIGINAL



PEOPLES GAS

RECEIVED FPSC

APR 20 PM 12:11

COMMISSION CLERK

April 19, 2004

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 040003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2004 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

- AUS _____
 - CAF _____
 - CMP _____
 - COM S _____
 - CTR _____
 - ECR _____
 - GCL _____
 - OPC _____
 - MMS _____
 - SEC T _____
 - OTH _____
- h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

04675 APR 20 04

1 (800) 282-4441
WWW.FPSC.COM
FPSC COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 04 through MARCH 04				DECEMBER 04					
		CURRENT MONTH: MARCH 04				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$107,384	\$107,450	\$66	0.06	\$356,677	\$393,510	\$36,833	9.36		
2	NO NOTICE SERVICE	\$42,067	\$42,067	\$0	0.00	\$156,153	\$156,153	(\$0)	(0.00)		
3	SWING SERVICE	\$1,617,468	\$0	(\$1,617,468)	#DIV/0!	\$6,274,906	\$0	(\$6,274,906)	#DIV/0!		
4	COMMODITY (Other)	\$8,441,213	\$10,245,246	\$1,804,033	17.61	\$31,996,439	\$38,197,771	\$6,201,332	16.23		
5	DEMAND	\$3,798,943	\$3,709,308	(\$89,635)	(2.42)	\$10,968,917	\$11,116,249	\$147,332	1.33		
6	OTHER	\$194,178	\$150,000	(\$44,178)	(29.45)	\$541,328	\$350,000	(\$191,328)	(54.67)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$52,021	\$35,877	(\$16,144)	(45.00)	\$126,165	\$139,535	\$13,370	9.58		
8	DEMAND	\$373,944	\$307,525	(\$66,419)	(21.60)	\$1,059,019	\$1,196,055	\$137,036	11.46		
9	OTHER	\$253,857	\$264,398	\$10,541	3.99	\$777,726	\$721,429	(\$56,297)	(7.80)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,521,432	\$13,646,271	\$124,839	0.91	\$48,331,512	\$48,156,664	(\$174,848)	(0.36)		
12	NET UNBILLED	(\$1,282,983)	\$0	\$1,282,983	0.00	\$1,668,446	\$0	(\$1,668,446)	0.00		
13	COMPANY USE	\$9,958	\$0	(\$9,958)	0.00	\$26,331	\$0	(\$26,331)	0.00		
14	TOTAL THERM SALES (11)	\$14,612,356	\$13,646,271	(\$966,085)	(7.08)	\$56,948,718	\$48,156,664	(\$8,792,054)	(18.26)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	35,167,700	30,910,203	(4,257,497)	(13.77)	109,888,250	96,294,274	(13,593,976)	(14.12)		
16	NO NOTICE SERVICE	7,130,000	7,130,000	0	0.00	26,466,640	26,466,640	0	0.00		
17	SWING SERVICE	3,174,200	0	(3,174,200)	#DIV/0!	11,034,480	-	(11,034,480)	#DIV/0!		
18	COMMODITY (Other)	15,971,753	15,643,508	(328,245)	(2.10)	57,719,224	55,698,157	(2,021,067)	(3.63)		
19	DEMAND	84,726,755	81,578,435	(3,148,320)	(3.86)	245,789,649	241,036,875	(4,752,774)	(1.97)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	10,811,170	8,304,765	(2,506,405)	(30.18)	29,204,730	32,299,619	3,094,889	9.58		
22	DEMAND	11,481,950	8,304,765	(3,177,185)	(38.26)	29,897,000	32,299,619	2,402,619	7.44		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,145,953	15,643,508	(3,502,445)	(22.39)	68,753,704	55,698,157	(13,055,547)	(23.44)		
25	NET UNBILLED	(1,518,261)	0	1,518,261	0.00	1,140,769	-	(1,140,769)	0.00		
26	COMPANY USE	11,380	0	(11,380)	0.00	30,305	-	(30,305)	0.00		
27	TOTAL THERM SALES (24)	24,514,806	15,643,508	(8,871,298)	(56.71)	82,868,986	55,698,157	(27,170,829)	(48.78)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00305	0.00348	0.00042	12.16	0.00325	0.00409	0.00084	20.57	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.50957	#DIV/0!	#DIV/0!	#DIV/0!	0.56866	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.52851	0.65492	0.12641	19.30	0.55435	0.68580	0.13145	19.17	
32	DEMAND	(5/19)	0.04484	0.04547	0.00063	1.39	0.04463	0.04612	0.00149	3.23	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00481	0.00432	(0.00049)	(11.38)	0.00432	0.00432	0.00000	0.00	
35	DEMAND	(8/22)	0.03257	0.03703	0.00446	12.05	0.03542	0.03703	0.00161	4.34	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.70623	0.87233	0.16610	19.04	0.70297	0.86460	0.16163	18.69	
38	NET UNBILLED	(12/25)	0.84503	0.00000	(0.84503)	0.00	1.46256	0.00000	(1.46256)	0.00	
39	COMPANY USE	(13/26)	0.87508	0.00000	(0.87508)	0.00	0.86887	0.00000	(0.86887)	0.00	
40	TOTAL THERM SALES	(11/27)	0.55156	0.87233	0.32077	36.77	0.58323	0.86460	0.28137	32.54	
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.53176	0.85253	0.32077	37.63	0.56343	0.84480	0.28137	33.31	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53444	0.85682	0.32238	37.63	0.56626	0.84905	0.28279	33.31	
45	PGA FACTOR ROUNDED TO NEAREST 001		53.444	85.682	32.23800	37.63	56.626	84.905	28.27900	33.31	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04								
		CURRENT MONTH: MARCH 04				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$51,609	\$56,229	\$4,620	8.22	\$182,764	\$205,167	\$22,403	10.92	
2	NO NOTICE SERVICE	\$22,178	\$22,178	\$0	0.00	\$82,324	\$82,324	\$0	0.00	
3	SWING SERVICE	\$777,355	\$0	(\$777,355)	#DIV/0!	\$3,227,619	\$0	(\$3,227,619)	#DIV/0!	
4	COMMODITY (Other)	\$4,056,847	\$5,361,337	\$1,304,490	24.33	\$16,449,425	\$19,914,060	\$3,464,635	17.40	
5	DEMAND	\$2,002,803	\$1,955,547	(\$47,256)	(2.42)	\$5,782,813	\$5,860,487	\$77,674	1.33	
6	OTHER	\$93,322	\$78,495	(\$14,827)	(18.89)	\$275,967	\$182,605	(\$93,362)	(51.13)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$25,001	\$18,774	(\$6,227)	(33.17)	\$64,008	\$72,776	\$8,768	12.05	
8	DEMAND	\$197,143	\$162,127	(\$35,016)	(21.60)	\$558,314	\$630,560	\$72,246	11.46	
9	OTHER	\$133,833	\$139,391	\$5,558	0.00	\$410,017	\$380,338	(\$29,679)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,648,137	\$7,153,494	\$505,357	7.06	\$24,968,573	\$25,160,969	\$192,396	0.76	
12	NET UNBILLED	(\$986,003)	\$0	\$986,003	0.00	\$931,703	\$0	(\$931,703)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$5,888,702	\$7,153,494	\$1,264,792	17.68	\$25,536,725	\$25,160,969	(\$375,756)	(1.49)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,901,597	16,175,309	(726,288)	(4.49)	56,212,098	50,225,791	(5,986,307)	(11.92)	
16	NO NOTICE SERVICE	3,758,936	3,758,936	0	0.00	13,953,213	13,953,213	0	0.00	
17	SWING SERVICE	1,525,521	0	(1,525,521)	#DIV/0!	5,660,767	-	(5,660,767)	#DIV/0!	
18	COMMODITY (Other)	7,676,024	8,186,248	510,224	6.23	29,639,601	29,041,914	(597,687)	(2.06)	
19	DEMAND	44,667,945	43,008,151	(1,659,794)	(3.86)	129,580,303	127,074,641	(2,505,662)	(1.97)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,195,848	4,345,884	(849,964)	(19.56)	14,872,848	16,846,268	1,973,420	11.71	
22	DEMAND	6,053,284	4,378,272	(1,675,012)	(38.26)	15,761,699	17,028,359	1,266,660	7.44	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,201,545	8,186,248	(1,015,297)	(12.40)	35,300,368	29,041,914	(6,258,454)	(21.55)	
25	NET UNBILLED	(1,154,504)	0	1,154,504	0.00	830,414	-	(830,414)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	8,049,535	8,186,248	136,714	1.67	29,057,964	29,041,914	(16,050)	(0.06)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00305	0.00348	0.00042	12.16	0.00325	0.00408	0.00083	20.41
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.50957	#DIV/0!	#DIV/0!	#DIV/0!	0.57017	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.52851	0.65492	0.12641	19.30	0.55498	0.68570	0.13072	19.06
32	DEMAND	(5/19)	0.04484	0.04547	0.00063	1.39	0.04463	0.04612	0.00149	3.23
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00481	0.00432	(0.00049)	(11.38)	0.00430	0.00432	0.00002	0.38
35	DEMAND	(8/22)	0.03257	0.03703	0.00446	12.05	0.03542	0.03703	0.00161	4.34
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.72250	0.87385	0.15135	17.32	0.70732	0.86637	0.15905	18.36
38	NET UNBILLED	(12/25)	0.85405	0.00000	(0.85405)	0.00	1.12197	0.00000	(1.12197)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.82590	0.87385	0.15135	17.32	0.85927	0.86637	0.00710	0.82
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.80610	0.85405	0.04795	5.61	0.83947	0.84657	0.00710	0.84
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81016	0.85835	0.04819	5.61	0.84369	0.85083	0.00714	0.84
45	PGA FACTOR ROUNDED TO NEAREST .001		81.016	85.835	4.81907	5.61	84.369	85.083	0.71354	0.84

For Commercial Customers

FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

	CURRENT MONTH: MARCH 04				PERIOD TO DATE					
	ACTUAL	REV FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$55,775	\$51,221	(\$4,554)	(8.89)	\$173,913	\$188,343	\$14,430	7.66	
2	NO NOTICE SERVICE	\$19,889	\$19,889	\$0	0.00	\$73,829	\$73,829	\$0	0.00	
3	SWING SERVICE	\$840,113	\$0	(\$840,113)	#DIV/0!	\$3,047,287	\$0	(\$3,047,287)	#DIV/0!	
4	COMMODITY (Other)	\$4,384,366	\$4,883,909	\$499,543	10.23	\$15,547,014	\$18,283,711	\$2,736,697	14.97	
5	DEMAND	\$1,796,140	\$1,753,761	(\$42,379)	(2.42)	\$5,186,104	\$5,255,762	\$69,658	1.33	
6	OTHER	\$100,856	\$71,505	(\$29,351)	(41.05)	\$265,361	\$167,395	(\$97,966)	(58.52)	
	LESS END-USE CONTRACT.									
7	COMMODITY (Pipeline)	\$27,020	\$17,103	(\$9,917)	(57.98)	\$62,156	\$66,759	\$4,603	6.89	
8	DEMAND	\$176,801	\$145,398	(\$31,403)	(21.60)	\$500,705	\$565,495	\$64,790	11.46	
9	OTHER	\$120,023	\$125,007	\$4,984	0.00	\$367,708	\$341,091	(\$26,617)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,873,295	\$6,492,777	(\$380,518)	(5.86)	\$23,362,939	\$22,995,695	(\$367,244)	(1.60)	
12	NET UNBILLED	(\$296,980)	\$0	\$296,980	0.00	\$736,743	\$0	(\$736,743)	0.00	
13	COMPANY USE	\$9,958	\$0	(\$9,958)	0.00	\$26,331	\$0	(\$26,331)	0.00	
14	TOTAL THERM SALES (11)	\$8,723,654	\$6,492,777	(\$2,230,877)	(34.36)	\$31,411,993	\$22,995,695	(\$8,416,298)	(36.60)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	18,266,103	14,734,894	(3,531,209)	(23.96)	53,676,152	46,068,483	(7,607,669)	(16.51)	
16	NO NOTICE SERVICE	3,371,064	3,371,064	0	0.00	12,513,427	12,513,427	0	0.00	
17	SWING SERVICE	1,648,679	0	(1,648,679)	#DIV/0!	5,373,713	0	(5,373,713)	#DIV/0!	
18	COMMODITY (Other)	8,295,729	7,457,260	(838,469)	(11.24)	28,079,623	26,656,243	(1,423,380)	(5.34)	
19	DEMAND	40,058,810	38,570,284	(1,488,526)	(3.86)	116,209,346	113,962,234	(2,247,112)	(1.97)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT.									
21	COMMODITY (Pipeline)	5,615,322	3,958,881	(1,656,441)	(41.84)	14,331,882	15,453,351	1,121,469	7.26	
22	DEMAND	5,428,666	3,926,493	(1,502,173)	(38.26)	14,135,301	15,271,260	1,135,959	7.44	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,944,408	7,457,260	(2,487,148)	(33.35)	33,453,336	26,656,243	(6,797,093)	(25.50)	
25	NET UNBILLED	(363,757)	0	363,757	0.00	310,355	-	(310,355)	0.00	
26	COMPANY USE	11,380	0	(11,380)	0.00	30,305	-	(30,305)	0.00	
27	TOTAL THERM SALES (24)	16,465,271	7,457,260	(9,008,011)	(120.80)	53,811,022	26,656,243	(27,154,779)	(101.87)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00305	0.00348	0.00042	12.16	0.00324	0.00409	0.00085	20.75
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.50957	#DIV/0!	#DIV/0!	#DIV/0!	0.56707	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.52851	0.65492	0.12641	19.30	0.55368	0.68591	0.13223	19.28
32	DEMAND	(5/19)	0.04484	0.04547	0.00063	1.39	0.04463	0.04612	0.00149	3.23
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT.									
34	COMMODITY (Pipeline)	(7/21)	0.00481	0.00432	(0.00049)	(11.38)	0.00434	0.00432	(0.00002)	(0.39)
35	DEMAND	(8/22)	0.03257	0.03703	0.00446	12.05	0.03542	0.03703	0.00161	4.34
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.69117	0.87067	0.17949	20.62	0.69837	0.86268	0.16430	19.05
38	NET UNBILLED	(12/25)	0.81642	0.00000	(0.81642)	0.00	2.37387	0.00000	(2.37387)	0.00
39	COMPANY USE	(13/26)	0.87508	0.00000	(0.87508)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.41744	0.87067	0.17949	20.62	0.43417	0.86268	0.42851	49.67
41	TRUE-UP	(E-4)	(0.01980)	(0.01980)	0.00000	0.00	(0.01980)	(0.01980)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.39764	0.85087	0.45322	53.27	0.41437	0.84288	0.42851	50.84
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.39964	0.85515	0.45550	53.27	0.41645	0.84712	0.43066	50.84
45	PGA FACTOR ROUNDED TO NEAREST 001		39.964	85.515	45.55030	53.27	41.645	84.712	43.06647	50.84

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: JANUARY 04 through DECEMBER 04
CURRENT MONTH: March 2004

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,233,800	\$73,374	\$0.00402
2 Commodity Pipeline (SNG./SO GA)	5,948,470	\$22,050	\$0.00371
3 Commodity Pipeline (Gulfstream)	11,289,450	\$13,279	\$0.00118
4 Commodity Pipeline-(FGT)-Feb'04 Accrual Adj.	(312,570)	(\$1,350)	\$0.00432
5 Commodity Pipeline (SNG./SO GA)-Feb'04 Accrual Adj.	8,550	\$32	\$0.00369
6 TOTAL COMMODITY (Pipeline)	35,167,700	\$107,384	\$0.00305
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$16,306	#DIV/0!
8 Swing Service-Commodity-3rd Party Suppliers	3,174,200	\$1,633,686	\$0.51468
9 Swing Service-Commodity-3rd Party Suppliers-Feb'04 Accr. Adj.	0	(\$32,524)	#DIV/0!
10 TOTAL SWING SERVICE	3,174,200	\$1,617,468	\$0.50957
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	14,850,010	\$8,007,812	\$0.53925
12 City of Sunrise	19,737	\$16,772	\$0.84978
13 Okaloosa	473,120	\$78,290	\$0.16548
14 Purchases-3rd Party Suppliers-Feb'04 Accrual Adj.	0	(\$201)	#DIV/0!
15 Commodity Other-(Gulfstream)-Feb'04 Accrual Adj.	46,590	\$26,068	\$0.55952
16 Cashouts-Peoples' Transportation Customers	176,057	\$62,579	\$0.35545
17 NCTS Program Cashouts	24,447	\$12,884	\$0.52700
18 NCTS Program Cashouts-Prior Month Adj.	(298)	(\$169)	\$0.56560
19 Bookouts-Feb'04	(63,030)	(\$33,113)	\$0.52535
20 Imbalance Cashout (FGT)-Jan'04	420,910	\$256,797	\$0.61010
21 Commodity Other-(SNG.SO GA)-Feb'04 Accr Adj.	24,210	\$13,485	\$0.55700
22 Purchases-3rd Party Suppliers--Prior Month Adj.	0	\$8	#DIV/0!
23 TOTAL COMMODITY (Other)	15,971,753	\$8,441,213	\$0.52851
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	109,385,670	\$4,816,090	\$0.04403
25 Demand (SNG/SO GA)	11,077,850	\$463,076	\$0.04180
26 Demand (Gulfstream)	7,750,000	\$426,250	\$0.05500
27 Demand (SNG/SO GA)-Feb'04 Accrual Adj.	(126,160)	\$0	\$0.00000
28 Temporary Relinquishment Credit-(FGT)	(46,375,510)	(\$1,961,939)	\$0.04231
29 Temporary Acquisition	1,240,000	\$45,917	\$0.03703
30 Capacity Discount-Transportation Customer	2,022,895	\$18,732	\$0.00926
31 Volumetric Relinquishment Credit-(FGT)	(247,990)	(\$9,183)	\$0.03703
32 TOTAL DEMAND	84,726,755	\$3,798,943	\$0.04484
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$128,481	\$0.00000
34 Odorant	0	\$65,697	\$0.00000
35 TOTAL OTHER	0	\$194,178	\$0.00000

FOR THE PERIOD OF:

January-04 Through December-04

Page 1 of 1

	CURRENT MONTH: MARCH 04		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$10,048,723	\$10,245,246	\$196,523	\$0 01918	\$38,245,014	\$38,197,771	(\$47,243)	(\$0 00124)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,462,751	3,401,025	(61,726)	(0 01815)	\$10,060,166	\$9,958,893	(101,273)	(0.01017)	
3 TOTAL	13,511,474	13,646,271	134,797	0.00988	\$48,305,181	\$48,156,664	(148,517)	(0 00308)	
4 FUEL REVENUES (NET OF REVENUE TAX)	14,612,356	13,646,271	(966,085)	(0.07079)	\$56,948,718	\$48,156,664	(8,792,054)	(0 18257)	
5 TRUE-UP REFUND/(COLLECTION)	238,062	238,062	0	0.00000	\$714,186	\$714,186	0	0 00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,850,418	13,884,333	(966,085)	(0.06958)	\$57,662,904	\$48,870,850	(8,792,054)	(0.17990)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,338,944	238,062	(1,100,882)	(4 62435)	\$9,357,723	\$714,186	(8,643,537)	(12 10264)	
8 INTEREST PROVISION-THIS PERIOD (21)	3,007	1,845	(1,161)	(0.62951)	\$3,463	\$5,700	2,236	0.39236	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,131,089	2,259,291	(871,799)	(0.38587)	(4,412,023)	2,255,436	6,667,459	2.95617	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(238,062)	(238,062)	0	0.00000	(\$714,186)	(\$714,186)	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0 00000	\$0	\$0	0	0 00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,234,978	2,261,136	(1,973,842)	(0 87294)	4,234,978	2,261,136	(1,973,842)	(0.87294)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,234,978	2,261,136	(1,973,842)	(0.87294)	\$4,234,978	\$2,261,136	(\$1,973,842)	(\$0 87294)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,131,089	2,259,291	(871,799)	(0.38587)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,231,971	2,259,291	(1,972,680)	(0.87314)					
15 TOTAL (13+14)	7,363,061	4,518,581	(2,844,479)	(0 62951)					
16 AVERAGE (50% OF 15)	3,681,530	2,259,291	(1,422,240)	(0.62951)					
17 INTEREST RATE - FIRST DAY OF MONTH	0 98	0 98	0	0 00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0 98	0 98	0	0 00000					
19 TOTAL (17+18)	1.960	1 960	0	0 00000					
20 AVERAGE (50% OF 19)	0 980	0 980	0	0 00000					
21 MONTHLY AVERAGE (20/12 Months)	0.08167	0 08167	0	0.00000					
22 INTEREST PROVISION (16x21)	\$3,007	\$1,845	(\$1,161)	(\$0.62951)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF.
PRESENT MONTH:

March'04

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	March'04	FGT	PGS FTS-1 COMM. PIPELINE	15,664,350		15,664,350		\$67,669.99			\$0.43
2	March'04	FGT	PGS FTS-1 COMM. PIPELINE		10,811,170	10,811,170		46,704.26			\$0.43
3	March'04	FGT	PGS FTS-2 COMM. PIPELINE	2,569,450		2,569,450		5,704.18			\$0.22
4	March'04	FGT	PGS FTS-1 DEMAND	50,976,960		50,976,960			\$1,887,676.80		\$3.70
5	March'04	FGT	PGS FTS-1 DEMAND		11,137,330	11,137,330			364,347.24		\$3.27
6	March'04	FGT	PGS FTS-2 DEMAND	13,025,210		13,025,210			1,003,208.54		\$7.70
7	March'04	FGT	PGS NO NOTICE	7,130,000		7,130,000			42,067.00		\$0.59
8	March'04	SONAT/SO GA	PGS COMM PIPELINE	5,948,470		5,948,470		22,049.67			\$0.37
9	March'04	SONAT/SO GA	PGS DEMAND	11,077,850		11,077,850			463,076.05		\$4.18
10	March'04	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	11,289,450		11,289,450		13,278.90			\$0.12
11	March'04	GULFSTREAM PIPELINE	PGS DEMAND	7,750,000		7,750,000			426,250.00		\$5.50
12	March'04	CHEVTEXACO	PGS SWING	2,418,000		2,418,000	1,236,807.00		4,836.00		\$51.35
13	March'04	CONOCO	PGS COMM. OTHER	1,550,000		1,550,000	779,650.00				\$50.30
14	March'04	CROSSTEX	PGS COMM OTHER	4,527,600		4,527,600	2,371,284.56				\$52.37
15	March'04	EAGLE	PGS COMM. OTHER	20,000		20,000	10,720.00				\$53.60
16	March'04	EXXON	PGS COMM. OTHER	4,397,660		4,397,660	2,255,729.26				\$51.29
17	March'04	NOBLE	PGS COMM. OTHER	266,260		266,260	141,419.56				\$53.11
18	March'04	OCCIDENTAL	PGS COMM OTHER	87,600		87,600	46,362.30				\$52.93
19	March'04	OCCIDENTAL	PGS SWING	200,000		200,000	107,450.00		3,100.00		\$55.28
20	March'04	ONEOK	PGS COMM OTHER	293,100		293,100	156,411.68				\$53.36
21	March'04	ONEOK	PGS SWING	106,200		106,200	57,454.20		4,650.00		\$58.48
22	March'04	PRIOR ENERGY	PGS COMM OTHER	2,116,890		2,116,890	1,095,450.92				\$51.75
23	March'04	PROLIANCE	PGS COMM OTHER	182,860		182,860	92,984.30				\$50.85
24	March'04	SEQUENT	PGS COMM OTHER	20,000		20,000	10,640.00				\$53.20
25	March'04	TAMPA ELECTRIC	PGS COMM OTHER	550,000		550,000	302,100.00				\$54.93
26	March'04	TOTAL FINA	PGS COMM. OTHER	132,040		132,040	69,544.68				\$52.67
27	March'04	UNOCAL	PGS COMM OTHER	706,000		706,000	367,375.00				\$52.04
28	March'04	UNOCAL	PGS SWING	450,000		450,000	231,975.00		3,720.00		\$52.38
29	March'04	MORGAN STANLEY	PGS COMM. OTHER	0		0	249,550.00				#DIV/0!
30	March'04	UBS WARBURG	PGS COMM OTHER	0		0	58,590.00				#DIV/0!
31	March'04	TRANSP CUSTOMER	PGS FTS-1 DEMAND	2,022,895		2,022,895			18,732.01		\$0.93
32	March'04	NCTS PROGRAM C/O	PGS COMM OTHER	24,447		24,447	12,883.57				\$52.70
33	March'04	C/O-TRANSP CUSTOMERS	PGS COMM OTHER	176,057		176,057	62,578.62				\$35.54
34	Totals	**This report excludes prior month/period adjustments		145,679,349	21,948,500	167,627,849	\$9,716,960.65	\$155,407.00	\$4,221,663.64	\$0.00	\$8.41

FOR THE PERIOD OF:
PRESENT MONTH:

January-04
March-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 CHEVRONTEX	DRN# 716	84	82	2,600	2,535	5.11500	5.24615
2 CHEVRONTEX	DRN# 6489	7,716	7,523	239,200	233,220	5.11500	5.24615
3 CROSSTEX	DRN# 337605	4,738	4,619	146,863	143,191	5.10000	5.23077
4 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.16000	5.29231
5 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.07500	5.20513
6 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.22000	5.35385
7 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.18500	5.31795
8 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.03000	5.15897
9 CROSSTEX	DRN# 337605	952	928	29,505	28,767	5.27000	5.40513
10 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.34000	5.47692
11 CROSSTEX	DRN# 337605	635	619	19,670	19,178	5.26500	5.40000
12 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.25000	5.38462
13 CROSSTEX	DRN# 337605	952	928	29,505	28,767	5.45000	5.58974
14 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.50500	5.64615
15 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.55000	5.69231
16 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.54000	5.68205
17 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.56000	5.70256
18 CROSSTEX	DRN# 337605	952	928	29,505	28,767	5.39000	5.52821
19 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.40500	5.54359
20 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.31500	5.45128
21	SUBTOTAL	20,152	19,648	624,703	609,085	5.17823	5.31101

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 263,447 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 651,455 dth's moved on the Southern Natural Gas pipeline shown on line 58 THRU 71, and 203,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 57

FOR THE PERIOD OF
PRESENT MONTH:January-04
March-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.32000	5 45641
23 CROSSTEX	DRN# 337605	317	309	9,835	9,589	5.20000	5 33333
24 CROSSTEX	DRN# 337605	952	928	29,505	28,767	5.11000	5 24103
25 CROSSTEX	DRN# 337605	317	309	9,834	9,588	5 21000	5 34359
26 CROSSTEX	DRN# 337605	350	341	10,848	10,577	5 34500	5 48205
27 EAGLE	DRN# 7995	65	63	2,000	1,950	5.36000	5 49744
28 NOBLE	DRN# 6489	149	145	4,620	4,505	5.29000	5 42564
29 NOBLE	DRN# 7995	161	157	5,000	4,875	5.48000	5.62051
30 NOBLE	DRN# 7995	23	22	700	683	5 38000	5 51795
31 NOBLE	DRN# 23422	161	157	5,000	4,875	5 34000	5 47692
32 NOBLE	DRN# 23422	99	97	3,077	3,000	5 32000	5.45641
33 NOBLE	DRN# 23422	113	110	3,500	3,413	5 28000	5 41538
34 NOBLE	DRN# 23422	139	135	4,308	4,200	5 11000	5 24103
35 NOBLE	DRN# 23422	14	13	421	410	5 34500	5 48205
36 ONEOK	DRN# 6489	323	315	10,000	9,750	5.29000	5 42564
37 ONEOK	DRN# 6489	83	81	2,564	2,500	5 21000	5 34359
38 ONEOK	DRN# 6489	151	148	4,695	4,578	5 39000	5.52821
39 ONEOK	DRN# 7995	343	334	10,620	10,355	5 41000	5.54872
40	SUBTOTAL	4,076	3,974	126,362	123,203	5 17823	5 31101

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 263,447 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 651,455 dth's moved on

the Southern Natural Gas pipeline shown on line 58 THRU 71, and 203,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 57

FOR THE PERIOD OF. PRESENT MONTH.		January-04 March-04		Through		December-04	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 ONEOK	DRN# 7995	165	161	5,128	5,000	5 45000	5.58974
42 ONEOK	DRN# 7995	223	218	6,923	6,750	5.33000	5.46667
43 OCCIDENTAL	DRN# 23422	141	138	4,380	4,271	5.32000	5 45641
44 OCCIDENTAL	DRN# 23422	141	138	4,380	4,271	5.26500	5.40000
45 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	5 41000	5 54872
46 OCCIDENTAL	DRN# 32606	323	315	10,000	9,750	5 33500	5.47179
47 PROLIANCE	DRN# 179841	590	575	18,286	17,829	5 08500	5.21538
48 SEQUENT	DRN# 6489	65	63	2,000	1,950	5 32000	5 45641
49 TAMPA ELECTRIC	DRN# 716	161	157	5,000	4,875	5 32000	5.45641
50 TAMPA ELECTRIC	DRN# 3018	1,613	1,573	50,000	48,750	5 51000	5 65128
51 TOTALFINA	DRN# 716	168	164	5,204	5,074	5 17000	5.30256
52 TOTALFINA	DRN# 7995	258	252	8,000	7,800	5 33000	5 46667
53 UNOCAL	DRN# 23422	629	613	19,500	19,013	5.30000	5 43590
54 UNOCAL	DRN# 23422	100	98	3,100	3,023	5 35000	5 48718
55 UNOCAL	DRN# 298450	1,452	1,415	45,000	43,875	5.15500	5.28718
56 EXXON	DRN# 8205178	5,000	4,875	155,000	151,125	5.16500	5 29744
57 UNOCAL	DRN# 8205164	1,548	1,510	48,000	46,800	5 15500	5.28718
58 CONOCO	DRN# 22800	5,000	4,875	155,000	151,125	5 03000	5.15897
59	SUBTOTAL	17,900	17,453	554,901	541,028	5 17823	5 31101

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s)

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth

(3) Included in the monthly gross volumes above are 263,447 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 651,455 dth's moved on

the Southern Natural Gas pipeline shown on line 58 THRU 71, and 203,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 57

FOR THE PERIOD OF:
PRESENT MONTH

January-04
March-04

Through

December-04

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60 EXXON	DRN# 18450	9,186	8,956	284,766	277,647	5.11000	5.24103
61 PRIOR	DRN# 22900	175	171	5,439	5,303	5.41000	5.54872
62 PRIOR	DRN# 22900	175	171	5,439	5,303	5.34000	5.47692
63 PRIOR	DRN# 22900	95	92	2,939	2,866	5.51500	5.65641
64 PRIOR	DRN# 22900	284	277	8,817	8,597	5.36000	5.49744
65 PRIOR	DRN# 22900	95	92	2,939	2,866	5.42500	5.56410
66 PRIOR	DRN# 2269	4,974	4,849	154,189	150,334	5.09000	5.22051
67 PRIOR	DRN# 2269	147	143	4,561	4,447	5.42500	5.56410
68 PRIOR	DRN# 2269	147	143	4,561	4,447	5.35500	5.49231
69 PRIOR	DRN# 2269	147	143	4,561	4,447	5.53000	5.67179
70 PRIOR	DRN# 2269	441	430	13,683	13,341	5.37500	5.51282
71 PRIOR	DRN# 2269	147	143	4,561	4,447	5.44000	5.57949
72		0	0	0	0	0.00000	#DIV/0!
73		0	0	0	0	0.00000	#DIV/0!
74		0	0	0	0	0.00000	#DIV/0!
75		0	0	0	0	0.00000	#DIV/0!
76		0	0	0	0	0.00000	#DIV/0!
77	SUBTOTAL	16,015	15,614	496,455	484,044	5.17823	5.31101
78	TOTAL	58,143	56,689	1,802,421	1,757,360	5.17823	5.31101

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.50% per dth.

(3) Included in the monthly gross volumes above are 263,447 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.50% per dth

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 651,455 dth's moved on the Southern Natural Gas pipeline shown on line 58 THRU 71, and 203,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 56 THRU 57

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

March-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	8,049,535	8,290,369	240,835	0.02992	29,057,964	29,542,651	484,687	0.01668
2 SMALL COMM. SERVICE	377,452	338,551	(38,901)	(0.10306)	1,008,683	1,003,453	(5,230)	(0.00518)
3 GENERAL SERVICE-1	4,965,675	4,519,903	(445,772)	(0.08977)	15,983,790	15,866,399	(117,391)	(0.00734)
4 GENERAL SERVICE-2	1,827,044	1,588,791	(238,253)	(0.13040)	5,791,594	5,770,356	(21,238)	(0.00367)
5 GENERAL SERVICE-3	1,056,577	830,656	(225,921)	(0.21382)	3,421,889	2,839,589	(582,300)	(0.17017)
6 GENERAL SERVICE-4	183,118	100,091	(83,027)	(0.45341)	571,095	322,304	(248,791)	(0.43564)
7 GENERAL SERVICE-5	96,247	22,677	(73,570)	(0.76439)	345,654	99,199	(246,455)	(0.71301)
8 NATURAL GAS VEH. SALES	5,325	11,035	5,710	1.07234	16,150	30,062	13,912	0.86138
9 COMM ST. LIGHTING	19,594	21,172	1,578	0.08052	63,631	49,984	(13,647)	(0.21447)
10 WHOLESALE	26,375	26,539	164	0.00623	115,713	128,100	12,387	0.10705
10A OFF SYSTEM SALES	7,767,090	0	(7,767,090)	(1.00000)	26,164,390	0	(26,164,390)	(1.00000)
11 TOTAL FIRM SALES	24,374,031	15,749,784	(8,624,247)	(0.35383)	82,540,552	55,652,097	(26,888,455)	(0.32576)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	15,326	0	(15,326)	(1.00000)	16,029	0	(16,029)	(1.00000)
13 INTERRUPTIBLE LV-1	125,449	0	(125,449)	(1.00000)	281,405	0	(281,405)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6,620	0	(6,620)	(1.00000)
15 TOTAL INT. SALES	140,774	0	(140,774)	(1.00000)	304,054	0	(304,054)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	36,776	18,432	(18,344)	(0.49880)	115,269	57,609	(57,660)	(0.50022)
16 GENERAL SERVICE-1	5,305,610	5,019,195	(286,415)	(0.05398)	16,350,043	16,859,361	509,318	0.03115
17 GENERAL SERVICE-2	5,555,842	5,187,754	(368,088)	(0.06625)	17,221,522	17,841,911	620,389	0.03602
18 GENERAL SERVICE-3	5,911,281	5,681,345	(229,936)	(0.03890)	18,319,214	18,585,914	266,700	0.01456
19 GENERAL SERVICE-4	3,981,985	3,689,575	(292,410)	(0.07343)	12,313,388	12,029,447	(283,941)	(0.02306)
20 GENERAL SERVICE-5	5,693,594	4,989,176	(704,418)	(0.12372)	17,208,139	26,851,296	9,643,157	0.56038
21 NATURAL GAS VEHICLE SALES	41,748	49,246	7,498	0.17960	124,068	147,777	23,710	0.19110
22 WHOLESALE	14,987	32,692	17,705	1.18133	45,521	79,283	33,762	0.74168
23 COMM. ST. LIGHTING	81,615	78,119	(3,496)	(0.04284)	255,883	266,726	10,843	0.04238
24 INTERRUPTIBLE SMALL	5,066,503	4,541,580	(524,923)	(0.10361)	14,366,114	14,944,888	578,774	0.04029
25 INTERRUPTIBLE LV-1	19,998,876	14,123,601	(5,875,275)	(0.29378)	56,699,501	47,683,225	(9,016,276)	(0.15902)
26 INTERRUPTIBLE LV-2	19,810,852	44,785,860	24,975,008	1.26067	51,799,190	135,900,066	84,100,876	1.62359
27 TOTAL TRANSPORTATION	71,499,669	88,196,575	16,696,906	0.23352	204,817,851	291,247,503	86,429,652	0.42198
28 TOTAL THROUGHPUT	96,014,475	103,946,359	7,931,884	0.08261	287,662,457	346,899,600	59,237,143	0.20593
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	278,023	276,270	(1,753)	(0.00631)	825,384	825,671	287	0.00035
30 SMALL COMMERCIAL	5,825	5,712	(113)	(0.01940)	17,507	17,184	(323)	(0.01845)
31 GENERAL SERVICE-1	11,438	10,955	(483)	(0.04223)	34,263	32,900	(1,363)	(0.03978)
32 GENERAL SERVICE-2	747	788	41	0.05489	2,321	2,364	43	0.01853
33 GENERAL SERVICE-3	133	133	0	0.00000	408	399	(7)	(0.01724)
34 GENERAL SERVICE-4	8	10	2	0.25000	22	30	8	0.36364
35 GENERAL SERVICE-5	5	2	(3)	(0.60000)	15	6	(9)	(0.60000)
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	24	30	6	0.25000
37 COMM ST LIGHTING	42	43	1	0.02381	127	129	2	0.01575
38 WHOLESALE	5	3	(2)	(0.40000)	16	9	(7)	(0.43750)
38A OFF SYSTEM SALES	13	0	(13)	(1.00000)	35	0	(35)	(1.00000)
39 TOTAL FIRM	296,247	293,926	(2,321)	(0.00783)	880,120	878,722	(1,398)	(0.00159)
AVERAGE NUMBER OF CUSTOMERS (INT)								
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
43 TOTAL INT.	2	0	(2)	(1.00000)	6	0	(6)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	298	299	1	0.00336	895	897	2	0.00223
44 GENERAL SERVICE-1	7,309	7,371	62	0.00848	21,822	22,018	196	0.00898
45 GENERAL SERVICE-2	2,192	2,117	(75)	(0.03422)	6,500	6,330	(170)	(0.02615)
46 GENERAL SERVICE-3	629	616	(13)	(0.02067)	1,878	1,848	(30)	(0.01597)
47 GENERAL SERVICE-4	128	126	(2)	(0.01563)	380	378	(2)	(0.00526)
48 GENERAL SERVICE-5	90	86	(4)	(0.04444)	271	258	(13)	(0.04797)
49 NATURAL GAS VEHICLE SALES	13	10	(3)	(0.23077)	37	30	(7)	(0.18919)
50 WHOLESALE	1	1	0	0.00000	4	3	(1)	(0.25000)
51 COMM. ST. LIGHTING	57	55	(2)	(0.03509)	169	165	(4)	(0.02367)
52 INTERRUPTIBLE SMALL	32	30	(2)	(0.06250)	93	90	(3)	(0.03226)
53 INTERRUPTIBLE LV-1	15	19	4	0.26667	53	57	4	0.07547
54 INTERRUPTIBLE LV-2	6	8	2	0.33333	19	24	5	0.26316
55 TOTAL TRANSP. CUSTOMERS	10,770	10,738	(32)	(0.00297)	32,121	32,098	(23)	(0.00072)
56 TOTAL CUSTOMERS	307,019	304,664	(2,355)	(0.00767)	912,247	910,820	(1,427)	(0.00156)

ESTIMATED FOR THE PERIOD OF: JANUARY 04 through DECEMBER 04

FOR THE MONTH OF:

March-04

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	29	30	1	0.03645	35	36	1	0.01633
58 SMALL COMMERCIAL	65	59	(6)	(0.08532)	58	58	1	0.01351
59 GENERAL SERVICE-1	434	413	(22)	(0.04964)	467	482	16	0.03378
60 GENERAL SERVICE-2	2,446	2,016	(430)	(0.17565)	2,495	2,441	(54)	(0.02179)
61 GENERAL SERVICE-3	7,944	6,246	(1,699)	(0.21382)	8,428	7,117	(1,312)	(0.15561)
62 GENERAL SERVICE-4	22,890	10,009	(12,881)	(0.56273)	25,959	10,743	(15,215)	(0.58614)
63 GENERAL SERVICE-5	19,249	11,339	(7,911)	(0.41097)	23,044	16,533	(6,510)	(0.28253)
64 NATURAL GAS VEH SALES	666	1,104	438	0.65787	673	1,002	329	0.48910
65 COMM. ST. LIGHTING	467	492	26	0.05540	501	387	(114)	(0.22665)
66 WHOLESALE	5,275	8,846	3,571	0.67704	7,232	14,233	7,001	0.96809
66A OFF SYSTEM SALES	597,468	#DIV/0!	#DIV/0!	#DIV/0!	747,554	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	15,326	#DIV/0!	#DIV/0!	#DIV/0!	8,014	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	125,449	#DIV/0!	#DIV/0!	#DIV/0!	140,703	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3,310	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	123	62	(62)	(0.50048)	129	64	(65)	(0.50134)
71 GENERAL SERVICE-1(TRANSP.)	726	681	(45)	(0.06194)	749	766	16	0.02197
72 GENERAL SERVICE-2(TRANSP.)	2,535	2,451	(84)	(0.03317)	2,649	2,819	169	0.06385
73 GENERAL SERVICE-3(TRANSP.)	9,398	9,223	(175)	(0.01861)	9,755	10,057	303	0.03103
74 GENERAL SERVICE-4(TRANSP.)	31,109	29,282	(1,827)	(0.05873)	32,404	31,824	(580)	(0.01789)
75 GENERAL SERVICE-5(TRANSP.)	63,262	58,014	(5,248)	(0.08296)	63,499	104,075	40,576	0.63901
76 NATURAL GAS VEHICLES(TRANSP.)	3,211	4,925	1,713	0.53348	3,353	4,926	1,573	0.46903
77 WHOLESALE(TRANSP.)	14,987	32,692	17,705	1.18133	11,380	26,428	15,047	1.32224
78 COMM. ST LIGHTING(TRANSP.)	1,432	1,420	(12)	(0.00803)	1,514	1,617	102	0.06765
79 INTERRUPTIBLE SMALL (TRANSP.)	158,328	151,386	(6,942)	(0.04385)	154,474	166,054	11,580	0.07496
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,333,258	743,347	(589,911)	(0.44246)	1,069,802	836,548	(233,254)	(0.21803)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,301,809	5,598,233	2,296,424	0.69550	2,726,273	5,662,503	2,936,230	1.07701

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-04

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,130,000	16	42,067.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	51,224,950	19	1,896,859.87	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,990)	19	(9,183.07)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,025,210	19	1,003,208.54	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,664,350	15	67,669.99	1
5a FTS-1 USAGE CHARGE-Feb'04 Accrual Adj.	COMM. PIPELINE	(312,570)	15	(1,350.31)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,569,450	15	5,704.18	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	420,910	18	\$256,797.19	4
8 TOTAL FGT		<u>89,474,310</u>		<u>\$3,261,773.39</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,948,470	15	22,049.67	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,077,850	19	463,076.05	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	11,289,450	15	13,278.90	1
12 GULFSTREAM PIPELINE	DEMAND	7,750,000	19	426,250.00	5
13 CITY OF SUNRISE	COMM. OTHER	19,737	18	16,772.03	4
14 OKALOOSA	COMM. OTHER	473,120	18	78,290.28	4
15 ADMINISTRATIVE COSTS	OTHER			128,480.96	6
16 ODORANT CHARGES	OTHER			65,697.20	6
17 BOOKOUTS	COMM. OTHER	(63,030)	18	(33,112.81)	4
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	176,057	18	62,578.62	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	24,447	18	12,883.57	4
20 NCTS PROGRAM C/O'S	COMM. OTHER*	(298)	18	(168.55)	4
21 CHEVTEXACO	SWING-DEMAND			4,836.00	3
22 CHEVTEXACO	SWING-COMM.	2,418,000	17	1,236,807.00	3
23 CONOCO	COMM. OTHER	1,550,000	18	779,650.00	4
24 CROSSTEX	COMM. OTHER	4,527,600	18	2,371,284.56	4
25 EAGLE	COMM. OTHER	20,000	18	10,720.00	4
26 EXXON	COMM. OTHER	4,397,660	18	2,255,729.26	4
27 NOBLE	COMM. OTHER	266,260	18	141,419.56	4
28 OCCIDENTAL	COMM. OTHER	87,600	18	46,362.30	4
29 OCCIDENTAL	SWING-DEMAND			3,100.00	3
30 OCCIDENTAL	SWING-COMM.	200,000	17	107,450.00	3
31 ONEOK	COMM. OTHER	293,100	18	156,411.68	4
32 ONEOK	SWING-DEMAND			4,650.00	3
33 ONEOK	SWING-COMM.	106,200	17	57,454.20	3
34 PRIOR ENERGY	COMM. OTHER	2,116,890	18	1,095,450.92	4
35 PROLIANCE	COMM. OTHER	182,860	18	92,984.30	4
36 SEQUENT	COMM. OTHER	20,000	18	10,640.00	4
37 TAMPA ELECTRIC	COMM. OTHER	550,000	18	302,100.00	4
38 TOTAL FINA	COMM. OTHER	132,040	18	69,544.68	4
39 UNOCAL	COMM. OTHER	706,000	18	367,375.00	4
40 UNOCAL	SWING-DEMAND			3,720.00	3
41 UNOCAL	SWING-COMM.	450,000	17	231,975.00	3
42 MORGAN STANLEY	COMM. OTHER	0	18	249,550.00	4
43 UBS WARBURG	COMM. OTHER	0	18	58,590.00	4
44 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,022,895	19	18,732.01	5
45 GAS PURCHASES-Feb'04 Accrual Adj.	SWING-COMM.	0	17	(32,523.73)	3
46 GAS PURCHASES-Feb'04 Accrual Adj.	COMM. OTHER	0	18	(200.66)	4
47 GULFSTREAM PIPELINE-Feb'04 Accrual Adj.	COMM. OTHER	46,590	18	26,068.05	4
48 SONAT/SOUTH GEORGIA P/L-Feb'04 Accrual Adj.	COMM. OTHER	24,210	18	13,484.97	4
49 SONAT/SOUTH GEORGIA P/L-Feb'04 Accrual Adj.	COMM. PIPELINE	8,550	15	\$31.57	1
50 SONAT/SOUTH GEORGIA P/L-Feb'04 Accrual Adj.	DEMAND	(126,160)	19	0.00	5
51 CHEVTEXACO	COMM. OTHER*	0	18	7.64	4
51 TOTAL		<u>146,170,408</u>		<u>\$14,201,253.62</u>	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

COMMODITY (Pipeline)	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
1 Commodity Pipeline (FGT)					
Accrual of Usage Charges (FGT)-----		29		\$73,374 17	
2 Commodity Pipeline (SNG/SO GA)					
Accrual of Sonat/Georgia Pipeline Charges-----		17		\$22,049 67	
3 Commodity Pipeline (Gulfstream)					
Accrual of Gulfstream Pipeline Charges-----		18		\$13,278 90	
4 Commodity Pipeline (FGT)-Feb'04 Accrual Adj					
Invoice-FGT-----	88-101		\$69,768 99		
Invoice-FGT-----	102		(\$2,198 84)		
Invoice-FGT-----	103-114		\$10,454 16		
Less Prior Month's Accrual of Usage Charges (FGT)-----		29	(\$79,374 62)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	86			(\$1,350.31)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-Feb'04 Accrual Adj					
Invoice-Southern Natural Gas Company-----	119		\$14,825 91		
Invoice-Southern Natural Gas Company-----	120		\$309 26		
Invoice-South Georgia Facilities-----	125		\$6,243 97		
Invoice-South Georgia Facilities-----	126		\$118 78		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		17	(\$21,466 35)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	115			\$31 57	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$107,384 00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----	31,39,41,48			\$16,306 00	
8 Accrued Swing Service-Commodity-3rd Party Suppliers-----	31,39,41,49			\$1,633,686 20	
9 Swing Service-Commodity-3rd Party Suppliers-Feb'04 Accrual Adj					
Invoice-----	61(excl line 1-2)		\$1,279,835 21		
Invoice-----	66-67(line 7-11)		\$425,100 00		
Invoice-----	68(excl line 1)		\$134,850 00		
Invoice-----	83(excl line 1)		\$501,299 40		
Less Prior Month's Accrual of Swing Service-Comm Charges--		33,41,43,49	(\$2,373,608 34)		
Sub-Total (Detailed Worksheet)-----	57(lines 3-4,10-11,17-18,24-25)			(\$32,523 73)	
10 TOTAL SWING SERVICE-----					<u>\$1,617,468.47</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers					
Accruals for Gas Purchased-----		32-38	\$5,605,165 68		
Accruals for Gas Purchased-----		40	\$156,411 68		
Accruals for Gas Purchased-----		42-47	\$1,938,094 90		
Hedge Settlement-----		27-28	\$308,140 00	\$8,007,812 26	
12 City of Sunrise-----		19-21		\$16,772 03	
13 Okaloosa-----		23-25		\$78,290 28	
14 Purchases-3rd Party Suppliers-Feb'04 Accrual Adj					
Supplier Invoices-----	58,59(Line 1),60,61(line 2),62-65,66(line 2-6)		\$6,246,148 71		
Supplier Invoices-----	70-75,76(Line 1),77-82		\$2,876,071 93		
Supplier Invoices-----	85		\$52,100 00		
Less Prior Month's Accruals for Gas Purchased-----		31-32,34-40,42,44-48,50	(\$9,174,521 30)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	56(lines1-3),57(lines 5-6,12-13,19-20,26-27)			(\$200 66)	
15 Purchases-3rd Party Suppliers (Gulfstream)-Feb'04 Accrual Adj					
Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----		134	\$362 91		
Invoice (Imbalance Cashout)-Gulfstream Nat Gas System-----		135	\$25,705 14		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		127(line 3)		\$26,068 05	
16 Cashouts-Peoples' Transportation Customers-----		141		\$62,578 62	
17 NCTS Program Cashouts-----		142		\$12,883 57	
18 NCTS Program Cashouts(Prior Month Adj)-----		143		(\$168 55)	
19 Bookouts-Feb'04-----		140		(\$33,112 81)	
20 Imbalance Cashout (FGT)-Jan'04-----		138-139		\$256,797 19	
21 Purchases-3rd Party Suppliers (SNG/SO GA)-Feb'04 Accrual Adj					
Invoice for Imbalance Cashout-----		121	\$13,484 97		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		115(line 3)		\$13,484 97	
22 Purchases-3rd Party Suppliers-Prior Month-----		136		\$7 64	
23 TOTAL COMMODITY (Other)-----					<u>\$8,441,212 59</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT)					
Invoice-FGT					
Line 1-----		1	\$3,328,503 39		
Invoice-FGT					
Line 1-----		10	\$1,027,078 36		
Invoice-FGT					
Line 2-----		10	\$436,892 30		
Invoice-FGT					
Line 1-----		16	\$23,615 80		
Total Demand (FGT)-----				\$4,816,089 85	
25 Demand (SNG/So Ga)					
Accrual of Sonat/Georgia Pipeline Charges-----		17		\$463,076 05	
26 Demand (Gulfstream)					
Accrual of Gulfstream Pipeline Charges-----		18		\$426,250 00	
27 Demand-(SNG/SO GA)-Feb'04 Accrual Adj					
Invoice-Southern Natural Gas Company-----		117	\$291,672 20		
Invoice-South Georgia Facilities-----		123	\$168,791 25		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)----		115	17 (\$460,463 45)	\$0 00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
CURRENT MONTH: MARCH 2004

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Temporary Relinquishment Credit (FGT)					
Invoice-FGT (Relinq Credits)-----		1-8	(\$1,477,560 73)		
Invoice-FGT (Relinq Credits)-----		10-15	<u>(\$484,377 92)</u>		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,961,938 65)	
29 Temporary Acquisition Charge (FGT)					
Invoice-FGT-----		9		\$45,917 21	
30 Capacity Discount-----		137		\$18,732 01	
31 Volumetric Relinquishment Credit (FGT)					
Accrual-Volumetric Relinquishment Credits (FGT)-----		30		<u>(\$9,183 07)</u>	
32 TOTAL DEMAND-----					<u>\$3,798,943.40</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH DECEMBER 04
 CURRENT MONTH: MARCH 2004

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
33 Administrative Costs-----	N/A			\$128,481 00	
34 Odorant Fees-----		26		\$65,697 20	
35 TOTAL OTHER-----					<u>\$194,178 20</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2004.xls



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *4/18/04* \$1,893,009.66 ✓
Invoice Identifier: 00175859
Account Number: 4000002544
Net Due Date: April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590 ✓	713,000 ✓	42,067.00	01 - 31	
01				Reservation/Demand D1				<i>Line 1</i>			RD1	0.3687	0.0016	0.0000	0.3703 ✓	8,988,667 ✓	3,328,503.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(78,120)	-28,927.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(45,570)	-16,874.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(93,310)	-34,552.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 11735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(21,607)	-8,001.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 11766 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(2,480)	-918.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 11776 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(195,300)	-72,319.59	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	

COPY

Chg:
 01-90-000-232-02-000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004	Invoice Total Amount:	\$1,893,009.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00175859
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2004
Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11776 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(102,300)	-37,881.69	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11776 At DRN 337605															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,900)	-10,331.37	01 - 31	
				Temporary Relinquishment Credit - Award # 11777 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(157,108)	-58,177.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11780 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,672)	-3,581.54	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,150)	-7,461.55	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,778)	-7,323.79	01 - 31	
				Temporary Relinquishment Credit - Award # 11782 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,030)	-1,492.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11783 At DRN 314571															



Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	--
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,893,009.66
Invoice Identifier:	00175859
Account Number:	4000002544
Net Due Date:	April 11, 2004

Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	----------------	------------------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,886)	-6,993.49	01 - 31	
				Temporary Relinquishment Credit - Award # 11785 AI DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,652)	-10,239.54	01 - 31	
				Temporary Relinquishment Credit - Award # 11791 AI DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,364)	-505.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11792 AI DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(62,837)	-23,268.54	01 - 31	
				Temporary Relinquishment Credit - Award # 11795 AI DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(49,879)	-18,470.19	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 AI DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(29,109)	-10,779.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 AI DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(59,551)	-22,051.74	01 - 31	
				Temporary Relinquishment Credit - Award # 11796 AI DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,882)	-2,548.40	01 - 31	
				Temporary Relinquishment Credit - Award # 11798 AI DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,756)	-5,464.15	01 - 31	

S
O
P

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

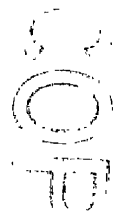
Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004	Invoice Total Amount:	\$1,893,009.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00175859
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11799 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(63,798)	-23,624.40	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(133,455)	-49,418.39	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 241390																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(338,148)	-125,216.20	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 25809																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(403,899)	-149,563.80	01 - 31	
	Temporary Relinquishment Credit - Award # 11808 At DRN 32806																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,322)	-5,303.44	01 - 31	
	Temporary Relinquishment Credit - Award # 11809 At DRN 11224																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,621)	-10,228.06	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(45,756)	-16,943.45	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 23422																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(53,723)	-19,893.63	01 - 31	
	Temporary Relinquishment Credit - Award # 11811 At DRN 28166																		





Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004	Invoice Total Amount:	\$1,893,009.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00175859
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,959)	-3,317.52	01 - 31	
				Temporary Relinquishment Credit - Award # 11812 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(96,999)	-35,918.73	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(198,617)	-73,547.88	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 24229															
01											RC2	0.3687	0.0016	0.0000	0.3703	(166,284)	-61,574.97	01 - 31	
				Temporary Relinquishment Credit - Award # 11813 At DRN 255292															
01											RC2	0.3687	0.0016	0.0000	0.3703	(111,383)	-41,245.12	01 - 31	
				Temporary Relinquishment Credit - Award # 11815 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,488)	-551.01	01 - 31	
				Temporary Relinquishment Credit - Award # 11815 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,960)	-1,836.69	01 - 31	
				Temporary Relinquishment Credit - Award # 11815 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,075)	-3,730.77	01 - 31	
				Temporary Relinquishment Credit - Award # 11832 At DRN 12740															
01	5										RC2	0.3687	0.0016	0.0000	0.3703	(6,417)	-2,376.22	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004	Invoice Total Amount:	\$1,893,009.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00175859
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11971 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,741)	-4,717.99	01 - 31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,886)	-8,104.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(26,133)	-9,677.05	01 - 31	
				Temporary Relinquishment Credit - Award # 11981 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,731)	-8,046.99	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(37,231)	-13,786.64	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,485)	-16,472.80	01 - 31	
				Temporary Relinquishment Credit - Award # 12077 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,463)	-3,133.85	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,508)	-5,372.31	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,893,009.66
Invoice Identifier:	00175859
Account Number:	4000002544
Net Due Date:	April 11, 2004

Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	----------------	------------------------------	----------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(17,329)	-6,416.93	01 - 31	
				Temporary Relinquishment Credit - Award # 12078 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,060)	-2,984.62	01 - 31	
				Temporary Relinquishment Credit - Award # 12079 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(37,200)	-13,775.16	01 - 31	
				Temporary Relinquishment Credit - Award # 12080 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(11,194)	-4,144.03	01 - 31	
				Temporary Relinquishment Credit - Award # 12176 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(30,783)	-11,398.94	01 - 31	
				Temporary Relinquishment Credit - Award # 12187 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,906)	-1,446.39	01 - 31	
				Temporary Relinquishment Credit - Award # 12189 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(101,494)	-37,583.23	01 - 31	
				Temporary Relinquishment Credit - Award # 12190 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(294,748)	-109,145.18	01 - 31	
				Temporary Relinquishment Credit - Award # 12190 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(294,717)	-109,133.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/01/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004	Invoice Total Amount:	\$1,893,009.66
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00175859
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12190 AI DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,384)	-5,326.40	01 - 31	
				Temporary Relinquishment Credit - Award # 12192 AI DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(87,637)	-32,451.98	01 - 31	
				Temporary Relinquishment Credit - Award # 12211 AI DRN 105026															

Invoice Total Amount: 5,711,495 1,893,009.66



8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: April 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 45,917.21 ✓
Invoice Identifier: 00175933
Account Number: 4000002544
Net Due Date: 4/8/04
 Apr 11 2004

Begin Transaction Date: March 01, 2004
End Transaction Date: March 31, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	22,196	8,219.18	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	3,503	1,297.16	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 24662							R3A	0.3687	0.0016	0.0000	0.3703	1,891	700.24	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 50031							R3A	0.3687	0.0016	0.0000	0.3703	5,704	2,112.19	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 7244							R3A	0.3687	0.0016	0.0000	0.3703	26,784	9,918.12	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903							R3A	0.3687	0.0016	0.0000	0.3703	26,722	9,895.16	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9906							R3A	0.3687	0.0016	0.0000	0.3703	37,200	13,775.16	01 - 31	

COPY

Invoice Total Amount: 124,000 ✓ 45,917.21

Chg 01 - 90 - 000 - 232 - 03 - 000

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston Tx 77216-3142

Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$979,592.74 ✓
Invoice Identifier: 00176012
Account Number: 4000002544
Net Due Date: April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7618	0.0016	0.0000	0.7634 ✓	1,345,400 ✓	1,027,078.36	01 - 31	
				Reservation/Demand D1															
01								Line 2			RD1	0.7618	0.0000	0.0000	0.7618 ✓	573,500 ✓	436,892.30	01 - 31	
				Reservation/Demand D1 without GRI															
01											GRF	0.0000	0.0000	0.0000	0.0000	(11,687)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(11,687)	-8,921.86	01 - 31	
				Temporary Relinquishment Credit - Award # 11736 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11767 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(62,150)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															

COPY

Chg: 01-90,000-2002-000

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 01, 2004 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$979,592.74 Invoice Identifier: 00176012 Account Number: 4000002544 Net Due Date: April 11, 2004
--	---	--

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11781 AI DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(82,150)	-62,713.31	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 AI DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,742)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 AI DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,742)	-6,673.64	01 - 31	
	Temporary Relinquishment Credit - Award # 11781 AI DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(17,614)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11786 AI DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(17,614)	-13,446.53	01 - 31	
	Temporary Relinquishment Credit - Award # 11786 AI DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(651)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11793 AI DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(651)	-496.97	01 - 31	
	Temporary Relinquishment Credit - Award # 11793 AI DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,648)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11794 AI DRN 314571																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/01/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$979,592.74
Invoice Identifier: 00176012
Account Number: 4000002544
Net Due Date: April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11794 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(12,648)	-9,655.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							GRF	0.0000	0.0000	0.0000	0.0000	(3,968)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11797 At DRN 314571							RC2	0.7618	0.0016	0.0000	0.7634	(3,968)	-3,029.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(36,363)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11807 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(36,363)	-27,759.51	01 - 31	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(8,308)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11810 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(8,308)	-6,342.33	01 - 31	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(29,698)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11816 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(29,698)	-22,671.45	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004

Invoice Total Amount:	3979,592.74
Invoice Identifier:	00176012
Account Number:	4000002544
Net Due Date:	April 11, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11816 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(38,471)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11816 At DRN 314571																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(38,471)	-29,368.76	01 - 31	
	Temporary Relinquishment Credit - Award # 11816 At DRN 314571																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11935 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
	Temporary Relinquishment Credit - Award # 11935 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 11941 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	
	Temporary Relinquishment Credit - Award # 11941 At DRN 12740																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,379)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 12177 At DRN 12740																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,379)	-2,579.53	01 - 31	
	Temporary Relinquishment Credit - Award # 12177 At DRN 12740																		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/01/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 01, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	3878,592.74
Invoice Identifier:	00176012
Account Number:	4000002544
Net Due Date:	April 1, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 12179 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(20,863)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12179 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(20,863)	-15,926.81	01 - 31	
01				Temporary Relinquishment Credit - Award # 12188 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(6,417)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12188 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(6,417)	-4,898.74	01 - 31	
01				Temporary Relinquishment Credit - Award # 12191 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(121,241)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12191 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(121,241)	-92,555.38	01 - 31	
01				Temporary Relinquishment Credit - Award # 12191 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(179,800)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 12191 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(179,800)	-137,259.32	01 - 31	
01	I										GRF	0.0000	0.0000	0.0000	0.0000	(5,766)	0.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 01, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	March 01, 2004	End Transaction Date:	March 31, 2004

Invoice Total Amount:	\$979,592.74
Invoice Identifier:	00176012
Account Number:	4000002544
Net Due Date:	April 11, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 12193 At DRN 314571															
01												RC2	0.7618	0.0016	0.0000	0.7634	(5,766)	-4,401.76	01 - 31
				Temporary Relinquishment Credit - Award # 12193 At DRN 314571															

Invoice Total Amount:	1,271,521	979,592.74
------------------------------	-----------	------------

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stm# D/T:** 04/01/2004 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**
 P.O. BOX 3285 **Payee's Bank:**
Payee's Name: FLORIDA GAS TRANSMISSION COI
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-853-0626
 TAMPA FL 33601

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 01, 2004
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 6035 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount: 23,615.80 ✓
Invoice Identifier: 00176019
Account Number: 4000002544
Net Due Date: April 11, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line 1			RD1	0.7618	0.0000	0.0000	0.7618	31,000	23,615.80	01 - 31	
Reservallon/Demand D1																			

Invoice Total Amount: 31,000 23,615.80

COPY

Chg: 01-90-000-232-02-000

14

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR MARCH 2004

14-Apr-04

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMMODITY-PIPELINE	ACCRUED	594,847	\$0.03707	\$22,049.67
3	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
4	TOTAL	ACCRUED	1,701,547		\$485,125.72

PEOPLES GAS SYSTEM

12-Apr-04

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR MARCH 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	198,945	\$0.02000	\$3,978.90
2	COMM.-P/L-PAL	ACCRUED	930,000	\$0.01000	\$9,300.00
3	TOTAL COMM.-P/L	ACCRUED	1,128,945	\$0.01176	\$13,278.90
4	DEMAND	ACCRUED	775,000	\$0.55000	\$426,250.00
5	TOTAL	ACCRUED	1,903,945		\$439,528.90



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Mar 16, 2004	Apr 12, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5418.73	5418.73CR	0.00	0.00	0.00	7546.39	7546.39

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: JACARANDA SQUARE
CO 1 VENDOR 1007582
INVOICE 93305111588 MARYA
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



51189-06 DUE 3-29

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT TRAN For assistance or to provide instructions about your account, check this box
ENTERED AUTH 70 and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

BILL DATE: 3/19/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 16, 2004	Apr 12, 2004	7546.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5418.73	5418.73CR	0.00	0.00	0.00	7546.39

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/13/04- 3/16/04	32	81341	72896	8816
TOTAL GAS USED						8816

MAR 22 2004

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	7,546.39
Total Current Charges 7,546.39	
Unpaid Balance 0.00	
Total Amount Due 7,546.39	

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CURRENT CHARGES PAST DUE AFTER Apr 12, 2004

19



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Mar 09, 2004	Apr 05, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3114.28	3114.28CR	0.00	0.00	0.00	4131.60	4131.60

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD
CHECK PAYABLE TO: CITY OF SUNRISE
INVOICE # 132663128434
DATE DUE 3-23
VENDOR 1007582



ATTENTION: TRAN ENTERED AUTH: [Signature]

For assistance or to provide instructions about your account, check this box and write on the back of this statement

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD SU

BILL DATE: 3/12/04

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 09, 2004	Apr 05, 2004	4131.60
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3114.28	3114.28CR	0.00	0.00	0.00	4131.60

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/05/04 - 3/09/04	33	86242	81398	4844
TOTAL GAS USED						4844

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,131.60
Total Current Charges	4,131.60
Unpaid Balance	0.00
Total Amount Due	4,131.60

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CURRENT CHARGES PAST DUE AFTER Apr 05, 2004

20



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Mar 01, 2004	Mar 25, 2004	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3591.02	3591.02CR	0.00	0.00	0.00	5094.04	5094.04

PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
VENDOR 100758
INVOICE 1000174500
SP51189-06
MAY 3-18
DUE 3-18



TRAN

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 3/03/04

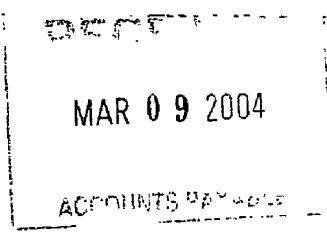
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 01, 2004	Mar 25, 2004	5094.04
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3591.02	3591.02CR	0.00	0.00	0.00	5094.04

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	1/29/04- 3/01/04	32	175590	169513	6077
TOTAL GAS USED						6077

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,094.04



Total Current Charges 5,094.04
Unpaid Balance 0.00
Total Amount Due 5,094.04

CURRENT CHARGES PAST DUE AFTER Mar 25, 2004

21

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD. VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 02/18/04

INVOICE NO: 134

SERVICE PERIOD: THROUGH JANUARY 31, 2004

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 03/04/04

[Faint, illegible stamp or text]

01-90-000-804-02-00-0

[Signature]
ED ELLIOTT

[Handwritten mark]



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 02/18/04

INVOICE NO: 134

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JANUARY 31, 2004

0 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.65 =	\$0.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
PRIOR MONTHS(OCT-DEC) ADJUSTMENT	=	401.00
		<u>\$401.00</u>

AMOUNT DUE BY: 03/04/04

01-90-000-804-02-00-0

Ed Elliott

23



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 03/17/04

INVOICE NO: 135

SERVICE PERIOD: THROUGH FEBRUARY 29, 2004

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 29 DAYS = \$30,450.00

AMOUNT DUE BY: 04/01/04

*Authorized to pay \$30,450.00
J. Brent Caldwell
3/23/04*

COPY

01-90-000-804-02-00-0
Ed Elliott

24



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 03/17/04
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 135
SERVICE PERIOD: THROUGH FEBRUARY 29, 2004

2,312 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.44	=	\$14,889.28
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
		=	0.00
			<u>\$14,889.28</u>

AMOUNT DUE BY: 04/01/04

*Authorized to pay \$14,889.28
J. Brent Caldwell
3/23/04*

01-90-000-804-02-00-0

Ed Elliott


25

3-2-04
Need Receipt
1005275

Mail to:
PEOPLES GAS SYSTEMS INC
ACCOUNTS PAYABLE
PO BOX 2562
TAMPA FL 33601 33601

01
1005275
90015558
SP32043
2-26-04
JJ

Remit to:
Natural Gas Odorizing Inc
P.O. Box 99221
Chicago, IL 60693

Customer P.O.	Customer Part no.	Ship-to Location	Ref no.	Product	Batch No.	Date Shipped	Quantity Shipped	Unit Price	U/M	Test Factor	Frts Basis	Mode or Railcar	Total Value
SP32043		OCALA FL	81187332	RP CAPTAN (V)	466	01/23/2004	355	1.93	LB			Tanktruck	\$ 685.15
SP32043		SAINT PET FL	81187295	RP CAPTAN (V)	466	01/23/2004	1,296	1.93	LB			Tanktruck	\$ 2,501.28
SP32043		FORT MYER FL	81187284	RP CAPTAN (V)	466	01/23/2004	1,705	1.93	LB			Tanktruck	\$ 3,290.65
SP32043		SARASOTA FL	81187285	RP CAPTAN (V)	466	01/23/2004	2,898	1.93	LB			Tanktruck	\$ 5,593.14
SP32043		TAMPA FL	81187331	RP CAPTAN (V)	466	01/23/2004	8,694	1.93	LB			Tanktruck	\$16,779.42
SP32043		LAKELAND FL	81187063	RP CAPTAN (V)	466	01/23/2004	2,046	1.93	LB			Tanktruck	\$ 3,948.78
SP32043		ORLANDO FL	81187062	RP CAPTAN (V)	466	01/23/2004	4,090	1.93	LB			Tanktruck	\$ 7,893.70
SP32043		JACKSONVI FL	81187061	RP CAPTAN (V)	466	01/23/2004	12,956	1.93	LB			Tanktruck	\$25,005.08
Total Taxes													\$ 0.00

2-5-04
Mike
Please initial
this invoice.
Thanks!
Tracy
RJ

RECEIVED
FEB 05 2004
ACCOUNTS PAYABLE

MAR 04 2004

01-90-000-804-03-00-0
MF

Total invoice amount: USD \$ 65,697.20
Payment Due : 02/29/2004

Morgan Stanley Capital Group Inc.
 1585 Broadway
 4th Floor Attn: Commodities
 New York, NY 10036

INVOICE DATE: 02-Mar-2004
 INVOICE NO: 10015802-1
 DUE DATE: 08-Mar-2004

TO: PEOPLES GAS SYSTEM
 ATTN: Brent Coldwell
 VOICE: 813-228-4664
 FAX: 18132284742

FROM: Alicia Grippi
 VOICE: 212-761-4838
 FAX: 212-761-0381

ADDRESS:

[Faint, illegible stamp or watermark]

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

DUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
103752913	Jun-2003	Swap - We Pay "Natural Gas IFERC FGT Zone 2" Mar 1-31, 2004, You Pay Fixed	310,000 MMBT	5 1500 Float	5.9550 Fixed USD	249,550.00

TOTAL DUE TO (~~FROM~~) Morgan Stanley Capital Group Inc. IN USD 249,550.00 ✓
CC

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

Morgan Stanley Capital Group, Inc.

Wire Transfer 3-8-04

01-90-000-232-02-00-0
CC

27

Financial



→ Peoples Gas System *CE*

Wire Transfer

SAP ID: 3000224

<p>Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601</p> <p>Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:</p>	<p>Remit To 3-8-04</p>	<p>Invoice Information Invoice Number: 10665 Contract Period: Mar-2004 Invoice Date: 03/02/2004 Due Date: 03/08/2004</p> <p>Contact: Carl Rizzo Phone: (203) 719-7649 Fax: (203) 719-5005 E-Mail: carl.rizzo@ubs.com</p>
--	-------------------------------	--

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantify	Basis	Fixed Rate	Float Rate	Amount
05/02/2003	AGT022.1	54293			NX1	IF-FGT/Z2	SWAP	(217,000.00)	MMBTU	5.42	5.15	58,590.00 ✓

TAMPA-ELECTRIC COMPANY WILL REMIT:

Peoples Gas System
CE

U.S. Dollar Common 58,590.00

CE

COPY

01-90-000-232-02-00-0
CE

82

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

- (13-000 (POWER) Page: 001-001

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2004

12-Apr-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,567,025	0.04320	\$67,695.48
2	FTS-1-NO NOTICE	ACCRUED	(590)	0.04320	(\$25.49)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,566,435</u>		<u>\$67,669.99</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>256,945</u>	<u>0.02220</u>	<u>\$5,704.18</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,823,380</u>		<u>\$73,374.17</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2004

12-Apr-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,799)	0.37030	(\$9,183.07)
2	TOTAL		(24,799)		(\$9,183.07)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRONTEX	2,418,000.0	0.00200	\$4,836.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,418,000.0</u>		<u>\$4,836.00</u>

SWING SERVICE-COMMODITY

9	CHEVRONTEX	2,418,000.0	0.51150	\$1,236,807.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,418,000.0</u>		<u>\$1,236,807.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO(Sonat)	1,550,000.0	0.50300	\$779,650.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,550,000.0</u>		<u>\$779,650.00</u>

32

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	1,468,630.0	0.51000	\$749,001.30
2 CROSSTEX	98,350.0	0.51600	\$50,748.60
3 CROSSTEX	98,350.0	0.50750	\$49,912.63
4 CROSSTEX	98,350.0	0.52200	\$51,338.70
5 CROSSTEX	98,350.0	0.51850	\$50,994.47
6 CROSSTEX	98,350.0	0.50300	\$49,470.05
7 CROSSTEX	295,050.0	0.52700	\$155,491.35
8 CROSSTEX	98,350.0	0.53400	\$52,518.90
9 CROSSTEX	196,700.0	0.52650	\$103,562.54
10 CROSSTEX	98,350.0	0.52500	\$51,633.75
11 CROSSTEX	295,050.0	0.54500	\$160,802.25
12 CROSSTEX	98,350.0	0.55050	\$54,141.67
13 CROSSTEX	98,350.0	0.55500	\$54,584.25
14 CROSSTEX	98,350.0	0.55400	\$54,485.90
15 CROSSTEX	98,350.0	0.55600	\$54,682.60
16 CROSSTEX	<u>295,050.0</u>	<u>0.53900</u>	<u>\$159,031.95</u>
17 TOTAL:	<u><u>3,632,330.0</u></u>		<u><u>\$1,902,400.91</u></u>

33

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

\$2,371,284.56

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	98,350.0	0.54050	\$53,158.18
2 CROSSTEX	98,350.0	0.53150	\$52,273.03
3 CROSSTEX	98,350.0	0.53200	\$52,322.20
4 CROSSTEX	98,350.0	0.52000	\$51,142.00
5 CROSSTEX	295,050.0	0.51100	\$150,770.55
6 CROSSTEX	98,340.0	0.52100	\$51,235.14
7 CROSSTEX	98,350.0	0.53450	\$52,568.07
8 CROSSTEX	10,130.0	0.53450	\$5,414.48
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>895,270.0</u>		<u>\$468,883.65</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	EAGLE	20,000.0	0.53600	\$10,720.00
2	EAGLE	0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>20,000.0</u>		<u>\$10,720.00</u>

35

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON (Gulfstream)	1,550,000.0	0.51650	\$800,575.00
2 EXXON (Sonat)	2,847,660.0	0.51100	\$1,455,154.26
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>4,397,660.0</u>		<u>\$2,255,729.26</u>

36

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	46,200.0	0.52900	\$24,439.80
2 NOBLE	50,000.0	0.54800	\$27,400.00
3 NOBLE	7,000.0	0.53800	\$3,766.00
4 NOBLE	50,000.0	0.53400	\$26,700.00
5 NOBLE	30,770.0	0.53200	\$16,369.64
6 NOBLE	35,000.0	0.52800	\$18,480.00
7 NOBLE	43,080.0	0.51100	\$22,013.88
8 NOBLE	4,210.0	0.53450	\$2,250.24
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>266,260.0</u>		<u>\$141,419.56</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	43,800.0	0.53200	\$23,301.60
2 OCCIDENTAL	43,800.0	0.52650	\$23,060.70
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>87,600.00</u>		<u>\$46,362.30</u>

}8

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 OCCIDENTAL	3,100,000.0	0.00100	\$3,100.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>3,100,000.0</u>		<u>\$3,100.00</u>

SWING SERVICE-COMMODITY

9 OCCIDENTAL	100,000.0	0.54100	\$54,100.00
10	100,000.0	0.53350	\$53,350.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>200,000.0</u>		<u>\$107,450.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ONEOK	100,000.0	0.52900	\$52,900.00
2 ONEOK	25,640.0	0.52100	\$13,358.44
3 ONEOK	46,950.0	0.53900	\$25,306.05
4 ONEOK	51,280.0	0.54500	\$27,947.60
5 ONEOK	69,230.0	0.53300	\$36,899.59
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
	<u>293,100.0</u>		<u>\$156,411.68</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	4,650,000.0	0.00100	\$4,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,650,000.0</u>		<u>\$4,650.00</u>

SWING SERVICE-COMMODITY

9	ONEOK	106,200.0	0.54100	\$57,454.20
10	ONEOK	0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>106,200.0</u>		<u>\$57,454.20</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	54,390.0	0.54100	\$29,424.99
2 PRIOR (SONAT)	54,390.0	0.53400	\$29,044.26
3 PRIOR (SONAT)	29,390.0	0.55150	\$16,208.58
4 PRIOR (SONAT)	88,170.0	0.53600	\$47,259.12
5 PRIOR (SONAT)	29,390.0	0.54250	\$15,944.07
6 PRIOR (SONAT)	1,541,890.0	0.50900	\$784,822.01
7 PRIOR (SONAT)	45,610.0	0.54250	\$24,743.42
8 PRIOR (SONAT)	45,610.0	0.53550	\$24,424.16
9 PRIOR (SONAT)	45,610.0	0.55300	\$25,222.33
10 PRIOR (SONAT)	136,830.0	0.53750	\$73,546.14
11 PRIOR (SONAT)	45,610.0	0.54400	\$24,811.84
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
16 TOTAL:	<u>2,116,890.0</u>		<u>\$1,095,450.92</u>

42

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	182,860.0	0.50850	\$92,984.30
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>182,860.0</u>		<u>\$92,984.30</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEQUENT	20,000.0	0.53200	\$10,640.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>20,000.0</u>		<u>\$10,640.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TAMPA ELECTRIC	50,000.0	0.53200	\$26,600.00
2 TAMPA ELECTRIC	500,000.0	0.55100	\$275,500.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>550,000.0</u>		<u>\$302,100.00</u>

45

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	52,040.0	0.51700	\$26,904.68
2 TOTALFINA	80,000.0	0.53300	\$42,640.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>132,040.0</u>		<u>\$69,544.68</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	195,000.0	0.53000	\$103,350.00
2 UNOCAL	31,000.0	0.53500	\$16,585.00
3 UNOCAL (GULFSTREAM)	480,000.0	0.51550	\$247,440.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>706,000.0</u>		<u>\$367,375.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-04

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	UNOCAL	930,000.0	0.00400	\$3,720.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>930,000.0</u>		<u>\$3,720.00</u>

SWING SERVICE-COMMODITY

9	UNOCAL	450,000.0	0.51550	\$231,975.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>450,000.0</u>		<u>\$231,975.00</u>

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

February-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BRIDGELINE	ACCRUED:	100,000.0	0.54200	\$54,200.00
2	ACTUAL:	100,000.0	0.54200	\$54,200.00
3 BRIDGELINE	ACCRUED:	62,050.0	0.50950	\$31,614.47
4	ACTUAL:	62,050.0	0.50950	\$31,614.48
5 CHEVRONTEXACO	ACCRUED:	2,235,520.0	0.57250	\$1,284,359.19
6	ACTUAL:	2,235,520.0	0.57250	\$1,284,359.21
7 CHEVRONTEXACO	ACCRUED:	39,650.0	0.56400	\$22,362.60
8	ACTUAL:	39,650.0	0.56400	\$22,362.60
9 CINERGY	ACCRUED:	200,000.0	0.54350	\$108,700.00
10	ACTUAL:	200,000.0	0.54350	\$108,700.00
11 CONOCO	ACCRUED:	1,450,000.0	0.56600	\$820,700.00
12	ACTUAL:	1,450,000.0	0.56600	\$820,700.00
13 CORAL	ACCRUED:	40,000.0	0.55400	\$22,160.00
14	ACTUAL:	40,000.0	0.55400	\$22,160.00
15 CROSSTEX	ACCRUED:	4,301,810.0	0.57100	\$2,456,333.51
16	ACTUAL:	4,301,810.0	0.57100	\$2,456,333.51
17 EXXON	ACCRUED:	1,447,140.0	0.58050	\$840,064.77
18	ACTUAL:	1,447,140.0	0.58050	\$840,064.77
19 EXXON	ACCRUED:	2,663,940.0	0.57400	\$1,529,101.56
20	ACTUAL:	2,663,940.0	0.57400	\$1,529,101.56

49

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

February-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 NOBLE	ACCRUED:	29,010.0	0.52600	\$15,259.26
22	ACTUAL:	29,010.0	0.52600	\$15,259.26
23 NOBLE	ACCRUED:	50,000.0	0.56500	\$28,250.00
24	ACTUAL:	50,000.0	0.56500	\$28,250.00
25 NOBLE	ACCRUED:	50,000.0	0.52600	\$26,300.00
26	ACTUAL:	50,000.0	0.52600	\$26,300.00
27 NOBLE	ACCRUED:	150,000.0	0.50700	\$76,050.00
28	ACTUAL:	150,000.0	0.50700	\$76,050.00
29 OCCIDENTAL	ACCRUED:	300,000.0	0.54350	\$165,950.00
30	ACTUAL:	300,000.0	0.54350	\$165,950.00
31 OCCIDENTAL	ACCRUED:	50,000.0	0.53400	\$26,700.00
32	ACTUAL:	50,000.0	0.53400	\$26,700.00
33 OCCIDENTAL	ACCRUED:	100,000.0	0.54300	\$54,300.00
34	ACTUAL:	100,000.0	0.54300	\$54,300.00
35 OCCIDENTAL	ACCRUED:	50,000.0	0.53400	\$26,700.00
36	ACTUAL:	50,000.0	0.53400	\$26,700.00
37 OCCIDENTAL	ACCRUED:	300,000.0	0.51450	\$154,350.00
38	ACTUAL:	300,000.0	0.51450	\$154,350.00
39 OCCIDENTAL	ACCRUED:	200,000.0	0.56000	\$112,000.00
40	ACTUAL:	200,000.0	0.56000	\$112,000.00
41 OCCIDENTAL	ACCRUED:	50,000.0	0.53800	\$26,900.00

50

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

February-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
42	ACTUAL:	50,000.0	0.53800	\$26,900.00
43 OCCIDENTAL	ACCRUED:	73,000.0	0.52700	\$38,471.00
44	ACTUAL:	73,000.0	0.52700	\$38,471.00
45 OCCIDENTAL	ACCRUED:	65,130.0	0.49900	\$32,499.87
46	ACTUAL:	65,130.0	0.49900	\$32,499.87
47 OCCIDENTAL	ACCRUED:	66,670.0	0.50500	\$33,668.35
48	ACTUAL:	66,670.0	0.50500	\$33,668.35
49 OCCIDENTAL	ACCRUED:	157,590.0	0.50900	\$80,213.31
50	ACTUAL:	157,590.0	0.50900	\$80,213.31
51 ONEOK	ACCRUED:	150,000.0	0.54300	\$85,800.00
52	ACTUAL:	150,000.0	0.54300	\$85,800.00
53 ONEOK	ACCRUED:	100,000.0	0.53400	\$53,400.00
54	ACTUAL:	100,000.0	0.53400	\$53,400.00
55 ONEOK	ACCRUED:	50,000.0	0.54200	\$27,100.00
56	ACTUAL:	50,000.0	0.54200	\$27,100.00
57 ONEOK	ACCRUED:	100,000.0	0.54500	\$54,500.00
58	ACTUAL:	100,000.0	0.54500	\$54,500.00
59 ONEOK	ACCRUED:	84,610.0	0.56000	\$47,381.60
60	ACTUAL:	84,610.0	0.56000	\$47,381.60
61 ONEOK	ACCRUED:	107,860.0	0.52200	\$56,302.92

51

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

February-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	107,860.0	0.52200	\$56,302.63
63 ONEOK	ACCRUED:	195,500.0	0.53000	\$103,615.00
64	ACTUAL:	195,500.0	0.53000	\$103,615.00
65 ONEOK	ACCRUED:	13,330.0	0.50000	\$6,665.00
66	ACTUAL:	13,330.0	0.50000	\$6,665.00
67 ONEOK	ACCRUED:	50,000.0	0.50100	\$25,050.00
68	ACTUAL:	50,000.0	0.50100	\$25,050.00
69 ONEOK	ACCRUED:	450,000.0	0.50500	\$227,250.00
70	ACTUAL:	450,000.0	0.50500	\$227,250.00
71 ONEOK	ACCRUED:	50,000.0	0.52850	\$26,425.00
72	ACTUAL:	50,000.0	0.52850	\$26,425.00
73 ONEOK	ACCRUED:	400,000.0	0.55800	\$223,200.00
74	ACTUAL:	400,000.0	0.55800	\$223,200.00
75 ONEOK	ACCRUED:	100,000.0	0.54000	\$54,000.00
76	ACTUAL:	100,000.0	0.54000	\$54,000.00
77 ONEOK	ACCRUED:	27,000.0	0.52800	\$14,256.00
78	ACTUAL:	27,000.0	0.52800	\$14,256.00
79 ONEOK	ACCRUED:	50,000.0	0.52000	\$26,000.00
80	ACTUAL:	50,000.0	0.52000	\$26,000.00
81 ONEOK	ACCRUED:	120,780.0	0.51100	\$61,718.58
82	ACTUAL:	120,780.0	0.51100	\$61,718.58

52

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

February-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 PRIOR	ACCRUED:	163,170.0	0.54050	\$88,193.40
84	ACTUAL:	163,170.0	0.54050	\$88,193.40
85 PRIOR	ACCRUED:	54,390.0	0.54200	\$29,479.38
86	ACTUAL:	54,390.0	0.54200	\$29,479.38
87 PRIOR	ACCRUED:	54,390.0	0.53350	\$29,017.06
88	ACTUAL:	54,390.0	0.53350	\$29,017.07
89 PRIOR	ACCRUED:	54,390.0	0.52600	\$28,609.14
90	ACTUAL:	54,390.0	0.52600	\$28,609.14
91 PRIOR	ACCRUED:	1,449,260.0	0.57200	\$828,976.72
92	ACTUAL:	1,449,260.0	0.57200	\$828,776.26
93 PRIOR	ACCRUED:	136,830.0	0.54200	\$74,161.86
94	ACTUAL:	136,830.0	0.54200	\$74,161.86
95 PRIOR	ACCRUED:	45,610.0	0.54350	\$24,789.03
96	ACTUAL:	45,610.0	0.54350	\$24,789.04
97 PRIOR	ACCRUED:	45,610.0	0.53500	\$24,401.35
98	ACTUAL:	45,610.0	0.53500	\$24,401.35
99 PRIOR	ACCRUED:	45,610.0	0.52750	\$24,059.28
100	ACTUAL:	45,610.0	0.52750	\$24,059.28
101 PROLIANCE	ACCRUED:	141,850.0	0.56950	\$80,783.57
102	ACTUAL:	141,850.0	0.56950	\$80,783.72

53

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

February-04

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 PROLIANCE	ACCRUED:	230.0	0.56952	\$131.07
104	ACTUAL:	230.0	0.56950	\$130.98
105 SEMINOLE ELECTRIC	ACCRUED:	556,410.0	0.51000	\$283,769.10
106	ACTUAL:	556,410.0	0.51000	\$283,769.10
107 TOTALFINA	ACCRUED:	20,000.0	0.50700	\$10,140.00
108	ACTUAL:	20,000.0	0.50700	\$10,140.00
109 TOTALFINA	ACCRUED:	20,000.0	0.53900	\$10,780.00
110	ACTUAL:	20,000.0	0.53900	\$10,780.00
111 UNOCAL	ACCRUED:	867,300.0	0.61550	\$537,303.15
112	ACTUAL:	867,300.0	0.57800	\$504,779.40
113 UNOCAL	ACCRUED:	300,000.0	0.53500	\$160,500.00
114	ACTUAL:	300,000.0	0.53500	\$160,500.00
115 UNOCAL	ACCRUED:	10,260.0	0.52900	\$5,427.54
116	ACTUAL:	10,260.0	0.52900	\$5,427.54
117 UNOCAL	ACCRUED:	50,000.0	0.53000	\$26,500.00
118	ACTUAL:	50,000.0	0.53000	\$26,500.00
119 UNOCAL	ACCRUED:	100,000.0	0.54000	\$54,000.00
120	ACTUAL:	100,000.0	0.54000	\$54,000.00
121 UNOCAL	ACCRUED:	60,000.0	0.50650	\$30,390.00
122	ACTUAL:	60,000.0	0.50650	\$30,390.00
123 VIRGINIA POWER	ACCRUED:	50,000.0	0.53400	\$26,700.00

54

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

February-04

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
124	ACTUAL:	50,000.0	0.53400	\$26,700.00
125 VIRGINIA POWER	ACCRUED:	50,000.0	0.50800	\$25,400.00
126	ACTUAL:	<u>50,000.0</u>	0.50800	<u>\$25,400.00</u>
127 TOTAL ACCRUED:		20,555,900.0		\$11,563,383.64
128 TOTAL ACTUAL:		20,555,900.0		\$11,530,659.25
129	ADJUSTMENT:	<u>0.0</u>		<u>-\$32,724.39</u>

55

GAS PURCHASED IN THE MONTH OF : February 2004

Line No.

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BRIDGELINE	COST	\$85,814.47	\$85,814.48	\$0.01
	(Difference is Comm.-Other) THERMS	162,050.0	162,050.0	0.0
CHEVTEXACO	COST	\$1,306,721.79	\$1,306,721.81	\$0.02
	(Difference-See Below) THERMS	2,275,170.0	2,275,170.0	0.0
CINERGY	COST	\$108,700.00	\$108,700.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
CONOCO	COST	\$820,700.00	\$820,700.00	\$0.00
	THERMS	1,450,000.0	1,450,000.0	0.0
CORAL	COST	\$22,160.00	\$22,160.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
CROSSTEX	COST	\$2,456,333.51	\$2,456,333.51	\$0.00
	THERMS	4,301,810.0	4,301,810.0	0.0
EXXON	COST	\$2,369,166.33	\$2,369,166.33	\$0.00
	THERMS	4,111,080.0	4,111,080.0	0.0
NOBLE	COST	\$145,859.26	\$145,859.26	\$0.00
	THERMS	279,010.0	279,010.0	0.0
OCCIDENTAL	COST	\$751,752.53	\$751,752.53	\$0.00
	THERMS	1,412,390.0	1,412,390.0	0.0
ONEOK	COST	\$1,092,664.10	\$1,092,663.81	(\$0.29)
	(Difference-See Below) THERMS	2,049,080.0	2,049,080.0	0.0
PRIOR ENERGY	COST	\$1,151,687.22	\$1,151,486.78	(\$200.44)
	(Difference is Comm.-Other) THERMS	2,049,260.0	2,049,260.0	0.0
PROLIANCE	COST	\$80,914.64	\$80,914.70	\$0.06
	(Difference is Comm.-Other) THERMS	142,080.0	142,080.0	0.0
SEMINOLE	COST	\$283,769.10	\$283,769.10	\$0.00
	THERMS	556,410.0	556,410.0	0.0
TOTALFINA	COST	\$20,920.00	\$20,920.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
UNOCAL	COST	\$814,120.69	\$781,596.94	(\$32,523.75)
	(Difference-See Below) THERMS	1,387,560.0	1,387,560.0	0.0
VIRGINIA POWER	COST	\$52,100.00	\$52,100.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$11,563,383.64	\$11,530,659.25	(\$32,724.39)
	THERMS	20,555,900.0	20,555,900.0	0.0

1

2

3

	Therms	Price	Amount	Line #
CHEVTEXACO				
Swing Demand-Actual	2,262,000 0	0 00200	\$4,524 00	1
Swing Demand-Accrued	(2,262,000 0)	0 00200	(\$4,524 00)	2
Swing Commodity -Actual	2,235,520 0	0 57250 Average	\$1,279 835 21	3
Swing Commodity -Accrued	(2,235,520 0)	0 57250 Average	(\$1,279 835 19)	4
Commodity-Actual	39,650 0	0 56400 Average	\$22,362 60	5
Commodity-Accrued	(39,650 0)	0 56400 Average	(\$22,362 60)	6
	0 0		\$0 02	7
OCCIDENTAL				
Swing Demand-Actual	2,900,000 0	0 00100	\$2,900 00	8
Swing Demand-Accrued	(2,900,000 0)	0 00100	(\$2,900 00)	9
Swing Commodity -Actual	800,000 0	0 53138 Average	\$425,100 00	10
Swing Commodity -Accrued	(800,000 0)	0 53138 Average	(\$425,100 00)	11
Commodity-Actual	612,390 0	0 52867 Average	\$323,752 53	12
Commodity-Accrued	(612,390 0)	0 52867 Average	(\$323,752 53)	13
	0 0		\$0.00	14
ONEOK				
Swing Demand-Actual	4,350,000 0	0 00100	\$4 350 00	15
Swing Demand-Accrued	(4,350,000 0)	0 00100	(\$4,350 00)	16
Swing Commodity -Actual	250,000 0	0 53940 Average	\$134 850 00	17
Swing Commodity -Accrued	(250,000 0)	0 53940 Average	(\$134 850 00)	18
Commodity-Actual	1 799,080 0	0 52997 Average	\$953 463 81	19
Commodity-Accrued	(1,799,080 0)	0 52997 Average	(\$953,464 10)	20
	0 0		(\$0.29)	21
UNOCAL				
Swing Demand-Actual	870,000 0	0 00400	\$3,480 00	22
Swing Demand-Accrued	(870,000 0)	0 00400	(\$3,480 00)	23
Swing Commodity -Actual	867,300 0	0 57800 Average	\$501,299 40	24
Swing Commodity -Accrued	(867,300 0)	0 61550 Average	(\$533,823 15)	25
Commodity-Actual	520,260 0	0 53208 Average	\$276,817 54	26
Commodity-Accrued	(520,260 0)	0 53208 Average	(\$276,817 54)	27
	0.0		(\$32,523 75)	28

Bill to Party:
Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-2562, FL 33601-2562

Remit to party:
Bridgeline Gas Marketing LLC

Wire 3/25/04

Contact Name: Ed Elliott
 Contact Phone: 813-228-4149
 Contact Fax: 813-228-4194
 Contact Email:

ABA #:
 Account #:
 Contact Name: Sherlyn Schumack
 Contact Phone: 832-851-2850
 Contact Fax: 832-851-2770
 Contact Email: sherlyn.schumack@bridgeline.net

Invoice Date: 04-Mar-2004
 Invoice Number: **29715**
 Payment Method: Wire
 Due Date: 25-Mar-2004

COPY

Delivery Period - February 2004

Contract: 20141

Deal Number	Service Provider	Volume	Unit	Total Amount (\$)
42424	FLORIDA GAS	10,000	MMBTU	54,200.00
43150	FLORIDA GAS	6,205	MMBTU	31,614.48
		16,205		\$85,814.48

Handwritten signature

01-90-000-232-02-000

Handwritten mark

58

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O. Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194

Bill 3/25/04
Remit To:
 ConocoPhillips Company

01-90-000-23202-000
Contact: Luwana Denny
Telephone: (281) 293-3786
Fax: (281) 293-3940

Statement Number: R020424764
Billing Period: Feb-2004
Statement Date: March 9, 2004

Due Date: March 25, 2004
Payment Method: Wire
Terms:
 NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Feb-2004	Contract: 19475		Deal: 19475-16						
1	1-Feb	29-Feb	East Texas	Carthage Hub-Carthage Hub	145000	MMBtu	\$5.6600	US\$	MMBtu	\$820,700.00	\$820,700.00

Statement Total:

Line 1 US\$

Sale Sub-Total: \$820,700.00
 \$820,700.00

LESS PGS Invoice 200402-Inv-000002 (26,448 mmbtu's) ^{SEE} COPY (\$135,459.36)
Total due Conoco = 118,552 mmbtu's \$685,240.64

CC

COPY

65

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0402-0252
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 03/04/2004
 Due Date: 03/25/2004
 Volume Base: MMBtu

COPY

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
2/2004	DESTIN PPL	994900	GULF STREAM DELIVERY

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
4,000	\$5.5400	\$22,160.00	
4,000		\$22,160.00	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$22,160.00
Net Amount Due in U.S. \$	<u>\$22,160.00</u>

09

Wire 2/25/04

Please Wire Amount To:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Lisa Spurlock
 Phone (713) 230-7865
 Fax (713) 265-2413

01-90-000-232-02-000

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:
Wire 3/25/04

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK: *[Signature]*

CHEVRONTExACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004022208	03/10/2004	02/2004	90021820	ROBIN ROLLER (713)752-3083

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$AMOUNT
FGT	FGT ZONE 1 POOL	194	217,413	\$5.7250	\$1,244,689.43
FGT	RESERVATION CHARGE	<i>Live 1</i> 194	226,200 ✓	\$0.0200 ✓	\$4,524.00 ✓
FGT	FGT ZONE 3 POOL	2952	6,139 ✓	\$5.7250 ✓	\$35,145.78 ✓

~~Invoice Totals: 449,752 \$1,284,359.26~~

Volume Revision:

Feb 1 - 2 - 1st 21 Pool Limit 7,965 @ \$5.64 = 22,362.60

Total Invoice 453,717 mmbtu's \$1,306,721.81

*104
ed Robin Roller
re: Adj
@*

0.*

Includes

Reservation Volume

1,244,689.43+
4,524.00+
35,145.78+
22,362.60+
1,306,721.81*

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE

61

FOR OFFICE USE ONLY

CONTRACT NUMBER
21-0408

ACCOUNT MANAGER
WILLIAMS CRITES

CUSTOMER COPY

Crosstex Gulf Coast Marketing , Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0403S0010
 Invoice Date: 03/11/2004
 Contract Nbr: SLSC7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF FEBRUARY 2004

PELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
C HALL 0012732	FGT DRN 337605							
			Downstream K #: ?				Prod Type: GAS	
		BASE COMMODITY	01	01	285,215	MMBTU	\$5.7100	\$1,628,577.65
		BASE COMMODITY	01	01	144,966	MMBTU	\$5.7100	\$827,755.86
		BASE COMMODITY	02	29	0	MMBTU	\$5.7100	\$0.00
		BASE COMMODITY	02	29	0	MMBTU	\$5.7100	\$0.00

Total Base Commodity 430,181 Net Amount Due \$2,456,333.51

TERMS: Pay by Wire Transfer on or before March 25, 2004

Please Indicate Invoice Number on Payment

PAYMENT TO: Wire 3/25/04

WRITTEN CORRESPONDENCE: 62

Crosstex Gulf Coast Marketing, Ltd.
 2501 Cedar Springs, Ste 600
 Dallas, TX 75201

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
Ed Elliott
702 N FRANKLIN STREET
TAMPA, FL 33602

REMIT PAYMENT TO: Exxon Mobil Corporation

Wire 3/25/04

01-90-000-232-02-000



INVOICE # GS04020111 / 0

INVOICE DATE 03/11/04

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 03/25/04

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2004	58114/3	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	144,714 ✓	\$5.805000 ✓	\$840,064.77 ✓

COPY

63

TOTAL

PLEASE DIRECT INQUIRIES TO:
Debbie L. Hennings
713 656-3738

144,714

\$840,064.77 ✓



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

Wire 3/25/04

REMIT PAYMENT TO: Exxon Mobil Corporation

01-90-000-232-02-000



PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

INVOICE # GS04020146 / 0

INVOICE DATE 03/11/04

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 03/25/04

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2004	55599/7	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	266,394 ✓	\$5.740000 ✓	\$1,529,101.56 ✓

COPY

69


TOTAL

PLEASE DIRECT INQUIRIES TO:

Susan P. Dal Bello
713 656-4397

266,394

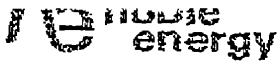
\$1,529,101.56



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

10000
Suite 100 - 13th Floor
Houston, TX 77067-3299

Tel. 281.876.8800
Fax. 281.876.8846
www.nobleenergy.com



noble energy marketing, inc.
a subsidiary of noble energy, inc

INVOICE NO.....: 04020074-00
INVOICE DATE.....: 3/10/04
DUE DATE.....: 03/20/04
PRODUCTION MONTH.: FEB-04
CONTRACT NO.....: 03474
TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
702 N. FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
ATTN: GAS ACCOUNTING,
PLAZA 7

Wire 3/19/04
Please Wire To:

COPY

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 10019
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8930

01-90-000-232-02-006

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION		<i>2,901</i>		<i>15,259²⁶</i>
FGT POOL-ZN 1		5,000	\$5.2600 ✓	\$26,300.00
U-T OFFSHORE SYSTEM (UTOS)				
UTOS-JB FGT	02-04	5,000 ✓	\$5.6500 ✓	\$28,250.00 ✓
UTOS-JB-FGT	02-19	5,000 ✓	\$5.2600 ✓	\$26,300.00 ✓
UTOS-JB-FGT	02-27	5,000 ✓	\$5.0700 ✓	\$25,350.00 ✓
UTOS-JB-FGT	02-28	5,000 ✓	\$5.0700 ✓	\$25,350.00 ✓
UTOS-JB-FGT	02-29	5,000 ✓	\$5.0700 ✓	\$25,350.00 ✓
SALES POINT TOTAL		25,000		\$130,600.00
	INVOICE TOTAL	30,000		\$156,930.00
		<i>27,901</i>		<i>\$145,859²⁶</i>

65

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 102 N. Franklin St.
 Tampa, FL 33602

Delivery Period: Feb-2004

Invoice Number: SAL-27248 - Florida

Invoice Date: March 09, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Revenue - Fixed									
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Revenue - Fixed	NGPL VERMILLION <i>Line 1</i>	01	29	29 ✓	290,000 MMBtu	\$0.0100 US\$/MMBtu ✓	\$2,900.00 US\$ ✓
							290,000		\$2,900.00
Gas Sales									
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 2</i>	14	17	4 ✓	20,000 MMBtu	\$5.6000 US\$/MMBtu ✓	\$112,000.00 US\$ ✓
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 3</i>	18	18	1 ✓	5,000 MMBtu	\$5.3800 US\$/MMBtu ✓	\$26,900.00 US\$ ✓
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 3</i>	19	23	5 ✓	7,300 MMBtu	\$5.2700 US\$/MMBtu ✓	\$38,471.00 US\$ ✓
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 4</i>	24	25	2 ✓	6,513 MMBtu	\$4.9900 US\$/MMBtu ✓	\$32,499.87 US\$ ✓
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 5</i>	26	26	1 ✓	6,667 MMBtu	\$5.0500 US\$/MMBtu ✓	\$33,668.35 US\$ ✓
S-Peoples_Gas_System-51	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Line 6</i>	27	29	3 ✓	15,759 MMBtu	\$5.0900 US\$/MMBtu ✓	\$80,213.31 US\$ ✓
S-Peoples_Gas_Systems-(GD-Cal 57391		Gas Sales	NGPL VERMILLION <i>Line 7</i>	07	09	3 ✓	30,000 MMBtu	\$5.4350 US\$/MMBtu ✓	\$163,050.00 US\$ ✓

Remit By Wire Transfer in US\$ To:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

69

Occidental Energy Marketing, Inc.

Invoice For

Peoples Gas System, a div. of Tampa Elec

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL33602

Delivery Period: Feb-2004

Invoice Number: SAL-27248 - Florida

Invoice Date: March 09, 2004

Payment Method: WIRE

**** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.**

COPY

Invoice Faxed To: (813) 228-4194

Sub Contract	Point Code Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>								
S-Peoples_Gas_Systems-(GD-Cal 57391	Gas Sales	NGPL VERMILLION Line 8	13	13	1	5,000 MMBtu	\$5.3400 US\$/MMBtu	\$26,700.00 US\$
S-Peoples_Gas_Systems-(GD-Cal 57391	Gas Sales	NGPL VERMILLION Line 9	18	18	1	10,000 MMBtu	\$5.4300 US\$/MMBtu	\$54,300.00 US\$
S-Peoples_Gas_Systems-(GD-Cal 57391	Gas Sales	NGPL VERMILLION Line 10/19	19	19	1	5,000 MMBtu	\$5.3400 US\$/MMBtu	\$26,700.00 US\$
S-Peoples_Gas_Systems-(GD-Cal 57391	Gas Sales	NGPL VERMILLION Line 11	27	29	3	30,000 MMBtu	\$5.1450 US\$/MMBtu	\$154,350.00 US\$

141,239

\$748,852.53

\$751,752.53

Total For Invoice #: SAL-27248

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Handwritten initials/signature

COPY

Remit By Wire Transfer in US\$ To:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

01-90-000-222-02-000 *Handwritten signature*

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-02-1366-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0001
Invoice Date: 08-Mar-2004
Due Date: 25-Mar-2004 by Wire
Production Month: 2/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	7995	CS #8 ZACHARY	25,000 Dth	\$5.39400	Nom	\$134,850.00 ✓
		GIC: GICREV based on Fixed				\$4,350.00 ✓
			<i>RESERVATION Line 1</i>			
-----			Current Totals	-----	-----	\$139,200.00

Recap:

Commodity Total	\$134,850.00 ✓
GIC Total	\$4,350.00 ✓
<u>Net Amount Due</u>	<u>\$139,200.00</u> ✓

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:
Please Correspond To:
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-02-1366-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0001
Invoice Date: 3/8/2004
Production Month: 2/2004

01-90-000-23202-000

Invoice Detail

Prod. Month: 2/2004

Invoice No: S-2004-02-1366-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 7995

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	15,000	\$5.43000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	10,000	\$5.34000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										25,000	\$5.39400
											\$134,850.00

Charges in American Dollars (USD)

69

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-02-1366-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0001
Invoice Date: 3/8/2004
Production Month: 2/2004

ONEOK Energy Marketing and Trading Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Invoice Number: ~~S-2004-02-1367-OGMC~~
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-S-0001
 Invoice Date: 08-Mar-2004
 Due Date: 25-Mar-2004 by Wire
 Production Month: 2/2004 (see instructions below)
 Code: F

~~Peoples Gas System, a division of Tampa Electric Company~~
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	6489	CS #7 EUNICE	27,697 Dth	/\$5.46333	Nom	\$151,317.80 ✓
FLORIDAGAS	6489	CS #7 EUNICE	62,119 Dth	/\$5.08912	Nom	\$316,150.86 315,267.84
FLORIDAGAS	7995	CS #8 ZACHARY	15,314 Dth	/\$5.23147	Nom	\$80,114.80 81,278.75
Current Totals			105,130 Dth			\$547,563.46

COPY

Recap:
 Commodity Total ~~3547,563.40~~
 Net Amount Due ~~547,563.40~~

Charges in American Dollars (USD)

151,317.80+
 315,267.84+
 81,278.75+
~~547,563.39~~

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Wire 3/25/04

70

ACH Information:

Please Correspond To:
 Name: CLINTON CLARK
 Phone: (918) 591-5106
 Fax: (918) 584-7551
 Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-02-1367-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 3/8/2004
 Production Month: 2/2004

01-90-000-232-02-000

CE

Invoice Detail

Prod. Month: 2/2004

Invoice No: S-2004-02-1367-OGMC

Pipeline: FLORIDAGAS Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	14,236 ✓	\$5.43946 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	8,461 ✓	\$5.60000 ✓	12	5,000 ✓	\$5.30000 ✓	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										27,697	\$5.46333

\$151,317.80

Pipeline: FLORIDAGAS Delivery Point: 6489

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,000 ✓	\$5.30000	17	0	\$0.00000	25	1,333 ✓	\$5.00000 ✓
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	5,000 ✓	\$5.01000 ✓
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	15,000	\$5.05000 ✓
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	15,000	\$5.05000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	15,000	\$5.05000 ✓
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	4,550 ✓	\$5.30000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	4,236 ✓	\$5.30000	16	0	\$0.00000	24	0	\$0.00000			
										62,119	\$5.08912 \$5.075224

Rate spike 5.22 per Eville

~~\$316,130.80~~
315,267.84

Pipeline: FLORIDAGAS Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	5,000 ✓	\$5.22000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	764 ✓	\$5.45000 ✓	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	4,550 ✓	\$5.22000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	5,000 ✓	\$5.22000	16	0	\$0.00000	24	0	\$0.00000			
										15,314	\$5.25147 \$5.30748

Rate spike \$5.30 per Eville

~~\$80,114.80~~
81,278.75

Charges in American Dollars (USD)

71

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-02-1367-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/8/2004
Production Month: 2/2004

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-02-1368-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Mar-2004
Due Date: 25-Mar-2004 by Wire
Production Month: 2/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	17,078 Dth	✓ \$5.15977	Nom	\$88,118.58
Current Totals			17,078 Dth			\$88,118.58
Recap:						\$88,118.58
			Commodity Total			<u>\$87,718.58</u>
			Net Amount Due			<u>\$88,118.58</u>

Charges in American Dollars (USD)

COPY

Align 3/25/04

72

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Wire Information:

Invoice Number: S-2004-02-1368-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/8/2004
Production Month: 2/2004

01-90-000-232-02-000

CK

Invoice Detail

Prod. Month: 2/2004

Invoice No: S-2004-02-1368-OGMC

*1/ke
135²⁰ per Evidor*

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19 ✓	5,000 ✓	<u>\$5.28000</u>	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21 ✓	4,026 ✓	\$5.11000 ✓	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22 ✓	4,026 ✓	\$5.11000 ✓	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23 ✓	4,026 ✓	\$5.11000 ✓	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										17,078	\$5,159.77 <i>5.13635</i>

~~\$88,118.58~~
487,918.58
Charges in American Dollars (USD)

OF

73

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Please Correspond To:

Wire Information:

Name: CLINTON CLARK
Phone: (918) 591-5106
Fax: (918) 584-7551
Email: Clinton.Clark@oneok.com

Invoice Number: S-2004-02-1368-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/8/2004
Production Month: 2/2004

ONEOK Energy Marketing and Trading Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2004-02-1205-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 05-Mar-2004
Due Date: 25-Mar-2004 by Wire
Production Month: 2/2004 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Marketing and Trading Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGFL	3618	FLA GAS / NGPL JEFFERSON	57,700 Dth	\$5.54040	Nom	\$319,681.00
Current Totals			57,700 Dth			\$319,681.00
Recap:						
Commodity Total						\$319,681.00
Net Amount Due						\$319,681.00
Charges in American Dollars (USD)						

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:
Name: TERRI WANTIEZ
Phone: (918) 591-5145
Fax: (918) 584-7551
Email: Terri.Wantiez@oneok.com

Wire Information:

Invoice Number: S-2004-02-1205-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 3/5/2004
Production Month: 2/2004

Invoice Detail

Prod. Month: 2/2004

Invoice No: S-2004-02-1205-OGMC

like \$5.40

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17 ✓	10,000 ✓	\$5.58000 ✓	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	10,000 ✓	<u>\$5.58000</u>	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	2,700 ✓	\$5.28000 ✓	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13 ✓	5,000 ✓	\$5.28500 ✓	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14 ✓	10,000 ✓	\$5.58000 ✓	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15 ✓	10,000 ✓	\$5.58000 ✓	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16 ✓	10,000 ✓	\$5.58000 ✓	24	0	\$0.00000			
										57,700	\$5,540.40 <i>\$5,509.20</i>

~~\$319,681.00~~
\$317,880.84
 Charges in American Dollars (USD)

5.5092x
 57,700. =
 317,880.84

100

75

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:

Name: TERRI WANTIEZ
 Phone: (918) 591-5145
 Fax: (918) 584-7551
 Email: Terri.Wantiez@oneok.com

Wire Information:

Invoice Number: S-2004-02-1205-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 3/5/2004
 Production Month: 2/2004

Gas Sales Invoice

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9000174
 Invoice Date 03/22/2004
 Contract # 9000133
 Delivery Month Feb 2004
 Due Date 03/25/2004

To:
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # 813 228 4194

Remit:
 US \$ WIRE *Wire 3/25/04*
 01-90-000-232-02-0000

Natural Gas delivered during Feb 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Benson #2 Sabine - Texican (Benson #2 Sabine)				322,710.52
Base Commodity 02/07-02/20	9000921 / 9003932	60,000 ✓	5.3717	322,300.00
Total For Benson #2 Sabine - Texican (Benson #2 Sabine)		60,000	5.378509	322,300.00
				322,710.52
Logansport W.E. Stephen B1 (Logan Stephen B1)				
Base Commodity 02/01-02/29	9000322 / 9003727	144,926 ✓	5.7200 ✓	828,976.72 ✓
Administration Fee-capacity credit <i>PES INV 0402-00001</i>	9000322 / 9003727	<i>COPY ATTACHED</i>		(4,167.00) ✓
Transportation Costs-Transport Credit	9000322 / 9003727			(200.46) ✓
Total For Logansport W.E. Stephen B1 (Logan Stephen B1)		144,926		824,609.26
Total Amount Due		204,926		1,146,909.26

COPY

TOTAL = 1,147,319.78
1,146,909.26

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

02/02-02/02: LA Onsh S- Southern Natural, La GD	5.7450	
02/03-02/03: LA Onsh S- Southern Natural, La GD	5.4500	322,710.52 +
02/04-02/04: LA Onsh S- Southern Natural, La GD	5.6500	828,976.72 +
02/05-02/05: LA Onsh S- Southern Natural, La GD	5.7450	4,167.00 -
02/06-02/06: LA Onsh S- Southern Natural, La GD	5.5300	200.46 -
02/07-02/07: LA Onsh S- Southern Natural, La GD	5.4300	1,147,319.78
02/08-02/08: LA Onsh S- Southern Natural, La GD	5.4300	
02/09-02/09: LA Onsh S- Southern Natural, La GD	5.4300	

76

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
 or send a facsimile to :
 Or Email: patsy.bailey@bp.com
 Less Amt. Docketed to Revenue - (4,167.00)
 Total Expense # 1,151,486.78
 For BP use only: 125329 00

Invoice Date: 16-Mar-2004
Due Date: 26-Mar-2004
Production Month: 2/2004

Invoice Number: 200402-I-001106
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

Peoples Gas System (Florida) Inc.
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
FEB 2004				14,208		
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	15,032 Dth	\$5.69501	\$85,607.33
Current Totals				15,032 Dth		\$85,607.33
Recap:				14,208		CE \$ 80,914.70
0 * *				Commodity Total		\$85,607.33
				Net Amount Due		<u>\$85,607.33</u>

5.69501 x
 14,208 =
 80,914.702080 *

COPY

Wire 3/26/04

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

77

01-90-000-222-02-000

Invoice Number: 200402-I-001106

Customer ID: PEOPLEGASSYS



P.O. BOX 272000
TAMPA, FL 33688-2000
PHONE (813) 963-0994

TO: Peoples Gas
702 franklin Street
Tampa, FL 33602

COPY

Date March 5, 2004

Due March 19, 2004

Natural gas sales for February as follows:

~~55,641~~ ~~56,253~~ DTH @ \$5.10

Total Due

See enclosed for payment instructions

See attached for wire instructions:

Chq - 01-90-000-232-02-000

Contacts:

Debra Byrd (813) 739 1257
Juan Fernandez (813) 739 1373

24258.922.00.9999

~~\$286,890.30~~

~~\$286,890.30~~

Wire 3/9/04 \$283,769.10

OK to Pay - \$283,769.10

[Signature]

30,000.00+
12,820.00+
12,821.00+
55,641.00=

55,641.00x
5.10=
283,769.10*

4.7907 fix

78



TAMPA ELECTRIC

Fuels Department
P.O. BOX 111
TAMPA, FL 33601-0111

PHONE: (813) 228-1263 FAX: (813) 228-4922

TECO VOICE

INVOICE NO: 354

DATE: 03/29/2004

DUE DATE: 04/08/2004

**Payment due the later of : 10 days
after receipt of invoice or 25th day of
month following month delivered.

CUSTOMER:

Peoples Gas
Dee Wilkerson or Ed Elliot

CONTACT:

Tampa Electric Company
Laurel McKelvey
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

FAX: (813) 228-4194

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Jude Campbell		02/01/04 02/29/04	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE	
02/01/04	<p><i>This gas was orig. purch from Cincergy on 2/27/04 Tampa Elec pd in error This rework. T. E. who pd. Cincergy on 3/25/04.</i></p> <p style="text-align: center; font-size: 2em;">COPY</p> <p style="text-align: center;"><i>01-90-000-232-02-000</i></p> <p style="text-align: center;"><i>LE</i></p> <p>Cincergy Billed TEC for PGS Volume</p>				
02/02/04					
02/03/04					
02/04/04					
02/05/04					
02/06/04					
02/07/04					
02/08/04					
02/09/04					
02/10/04					
02/11/04					
02/12/04					
02/13/04					
02/14/04					
02/15/04					
02/16/04					
02/17/04					
02/18/04					
02/19/04					
02/20/04					
02/21/04					
02/22/04					
02/23/04					
02/24/04					
02/25/04					
02/26/04					
02/27/04			20,000	\$5.435	\$108,700.00
02/28/04					
02/29/04					
03/01/04					
03/02/04					
SUBTOTAL		20,000		\$108,700.00	
TOTAL		20,000		\$108,700.00	

iring instructions: *Wire 3/28/04 LE*

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

79

you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

THANK YOU FOR YOUR BUSINESS!

P. 01/002
MAR 15 2004 2:21 PM FR TOTALFINAELF G & PG 547 3738 TO 918132284194

TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0003503
Invoice date : 03/15/2004
Invoice from : 02/19/2004
Invoice to : 02/26/2004

Customer: **Dee Wilkerson**
Peoples Gas, div of Tampa Electric.
P O Box 2562 702 N Franklin St
Tampa
FL 33602-2562
Customer fax no : 813-228-4194
Customer A/C no :
Customer reference: TEC004

By wire to :
Wire 2/25/04

01-90-000-232-02-00
SE

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amou
Florida Gas Transmission Co.									
02/25/2004	59057	02/26/2004	02/26/2004	Florida Gas Zone 2 Pool - State of Louisiana	2,000 MMBtu	2,000 MMBtu ✓	5.0700 \$/MMBtu	✓	10,140
				Florida Gas Zone 2 Pool - State of Louisiana		2,000 MMBtu			10,140
02/18/2004	59043	02/19/2004	02/19/2004	Gulf Stream - Gulf South - State of Alabama	2,000 MMBtu	2,000 MMBtu ✓	5.3900 \$/MMBtu	✓	10,780
				Gulf Stream - Gulf South - State of Alabama		2,000 MMBtu			10,780
				Florida Gas Transmission Co.		4,000 MMBtu			20,920
						4,000 MMBtu			20,920

To be received by : 03/25/2004 Total amount due : \$ 20,920.00

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4011

Handwritten signature

COPY



Total Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200402-I-0069
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Mar-2004
Due Date: 25-Mar-2004
Production Month: 2/2004

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(ProdMonth = 2 ProdYear = 2004)						
UTOS	SABINE TGATE	SABINE PLANT TAILGATE TO TRANS Nom		52,026 Dth ✓	\$5.32075 ✓	\$276,817.54
				Current Totals	52,026 Dth	\$276,817.54
				Recap:	Commodity Total	\$276,817.54
					Net Amount Due	\$276,817.54 ✓

Handwritten signature

COPY

For questions please call
Denise Silva (813) 201-5047
Fax (813) 287-7327

Wire 3/25/04

Please Wire Transactions To:

Please Send Invoices To:

Please Return Checks To:

Please Send Correspondence To:

Unocal Energy Trading Inc.
P O Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Unocal Energy Trading Inc
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Unocal Energy Trading Inc
P O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

81

01-90-000-232-02-000
Invoice Number: 200402-I-0069

Customer ID: PEOPLES GASYS

Page 1

Invoice Detail

Prod. Month: 2/2004

Invoice No: 200402-I-0069

Pipeline: UTOS

Delivery Point: SABINE TGATE

Prod. Month: 2/2004

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	10,000	\$5.35000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	10,000	\$5.40000	26	6,000	\$5.06500	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	1,026	\$5.29000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	5,000	\$5.30000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	10,000	\$5.35000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	10,000	\$5.35000	16	0	\$0.00000	24	0	\$0.00000				
										52,026	\$5,32075	
												\$276,817.54

Invoice Number: 200402-I-0069

Customer ID: PEOPLESGASYS

82

Page 2

Unocal Energy Trading Inc.
 P.O. Box 5076
 Sugar Land, TX 77487-5076

Invoice Number: 200402-I-0088
 Customer ID: PEOPLES GASYS
 Customer Number:
 GMS Contract Number: S-PEOPLES GASYS-T-0001
 Invoice Date: 10-Mar-2004
 Due Date: 25-Mar-2004
 Production Month: 2/2004

Peoples Gas System, a division of Tampa Electric Company
 Attn: Gas Accounting/Dee
 P.O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
(Prodmonth = 2 ProdYear = 2004)						
DIGS	298450	DIGS-GULF SOUTH - FGT	Act	72,000 Bth ✓	\$5.78000 ✓	\$416,160.00 ✓
DIGS	41000	DIGS-GULF STREAM	Act	3,000 Bth ✓	\$5.78000 ✓	\$17,340.00 ✓
DIGS	DIGS/TRANSCO	DIGS del to Transco	Act	11,730 Bth ✓	\$5.78000 ✓	\$67,799.40 ✓
GIC: GICREV ; Fixed Rate -C.0400						\$3,480.00
				<i>Line 1</i>		
Current Totals				86,730 Bth		\$504,779.40

Recap:
 Commodity Total \$502,299.40
 GIC Total \$3,480.00 ✓
 Net Amount Due \$504,779.40

COPY

(Handwritten initials)

For questions please contact:
 Denise Silva @ (281) 267-5547
 Fax (281) 287-7327

Wire 3/25/04

Please Wire Transactions To: Please Send Invoices To: Please Remit Check To: Please Send Correspondence To:
 Unocal Energy Trading Inc. Unocal Energy Trading Inc. Unocal Energy Trading Inc. Unocal Energy Trading Inc.
 P O Box 5076 P O Box 5076 75 Remittance Drive P O Box 5076
 Sugar Land, TX 77487-5076 Sugar Land, TX 77487-5076 Suite 1716 Sugar Land, TX 77487-5076
 Phone: (281) 491-7600 Phone: (281) 491-7600 Chicago, IL 60675-1716 Phone: (281) 491-7600

01-90-000-232-02-000
 Invoice Number: 200402-I-0088

Customer ID: PEOPLES GASYS

83

Invoice Detail

Prod. Month: 2/2004

Invoice No: 200402-Y-0088

Pipeline: DIGS			Delivery Point: 298450			Prod. Month: 2/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,000	\$5.78000	9	0	\$0.00000	17	3,000	\$5.78000	25	3,000	\$5.78000
2	3,000	\$5.78000	10	3,000	\$5.78000	18	3,000	\$5.78000	26	3,000	\$5.78000
3	3,000	\$5.78000	11	3,000	\$5.78000	19	3,000	\$5.78000	27	3,000	\$5.78000
4	3,000	\$5.78000	12	3,000	\$5.78000	20	3,000	\$5.78000	28	3,000	\$5.78000
5	3,000	\$5.78000	13	3,000	\$5.78000	21	3,000	\$5.78000	29	3,000	\$5.78000
6	0	\$0.00000	14	3,000	\$5.78000	22	3,000	\$5.78000	30	0	\$0.00000
7	0	\$0.00000	15	3,000	\$5.78000	23	3,000	\$5.78000	31	0	\$0.00000
8	0	\$0.00000	16	3,000	\$5.78000	24	0	\$0.00000			
										72,000	\$5.78000
\$416,160.00											

Pipeline: DIGS			Delivery Point: 41000			Prod. Month: 2/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	3,000	\$5.78000			
										3,000	\$5.78000
\$17,340.00											

Pipeline: DIGS			Delivery Point: DIGS/TRANSCO			Prod. Month: 2/2004					
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,000	\$5.78000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	3,000	\$5.78000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	2,730	\$5.78000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	3,000	\$5.78000	16	0	\$0.00000	24	0	\$0.00000			
										11,730	\$5.78000
\$67,799.40											

84

INVOICE

Bill To:

Peoples Gas System, a Division of Tampa
 Electric Co.
 Attn: Ed Elliott
 32 N. Franklin Street
 Plaza 7
 Tampa, FL 33602 US

Invoice Information:

Production Month: 2/2004
 Invoice Due Date: 03/25/04
 Invoice Date: 03/22/04
 Invoice Number: 99881
 SAP Number: 600008372

Billing Inquiries:

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 Attn: Joyce Ellis
 P. O. Box 25662
 Richmond, VA 23260 US
 Phone: 804-787-6505

If Payment Differs from Amount Invoiced, Please Fax Your Support: FAX: 804-787-6483

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Code	Delivery Pnt	Meter Vol.	UoM	Price	Amount Due
42444	25-FEB-04	DICKEYT	Elliott	FGT	57391	32606	5,000	MMBTU	\$5.080000	\$25,400.00
39976	18-FEB-04	DICKEYT	Elliott	FGT	57391	32505	5,000	MMBTU	\$5.340000	\$26,700.00
FGT							10,000		\$52,100.00	
Total Sales									\$52,100.00 ✓	
Invoice Total									\$52,100.00	



COPY

Wire 3/25/04

Please Wire Transactions To:

01-90-000-222-02-000



Please Send Correspondence To:

Virginia Power Energy Marketing, Inc.
 Gas Accounting
 P. O. Box 25662
 Richmond, VA 23260

85

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2004

12-Apr-04

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2004.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		1,615,023	0.04320	\$69,768.99
2	ACTUAL		1,615,023	0.04320	\$69,768.99
3 FTS-1-NO NOTICE	ACCRUED		(19,642)	0.04320	(\$848.53)
4	ACTUAL		(50,899)	0.04320	(\$2,198.84)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,595,381		\$68,920.46
8	ACTUAL		1,564,124		\$67,570.15
9	DIFFERENCE		(31,257)		(\$1,350.31)
10 FTS-2-USAGE	ACCRUED		470,908	0.02220	\$10,454.16
11	ACTUAL		470,908	0.02220	\$10,454.16
12	DIFFERENCE		0		\$0.00
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,066,289		\$79,374.62
17	ACTUAL		2,035,032		\$78,024.31
18	DIFFERENCE		(31,257)		(\$1,350.31)

86

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2004

12-Apr-04

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2004.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,200)	0.37030	(\$8,590.96)
2		ACTUAL	(23,200)	0.37030	(\$8,590.96)
3		DIFFERENC	0		\$0.00
4	TOTAL	ACCRUED	(23,200)		(\$8,590.96)
5		ACTUAL	(23,200)		(\$8,590.96)
6		DIFFERENC	0		\$0.00



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 03/09/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

COPY

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: March 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *4111.17803* \$6,117.03
Invoice Identifier: 01-90-000-23203-000 00168710
Account Number: 400002544
Net Due Date: *SR* March 20, 2004

CP

Begin Transaction Date: February 01, 2004

End Transaction Date: February 29, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rac Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	26,497	1,144.67	01 - 17	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0120	0.0000	0.0432	12,521	540.91	11 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	15,656	676.34	01 - 02	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,872	253.67	03 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,848	252.63	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,531	238.94	05 - 05	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,536	239.16	06 - 06	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	6,233	269.27	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	6,229	269.09	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$61,178.03
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	6,231	269.18	09 - 09	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,504	237.77	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,032	217.38	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	5,473	236.43	12 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	14,769	638.02	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	15,947	688.91	14 - 14	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	31,866	1,376.61	15 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	15,896	686.71	16 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$61,178.03
Invoice Identifier:	00188710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	February 01, 2004	End Transaction Date:	February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	15,466	668.13	19 - 19	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	4,750	205.20	20 - 20	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	33,500	1,447.20	21 - 24	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	8,598	371.43	25 - 25	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	15,000	648.00	26 - 26	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0120	0.0000	0.0432	17,172	741.83	27 - 29	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	4,516	195.09	04 - 04	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	29,133	1,258.55	07 - 09	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	15,972	689.99	14 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$61,178.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168710
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	19,422	839.03	18 - 19	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	7,949	343.40	28 - 26	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	7,297	315.23	27 - 27	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0120	0.0000	0.0432	15,294	680.70	28 - 29	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0120	0.0000	0.0432	19,500	842.40	27 - 27	
				Transportation Commodity															
01					3042	16236		PREMIER SERVICES			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	21 - 23	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	104,682	4,522.28	01 - 29	
				Transportation Commodity															
01	7895	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	262,525	11,341.08	01 - 29	

16

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 00692451 : FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 03/09/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$61,176.03
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004	End Transaction Date: February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0120	0.0000	0.0432	51,533	2,226.23	01 - 29	
				Transportation Commodity															
01						3115	16195	PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	5,768	249.18	01 - 02	
				Transportation Commodity															
01						3115	16195	PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	2,890	124.85	03 - 03	
				Transportation Commodity															
01						3115	16195	PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	41,769	1,804.42	04 - 16	
				Transportation Commodity															
01						3115	16195	PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	3,188	137.72	17 - 17	
				Transportation Commodity															
01						3115	16195	PGS-ONEOC TECO/FC			COT	0.0312	0.0120	0.0000	0.0432	38,556	1,665.62	18 - 29	
				Transportation Commodity															
01						3117	16146	PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	26,223	1,132.83	07 - 09	
				Transportation Commodity															
01						3117	16146	PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	5,196	224.47	13 - 13	
				Transportation Commodity															
01						3117	16146	PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	8,741	377.61	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$61,178.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168710
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0312	0.0120	0.0000	0.0432	6,840	295.49	19 - 19	
				Transportation Commodity															
01					3131	16167		PGS-ORLANDO NORT			COT	0.0312	0.0120	0.0000	0.0432	7,800	336.96	18 - 18	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	5,480	236.74	01 - 01	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	5,479	236.69	02 - 02	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	76,874	3,320.96	03 - 16	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	5,449	235.40	17 - 17	
				Transportation Commodity															
01					3224	16197		PGS-LAKELAND			COT	0.0312	0.0120	0.0000	0.0432	65,892	2,846.53	18 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0120	0.0000	0.0432	2,020	87.26	01 - 20	

93

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	00692451E FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$61,178.03
Invoice Identifier:	00168710
Account Number:	400002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	February 01, 2004	End Transaction Date:	February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	2,925	126.36	19 - 19	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	43,875	1,895.40	27 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	2,925	126.36	19 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0120	0.0000	0.0432	29,250	1,263.60	27 - 29	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	1,498	64.71	01 - 02	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	03 - 06	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	07 - 09	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	6,000	259.20	10 - 17	
				Transportation Commodity															
01	hb				99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	1,100	47.52	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: 03/09/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$61,178.09
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004	End Transaction Date: February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	3,000	129.60	19 - 20	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	4,000	172.80	21 - 25	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	750	32.40	26 - 26	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	1,100	47.52	27 - 27	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0120	0.0000	0.0432	1,500	64.80	28 - 29	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	43,970	1,899.50	01 - 29	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0120	0.0000	0.0432	262,765	11,351.45	01 - 29	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0120	0.0000	0.0432	7,000	302.40	17 - 17	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$61,178.03
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0120	0.0000	0.0432	12,500	540.00	26 - 26	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0120	0.0000	0.0432	29,250	1,263.60	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	310450	78277		CONSTELLATION OLE			COT	0.0312	0.0120	0.0000	0.0432	12,500	540.00	26 - 26	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0120	0.0000	0.0432	9,000	388.80	17 - 17	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 01	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	02 - 02	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 18	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	26 - 26	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$51,176.03
Invoice Identifier:	00168710
Account Number:	400002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	07 - 09	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	13 - 17	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 18	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	24 - 25	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	26 - 26	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	27 - 29	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	13 - 13	

97

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/09/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$61,178.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168710
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23703	10240		NGPL-JEFFERSON FE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	14 - 18	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FE							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	21 - 23	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	07 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	13 - 13	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	26 - 26	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 01	

86

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	03/09/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$61,178.09
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168710
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mithc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	02 - 02	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	03 - 03	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	04 - 04	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	05 - 05	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	06 - 06	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	07 - 07	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	08 - 08	
	Transportation Commodity																		
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	09 - 09	
	Transportation Commodity																		

66

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$61,178.03
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	10 - 10	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	11 - 11	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	12 - 12	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	13 - 13	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	14 - 14	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	15 - 17	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	18 - 18	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	19 - 19	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	20 - 24	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stnt D/T:	03/09/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	61,178.03
Invoice Identifier:	00168710
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	February 01, 2004	End Transaction Date:	February 29, 2004	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	25 - 25	
				Transportation Commodity															
01	179841	62310		MUSTANG 759/738 SS							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	26 - 29	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	01 - 01	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	02 - 02	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0312	0.0021	0.0000	0.0333	0	0.00	03 - 29	
				Transportation Commodity															
01											VRA	0.3687	0.0016	0.0000	0.3703	(23,200)	-8,590.96	01 - 29	
				Temporary relinquishment credit- Award #11814 at DRN 28166															
												Invoice Total Amount:		1,591,823	61,178.03				

1,591,823.00 +
 23,200.00 +
 1,615,023.00 *

10/

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 03/09/2004 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-853-0626

COPY

Houston TX 77216-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA
Invoice Date: March 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *11/10/04* \$2,198.84
Invoice Identifier: 01-90-000-23202-000 00168596
Account Number: *CA* 4000002544
Net Due Date: March 20, 2004

Begin Transaction Date: February 01, 2004
End Transaction Date: February 29, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0120	0.0000	0.0432	(50,899)	-2,198.84	01-01	
																	Transportation Commodity		

Invoice Total Amount: -50,899 -2,198.84

Please note - This is a credit

102



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$10,454.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168732
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0040	0.0222	531	11.79	03 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0040	0.0222	1,293	28.70	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0120	0.0040	0.0222	3,162	70.20	27 - 29	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0120	0.0040	0.0222	8,700	193.14	01 - 29	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	1,000	22.20	25 - 26	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0120	0.0040	0.0222	1,200	26.64	27 - 29	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0120	0.0040	0.0222	6,409	142.28	01 - 29	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0120	0.0040	0.0222	1,300	28.86	25 - 25	
				Transportation Commodity															
01	FOI				3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	4,657	103.39	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,484.16
Invoice Identifier:	00188732
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	February 01, 2004	End Transaction Date:	February 29, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	3,757	83.41	04 - 04	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	3,865	85.80	07 - 07	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	3,008	66.78	08 - 08	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	2,903	64.45	09 - 09	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	4,657	103.39	12 - 12	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	9,314	206.77	18 - 19	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0120	0.0040	0.0222	18,828	413.54	26 - 29	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	3,109	69.02	03 - 03	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924516	Stm1 D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$10,454.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168732
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	2,508	55.68	04 - 04	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	2,580	57.28	07 - 07	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	2,008	44.58	08 - 08	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	1,938	43.02	09 - 09	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	3,109	69.02	12 - 12	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	6,218	138.04	18 - 19	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	1,802	40.00	26 - 28	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0120	0.0040	0.0222	9,327	207.06	27 - 29	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0120	0.0040	0.0222	2,300	51.06	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 03/10/2004 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-853-0626
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 10, 2004
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$10,454.16
Invoice Identifier:	00168732
Account Number:	400002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0120	0.0040	0.0222	2,651	58.85	18 - 18	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0120	0.0040	0.0222	7,953	176.56	27 - 29	
				Transportation Commodity															
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0142	0.0120	0.0040	0.0222	29,000	643.80	01 - 29	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	12,000	266.40	01 - 06	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	9,879	219.31	07 - 09	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	4,000	88.80	10 - 11	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	3,984	88.44	12 - 12	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	10,000	222.00	13 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELJOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/10/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,454.16
Invoice Identifier:	00168732
Account Number:	400002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	7,637	169.54	18 - 18	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	5,934	131.73	19 - 19	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	14,000	310.80	20 - 26	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0120	0.0040	0.0222	22,911	508.62	27 - 29	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0120	0.0040	0.0222	7,700	170.94	01 - 11	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0120	0.0040	0.0222	1,700	37.74	12 - 12	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0120	0.0040	0.0222	11,900	264.18	13 - 29	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0120	0.0040	0.0222	5,637	125.14	03 - 03	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0120	0.0040	0.0222	4,705	104.45	18 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$10,454.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168732
Svc Req IC:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAI			COT	0.0142	0.0120	0.0040	0.0222	25,578	567.83	27 - 29	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	6,177	137.13	01 - 01	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	6,044	134.18	02 - 02	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	14,000	310.80	03 - 04	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	12,618	280.12	05 - 06	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	21,000	466.20	07 - 09	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	12,618	280.12	10 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	4,262	94.62	12 - 12	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$10,454.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168732
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	31,545	700.30	13 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	7,000	155.40	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	12,618	280.12	19 - 20	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	16,920	375.62	21 - 25	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0142	0.0080	0.0000	0.0222	28,000	621.60	26 - 29	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0142	0.0120	0.0040	0.0222	1,654	36.72	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	04 - 04	
				Transportation Commodity															
01	109 716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/10/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2004	Invoice Total Amount:	\$10,454.16
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00168732
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	13 - 13	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 01	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	02 - 02	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	04 - 04	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	05 - 06	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/10/2004 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	March 10, 2004	Invoice Total Amount: \$10,454.16 Invoice Identifier: 00168732 Account Number: 4000002544 Net Due Date: March 20, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 28, 2004 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 08	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	09 - 09	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 11	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	12 - 12	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	13 - 13	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	14 - 24	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/10/2004 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0826

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,454.16
Invoice Identifier:	00168732
Account Number:	400002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	February 01, 2004	End Transaction Date:	February 29, 2004	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	-------------------	------------------------------	-------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	03 - 03	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 09	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 19	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	12 - 12	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 19	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	25 - 25	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to you: Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	03/10/2004 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0626

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$10,454.16
Invoice Identifier:	00168732
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	26 - 26	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	06 - 06	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	07 - 07	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	08 - 09	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 05	
				Transportation Commodity															
01	298450	78173		GULF SO-DAUPHIN IS							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	10 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 03/10/2004 12:00 AM
 Payee's Bank Account Number:
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: MARION COLLINS
 Contact Phone: 713-853-0626

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 Svc Req: 006922736
 Svc Req K: 5319
 Svc CD: FTS-2

Invoice Date: March 10, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: *10,454.16* \$10,454.16
 Invoice Identifier: *01-90-000-23202-000* 00168732
 Account Number: *4000002544* 4000002544
 Net Due Date: *March 20, 2004* March 20, 2004

Begin Transaction Date: February 01, 2004

End Transaction Date: February 29, 2004

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity														
01	298450	78173		GULF SO-DAUPHIN IS						COT	0.0142	0.0021	0.0000	0.0163	0	0.00	27 - 29	
				Transportation Commodity														

Invoice Total Amount: 470,908 ✓ 10,454.16

COPY

114

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR FEBRUARY 2004**

h:\gas_acct\pga\Accrued El Paso Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	11,006	\$4.68000	\$51,508.08
2		ACTUAL	13,427	\$4.84047	\$64,993.05
3		DIFFERENCE	2,421		\$13,484.97
4	COMMODITY-PIPELINE	ACCRUED	577,577	\$0.03717	\$21,466.35
5		ACTUAL	578,432	\$0.03717	\$21,497.92
6		DIFFERENCE	855		\$31.57
7	DEMAND	ACCRUED	1,042,118	\$0.44185	\$460,463.45
8		ACTUAL	1,029,502	\$0.44727	\$460,463.45
9		DIFFERENCE	(12,616)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,630,701		\$533,437.88
14		ACTUAL	1,621,361		\$546,954.42
15		DIFFERENCE	(9,340)		\$13,516.54

115

BILLING FACILITIES SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT ...

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2004

Billing Month : FEB

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	371,800.42
SNG - SOUTH GEORGIA FACILITIES	006922736	175,154.00
TOTAL		546,954.42

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

COPY

Wire 3/23/04

WIRE INSTRUCTIONS :

01-90-000-23202-000

1/6

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : FEB.
 Billing Year : 2004

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
	GRI RESERVATION CREDIT	(204)	\$0.05000	(\$10.20)
	TRANSPORTATION C/R CREDIT	(204)	\$8.10000	(\$1,652.40)
Net FT Reservation Charges				\$289,872.60
	GRI RESERV HIGH LOAD	35,992	\$0.05000	\$1,799.60
Net Non-Pathed				\$291,672.20
TOTAL CUSTOMER				\$291,672.20

117

CAPACITY RELEASE CREDITS

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG104

Billing Month : FEB.
 Billing Year : 2004

Acquiring Shipper	Offer No.	Start Date	End Date	Quantity	Release Type	Minimum Thruput(%)	Minimum Thruput	Recall Days	Billed Days	Winning Bid	Amount	GRI Rate	GRI Credit
BP ENERGY C	2004000232	02/01	02/29	204	R				29	\$8.1500	\$1,662.60	0.0500	10.20
Total											\$1,662.60		10.20

Type of Release

- V : Volumetric Release
- M : Volumetric Release with Minimum Throughput.
- R : Reservation Charges
- SV : Segmented Volumetric
- SM : Segmented Volumetric Release with Minimum Throughput.
- SR : Segmented Transportation

118

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : FEB.
Customer ID. : 006922736	Billing Year : 2004
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	546,568	0.01900	10,384.79 ✓
1	2	30,930	0.01100	340.24 ✓
2	2	1,310	0.00800	10.48 ✓
Total Deliveries		578,808		10,735.51 ✓

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	574,023	0.00400	2,296.09 ✓
SCRM	578,808	0.00100	578.82 ✓
ACA	578,808	0.00210	1,215.49 ✓
Total Surcharges			4,090.40 ✓
Total Commodity & Surcharges			14,825.91 ✓

119

COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P
Version: 1.0.1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Prior Period Adjustment for: SEP 2003
 Billing Month : FEB.
 Billing Year : 2004
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	11,006	0.01900	209.11 ✓
Total Deliveries		11,006		209.11

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
GRI COMMODITY	11,006	0.00400	44.02 ✓
SCRM	11,006	0.00300	33.02 ✓
ACA	11,006	0.00210	23.11 ✓
Total Surcharges			100.15 ✓
Total Commodity & Surcharges			309.26 ✓

120

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2004

Customer ID. : 006922736

Billing Month : FEB

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	576,387	578,808	0	0	0	(2,421)	0.42003	0
ESTIMATED IMBALANCE	576,386	577,936	0	0	0	(1,550)	0.26892	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,421	5.570	100.000	5.57	13,484.97
Total	1.00000	2,421				13,484.97

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	576,387	578,808	(2,421)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		576,387	578,808		Total 0	0
Less Pool Transaction		0	0			
Net		576,387	578,808	(2,421)		

121

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE:INV4032P

Version: 1.2

Billing Month :FEB.

Billing Year :2004

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Customer ID : 006922736

Original Shipper	Contract Point	Pt	Point Revised	Reversal	Diff.	Fuel	Imbalance	Index Price	Cashout Due				
Month	Name	Number	Name	Type	Number	DTH	DTH	Adjust.	Adjust.	Current	Original Used	SNG/(Shipper	
SEP-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	002peoz2	727,848	716,842	11,006			(11,006)		
SEP-2003	PEOPLES GAS SYS	FSNG87	JACKSONV	D	850530	713,307	702,521	10,786			(10,786)		
SEP-2003	PEOPLES GAS SYS	FSNG87	PEOPLES	D	850590	14,514	14,294	220			(220)		
FUEL		FSNG87								0	0		
Monthly Total										0	11,006	\$ 4.68	\$51,508.08
Net Imbalance											11,006		
Storage Offset											0		
Imbalance Subject To Cashout											11,006		\$51,508.08

122

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : FEB.
 Billing Year : 2004

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50 ✓
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75 ✓
Total FT Reservation		35,735		\$169,741.25 ✓
TRANSPORTATION C/R CREDIT		(200)		(\$950.00) ✓
Net FT Reservation Charges				\$168,791.25 ✓

123

CAPACITY RELEASE CREDITS

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA26

Billing Month : FEB.
 Billing Year : 2004

Acquiring Shipper	Offer No.	Start Date	End Date	Quantity	Release Type	Minimum Thruput(%)	Minimum Thruput	Recall Days	Billed Days	Winning Bid	Amount	GRI Rate	GRI Credit
BP ENERGY	2004000231	02/01	02/29	200	R				29	\$4.7500	\$950.00	0.00	0.00
Total											\$950.00	✓	0.00

Type of Release

- V : Volumetric Release
- M : Volumetric Release with Minimum Throughput.
- R : Reservation Charges

124

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : FEB.
Billing Year : 2004
Service Type : STANDARD FIR
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	567,634	0.01100	6,243.97
<u>Total Deliveries</u>			<u>567,634</u>		<u>6,243.97</u>
<u>Net Commodity & Surcharges</u>					<u>6,243.97</u> ✓

125

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.0.1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES	Prior Period Adjustment for: SEP 2003
Customer ID. : 006922736	Billing Month : FEB.
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Billing Year : 2004
Contract ID. : FSGA21	Service Type : STANDARD FIRM
	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Segmented				
1	1	10,798	0.01100	118.78
Total Deliveries		10,798		118.78 ✓

126

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR FEBRUARY 2004

h:\gas_acct\pga\Accrued Gulfstream Charges,2004.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	4,659	5.59520	\$26,068.05
3		DIFFERENCE	4,659		\$26,068.05
4	COMM.-P/L-FT	ACCRUED	149,397	0.02000	\$2,987.94
5		ACTUAL	149,397	0.02000	\$2,987.94
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	149,397		\$2,987.94
14		ACTUAL	149,397		\$2,987.94
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	870,000	0.01000	\$8,700.00
17		ACTUAL	870,000	0.01000	\$8,700.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	725,000	0.55000	\$398,750.00
20		ACTUAL	725,000	0.55000	\$398,750.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,744,397		\$410,437.94
23		ACTUAL	1,749,056		\$436,505.99
24		DIFFERENCE	4,659		\$26,068.05

127



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Summary Statement

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004

Service Requester (Duns): 006922736
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	(804-05) \$401,737.94 ✓
2	9011366	PK / PARK AND LOAN - LOANING SERVICE	(804-05) \$650,004.00 \$8,700.00 *
3	9000386	OT / CLC	(801-01) \$362.91 ✓
4	9000028	OB / OBA FGTCITY GATE INDEX	(801-01) \$25,705.14 ✓
Invoice Total Amount			\$1,077,869.99 \$436,505.99

Please make wire transfer payments
 on Net Due Date: 03/22/2004 By Noon Central Standard Time

*Adjusted Amount due for Negotiated rate of .01

*These rate will be adjusted pending FERC Approval

Wire 3/22/04

01-90-000-232-02-000

CL

COPY

*OK to Pay
 @ 436,505.99
 @*

881



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 5417
 Billable Party (Prop): PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			02/01/2004 - 02/01/2004	5	0.02000	0.10
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000040 South Hillsborough GZN1/1				02/01/2004 - 02/17/2004	58,140	0.02000	1,162.80
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	8205219 CFG - Baseball City GZN1/1				02/01/2004 - 02/29/2004	8,880	0.02000	177.60
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205171 Williams Mobile Bay - Coden GZN1/1	9000020 Peoples - Reunion GZN1/1				02/01/2004 - 02/29/2004	33,760	0.02000	675.20
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" Offshore - Rock Road GZN1/1	8205183 FGT Hardee - Fort Green GZN1/1	TECO- BACKHA			02/06/2004 - 02/06/2004	1,654	0.02000	33.08



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
Accounting Period: Feb, 2004
Invoice Date: 03/10/2004
Net Due Date: 03/22/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			02/10/2004 - 02/10/2004	2	0.02000	0.04
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000020	INTRADAY			02/18/2004 - 02/18/2004	1,960	0.02000	39.20
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175	GZN1/1 9000040	INTRADAY			02/18/2004 - 02/18/2004	1,960	0.02000	39.20
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171	GZN1/1 9000040				02/18/2004 - 02/29/2004	41,040	0.02000	820.80
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							

130



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 5417
 Billable Party (Prop): PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin - Pascagoula Plant	9000020 Peoples - Reunion				02/19/2004 - 02/19/2004	980	0.02000	19.60
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin - Pascagoula Plant	9000040 South Hillsborough				02/19/2004 - 02/19/2004	980	0.02000	19.60
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" Offshore - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			02/19/2004 - 02/20/2004	16	0.02000	0.32
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00013	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" Offshore - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			02/24/2004 - 02/24/2004	17	0.02000	0.34
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00014	1 Current Business (Transportation) (COT 0.02000)	8205164 DIGP 20" Offshore - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			02/28/2004 - 02/28/2004	3	0.02000	0.06
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
Accounting Period: Feb, 2004
Invoice Date: 03/10/2004
Net Due Date: 03/22/2004
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	10720 5722 (Price Tier: 1) 828 Reservation (RES 0.55000)	GZN1/1	GZN1/1 9000020 Peoples - Reunion				02/01/2004 - 02/29/2004	725,000 ✓	0.55000 ✓	398,750.00
	10720 5720 (Price Tier: 1)		GZN1/1							
Contract Total Amount:								874,397Dth		<u>\$401,737.94</u>

132



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9011366
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - LOANING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	802 Loan Balance (PAL 0.74720) (Price Tier: 1)		8205229 GS PAL GZN1/1				02/01/2004 - 02/29/2004	870,000	0.74720	650,064.00
Contract Total Amount:								870,000Dth		650,064.00 *
									\$	8,700.00 *

* Revised Amount due for the Park contract 9011366
 Pending FERC Approval of the negotiated rate of .01.

133



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
 Service Code: OT
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 6.04842) (Price Tier: 1)	GZN1/1					01/31/2004 - 01/31/2004	60	6.04842	362.91
Contract Total Amount:								60Dth		<u>\$362.91</u>

134



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 22883
 Accounting Period: Feb, 2004
 Invoice Date: 03/10/2004
 Net Due Date: 03/22/2004
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 5.58929) (Price Tier: 1)		GZN1/1				02/01/2004 - 02/29/2004	4,599	5.58929	25,705.14
Contract Total Amount:								4,599Dth		<u>\$25,705.14</u>

135

ChevronTexaco

REVISION 01

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200401 2237	02/24/2004	01/2004	90021820	ALLEGRA BRIMMER (713)752-4744

TERMS
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	S/MMBTU	\$/AMOUNT
----------	-----------------------	--------	-------	---------	-----------

INVOICE TOTAL:	\$8,768.81
TOTAL PAID:	\$9,828.44
BALANCE AMOUNT:	(\$559.63)

COPY

Amount of Orig inv. 200401-2237 1,528 @ 8,768.81

Less amt Paid by wire on 2/24/04 (1,528) (8,761.17)

Difference still due Chevron (\$,005.64) 7.64

Thomas -0-

136

SPECIAL INFORMATION
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

CONTRACT NUMBER 21-0408	ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	------------------------------------

12-Apr-04

**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR FEBRUARY 2004
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN MARCH 2004**

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2004.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,022,895.0	0.00926	\$18,732.01

137



Florida Gas Transmission Company

Invoice

Wire 3/20/04

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	03/01/2004 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
			Houston TX 77216-3142	Payee's Bank ABA Number:	
		Payee:	006924518	Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-853-0628

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 10, 2004
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	4120	Charge Indicator:	BILL ON DELIVERY
Svc CD:		Prev Inv ID:	

Invoice Total Amount:	256,797.19
Invoice Identifier:	00186099
Account Number:	4000002544
Net Due Date:	March 20, 2004

Begin Transaction Date:	January 01, 2004	End Transaction Date:	January 31, 2004
--------------------------------	------------------	------------------------------	------------------

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											NNI	6.1010	0.0000	0.0000	6.1010	42,091	256,797.19	01 - 31	

Invoice Total Amount:	42,091	256,797.19	<i>CE</i>
------------------------------	--------	------------	-----------

01 9000023202000

138



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	03/10/2004 10:04:04 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-0826		
Acct Month:	012004	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(3,520)	0	3,520	0	0	5,651,701	2,341,621	8,101,021	(3,520)	0	1.00	
RECEIPT POINT IMBALAN	(445)	0	(445)	445	0	1,835,170	604,103	2,439,273	0	0	1.00	
NO NOTICE	46,056	0	445	(445)	0	0	0	0	45,611	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING Market	(3,520)	0.00	0.0000	0.0000	0.0000	0.00
NO NOTICE NETTING No Notice	3,520	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	42,091	1.00	6.1010	0.0000	0.0000	256,797.19
Total Amount:						256,797.19

139



Invoice

Florida Gas Utility
4619 NW 53rd Avenue
Gainesville, FL 32606
Attn: Renee D. Rollins

Statement Date: 03/22/2004

Invoice for Imbalance Book-Out for the Month of February 2004

Description	Volume (in DTH)	Price	Amount Due
No- Notice	6,303	\$5.2535	\$33,112.81
Total Amount Due Payable Upon Receipt			<u>\$33,112.81</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

COPY

140

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR FEBRUARY 2004
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN MARCH 2004

12-Apr-04

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2004.xls

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average Rate	(E) Amount Due <u>ITS Customers</u>
ITS Customers	176,057.0	0.35545	\$62,578.62

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR FEBRUARY 2004
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN MARCH 2004

12-Apr-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

	(A)	(C)	(D)	(E)
<u>Pool Manager</u>		<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Total Gas and Electric		24,447.0	0.52700	\$12,883.57
2 TOTAL		24,447.0		\$12,883.57

142

PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN MARCH 2004

12-Apr-04

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2004.xls

<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy, Inc.	Dec'03	(297.8)	0.56600	(\$168.55)
2 TOTAL		(297.8)		(\$168.55)

143