



ORIGINAL

955 East 25th Street
Hialeah, FL 33013-3498
Tel: (305) 691-8710
www.nui.com

NUI Corporation (NYSE: NUI)

April 19, 2004

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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COMMISSION
CLERK

Re: Docket No. 040003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2004.

Thank you for your assistance in connection with this matter.

Very truly yours,

R Lopez FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DISTRIBUTION INFORMATION
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NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas
NUI Capital Corp.

NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
NUI Telecom

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Virginia Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04		PAGE 1 OF 11	
COST OF GAS PURCHASED		CURRENT MONTH: 03/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,102	16,087	(15)	(0.09)	49,933	51,278	1,345	2.62
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	79,443	79,443	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	112,195	-	(112,195)	-	112,195	-	(112,195)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,932,645	2,774,833	842,188	30.35	7,147,865	8,595,157	1,447,292	16.84
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,680	861,788	16,108	1.87	2,486,905	2,501,966	15,061	0.60
6	OTHER (Line 40 A-1 support detail)	7,597	7,961	364	4.57	31,802	27,535	(4,267)	(15.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,941,282	3,687,732	746,450	20.24	9,908,143	11,255,379	1,347,236	11.97
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,155)	(1,938)	(783)	40.40	(3,887)	(5,578)	(1,691)	30.32
14	TOTAL THERM SALES	3,031,332	3,685,794	654,462	17.76	9,023,756	11,249,801	2,226,045	19.79
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,727,389	3,803,168	75,779	1.99	11,737,027	12,122,683	385,658	3.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,827,000	8,827,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	108,850	-	(108,850)	-	108,850	-	(108,850)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,670,549	3,796,666	126,017	3.32	12,224,297	12,099,283	(125,014)	(1.03)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,712,100	18,262,100	1,550,000	8.49	49,151,100	53,019,000	3,867,900	7.30
20	OTHER Commodity (Line 40 A-1 support detail)	7,427	8,500	1,073	12.62	32,358	29,400	(2,958)	(10.06)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,786,926	3,805,166	18,240	0.48	12,365,505	12,128,683	(236,822)	(1.95)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,949)	(2,000)	(51)	2.55	(3,773)	(6,000)	(2,227)	37.12
27	TOTAL THERM SALES (24-26 Estimated only)	4,268,521	3,803,166	(465,355)	(12.24)	13,018,655	12,122,683	(895,972)	(7.39)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00432	0.00423	(0.00009)	(2.13)	0.00425	0.00423	(0.00002)	(0.47)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.03073	-	(1.03073)	-	1.03073	-	(1.03073)	-
31	COMMODITY (Other) (4/18)	0.52651	0.73086	0.20435	27.96	0.58473	0.71039	0.12566	17.69
32	DEMAND (5/19)	0.05060	0.04719	(0.00341)	(7.23)	0.05060	0.04719	(0.00341)	(7.23)
33	OTHER (6/20)	1.02289	0.93659	(0.08630)	(9.21)	0.98282	0.93656	(0.04626)	(4.94)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77669	0.96914	0.19245	19.86	0.80127	0.92800	0.12673	13.66
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.59261	0.96900	0.37639	38.84	1.03021	0.92967	(0.10054)	(10.81)
40	TOTAL THERM SALES (11/27)	0.68906	0.96965	0.28059	28.94	0.76107	0.92846	0.16739	18.03
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.70176	0.98235	0.28059	28.56	0.77377	0.94116	0.16739	17.79
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70529	0.98729	0.28200	28.56	0.77766	0.94589	0.16823	17.79
45	PGA FACTOR ROUNDED TO NEAREST .001	0.705	0.987	0.282	28.57	0.778	0.946	0.168	17.76

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04						(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 03/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	16,102	14,702	(1,400)	(9.52)	49,933	40,768	(9,165)	(22.48)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	79,443	79,440	(3)	-
3	SWING SERVICE (Line 16 A-1 support detail)	112,195	-	(112,195)	-	112,195	-	(112,195)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,932,645	2,161,688	229,043	10.60	7,147,865	5,613,255	(1,534,610)	(27.34)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	845,680	853,865	8,185	0.96	2,486,905	2,506,667	19,762	0.79
6	OTHER (Line 40 A-1 support detail)	7,597	7,961	364	4.57	31,802	27,535	(4,267)	(15.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,941,282	3,065,279	123,997	4.05	9,908,143	8,267,665	(1,640,478)	(19.84)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,155)	(1,395)	(240)	17.20	(3,887)	(4,085)	(198)	4.85
14	TOTAL THERM SALES	3,031,332	3,063,884	32,552	1.06	9,023,756	8,263,580	(760,176)	(9.20)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,727,389	4,389,426	662,037	15.08	11,737,027	12,117,461	380,434	3.14
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,827,000	8,827,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	108,850	-	(108,850)	-	108,850	-	(108,850)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,670,649	4,389,426	718,777	16.38	12,224,297	12,117,461	(106,836)	(0.88)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,712,100	18,262,100	1,550,000	8.49	49,151,100	53,608,100	4,457,000	8.31
20	OTHER Commodity (Line 40 A-1 support detail)	7,427	8,500	1,073	12.62	32,358	29,400	(2,958)	(10.06)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,786,926	4,397,926	611,000	13.89	12,365,505	12,146,861	(218,644)	(1.80)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,949)	(2,000)	(51)	-	(3,773)	(6,000)	(2,227)	37.12
27	TOTAL THERM SALES (24-26 Estimated only)	4,268,521	4,395,926	127,405	2.90	13,018,655	12,140,861	(877,794)	(7.23)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00432	0.00335	(0.00097)	(28.96)	0.00425	0.00336	(0.00089)	(26.49)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	1.03073	-	(1.03073)	-	1.03073	-	(1.03073)	-
31	COMMODITY (Other) (4/18)	0.52651	0.49248	(0.03403)	(6.91)	0.58473	0.46324	(0.12149)	(26.23)
32	DEMAND (5/19)	0.05060	0.04676	(0.00384)	(8.21)	0.05060	0.04676	(0.00384)	(8.21)
33	OTHER (6/20)	1.02289	0.93659	(0.08630)	(9.21)	0.98282	0.93656	(0.04626)	(4.94)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77669	0.69698	(0.07971)	(11.44)	0.80127	0.68064	(0.12063)	(17.72)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.59261	0.69750	0.10489	15.04	1.03021	0.68083	(0.34938)	(51.32)
40	TOTAL THERM SALES (11/27)	0.68906	0.69730	0.00824	1.18	0.76107	0.68098	(0.08009)	(11.76)
41	TRUE-UP (E-2)	0.01270	0.01270	-	-	0.01270	0.01270	-	-
42	TOTAL COST OF GAS (40+41)	0.70176	0.71000	0.00824	1.16	0.77377	0.69368	(0.08009)	(11.55)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70529	0.71357	0.00828	1.16	0.77766	0.69717	(0.08049)	(11.55)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.705	0.714	0.009	1.26	0.778	0.697	(0.081)	(11.62)

FOR THE PERIOD: JANUARY 04 THROUGH DECEMBER 04

CURRENT MONTH: 03/04

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,729,700	16,112.30	0.00432
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(362)	(1.59)	0.00439
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,949)	(8.42)	0.00432
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,727,389	16,102.29	0.00432
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	108,850	112,105.20	1.02991
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	90.00	
15			
16 TOTAL SWING SERVICE	108,850	112,195.20	1.03073
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,729,338	1,970,750.50	0.52845
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(50,660.00)	(29,560.11)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(6,080)	(5,694.17)	
22 Other Shippers (Line 85 Page 10)	0.00	(1,704.48)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,949)	(1,146.32)	0.58816
24 TOTAL COMMODITY (Other)	3,670,649	1,932,645.42	0.52651
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,712,100	842,946.93	0.05044
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,733.42	
32 TOTAL DEMAND	19,719,100	872,743.35	0.04426
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,427	7,596.55	1.02283
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	7,427	7,596.55	1.02283
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 03/04		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,940,242	2,169,649	229,407	10.57%	7,179,667	5,640,790	(1,538,877)	-27.28%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,001,040	895,630	(105,410)	-11.77%	2,728,476	2,626,875	(101,601)	-3.87%
3	TOTAL	2,941,282	3,065,279	123,997	4.05%	9,908,143	8,267,665	(1,640,478)	-19.84%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,031,332	3,063,884	32,552	1.06%	9,023,756	8,263,580	(760,176)	-9.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	(41,215)	(41,215)	-	0.00%	(123,645)	(123,645)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,990,117	3,022,669	32,552	1.08%	8,900,111	8,139,935	(760,176)	-9.34%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	48,835	(42,610)	(91,445)	214.61%	(1,008,032)	(127,730)	880,302	-689.19%
8	INTEREST PROVISION-THIS PERIOD (21)	(90)	(217)	(127)	58.53%	215	(666)	(881)	132.28%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(154,893)	(264,080)	(109,187)	41.35%	819,239	(260,941)	(1,080,180)	413.96%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	41,215	41,215	-	0.00%	123,645	123,645	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(64,933)	(265,692)	(200,759)	75.56%	(64,933)	(265,692)	(200,759)	75.56%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(154,893)	(264,080)	(109,187)	41.35%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(64,843)	(265,475)	(200,632)	75.57%				
14	TOTAL (12+13)	(219,736)	(529,555)	(309,819)	58.51%				
15	AVERAGE (50% OF 14)	(109,868)	(264,778)	(154,910)	58.51%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00980	0.00980	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00980	0.00980	-	0.00%				
18	TOTAL (16+17)	0.01960	0.01960	-	0.00%				
19	AVERAGE (50% OF 18)	0.00980	0.00980	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00082	0.00082	-	0.00%				
21	INTEREST PROVISION (15x20)	(90)	(217)	(127)	58.53%				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/04

JANUARY 04 Through

DECEMBER 04

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					11,522.30	843,178.94	4,590.00	22.47
2	Elizabethtown Gas - 03/04	System Supply	FTS	160,000		160,000	87,188.00				54.49
3	Louis Dreyfus - 03/04	System Supply	FTS	3,665,000		3,665,000	1,883,562.50				51.39
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,825,000	-	3,825,000	1,970,751	11,522	843,179	4,590	73.99

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/04 Through 12/31/04

CURRENT MONTH: 03/04

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Elizabethtown Gas - 03/04	CS 8	516	499	16,000	15,472	5.4493	5.6353
2	Louis Dreyfus - 03/04	CS 9	11,823	11,432	366,500	354,406	5.1393	5.3147
3								
4								
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14								
15								
16								
17								
18								
19								
20								
TOTAL			12,339	11,931	382,500	369,878	5.1523	5.3281
WEIGHTED AVERAGE							5.1523	5.3281

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 04 Through		DECEMBER 04					
CURRENT MONTH: 03/04		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	2,078,891	1,970,710	(108,181)	-5.20%	6,569,930	6,878,360	308,430	4.69%	
2 GAS LIGHTS	2,008	5,540	3,532	175.90%	6,051	16,620	10,569	174.67%	
3 COMMERCIAL	2,086,339	1,737,718	(348,621)	-16.71%	6,046,021	4,980,194	(1,065,827)	-17.63%	
4 LARGE COMMERCIAL	101,283	470,091	368,808	364.14%	395,997	919,280	523,283	132.14%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	656	-	(656)	-100.00%	
6 TOTAL FIRM	4,268,521	4,184,059	(84,462)	-1.98%	13,018,655	12,794,454	(224,201)	-1.72%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP	2,132,321	2,234,079	101,758	4.77%	6,645,200	6,534,801	(110,399)	-1.66%	
11 SMALL COMMERCIAL TRANSP. FI	2,152,104	2,689,994	537,890	24.99%	6,265,448	8,092,992	1,827,544	29.17%	
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,272	1,000	(272)	-21.38%	3,349	3,000	(349)	-10.42%	
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR LG. VOL. TRANSP	1,166,295	754,957	(411,338)	-35.27%	2,523,313	2,458,978	(64,335)	-2.55%	
18 SPECIAL CONTRACT TRANSP	164,614	300,000	135,386	82.24%	164,614	1,486,840	1,322,226	803.23%	
19 TOTAL TRANSPORTATION	5,616,606	5,980,030	363,424	6.47%	15,601,924	18,576,611	2,974,687	19.07%	
TOTAL THERMS SALES & TRANSP.	9,885,127	10,164,089	278,962	2.82%	28,620,579	31,371,065	2,750,486	9.61%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	93,129	95,535	2,406	2.58%	93,855	95,892	2,037	2.17%	
21 GAS LIGHTS	50	248	198	396.00%	54	248	194	359.26%	
22 COMMERCIAL	3,896	3,550	(346)	-8.88%	4,011	3,580	(431)	-10.75%	
23 LARGE COMMERCIAL	7	7	-	0.00%	7	7	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	97,083	99,340	2,257	2.32%	97,928	99,727	1,799	1.84%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	74	76	2	2.70%	71	76	5	7.04%	
30 SMALL COMMERCIAL TRANSP. FI	1,492	1,953	461	30.90%	1,475	1,913	438	29.69%	
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	6	(1)	-14.29%	8	7	(1)	-12.50%	
37 SPECIAL CONTRACT TRANSP	2	1	(1)	-50.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	1,576	2,039	463	29.38%	1,557	2,000	443	28.45%	
TOTAL CUSTOMERS	98,659	101,379	2,720	2.76%	99,485	101,727	2,242	2.25%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	22	21	(1)	-4.55%	23	24	1	4.35%	
40 GAS LIGHTS	40	22	(18)	-45.00%	37	22	(15)	-40.54%	
41 COMMERCIAL	536	489	(47)	-8.77%	502	464	(38)	-7.57%	
42 LARGE COMMERCIAL	14,469	67,156	52,687	364.14%	18,857	43,775	24,918	132.14%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	219	-	(219)	-100.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,815	29,396	581	2.02%	93,594	85,984	(7,610)	-8.13%	
47 SMALL COMMERCIAL TRANSP. FI	1,442	1,377	(65)	-4.51%	4,248	4,231	(17)	-0.40%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,272	333	(939)	-73.82%	1,675	1,000	(675)	-40.30%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	166,614	125,826	(40,788)	-24.48%	315,414	351,283	35,869	11.37%	
54 SPECIAL CONTRACT	82,307	300,000	217,693	264.49%	164,614	1,486,840	1,322,226	803.23%	

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	3,729,700	0.00432	16,112.30
3	Contract #3608, 5338, 5364, 5381	FTS .2	0	0.00262	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		3,729,700		16,112.30 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03703	306,497.31 ()
6	" Capacity release		(1,550,000)	---	(18,600.00)
7	" System supply	Treasure Coast	371,690	0.03703	13,763.68 ()
8	" System supply	Brevard	4,893,660	0.03703	181,212.23 ()
9	" " "	Merritt Sq.	0	0.03703	0.00 ()
10	Total FTS-1 demand		11,992,350		482,873.22
11					
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07634	360,305.72 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		4,719,750		360,305.72
16					
17					
18					
19					
20					
21	Total fixed charges		16,712,100		843,178.94 ()
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	Elizabethtown Gas - 03/04		160,000		87,188.00 ()
26	Louis Dreyfus - 03/04		3,665,000		1,883,562.50 ()
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		3,825,000		1,970,750.50
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,830,041.74

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 03/04	3,729,700 0		16,112.30	16,112.30			
2	Reverse FTS-1 & FTS-2 Commod accr 02/04	(3,663,192.0)		(15,824.99)	(15,824.99)			
3	FTS-1 & FTS-2 Commodity 02/04	3,662,830 0	15,823 40		15,823.40	B1		
4		3,729,338 0			16,110.71			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/04	16,712,100.0		843,178.94	843,178.94			
7	Reverse FTS-1 & FTS-2 Demand accr 02/04	(15,633,900 0)		(788,780.30)	(788,780.30)			
8	FTS-1 & FTS-2 Demand 02/04	15,633,900 0	788,548 29		788,548 29	B2,B3,B4		
9								
10	TOTAL FGT DEMAND	16,712,100.0			842,946 93			
11	No-Notice Demand - NUI Energy Brokers - 0	3,007,000 0	27,063 00		27,063.00	B5		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	3,007,000 0			27,063.00			
17								
18	FGT - Overage Alert Day -		108,850 00	112,105 20	112,105 20	B6		
19	FGT Overpayment - Clears 04/04			90.00	90 00	Clears Apr'04		
20								
21	TECO - Peoples Gas - 02/04		7,427 0	7,596 55	7,596 55	B7,B7a		
22								
23								
24	Reverse Chevron - 02/04	(870,000 0)		(506,340 00)	(506,340 00)			
25	Chevron - 02/04	870,000 0	506,340 00		506,340 00	B8		
26	Reverse Elizabethtown - 02/04	(148,882.0)		(81,549 54)	(81,549.54)			
27	Elizabethtown - 02/04	148,820 0	81,033 06		81,033.06	B9		
28	Reverse Louis Dreyfus - 02/04	(2,730,000 0)		(1,553,267 50)	(1,553,267.50)			
29	Louis Dreyfus - 02/04	2,730,000 0	1,553,267 50		1,553,267.50	B10		
30	Reverse NJR Energy Services - 02/04	(7,930 0)		(4,440 80)	(4,440.80)			
31	NJR Energy Services - 02/04	7,930 0	4,440 80		4,440.80	B11		
32								
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64	Reverse accrual Exxon - 02/02	-		(1,188 00)	(1,188 00)			
65	Exxon - 02/02			0 00	-			
66	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
67	Adams Resources - 09/02			440 78	440 78			
68	Reverse Entergy-Koch - 09/02	(780 0)		(296 40)	(296 40)			
69	Entergy-Koch - 09/02	780 0		296 40	296 40			
70	Reverse Unocal - 05/03			(17.22)	(17 22)			
71	Unocal - 05/03			17.22	17 22			
72								
73								
74								
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81								
82								
83								
84								
85	Net Activity	(62.00)			(1,704.48)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,825,000.0		1,970,750 50	1,970,750.50			
88								
89	Total purchases & accruals -		3,845,815.0	3,096,307.80	(121,349.39)	2,974,958.41		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 03/04

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3	Hesco - 02/04	(10.0)	(9.37)		(9.37)	B12		
4	Interconn Resources - 02/04	(6,070.0)	(5,684.80)		(5,684.80)	B12		
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	(6,080.00)	(5,694.17)	0.00	(5,694.17)		
BOOK-OUT TRANSACTIONS								
16								
17	FGT Cash out - 01/04	(50,660.0)	(29,560.11)		(29,560.11)	B13		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(50,660.0)	(29,560.11)	0.00	(29,560.11)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 03/04	0.0	2,733.42		2,733.42	B14		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,733.42	0.00	2,733.42			
33								
34		3,788,875.0	3,063,786.94	(121,349.39)	2,942,437.55			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):				2,942,437.55			
38	Less: Non-PGA Off System Sales							
39	50% margin sharing					-	(For information only)	
40	Company Use	(1,949.0)	(1,154.74)					
41	Refund		0.00					
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	3,786,926.00	2,941,282.81					



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/01/2004 12:00 AM
		Payee:	006924518	Paye:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	March 10, 2004
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5034	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$15,823.40
Invoice Identifier:	00165881
Account Number:	4000002954
Net Due Date:	March 10, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0120	0.0000	0.0432	20,556	888.02	01 - 29	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0120	0.0000	0.0432	20,556	888.02	01 - 29	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0120	0.0000	0.0432	20,557	888.06	01 - 29	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0120	0.0000	0.0432	19,345	835.70	01 - 29	
				Transportation Commodity															
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0120	0.0000	0.0432	19,345	835.70	01 - 29	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0120	0.0000	0.0432	19,345	835.70	01 - 29	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0120	0.0000	0.0432	19,345	835.70	01 - 29	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0120	0.0000	0.0432	20,154	870.65	01 - 29	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0120	0.0000	0.0432	20,154	870.65	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

31



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 03/01/2004 12:00 AM

Paye
Pay
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: March 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$15,823.40
Invoice Identifier:	00165881
Account Number:	4000002954
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3008	16123		CGC - SW			COT	0.0312	0.0120	0.0000	0.0432	20,154	870.65	01 - 29	
Transportation Commodity																			
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0120	0.0000	0.0432	20,073	867.15	01 - 29	
Transportation Commodity																			
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0312	0.0120	0.0000	0.0432	24,245	1,047.38	01 - 29	
Transportation Commodity																			
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0120	0.0000	0.0432	26,890	1,161.65	01 - 29	
Transportation Commodity																			
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0312	0.0120	0.0000	0.0432	34,490	1,489.97	01 - 29	
Transportation Commodity																			
01					204917	62898		CITY GAS - VERO BEA			COT	0.0312	0.0120	0.0000	0.0432	30,515	1,318.25	01 - 29	
Transportation Commodity																			
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0120	0.0000	0.0432	30,559	1,320.15	01 - 29	
Transportation Commodity																			

Entered in EMS: M B 3/10/04
 Approved in EMS: [Signature] 3/10/04
 Mgr. Approval in EMS: [Signature] 3/10/04

Invoice Total Amount: 366,283 15,823.40

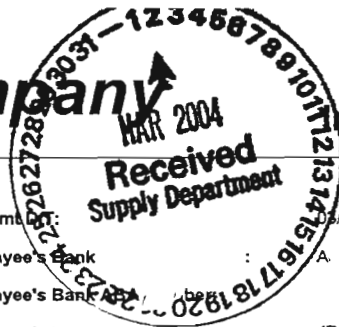
applied 1/30 payment.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

BA



Florida Gas Transmission Company



REDACTED

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. CGF
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmnt Date: 02/01/2004 12:00 AM
 Payee's Bank:
 Payee's Bank:
 Payee's Bank:
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 3608
 Svc CD: FTS-2
 Invoice Date: March 01, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

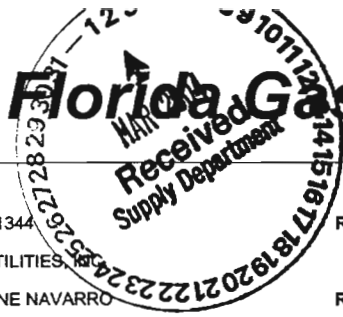
Invoice Total Amount:	\$56,896.20
Invoice Identifier:	00165532
Account Number:	4000002954
Net Due Date:	March 11, 2004

Begin Transaction Date: February 01, 2004 End Transaction Date: February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	74,530	56,896.20	01 - 29	
				Reservation/Demand D1															

Invoice Total Amount: ✓ 74,530 56,896.20 ✓

B2



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 056711344
CGF
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T: 03/01/2004 12:00 AM
 Payee's Bank: JP Morgan Chase, NY
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5034
 Svc CD: FTS-1
 Invoice Date: March 01, 2004
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$451,488.11
 Invoice Identifier: 00165546
 Account Number: 4000002954
 Net Due Date: March 11, 2004

Begin Transaction Date: February 01, 2004 End Transaction Date: February 29, 2004 Please reference your invoice identifier and your # your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	1,266,865	469,120.11	01 - 29	
01				Temporary Relinquishment Credit - Award # 12153 At DRN 25809					CGF		GRF	0.0016	0.0000	0.0000	0.0016	(145,000)	-232.00	01 - 29	
01				Temporary Relinquishment Credit - Award # 12153 At DRN 25809							RC2	0.1200	0.0000	0.0000	0.1200	(145,000)	-17,400.00	01 - 29	

Invoice Total Amount: 1,121,865 451,488.11

Handwritten notes: 17,632, T4E

B3



Florida Gas Transmission Company

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. CGF NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	03/01/2004 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	March 01, 2004
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$280,163.98
Invoice Identifier:	00165674
Account Number:	4000002954
Net Due Date:	March 11, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and y... in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0000	0.7634	366,995	280,163.98	01 - 29	
	Reservation/Demand D1																		

Invoice Total Amount: 366,995 280,163.98



B4

REDACTED

NUI Energy Brokers
New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

April 19, 2004

Sale Invoice

City Gas Company of Florida

One Elizabethtown Plaza
Union, NJ 07083

Attention: Trevor Duncan
Invoice Date: 04/01/2004
Invoice No.: 5485

Phone: (908) 289-5000 Ext. 5436
Fax:
Due Date: 04/25/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
03/01/2004	03/31/2004			300,700	\$ 0.09000 \$	27,063.00
		Fee				
Total : Commodity Demand Charge				300,700	\$	27,063.00

Total For Invoice: 5485 \$ **27,063.00**

Payment by ACH or Wire Transfer:
Company: NUI Corporation
Bank: Fleet Bank
A
Account No.:

Make check payable to:
NUI Energy Brokers
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 289-5000 Ext. 5436
Fax:

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax:

85



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party:	056711344 NUI UTILITIES, INC. - CGF NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	03/09/2004 12:00 AM
		Payee:	006924518	Payee's Bar	
				Payee's B	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	March 10, 2004
Svc Req:	056711344	Sup Doc Ind:	IMBL
Svc Req K:	5029	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	\$112,105.20
Invoice Identifier:	00168591
Account Number:	4000002954
Net Due Date:	March 20, 2004

Begin Transaction Date: February 01, 2004 **End Transaction Date:** February 29, 2004 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											OAD	10.3000	0.0000	0.0000	10.3000	10,884	112,105.20	27 - 27	
				NONCOMPL - <u>Overage Alert Day Charge</u>															
01											OAC	0.0000	0.0000	0.0000	0.0000	10,884	0.00	27 - 27	
				Overage Alert Day Commodity															

Invoice Total Amount: 10,884 112,105.20

✓
OK
LSW

B6

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

01999

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
NONE

STATEMENT DATE
03/02/04

PAYABLE UPON RECEIPT

010122 00648071 000764291
CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

*3/9
EJA
#05-6812*

TECO CORP A/P DEPT.

2003 MAR -5 P 12:15

RECEIVED

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/29/04 29 03/02/04

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 53703 49263 4440 1.0570 1.00250 4704.8
TOTAL THERMS = 4704.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE
PAYMENT
CUSTOMER CHARGE
DISTRIBUTION 4704.8 THMS @ 0.14782 695.47
PGA 4704.8 THMS @ 0.84808 3990.04
TOTAL GAS CHARGES 4785.51
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4785.51

TOTAL BALANCE DUE 7642.91-

** DO NOT PAY THIS CREDIT BILL **

AMOUNT NOW DUE
NONE

PAST DUE AFTER
03/22/04

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
FEB 04 162.2
FEB 03 180.3

*6091.80
18519.72-*

*0.00
4785.51*

7642.91-

*misapplied
\$1416 for on
6.07 @ .30
Bal of
12,428
to the credit
per Ethel
adj 3/1*

87

PLEASE REMIT PAYMENT TO: **TEC 3103361**

CUSTOMER INVOICE

TECO
PEOPLES GAS
02000
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
15,425.89

STATEMENT DATE
03/02/04

PAYABLE UPON RECEIPT

010122 00648097 001542589
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

Handwritten: 14,500.980 / 3/5/04

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 32631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

1-877-832-6747
AMOUNT NOW DUE
15,425.99

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
03/23/04

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
02/29/04 29 03/02/04

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

AVERAGE DAILY THERM USAGE
FEB 04 93.9
FEB 03 122.6

METER NUMBER METER READS PRES - PREV = CCF X BTU X FACTORS CONVER = THERMS USED
ZT078579 171425 171425 0 1.0630 1.00250 0.0
ZTQ74899 0 0 0 1.0630 1.00250 0.0
ZTQ74899 2569 0 2569 1.0570 1.00250 2722.2
TOTAL THERMS = 2722.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 12428.42
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2722.2 THMS @ 0.14782 402.40
PGA 2722.2 THMS @ 0.84808 2308.64
TOTAL GAS CHARGES 2811.04
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2811.04
LATE PAYMENT FEE 186.43
TOTAL BALANCE DUE 15425.89

** 12428.42 WAS PAST DUE ON 02/23/04 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

RECEIVED

2004 MAR 12 A 9:16

NUI CORP A/P DEPT.

05-800710-010

B7a

REDACTED

ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE



PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.

AE

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

NUI UTILITIES, INC. **CGF**
550 ROUTE 202-206
PO BOX 760
BEDMINSTER, NJ 07921-0760
ATTENTION: NORENE NAVARRO

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2004022326	03/10/2004	02/2004	90021881	LINDA TAYLOR (713)752-8084

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL } 91922	132	84,000	✓ \$5.8200	\$488,880.00
FGT	FGT ZONE 3 POOL	2978	3,000	✓ \$5.8200	\$17,460.00

Invoice Totals:

✓ 87,000

FGT

\$506,340.00

\$ 506,340.00

Entered in EMS: MN 3/10/04
 Initials Date
 Approved in EMS: Navarro 3/11/04
 Signature Date
 Mgr. Approval in EMS: [Signature] 3/12/04
 Signature Date

B8

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER
21-0645		WILLIAMS CRITES

REDACTED

NUI Utilities
New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

April 19, 2004

Sale Invoice

City Gas Company of Florida

One Elizabethtown Plaza
Union, NJ 07083

Attention: Trevor Duncan
Invoice Date: 03/04/2004
Invoice No.: 5459

Phone: (908) 289-5000 Ext. 5436
Fax:
Due Date: 03/25/2004

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
02/17/2004	02/19/2004	St Helena	TGPL	14,882	GDA+ \$0.01820 \$ 5.44504 \$	81,033.06
Total : Commodity Cost				14,882		\$ 81,033.06

B9

Total For Invoice: 5459 14,882 \$ 81,033.06

Payment by ACH or Wire Transfer:
Company: NUI Utilities Inc.
Bank: Fleet Bank

Make check payable to:
NUI Utilities
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 289-5000 Ext. 5436
Fax:

Ac

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax:

LOUIS DREYFUS ENERGY SERVICES L.P.
 NATURAL GAS INVOICE - SALES - (FINAL)

No Prepayment - No Retting.

Invoice Number: 30 1195
 Invoice Month: 02/2004
 Invoice Date: 3/15/2004
 Invoice Due Date: 3/26/2004
 Customer Number: 15844

REDACTED

Billed To: NJI UTILITIES INC. *ETG - CGF*
 550 ROUTE 202-206
 P.O. BOX 760
 REDMONSTER, NJ 07921

Customer: NJI UTILITIES INC.
 550 ROUTE 202-206
 P.O. BOX 760
 REDMONSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	Unit	Price	Month	Amt Due	CU
02/01/2004	020788	TRCO	TRN-HSS	12/01/04	02/02/04	7 2 7 1 6 - ETG	31,724.0000	✓	5.780000	210402	183,364.72	US
02/01/2004	020132	TEP	800L ZINEL	12/01/04	02/29/04	FRC/TENNPOOL 72694	19,952.0000	✓	5.690000	210402	113,526.88	US
02/01/2004	014334	FGT	JOHNSONBAY	12/01/04	02/29/04	71644-71645 CGF	145,000.0000	✓	5.732500	210402	831,212.50	US
02/01/2004	014713	FGT	FGT-23POOL	12/01/04	02/29/04	71921 CGF	87,000.0000	✓	8.805000	210402	806,035.00	US
02/03/2004	020902	TRCO	RAGLEY	12/03/04	02/03/04	73020 ETG	8,350.0000	✓	8.540000	210402	46,259.00	US
02/04/2004	020993	TRCO	RAGLEY	12/04/04	02/04/04	73021-73022	15,612.0000	✓	5.763333	210402	89,977.16	US
02/06/2004	021125	TRCO	RAGLEY	12/06/04	02/06/04	73023-73024 ETG	15,612.0000	✓	5.586667	210402	87,219.04	US
02/07/2004	021224	TRCO	JOHNSONBAY	12/07/04	02/09/04	73016/ETG 72700/CGF	26,100.0000	✓	5.422184	210402	141,519.00	US
02/16/2004	021610	FGT	JOHNSONBAY	12/16/04	02/17/04	73044 - CGF	4,000.0000	✓	5.660000	210402	22,640.00	US
02/18/2004	021725	FGT	JOHNSONBAY	12/18/04	02/18/04	73050 - CGF	4,000.0000	✓	5.350000	210402	21,400.00	US
02/20/2004	021838	TRCO	RAGLEY	12/20/04	02/20/04	73043-73059 ETG	15,612.0000	✓	5.296667	210402	82,691.56	US
02/21/2004	021914	TRCO	JOHNSONBAY	12/21/04	02/23/04	73073/CGF 73062/ETG	61,836.0000	✓	5.210594	210402	322,202.28	US
02/24/2004	021999	TRCO	JOHNSONBAY	12/24/04	02/24/04	73074/CGF 73061/ETG	18,612.0000	✓	5.139667	210402	95,659.86	US
02/25/2004	022132	TRCO	JOHNSONBAY	12/25/04	02/25/04	73075/CGF 73084/ETG	18,612.0000	✓	5.110658	210402	95,119.55	US
02/26/2004	022251	TRCO	RAGLEY	12/26/04	02/26/04	73063 - ETG	15,612.0000	✓	8.130000	210402	90,089.55	US
02/27/2004	022374	TRCO	RAGLEY	12/27/04	02/29/04	73085 - ETG	36,000.0000	✓	8.145000	210402	165,220.00	US

523,634

Payment Terms: 25th following the month of delivery

You Will Pay: 2,903,136.12 US

\$ 2,903,136.12

Wire transfer by the 25th following the month of delivery:

HSEC BANK USA
 NEW YORK
 FOR THE ACCOUNT OF:
 LOUIS DREYFUS ES GP LLC

** CGF = 273,000 \$ 1,553,267.50 **
ETG = 250,634 \$ 1,349,868.62

Entered in EMS: *mm 3/17/04*
 Approved in EMS: *MMAIANO 3/17/04*
 Mgr. Approval in EMS: *[Signature] 3/19/04*

B10

NJR Energy Services Company
 People and Resources Dedicated to Service
 1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

REDACTED
No Prepayment

Off System Sales Bill
 02/2004

NUI UTILITIES, INC. *ETG - CGF*
 1085 Morris Ave
 Union, NJ 07083
 ATTN: NOREEN NAVARRO

Invoice Date: 03/10/2004
 Bill Number: OF020422-0007-7434-4-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 03/25/2004

Pipeline	Deal#	Point	Delivery Pt.	Start End		Volume	Rate	Dollars
				Day	Day			
Commodity								
Central Ny Oil & Gas	73058 DCJ 65227	<i>ETG</i>	Storage Stagecoach Storage	10	10	25,000	✓ \$6.000000	\$150,000.00
Tennessee Gas Pipeline Company	TES 65778	<i>CGF</i>	CARNES 73051	18	18	793	✓ \$5.600000 *	\$4,440.80
Commodity Total						25,793		\$154,440.80
INVOICE TOTAL						25,793		\$154,440.80

\$154,440.80
OK

Entered in EMS: *MV* 3/11/04
 Initials Date
 Approved in EMS: *maurano* 3/11/04
 Signature Date
 Mgr. Approval in EMS: *J. Shields* 3/12/04
 Signature Date

Prepared by: B. Zetterlund (732) 938-1283

Approved by: J. Shields

Contact B. Zetterlund prior to payment, if invoice is not paid in full due to a discrepancy

Wire Instructions: To: NJR Energy Services Company

At: PNC BANK NA Pittsburgh PA

ACCOUNT 1004387446

B11

03-1-04 01:18pm From NJR Energy Services 7320198118 T-521 P.002/002 F-688

CGF

CMS Monthly Cash Out

04/19/04 2:23PM

LDC:

Cash Out Month 02/01/04

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Hesco	27,740	27,741	(1)	0	(1)	\$9.37	(1)	0
Interconn Resources, Inc.	32,200	32,807	(607)	0	(607)	\$5,684.80	(607)	0
	<u>59,940</u>	<u>60,548</u>	<u>(608)</u>	<u>0</u>	<u>(608)</u>	<u>\$5,694.16</u>	<u>(608)</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
eprime Florida, Inc.	0	0	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	107,855	107,855	0	0	0	\$0.00	0	0
Infinite Energy Inc	117,285	117,812	(527)	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	1,275	1,275	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>226,415</u>	<u>226,942</u>	<u>(527)</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>286,355</u></u>	<u><u>287,490</u></u>	<u><u>(1,135)</u></u>	<u><u>0</u></u>	<u><u>(608)</u></u>	<u><u>\$5,694.16</u></u>	<u><u>(608)</u></u>	<u><u>0</u></u>

B 12



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 03/10/2004 10:04:04 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0463	
Acct Month: 012004 <i>Jan '04</i>	Legal Entity Name: NUI UTILITIES, INC. - CGF	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(5,066)	0		0	0	653,077	324,702	977,779	(5,066)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(5,066)	1.00	5.8350		0.0000	0.0000	(29,560.11)	
Total Amount:							(29,560.11)	

Entered in EMS: *HW* *3/30/04*
Initials Date
 Approved in EMS: *HW* *3/30/04*
Signature Date
 Mgr. Approval in EMS: *HW* *3/30/04*
Signature Date

B13

REDACTED

Report Date : 02/19/2004
Report Time : 11:13:46

HATTIESBURG GAS STORAGE COMPANY
Invoice Summary for January, 2004
Bill Pty: 999913186 Bill Pty Prop: 13186
Bill Pty Name: ELIZABETHTOWN GAS COMPANY

Report ID: HCSINVCE
Page No: 2 of 6

Inv ID : 7762
Remit Addr : HATTIESBURG GAS STORAGE COMPANY
DEPT 0839
PO BOX 120001
DALLAS, TX 75312-0839

EPT Addr: MELLON BANK NA
PITTSBURGH, PA

ETG-CGF-ELKTON

043000261
000-0609

Inv Date: 02/19/2004
Net Due Date: 03/03/2004
EPT Due Date: 03/03/2004

GULFTERRA ENERGY PARTNERS LP
HATTIESBURG GAS STORAGE COMPANY
Or Invoice Reference # 7762

*Will
changed
to
will*

CONTACTS :
Accountant : SHIRLEY PHARES @ 832-676-7902
Cust Svc Rep: RUSSELL COWART @ 832-676-5830

SVC REQ R	SVC CD	DESC	DTE QTY	CURRENT AMT	PRIOR AMT	TOTAL AMT	PAID AMT
5904	PTO	FIRM STORAGE SERVICE - SERVICES		26,830.18	0.00	26,830.18	
		INV TOTAL AMT		26,830.18	0.00	26,830.18	
		OTHER AMT ADJ				0.00	
		TOTAL AMT ADJ				26,830.18	

\$26,830.18

Entered in EMS: MW 2/23/04

Approved in EMS: Mauano 2/23/04

Mgr. Approval in EMS: J.R. Andrew 2/24/04

Amounts due ELIZABETHTOWN GAS COMPANY are shown as credits (negative values)
Please include contract numbers and payment amount on remittance.
See Statement of Account for detail of Past Due Amount.

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02/19/2004 15:16 FAX

003/007

Distribution:

Rosie Abreu	Gary Norwicki	Tracey Robinson
Jennifer Fomo	Kellie Nowak	Steve Salese
John Gondek	Ben Pachikara	Alan Virostek
Tom Kaufman	Dianne Rojek	Len Willey

Effective date: Norene Navarro
October 1, 2003

NUI Corporation Storage Allocation - Fiscal Year 2003
Effective 10/1/03

			Elizabethtown - Hattiesburg			Grand Total	
			D1	D2	Total		
Monthly Fixed Cost (as invoiced)			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00	
	Annual Firm Sales**	Allocation Percentage**					
	Elizabethtown Gas	32,756	87.36%	87,360 \$5,066.79	87,360 \$17,908.50	\$22,975.29	\$22,975.29
*	City Gas of Florida	3,897	10.39%	1039 \$602.81	1039 \$2,130.61	\$2,733.42	\$2,733.42 *
	Elkton	843	2.25%	225 \$130.40	2,250 \$460.89	\$591.29	\$591.29
	Grand Total	37,496	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

** provided by Planning Department

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