

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

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CLERK



April 20, 2004

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.040003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2004.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

- AUS _____
- CAF _____
- CMP _____
- COM S _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC _____
- OTH cover ltr. _____

Enclosures

cc: All Parties of Record

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St Joe Natural Gas Co.
Docket No. 040003-GU
April 20, 2004

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Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 8/19/93)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 04		Through		DECEMBER 04			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$255.84	\$262.34	\$7	2.48	\$1,041.84	\$1,634.39	\$593	36.26
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$3,030.46	\$67,300.16	\$64,270	95.50	\$247,743.45	\$337,407.36	\$89,664	28.57
5	DEMAND	\$11,832.70	\$11,832.70	\$0	0.00	\$34,734.70	\$34,734.70	\$0	0.00
6	OTHER (FGT & GCI Alert Day Charge)	\$17,598.76	\$14,031.00	(\$3,568)	-25.43	\$16,197.13	\$33,793.00	\$17,596	52.07
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$32,717.76	\$93,426.20	\$60,708	64.98	\$299,717.12	\$407,569.45	\$107,852	26.46
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$64.93	\$0.00	(\$65)	ERR	\$227.77	\$0.00	(\$228)	ERR
14	TOTAL THERM SALES	\$99,211.80	\$93,426.20	(\$5,786)	-6.19	\$415,062.01	\$407,569.45	(\$7,493)	-1.84
THERMS PURCHASED									
15	COMMODITY (Pipeline)	97,650	143,144	\$45,494	31.78	397,650	591,519	\$193,869	32.77
16	NO NOTICE SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
17	SWING SERVICE	0	0	\$0	ERR	0	0	\$0	ERR
18	COMMODITY (Other)	19,760	100,130	\$80,370	80.27	450,935	557,480	\$106,545	19.11
19	DEMAND	155,000	155,000	\$0	0.00	455,000	455,000	\$0	0.00
20	OTHER	0	0	\$0	ERR	0	0	\$0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	ERR	0	0	\$0	ERR
22	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
23		0	0	\$0	ERR	0	0	\$0	ERR
24	TOTAL PURCHASES (+15-(21+23))	97,650	143,144	\$45,494	31.78	397,650	591,519	\$193,869	32.77
25	NET UNBILLED	0	0	\$0	ERR	0	0	\$0	ERR
26	COMPANY USE	100	0	(\$100)	ERR	343	0	(\$343)	ERR
27	TOTAL THERM SALES	153,337	143,144	(10,193)	-7.12	607,999	591,519	(16,480)	-2.79
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00262	0.00183	0.00079	42.96	0.00262	0.00276	-0.00014	-5.18
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.15336	0.67213	-0.51876	-77.18	0.54940	0.60524	-0.05584	-9.23
32	DEMAND (5/19)	0.07634	0.07634	0.00000	0.00	0.07634	0.07634	0.00000	0.00
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.33505	0.65267	-0.31762	-48.66	0.75372	0.68902	0.06470	9.39
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.64674	ERR	ERR	ERR	0.66328	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.21337	0.65267	-0.43930	-67.31	0.49296	0.68902	-0.19606	-28.46
41	TRUE-UP (E-2)	-0.00593	-0.00593	0.00000	0.00000	-0.00593	-0.00593	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.20744	0.64674	-0.43930	-67.93	0.48703	0.68309	-0.19606	-28.70
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20849	0.65000	-0.44151	-67.93	0.48948	0.68653	-0.19705	-28.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.208	0.65	-0.442	-68.00	0.489	0.687	-0.198	-28.82

04769 APR 22 2004

FPSC-COMMISSIONER

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 04 THROUGH: DECEMBER 04
 CURRENT MONTH: MARCH

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2	97,650	\$255.84	0.00262
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	97,650	\$255.84	0.00262
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	100,130	\$53,269.16	0.53200
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT	(66,640)	(\$41,052.91)	0.61604
20 Imbalance Bookout - Other Shippers	11,270	\$5,401.71	0.47930
21 Imbalance Cashout - FGT	(25,000)	(\$14,587.50)	0.58350
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	19,760	\$3,030.46	0.15336
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,832.70	0.07634
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	155,000	\$11,832.70	0.07634
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge - FGT		\$18,088.27	ERR
37 Overage Alert Day Charge - GCI		(\$489.51)	ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$17,598.76	ERR

FOR THE PERIOD OF: JANUARY 04 Through DECEMBER 04

	CURRENT MONTH:		MARCH		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$3,030	\$67,300	64,270	0.95	\$247,743	\$337,407	89,664	0.27
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$29,687	\$26,126	(3,561)	-0.14	\$51,974	\$70,162	18,188	0.26
3 TOTAL		\$32,718	\$93,426	60,708	0.65	\$299,717	\$407,569	107,852	0.26
4 FUEL REVENUES (NET OF REVENUE TAX)		\$99,212	\$93,426	(5,786)	-0.06	\$415,062	\$407,569	(7,493)	-0.02
5 TRUE-UP(COLLECTED) OR REFUNDED		\$557	\$557	0	0.00	\$1,671	\$1,671	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$99,769	\$93,983	(5,786)	-0.06	\$416,733	\$409,241	(7,493)	-0.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$67,051	\$557	(66,494)	-119.36	\$117,016	\$1,671	(115,345)	-69.02
8 INTEREST PROVISION-THIS PERIOD (21)		\$107	(\$35)	(142)	4.08	\$214	(\$107)	(321)	2.99
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$96,391	(\$42,134)	(138,526)	3.29	\$47,434	(\$42,062)	(89,496)	2.13
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(\$557)	(\$557)	0	0.00	(\$1,671)	(\$1,671)	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$162,993	(\$42,169)	(205,162)	4.87	\$162,993	(\$42,169)	(205,162)	4.87
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		96,391	(42,134)	(138,526)	3.29	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		162,885	(42,134)	(205,020)	4.87				
14 TOTAL (12+13)		259,277	(84,269)	(343,545)	4.08				
15 AVERAGE (50% OF 14)		129,638	(42,134)	(171,773)	4.08				
16 INTEREST RATE - FIRST DAY OF MONTH		1.01	1.01	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.98	0.98	0.00	0.00				
18 TOTAL (16+17)		1.99	1.99	0.00	0.00				
19 AVERAGE (50% OF 18)		0.99	0.99	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.08	0.08	0.00	0.00				
21 INTEREST PROVISION (15x20)		107	(35)	(142)	4.08				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2004 Through DECEMBER 2004

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2004

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$138.66	\$11,832.70	\$117.18	ERR	
2	"	PRIOR	SJNG	FT	100,130	100,130	\$53,269.16				53.20	
3	"	CENTRAL FL	SJNG	BO	11,270	11,270	\$5,401.71				47.93	
4	"	SJNG	FGT	CO	(25,000)	(25,000)	(\$14,587.50)				58.35	
5	"	SJNG	PRIOR	BO	(66,640)	(66,640)	(\$41,052.91)					
6												
7												
8												
9												
10												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					19,760	0	19,760	\$3,030	\$139	\$11,833	\$117	76.51

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2004 Through DECEMBER 2004

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	323	315	10,013	9,769	5.32	5.45
2.							
3.							
4.							
5.							
6.							
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19.							
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21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	323	315	10,013	9,769		
27.				WEIGHTED AVERAGE		5.32	5.45

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JANUARY 2004** Through **DECEMBER 2004**

	CURRENT MONTH:		MARCH		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	108,414	122,054	13,640	0.13	448,268	406,763	(41,505)	-0.09
COMMERCIAL	12,531	12,702	171	0.01	53,406	42,331	(11,075)	-0.21
COMMERCIAL LARGE VOL. 1	23,458	30,157	6,699	0.29	91,708	100,504	8,796	0.10
TOTAL FIRM	144,403	164,913	20,510	0.14	593,382	549,598	(43,784)	-0.07
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	35,701	30,000	(5,701)	-0.16	151,511	90,000	(61,511)	-0.41
INTERR. - TRANSPORT (TS6)	533,920	758,333	224,413	0.42	1,838,510	2,274,999	436,489	0.24
LARGE INTERRUPTIBLE	8,934	0	(8,934)	-1.00	14,617	0	(14,617)	-1.00
TOTAL INTERRUPTIBLE	578,555	788,333	209,778	0.36	2,004,638	2,364,999	360,361	0.18
TOTAL THERM SALES	722,958	953,246	230,288	0.32	2,598,020	2,914,597	316,577	0.12
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,055	3,129	74	0.02	3,050	3,129	79	0.03
COMMERCIAL	218	229	11	0.05	221	229	8	0.04
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	39	42	3	0.08
TOTAL FIRM	3,312	3,400	88	0.03	3,310	3,400	90	0.03
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,316	3,404	88	0.03	3,314	3,404	90	0.03
THERM USE PER CUSTOMER								
RESIDENTIAL	35	39	4	0.10	147	130	(17)	-0.12
COMMERCIAL	57	55	(2)	-0.04	242	185	(57)	-0.24
COMMERCIAL LARGE VOL. 1	601	718	117	0.19	2,351	2,393	41	0.02
INTERR. - TRANSPORT (TS5)	35,701	30,000	(5,701)	-0.16	151,511	90,000	(61,511)	-0.41
INTERR. - TRANSPORT (TS6)	177,973	252,778	74,804	0.42	612,837	758,333	145,496	0.24
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2004 through DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.052736	1.043305	1.039219									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.070603	1.061013	1.056857	0	0	0	0	0	0	0	0	0

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/01/2004 12:00 AM
Payee:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-8142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Payee: 006924518
Invoice Date: April 01, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$11,832.70
Invoice Identifier:	00176134
Account Number:	4000002553
Net Due Date:	April 11, 2004

Begin Transaction Date: March 01, 2004

End Transaction Date: March 31, 2004

Please reference your Invoice Identifier and your or in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	15,500	11,832.70	01 - 31	

Invoice Total Amount: 15,500 11,832.70

04769 APR 22 8
 FPSC-COMMISSION CLERK

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

FEBRUARY

Customer Name : **Mike Jones/Bill Wagner
Infinte Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607**

Phone: (352) 331-1654 (ext. 4118/4129)
Fax: (352) 331-3963

DATE: 03/01/2004

DELINQUENT: 03/20/2004

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457**

INVOICE NO.: 38052

CONTRACT NO.: 30600

For Further Information Call: **Stuart Shoaf**

Phone: (850) 229-8216
Fax: (850) 229-8392

Rec 3/18/04

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTERET	NET	#METERS THERMS	AMOUNT
Customer Charge	FEBRUARY	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	51,193	\$4,142.03
System - Non-Fuel Charge	FEBRUARY	\$0.08091			\$0.08091	5,683	\$459.77
System - Fuel Charge		\$0.69819			\$0.69819	5,683	\$3,967.46
PSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	57,317	(\$224.11)
NET GAS BILL							\$9,345.16
Gross Receipts Tax		2.50%					\$233.63
GAS BILL							\$9,578.79 ✓
Cash Out	FEBRUARY	\$0.46710			\$0.46710		\$0.00
<i>G.D.</i> Charge	FEBRUARY	\$1.11000	<i>Acct 804-3</i>		\$1.11000	441	\$489.51
Pre-Paid Gas	FEBRUARY		SA/FTS, Article VI, Section 6.2(iv)				
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida		TOTAL AMOUNT DUE THIS INVOICE				\$10,068.30
	ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE		5.25%		\$44.05		

REDACTED

DONNA 850-229-8392

Florida Gas Transmission Company

Page 1 of 2
Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
DONNA PARKER
POST OFFICE BOX 549

Remit to Party: 008924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt DIT: 01/09/2004 12:00 AM
Payee's Bar
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

PORT ST JOE FL 324560549

Payee: 006924518
Houston TX 77216-3142

Svc Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 5108
Svc CD: DPOA

Invoice Date: January 10, 2004
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 18,088.27
Invoice Identifier: 00144225
Account Number: 4000002553
Net Due Date: January 20, 2004

Begin Transaction Date: December 01, 2003

End Transaction Date: December 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				NONCOMPL - Overage Alert Day Charge							OAD	10.9400	0.0000	0.0000	10.9400	1,588	17,372.72	06 - 07	
01				Overage Alert Day Commodity							OAC	0.4370	0.0138	0.0000	0.4508	1,588	715.55	06 - 07	

Invoice Total Amount: 1,588 18,088.27

Donna, please call me about payment of these two outstanding invoices

Thanks
Joel

pd 3/19/04
ck # 1738
Acct # 804-3



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY DONNA PARKER POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/07/2004 12:00 AM
		Payee:	006924518	Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	April 10, 2004
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$255.84
Invoice Identifier:	00178076
Account Number:	4000002553
Net Due Date:	April 20, 2004

Begin Transaction Date: March 01, 2004 **End Transaction Date:** March 31, 2004 Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE1			COT	0.0142	0.0120	0.0000	0.0262	9,765	255.84	01 - 31	
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL							COT	0.0142	0.0021	0.0000	0.0163	0	0.00	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 9,765 255.84

REDACTED



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9000800
 Invoice Date 04/15/2004
 Contract # 9000114
 Delivery Month Mar 2004
 Due Date 04/25/2004

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 A
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2004

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		10,013	5.3200	53,269.16
Total Amount Due		10,013		53,269.16

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact : Patsy Bailey at (251) 470-0321
 or send a facsimile to :
 Or Email: patsy.bailey@bp.com

For BP use only: 080522 00

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REDACTED

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	26-Feb-04
St Joe Natural Gas Company P O Box 549 Port St Joe, Fl 32457	Due Date	17-Mar-04
Attention:	Donna Parker	

Production month of: Nov-03

Party Receiving Book-Out Volume				
Legal Entity Name	St Joe Natural Gas Company			
Posting Number(s)	62031100021			
	Volume	Price	Total	
Market Deliveries	1,127	\$4.7930	\$5,401.71	
			TOTAL DUE	\$5,401.71

Parties Providing Book-Out Volumes	
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number(s)	62031100073

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT

For Billing Inquiries call Customer Accounting at	(863) 292-2919
Facsimile Number	(863) 294-3895

*Pd 3/19/04
CR # 1739
Acct # 801*

NATURAL GAS

INVOICE
Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8216

CUSTOMER

INVOICE NO.

2252004

DATE: 23-Mar-04

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, FLA. 77251-1188

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

JANUARY 2004

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 2004	CASH-OUT MARKET DELIVERIES	2500	\$5.8350	\$14,587.50

*Rec 3-23-04
Acct # 801*

TOTAL THIS STATEMENT

\$14,587.50

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

06-MARCH- 2004

NATURAL GAS

USED

INVOICE
Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8217

CUSTOMER

INVOICE NO.

2262004

PRIOR ENERGY CORPORATION
C/O SEMINOLE ELECTRIC
605 BEL AIRE BLVD.
MOBILE, ALA. 36606

DATE: 26-Feb-04

CONTRACT NO:
CONTRACT DATE:

ATTN: REBECCA WADE

PHONE: 251-470-0321

FAX: 251-375-2235

INVOICE FOR CASH-OUT FOR MONTH OF:

JANUARY 2004

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 2004	BOOK-OUT MARKET DELIVERIES	6664	\$6.1604	\$41,052.91

*Rec 3/8/04
Acct # 801*

TOTAL THIS STATEMENT

\$41,052.91

PRIOR ENERGY CORPORATION
1392

ST. JOE NATURAL GAS CO.

20972

2/26/2004

2262004	2/26/2004	41,052.91	0.00	41,052.91
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41,052.91

0.00

41,052.91