



ORIGINAL

JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE CO., LLC

April 21, 2004

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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COMMISSION  
CLERK

Re: Docket No. 040001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for March 2004.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/at  
Enclosure

cc: Parties of record

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM S \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 040001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of March 2004 has been furnished to the following individuals by regular US Mail this 21st day of April 2004.

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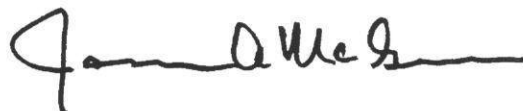
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Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1. EAF	90.32	96.99	99.52										95.58
2. PH	744	696	744										2,184
3. SH	577.2	560.3	724.6										1,862.1
4. RSH	102.4	135.7	19.4										257.6
5. UH	64.4	0.0	0.0										64.4
6. POH	0.0	0.0	0.0										0.0
7. FOH	64.4	0.0	0.0										64.4
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	23.1	13.2	0.0										36.3
10. LR PF (MW)	164.8	159.0	0.0										162.7
11. PMOH	0.0	52.4	11.2										63.6
12. LR PM (MW)	0.0	159.0	159.0										159.0
13. NSC (MW)	498	498	498										498
14. OPER MBTU	1,399,153	1,482,450	1,742,969										4,624,571
15. NET GEN (MWH)	138,668	147,363	179,497										465,528
16. ANOHR (BTU/KWH)	10,089.9	10,059.8	9,710.3										9,934.0
17. NOF (%)	48.24	52.81	49.74										50.20
18. NPC (MW)	498	498	498										498

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

ANCLOTE 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1 EAF	98.69	97.77	97.01										97.82
2. PH	744	696	744										2,184
3 SH	663.1	696.0	744.0										2,103.1
4 RSH	81.0	0.0	0.0										81.0
5. UH	0.0	0.0	0.0										0.0
6 POH	0.0	0.0	0.0										0.0
7 FOH	0.0	0.0	0.0										0.0
8 MOH	0.0	0.0	0.0										0.0
9 PFOH	0.0	1.7	4.0										5.7
10 LR PF (MW)	0.0	15.1	156.1										114.4
11 PMOH	30.9	49.2	66.7										146.8
12. LR PM (MW)	156.0	156.0	156.0										156.0
13 NSC (MW)	495	495	495										495
14 OPER MBTU	1,363,547	1,801,870	1,911,438										5,076,855
15 NET GEN (MWH)	132,833	179,808	182,380										495,021
16 ANOHR (BTU/KWH)	10,265.1	10,021.1	10,480.5										10,255.8
17 NOF (%)	40.47	52.19	49.52										47.55
18 NPC (MW)	495	495	495										495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1. EAF	97.71	89.10	16.05										67.15
2. PH	744	696	744										2,184
3. SH	744.0	627.4	119.4										1,490.7
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	68.7	624.6										693.3
6. POH	0.0	0.0	624.6										624.6
7. FOH	0.0	68.7	0.0										68.7
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	4.9	0.8	0.0										5.7
10. LR PF (MW)	66.0	74.9	0.0										67.3
11. PMOH	65.2	17.6	0.0										82.8
12. LR PM (MW)	93.8	152.4	0.0										106.2
13. NSC (MW)	379	379	379										379
14. OPER MBTU	2,089,953	2,058,497	365,503										4,513,952
15. NET GEN (MWH)	212,857	204,585	36,536										453,978
16. ANOHR (BTU/KWH)	9,818.6	10,061.8	10,003.9										9,943.1
17. NOF (%)	75.49	86.04	80.75										80.35
18. NPC (MW)	379	379	379										379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 2	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1. EAF	94.17	5.14	92.68										65.29
2. PH	744	696	744										2,184
3. SH	744.0	56.2	715.3										1,515.5
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	639.8	28.7										668.5
6. POH	0.0	0.0	0.0										0.0
7. FOH	0.0	0.0	2.6										2.6
8. MOH	0.0	639.8	26.1										665.9
9. PFOH	40.5	49.9	29.7										120.1
10. LR PF (MW)	181.4	199.0	118.6										173.2
11. PMOH	54.0	0.0	73.0										127.0
12. LR PM (MW)	254.4	0.0	123.0										178.8
13. NSC (MW)	486	486	486										486
14. OPER MBTU	2,651,908	150,466	2,698,049										5,500,423
15. NET GEN (MWH)	266,641	13,730	280,206										560,577
16. ANOHR (BTU/KWH)	9,945.6	10,958.9	9,628.8										9,812.1
17. NOF (%)	73.74	50.27	80.61										76.11
18. NPC (MW)	486	486	486										486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 3	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1 EAF	100 00	100 00	87 74										95.82
2 PH	744	696	744										2,184
3 SH	744 0	696.0	672.3										2,112.3
4. RSH	0 0	0 0	0 0										0.0
5. UH	0.0	0 0	71 7										71.7
6 POH	0.0	0 0	0 0										0.0
7 FOH	0 0	0 0	35 1										35.1
8 MOH	0 0	0.0	36.5										36.5
9. PFOH	0.0	0 0	21.3										21.3
10 LR PF (MW)	0 0	0.0	353 0										353.0
11 PMOH	0.0	0 0	22 0										22.0
12 LR PM (MW)	0 0	0.0	341 9										341.9
13. NSC (MW)	769	769	769										769
14 OPER MBTU	5,984,903	5,599,017	5,284,304										16,868,224
15 NET GEN (MWH)	589,270	551,445	517,097										1,657,813
16 ANOHR (BTU/KWH)	10,156 5	10,153 3	10,219.2										10,175 0
17 NOF (%)	102 99	103 03	100 01										102.06
18 NPC (MW)	769	769	769										769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 4	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1 EAF	96 37	76 54	94 03										89 26
2. PH	744	696	744										2,184
3 SH	721 3	580 5	744 0										2,045.8
4 RSH	0 0	0 0	0.0										0.0
5 UH	22.7	115.5	0 0										138 2
6 POH	0 0	0 0	0.0										0 0
7. FOH	22 7	115 5	0.0										138.2
8 MOH	0 0	0 0	0 0										0.0
9 PFOH	5 2	7.5	321 3										333.9
10 LR PF (MW)	351 3	299 5	99.5										107.9
11. PMOH	12 8	285 8	0.0										298.7
12 LR PM (MW)	101 1	112.5	0.0										112.0
13. NSC (MW)	720	720	720										720
14 OPER MBTU	4,179,046	3,100,776	4,349,207										11,629,028
15 NET GEN (MWH)	450,351	322,485	459,633										1,232,469
16 ANOHR (BTU/KWH)	9,279 5	9,615.3	9,462 3										9,435 6
17 NOF (%)	86 71	77.16	85 80										83 67
18 NPC (MW)	720	720	720										720



PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

CRYSTAL RIVER 5	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1 EAF	100.00	96.33	100.00										98.83
2 PH	744	696	744										2,184
3 SH	744.0	696.0	744.0										2,184.0
4 RSH	0.0	0.0	0.0										0.0
5 UH	0.0	0.0	0.0										0.0
6 POH	0.0	0.0	0.0										0.0
7 FOH	0.0	0.0	0.0										0.0
8 MOH	0.0	0.0	0.0										0.0
9 PFOH	0.0	11.0	0.0										11.0
10 LR PF (MW)	0.0	304.4	0.0										304.4
11 PMOH	0.0	144.3	0.0										144.3
12 LR PM (MW)	0.0	103.6	0.0										103.6
13 NSC (MW)	717	717	717										717
14 OPER MBTU	4,632,050	4,181,723	4,591,836										13,405,608
15 NET GEN (MWH)	492,117	437,398	489,122										1,418,637
16 ANOHR (BTU/KWH)	9,412.5	9,560.5	9,387.9										9,449.6
17 NOF (%)	92.25	87.65	91.69										90.59
18 NPC (MW)	717	717	717										717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

HINES 1	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1. EAF	100.00	100.00	83.60										94.41
2. PH	744	696	744										2,184
3. SH	744.0	696.0	622.0										2,062.0
4. RSH	0.0	0.0	0.0										0.0
5. UH	0.0	0.0	122.0										122.0
6. POH	0.0	0.0	122.0										122.0
7. FOH	0.0	0.0	0.0										0.0
8. MOH	0.0	0.0	0.0										0.0
9. PFOH	0.0	0.0	0.0										0.0
10. LR PF (MW)	0.0	0.0	0.0										0.0
11. PMOH	0.0	0.0	0.0										0.0
12. LR PM (MW)	0.0	0.0	0.0										0.0
13. NSC (MW)	482	482	482										482
14. OPER MBTU	1,653,792	1,796,347	1,783,285										5,233,424
15. NET GEN (MWH)	217,724	246,290	244,992										709,006
16. ANOHR (BTU/KWH)	7,595.8	7,293.6	7,279.0										7,381.4
17. NOF (%)	60.71	73.42	81.71										71.34
18. NPC (MW)	482	482	482										482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2004

TIGER BAY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan - Mar Period
1. EAF	100 00	91 46	38 84										76 45
2 PH	744	696	744										2,184
3 SH	595 1	636 6	70 3										1,302 0
4 RSH	148 9	0 0	218 8										367 6
5 UH	0.0	59 4	455 0										514 4
6 POH	0.0	48 0	455 0										503 0
7 FOH	0 0	11 4	0 0										11.4
8 MOH	0 0	0 0	0 0										0.0
9. PFOH	0 0	0 0	0.0										0 0
10 LR PF (MW)	0 0	0.0	0.0										0 0
11 PMOH	0 0	0 0	0 0										0 0
12 LR PM (MW)	0 0	0 0	0 0										0 0
13 NSC (MW)	207	207	207										207
14 OPER MBTU	797,679	896,778	153,325										1,847,781
15 NET GEN (MWH)	98,830	117,429	11,615										227,874
16 ANOHR (BTU/KWH)	8,071 2	7,636 8	13,200 6										8,108.8
17 NOF (%)	80.23	89.11	79.87										84.55
18. NPC (MW)	207	207	207										207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Anciote 1				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PFO	20.90	158.0	CONDENSER TUBE LEAKS
1/13/2004	FFO	64.35	498.0	ECONOMIZER LEAKS
1/21/2004	PFO	2.23	227.9	FEEDWATER PUMP
2/2/2004	PFO	8.98	159.0	CONDENSER TUBE LEAKS
2/3/2004	PMO	6.63	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/4/2004	PMO	16.23	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/5/2004	PMO	11.07	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/14/2004	PFO	4.18	159.1	CONDENSER TUBE LEAKS
2/15/2004	PMO	6.88	159.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/17/2004	PMO	2.72	158.9	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
2/19/2004	PMO	4.32	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	6.57	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
3/2/2004	PMO	4.58	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/13/2004	PMO	3.20	155.9	CONDENSER TUBE FOULING TUBE SIDE
1/14/2004	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/18/2004	PMO	6.68	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/19/2004	PMO	7.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/20/2004	PMO	4.95	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/21/2004	PMO	5.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/15/2004	PMO	7.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/16/2004	PMO	7.00	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2004	PFO	1.67	15.1	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/22/2004	PMO	8.47	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/23/2004	PMO	7.67	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/24/2004	PMO	6.70	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/25/2004	PMO	5.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2004	PMO	6.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	2.62	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.97	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	1.98	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/16/2004	PMO	9.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/17/2004	PFO	3.98	156.0	FEEDWATER PUMP DRIVE - CONTROLS
3/17/2004	PMO	6.55	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/18/2004	PMO	6.17	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/21/2004	PMO	8.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/22/2004	PMO	8.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/23/2004	PMO	6.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/24/2004	PMO	6.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
3/25/2004	PMO	7.62	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/4/2004	PFO	4.93	66.0	PULVERIZER FEEDERS
1/4/2004	PMO	51.23	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
1/25/2004	PMO	14.00	265.0	COAL CONVEYERS AND FEEDERS
2/1/2004	PMO	5.65	75.0	PULVERIZER MILLS
2/9/2004	PMO	5.17	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/13/2004	FFO	68.65	379.0	FIRST REHEATER LEAKS
2/23/2004	PMO	6.77	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/27/2004	PFO	0.80	74.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
3/5/2004	PO	624.62	379.0	MAJOR TURBINE OVERHAUL (720 HOURS OR LONGER)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/6/2004	PMO	2.45	275.9	CONDENSER TUBE AND WATER BOX CLEANING
1/14/2004	PMO	28.50	252.0	AIR HEATER (HEAT PIPE, PLATE-TYPE)
1/15/2004	PMO	1.67	104.1	PULVERIZER MILLS
1/23/2004	PFO	7.50	104.0	PULVERIZER MILLS
1/23/2004	PMO	7.33	104.0	PULVERIZER MILLS
1/25/2004	PMO	14.00	352.0	COAL CONVEYERS AND FEEDERS
1/30/2004	PFO	82.90	199.0	BOILER RECIRCULATION VALVES
2/3/2004	FMO	639.80	486.0	BOILER RECIRCULATION VALVES
3/3/2004	PFO	9.25	180.0	OTHER FEEDWATER VALVES
3/7/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/8/2004	PMO	7.00	85.0	PULVERIZER MILLS
3/9/2004	FFO	1.50	486.0	OTHER INSTRUMENT AIR PROBLEMS
3/10/2004	PMO	6.57	85.0	PULVERIZER MILLS
3/12/2004	PFO	1.17	85.0	IGNITERS
3/12/2004	PMO	6.08	85.0	PULVERIZER MILLS
3/15/2004	PMO	5.62	271.0	CONDENSER TUBE AND WATER BOX CLEANING
3/17/2004	PMO	4.80	257.0	CONDENSER TUBE AND WATER BOX CLEANING
3/18/2004	PMO	2.40	85.1	PULVERIZER FEEDERS
3/18/2004	PFO	1.05	85.2	PULVERIZER FEEDERS
3/18/2004	PMO	10.38	85.0	PULVERIZER MILLS
3/19/2004	FFO	1.12	486.0	FEEDWATER CONTROLS
3/19/2004	PMO	8.13	191.0	OTHER VOLTAGE CONDUCTORS AND BUSES
3/21/2004	PFO	1.92	129.0	480-VOLT TRANSFORMERS
3/25/2004	PFO	3.82	94.0	FOREIGN OBJECT IN MILL
3/26/2004	FMO	26.12	486.0	CIRCUIT BREAKERS
3/29/2004	PFO	12.50	85.0	OTHER PULVERIZER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
3/30/2004	PMO	4.90	94.0	OTHER PULVERIZER PROBLEMS
3/30/2004	PMO	4.50	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.92	85.0	OTHER PULVERIZER PROBLEMS
3/31/2004	PMO	2.72	85.0	OTHER PULVERIZER PROBLEMS



PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
3/2/2004	PMO	6.77	400.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/3/2004	FMO	36.53	769.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/4/2004	PMO	15.27	316.0	REACTOR COOLANT/RECIRCULATING PUMP MOTORS
3/24/2004	FFO	35.13	769.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS
3/25/2004	PFO	21.30	353.0	REACTOR CONTROL SYSTEM/INTEGRATED CONTROL SYSTEM PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/5/2004	PMO	5.50	101.1	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/7/2004	FFO	22.67	720.0	PROCESS COMPUTER
1/10/2004	PMO	7.33	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/21/2004	PFO	1.77	101.1	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
1/26/2004	PFO	3.38	482.1	AC INSTRUMENT POWER TRANSFORMERS
2/1/2004	FFO	1.88	720.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
2/10/2004	PMO	3.00	433.9	CEMS CERTIFICATION AND RECERTIFICATION
2/10/2004	PMO	1.50	243.8	CEMS CERTIFICATION AND RECERTIFICATION
2/11/2004	PMO	271.39	102.0	HEATER DRAIN PUMPS
2/12/2004	PMO	5.20	256.0	CEMS CERTIFICATION AND RECERTIFICATION
2/12/2004	PMO	4.75	309.1	CEMS CERTIFICATION AND RECERTIFICATION
2/17/2004	PFO	4.22	509.0	OTHER BOILER TUBE LEAKS
2/17/2004	FFO	87.58	720.0	OTHER BOILER TUBE LEAKS
2/21/2004	FFO	7.87	720.0	DESUPERHEATER/ATTEMPERATOR CONTROLS
2/21/2004	FFO	7.15	720.0	OPERATOR ERROR
2/22/2004	FFO	0.97	720.0	FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE
2/23/2004	PFO	3.25	27.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
2/25/2004	FFO	8.67	720.0	OTHER EXCITER PROBLEMS
2/25/2004	FFO	1.38	720.0	OPERATOR ERROR
3/1/2004	PFO	15.00	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/2/2004	PFO	12.50	130.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/3/2004	PFO	18.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/4/2004	PFO	5.00	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/5/2004	PFO	18.08	139.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/6/2004	PFO	16.83	120.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/7/2004	PFO	14.25	87.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
3/8/2004	PFO	40.33	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/11/2004	PFO	13.17	73.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/12/2004	PFO	18.33	125.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/13/2004	PFO	17.08	102.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/17/2004	PFO	15.00	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/18/2004	PFO	15.75	111.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/19/2004	PFO	3.92	30.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/20/2004	PFO	4.25	82.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/22/2004	PFO	52.42	92.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/25/2004	PFO	14.00	35.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/26/2004	PFO	5.83	39.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/29/2004	PFO	7.17	63.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	7.75	54.0	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS
3/31/2004	PFO	5.75	38.9	OPACITY STACK EMISSIONS - FOSSIL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
2/1/2004	PMO	141.33	98.0	PULVERIZER MILLS
2/23/2004	PFO	2.72	99.0	BURNER INSTRUMENTS AND CONTROLS (EXCEPT LIGHT-OFF)
2/24/2004	PMO	2.08	431.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PMO	0.83	241.0	CEMS CERTIFICATION AND RECERTIFICATION
2/24/2004	PFO	3.12	431.1	AIR HEATER FOULING (REGENERATIVE)
2/25/2004	PFO	5.15	335.9	AIR HEATER FOULING (REGENERATIVE)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
3/26/2004	PO	121.98	482.0	MAJOR GAS TURBINE OVERHAUL

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - MARCH 2004

Tiger Bay				
Date	Outage Type	Hours	MW Affected	Description
2/27/2004	FFO	11.43	207.0	SOLID STATE EXCITER ELEMENT
2/28/2004	PO	503	207.0	OTHER GAS TURBINE COMBUSTOR PROBLEMS