

ORIGINAL



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

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April 19, 2004

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 040003-GU

Dear Ms. Bayo:

Enclosed please find, for the month January 2004, an original and fifteen copies of the First Revision of Purchased Gas Adjustment (PGA) Schedule A-1 for Sebring Gas System, Inc. This revision corrects mathematical errors detected on this schedule.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- AUS _____
- CAF _____
- CMP _____
- COM S _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- SEC I _____
- OTH cover ltr. _____

(See DN 02734-04)

DOCUMENT NUMBER - DATE

04807 APR 23 04

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 4/19/2004

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JAN 04 Through DEC 04

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$332	\$328	(\$4)	(33.61)	\$332	\$328	(\$4)	(1.22)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	49,023	55,747	\$6,724	12.06	49,023	55,747	\$6,724	12.06
5 DEMAND	2,846	2,819	(\$27)	(0.96)	2,846	2,819	(\$27)	(0.96)
6 OTHER - TECO Transportation	2,532	2,660	\$128	4.81	2,532	2,660	\$128	4.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$54,733	\$61,554	\$6,821	11.08	\$54,733	\$61,554	\$6,821	11.08
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$64,461	\$61,554	(\$2,907)	(4.72)	\$64,461	\$61,554	(\$2,907)	(4.72)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	76,850	76,000	(850)	(1.12)	76,850	76,000	(850)	(1.12)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	76,850	76,000	(850)	(1.12)	76,850	76,000	(850)	(1.12)
19 DEMAND BILLING DETERMINANTS ONLY	76,850	76,000	(850)	(1.12)	76,850	76,000	(850)	(1.12)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	78,126	76,000	(2,126)	(2.80)	78,126	76,000	(2,126)	(2.80)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	76,850	76,000	(850)	(1.12)	76,850	76,000	(850)	(1.12)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	72,986	76,000	3,014	3.97	72,986	76,000	3,014	3.97
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.432	0.432	(0.000)	(0.10)	0.432	0.432	(0.000)	(0.10)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	63.791	73.351	9.561	13.03	63.791	73.351	9.561	13.03
32 DEMAND (5/19)	3.703	3.709	0.006	0.16	3.703	3.709	0.006	0.16
33 OTHER (6/20)	3.241	3.500	0.259	7.40	3.241	3.500	0.259	7.40
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	71.221	80.992	9.771	12.06	71.221	80.992	9.771	12.06
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	74.991	80.992	6.001	7.41	74.991	80.992	6.001	7.41
41 TRUE-UP (E-2)	5.67158	5.67158	0.00000	0.00	5.67158	5.67158	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	80.663	86.664	6.001	6.92	80.663	86.664	6.001	6.92
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	82.204	88.320	6.116	6.92	82.204	88.320	6.116	6.92
45 PGA FACTOR ROUNDED TO NEAREST .001	82.204	88.320	6.116	6.92	82.204	88.320	6.116	6.92

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