

ORIGINAL



R. Wade Litchfield
Senior Attorney
Florida Authorized House Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135 (Facsimile)

April 23, 2004

Writer's Direct Dial:
(561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED - FPSC
04 APR 23 PM 1:27
COMMISSION
CLERK

Re: Docket No. 040001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2003.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

AUS	_____
CAF	_____
CMP	_____
COM	_____S_____
CTR	_____
ECR	_____
GCL	_____
OPC	_____
MMS	_____
SEC	_____H_____
OTH	_____

RWL/ec
Enclosures
cc: Service List

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

04815 APR 23 04

FPSC-COMMISSION CLERK

Doc/423 Fuel Filing/January 2004

an FPL Group company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 03/23/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	BAKA ENERGY	ST. ROSE	MTC	PORT MANATEE	01/02/2004	F06	0.97	152524	119994	26.5530
2	CAPE CANAVERAL	GLENCORE	RIVER	MTC	PORT CANAVERAL	01/23/2004	F06	0.97	154857	149125	28.7860
3	RIVIERA	GLENCORE	ST. ROSE	MTC	RIVIERA	01/13/2004	F06	0.99	154024	83151	29.0450
4	RIVIERA	GLENCORE	BORCO, BAHAMAS	MTC	RIVIERA	01/27/2004	F06	0.99	152238	142447	28.8860
5	TURKEY POINT	GLENCORE	MARRERO	MTC	FISHER ISLAND	01/02/2004	F06	0.95	154548	149430	27.0200
6	TURKEY POINT	GLENCORE	ST. ROSE	MTC	FISHER ISLAND	01/12/2004	F06	0.97	153881	66106	29.0450
7	MARTIN	BAKA ENERGY	HFOTI	S	PALM BEACH	01/14/2004	F06	0.93	152500	117834	26.7530
8	MARTIN	BAKA ENERGY	HFOTI	S	PALM BEACH	01/29/2004	F06	0.96	153786	116513	26.8230
9	MARTIN	FAMM	NEW ORLEANS	S	PALM BEACH	01/09/2004	F06	0.97	153643	76961	26.8980
10	MANATEE	FAMM	RIVER	S	PORT MANATEE	01/31/2004	F06	1.00	153286	161320	26.0730
11	RIVIERA	FAMM	NEW ORLEANS	S	RIVIERA	01/09/2004	F06	0.97	153643	66374	26.8980
12	TURKEY POINT	FAMM	BORCO, BAHAMAS	S	FISHER ISLAND	01/21/2004	F06	1.00	154071	159937	26.8500
13	PT. EVERGLADES	SEMPRA	HOLLAND / NETHERLA	S	PORT EVERGLADES	01/30/2004	F06	1.10	151786	331676	28.8980
14	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			01/30/2004	F03	N/A	N/A	56224	36.5754
15	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/15/2004	PRO	N/A	N/A	10	55.5900
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/29/2004	PRO	N/A	N/A	5	56.9300
17	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/02/2004	PRO	N/A	N/A	6	52.9400
18	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/15/2004	PRO	N/A	N/A	7	56.1300
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/02/2004	PRO	N/A	N/A	4	50.7900
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/09/2004	PRO	N/A	N/A	6	53.6400
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/16/2004	PRO	N/A	N/A	9	53.9100
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/20/2004	PRO	N/A	N/A	2	53.2000
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/23/2004	PRO	N/A	N/A	2	43.3400
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/27/2004	PRO	N/A	N/A	4	53.8600
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/30/2004	PRO	N/A	N/A	3	52.3100
26	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		01/20/2004	PRO	N/A	N/A	13	44.1000
27	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/21/2004	PRO	N/A	N/A	7	50.0700

ORIGINAL

DOCUMENT NUMBER-DATE
04815 APR 23 04

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: JAN YEAR: 2004
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

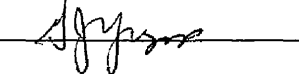
5. DATE COMPLETED: 03/23/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
28	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/09/2004	PRO	N/A	N/A	5	44.5700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2004
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
 5. DATE COMPLETED: 03/23/2004

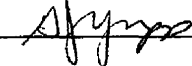
EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	BAKA ENERGY	PORT MANATEE	01/02/2004	F06	119994								0.0000			26.7887
2	PCC	GLENCORE	PORT CANAVERAL	01/23/2004	F06	149125								0.0000			29.3425
3	PRV	GLENCORE	RIVIERA	01/13/2004	F06	83151								0.0000			29.2370
4	PRV	GLENCORE	RIVIERA	01/27/2004	F06	142447								0.0000			29.0780
5	PTF	GLENCORE	FISHER ISLAND	01/02/2004	F06	149430								0.0000			27.8029
6	PTF	GLENCORE	FISHER ISLAND	01/12/2004	F06	66106								0.0000			29.8279
7	PMR	BAKA ENERGY	PALM BEACH	01/14/2004	F06	117834								0.0000			27.1909
8	PMR	BAKA ENERGY	PALM BEACH	01/29/2004	F06	116513								0.0000			27.2609
9	PMR	FAMM	PALM BEACH	01/09/2004	F06	76961								0.0000			27.3359
10	PMT	FAMM	PORT MANATEE	01/31/2004	F06	161320								0.0000			26.3087
11	PRV	FAMM	RIVIERA	01/09/2004	F06	66374								0.0000			27.0900
12	PTF	FAMM	FISHER ISLAND	01/21/2004	F06	159937								0.0000			27.6329
13	PPE	SEMPRA	PORT EVERGLADES	01/30/2004	F06	331676								0.0000			29.1422
14	PFM	ROYAL		01/23/2004	F03	48200								0.0000			35.5042
15	PFM	ROYAL		01/30/2004	F03	8024								0.0000			43.0100
16	PPE	AMERIGAS		01/15/2004	PRO	10	55.5900	556	0	556	55.5900	0.0000	55.5900	0.0000	0.0000	0.0000	55.5900
17	PPE	AMERIGAS		01/29/2004	PRO	5	56.9300	285	0	285	56.9300	0.0000	56.9300	0.0000	0.0000	0.0000	56.9300
18	PTF	AMERIGAS		01/02/2004	PRO	6	52.9400	318	0	318	52.9400	0.0000	52.9400	0.0000	0.0000	0.0000	52.9400
19	PTF	AMERIGAS		01/15/2004	PRO	7	56.1300	393	0	393	56.1300	0.0000	56.1300	0.0000	0.0000	0.0000	56.1300
20	PRV	FERRELL		01/02/2004	PRO	4	50.7900	203	0	203	50.7900	0.0000	50.7900	0.0000	0.0000	0.0000	50.7900
21	PRV	FERRELL		01/09/2004	PRO	6	53.6400	322	0	322	53.6400	0.0000	53.6400	0.0000	0.0000	0.0000	53.6400
22	PRV	FERRELL		01/16/2004	PRO	9	53.9100	485	0	485	53.9100	0.0000	53.9100	0.0000	0.0000	0.0000	53.9100
23	PRV	FERRELL		01/20/2004	PRO	2	53.2000	106	0	106	53.2000	0.0000	53.2000	0.0000	0.0000	0.0000	53.2000
24	PRV	FERRELL		01/23/2004	PRO	2	43.3400	87	0	87	43.3400	0.0000	43.3400	0.0000	0.0000	0.0000	43.3400
25	PRV	FERRELL		01/27/2004	PRO	4	53.8600	215	0	215	53.8600	0.0000	53.8600	0.0000	0.0000	0.0000	53.8600
26	PRV	FERRELL		01/30/2004	PRO	3	52.3100	157	0	157	52.3100	0.0000	52.3100	0.0000	0.0000	0.0000	52.3100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2004
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
 5. DATE COMPLETED: 03/23/2004

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMR	INDIANTOWN		01/20/2004	PRO	13	44.1000	573	0	573	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000
28	PCC	SUBURBAN		01/21/2004	PRO	7	50.0700	350	0	350	50.0700	0.0000	50.0700	0.0000	0.0000	0.0000	50.0700
29	PMT	SUBURBAN		01/09/2004	PRO	5	44.5700	223	0	223	44.5700	0.0000	44.5700	0.0000	0.0000	0.0000	44.5700

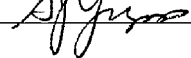
FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 2003

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 3/15/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **January 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 11, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	39,037			36.89	0.49	11,726	7.59	11.38
2	DTE Clover, LLC	08,KY,095	LTC	UR	16,458			46.07	1.17	12,623	9.26	6.51
3	RAG Energy	45,IM,999	S	OC	11,867			35.83	0.79	12,914	6.35	6.87

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **January 2004**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 11, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments ¹ (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	39,037		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	16,458		0.00		0.00		0.00	
3	RAG Energy	45,IM,999	S	11,867		0.00		0.00		0.00	

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

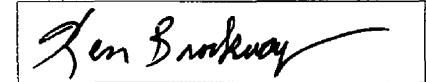
1. Report For Month/Yr: **January 2004**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 11, 2004

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	39,037		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		36.89
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	16,458		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		46.07
3	RAG Energy	45,IM,999	GUASARE	OC	11,867		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.83

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1 Reporting Month: **December** Year: **2003**
 2 Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3 Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
(305) 552-4910
 5. Signature of Official Submitting Report: *Kenneth Brockway*
 6. Date Completed: **06-Feb-04**

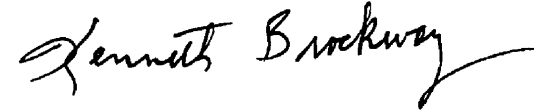
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	8/KY/159	MTC	UR	28,425.52	50.062	14.60	64.662	0.67	12,481	8.27	7.43
(2)	JACOBS RANCH	19/WY/5	S	UR	50,800.91	4.736	21.43	26.166	0.43	8,711	5.52	27.80
(3)	TRITON COAL CO	19/WY/5	S	UR	49,664.10	9.732	21.17	30.902	0.21	8,780	4.62	27.37
(4)	ARCH COAL SALES	19/WY/5	S	UR	95,658.25	6.868	21.14	28.008	0.31	8,901	5.33	27.01
(5)	AEI COAL SALES	17/C0/29	MTC	UR	4,743.08	34.372	26.72	61.092	0.39	11,986	8.51	8.98
(6)	POWDER RIVER COAL	19/WY/5	S	UR	9,937.41	7.025	21.20	28.225	0.21	8,895	4.39	26.67

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2003
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:
 6. Date Completed: 06-Feb-04



Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	8/KY/159	MTC	28,425.52	47.711	-	47.711	-	47.711	2.351	50.062
(2)	JACOBS RANCH	19/WY/5	S	50,800.91	4.922	-	4.922	-	4.922	(0.186)	4.736
(3)	TRITON COAL CO	19/WY/5	S	49,664.10	8.763	-	8.763	-	8.763	0.969	9.732
(4)	ARCH COAL SALES	19/WY/5	S	95,658.25	6.795	-	6.795	-	6.795	0.073	6.868
(5)	AEI COAL SALES	17/C0/29	MTC	4,743.08	34.304	-	34.304	-	34.304	0.068	34.372
(6)	POWDER RIVER COAL	19/WY/5	S	9,937.41	6.955	-	6.955	-	6.955	0.070	7.025

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2003**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **06-Feb-04**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	8/KY/159	PONTIKI, KY	UR	28,425.52	50.062	-	14.60	-	-	-	-	-	-	14.60	64.662
(2)	JACOBS RANCH	19/WY/5	JACOBS JCT, WY	UR	50,800.91	4.736	-	21.43	-	-	-	-	-	-	21.43	26.166
(3)	TRITON COAL CO	19/WY/5	N. ROCHELL JCT, WY	UR	49,664.10	9.732	-	21.17	-	-	-	-	-	-	21.17	30.902
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	95,658.25	6.868	-	21.14	-	-	-	-	-	-	21.14	28.008
(5)	AEI COAL SALES	17/CO/29	CONVERSE, CO	UR	4,743.08	34.372	-	26.72	-	-	-	-	-	-	26.72	61.092
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT. WY	UR	9,937.41	7.025	-	21.20	-	-	-	-	-	-	21.20	28.225

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 23rd day of April, 2004

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for TECO
P.O. Box 391
Tallahassee, Florida 32302

Robert Vandiver, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, Florida 32399

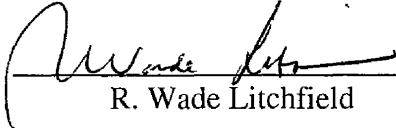
James A. McGee, Esq.
Florida Power Corporation
P.O. Box 14042
St. Petersburg, Florida 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Attorneys for FIPUG
400 North Tampa Street, Suite 2450
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950


R. Wade Litchfield