Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com ORIGINAL



April 22, 2004

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 040001-El for the month of February 2004 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Also, enclosed is a revision to Plant Scherer for October 2003.

Sincerely, Swan D. Rtlerour

UMP	her
сом 5	lw
CTR	Enclosures
ECR	cc w/attach: Florida Public Service Commission
GCL	James Breman
OPC	Office of Public Counsel cc w/o attach: All Parties of Record
MMS	
RCA	
SCR	
SEC _	
OTH+cover	Hr

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DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

Delivered

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY

Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

DTII

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

1	ine lo. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Content (BTU/gal)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl)
	1	CRIST	RADCLIFFE ECONOMY	PENSACOLA, FL	S	CRIST	02/04	FO2	0.45	138500	357.57	40.459
	2	SMITH	SOMMERS OIL	BAINBRIDGE, GA	s	SMITH	02/04	FO2	0.45	138500	1118.67	42.713

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*Gulf's 50% ownership of Daniel where applicable.

FPSC-COMMISSION CLERK PR

RESC Form No. 423-1 (2/87)

Rage 1 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

April 22, 2004

												0		Transport		O41	Datarasad
Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)		amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	RADCLIFFE ECONOMY	CRIST	02/04	FO2	357.57	40.459	14,466.78	-	14,466.78	40.459	-	40.459	-	-	-	40.459
2																	
3	SMITH	SOMMERS OIL	SMITH	02/04	FO2	1118.67	42.713	47,781.22	-	47,781.22	42.713	-	42.713	-	-	•	42.713
4																	
5																	
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	_

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line						Transport		Purchase	Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j) -	(k)	(1)	(m)
1	PEABODY COAL SALES	10	1L	165	С	RB	46,899.19	34.784	2.40	37.184	1.00	12,043	6.38	11.91
2	ALABAMA POWER CO.	45	IM	999	s	RB	1,518.58	31.724	2.40	34.124	0.45	11,477	5.39	12.76
3	PEABODY COAL SALES	45	Mi	999	s	RB	60,970.86	41.305	2.40	43.705	0.48	11,877	4.43	11.19
4	INTEROCEAN COAL SALES	45	IM	999	s	RB	20,216.75	41.295	2.40	43.695	0.39	11,874	4.35	10.95
5	PEABODY COAL SALES	10	IL	165	С	RB	22,951.00	27.846	9.24	37.086	1.09	12,063	6.90	11.08

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line No.	Supplier Name (b)	<u>Min</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COAL SALES	10	IL	165	С	46,899.19	34.620	-	34.620	-	34.620	0.124	34.784
2	ALABAMA POWER CO.	45	IM	999	S	1,518.58	32.340	-	32.340	-	32.340	(0.616)	31.724
3	PEABODY COAL SALES	45	IM	999	s	60,970.86	40.650	-	40.650	-	40.650	0.615	41.305
4	INTEROCEAN COAL SALES	45	IM	999	S	20,216.75	40.650	-	40.650	-	40.650	0.605	41.295
5	PEABODY COAL SALES	10	IL	165	С	22,951.00	27.700	-	27.700	-	27.700	0.146	27.846
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Min	ne Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(f)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES	10	1L	165	MCDUFFIE TERMINAL	RB	46,899.19	34.784	-	-	-	2.40	-	-	-	-	2.40	37.184
2	ALABAMA POWER CO.	45	IM	999	MCDUFFIE TERMINAL	RB	1,518.58	31.724	-	-	-	2.40	-	-	-	•	2.40	34.124
3	PEABODY COAL SALES	45	1M	999	MCDUFFIE TERMINAL	RB	60,970.86	41.305	-	-	-	2.40	-	-	-	-	2.40	43.705
4	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	20,216.75	41.295	-	-	-	2.40	-	-	-	-	2.40	43.695
5	PEABODY COAL SALES	10	IL	165	COOK TERMINAL	RB	22,951.00	27.846	-	-	-	9.24	-	-	-	•	9.24	37.086

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PEABODY COALSALES	10	IL	165	С	RB	47,269.00	34.784	3.66	38.444	1.00	12,043	6.38	11.91
2	MISSISSIPPI POWER CO.	17	co	51	s	RB	27,410.83	28.082	11.85	39.932	0.60	12,192	9.00	7.70
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: FEBRUARY Year: 2004 4.

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line No. (a)	Supplier Name (b)	<u>Min</u>	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PEABODY COALSALES	10	IL	165	С	47,269.00	34.620	-	34.620	-	34.620	0.124	34.784
2	MISSISSIPPI POWER CO.	17	co	51	s	27,410.83	27.640	-	27.640	-	27.640	0.442	28.082
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

										Rail C	harges	V	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	PEABODY COALSALES	10	IL	165		RB	47,269.00	34.784	-	-	•	3.66	-	-	-	•	3.66	38.444
2	MISSISSIPPI POWER CO.	17	co	51		RB	27,410.83	28.082	-	-	-	11.85	-	-	-	-	11.85	39.932
3																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

									Effective	TatalEDD	O . 16		4 - 1-	
Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine</u>	e Location	_	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ALLIANCE COAL CORP.	8	KY 9	5/133	С	ŲR	7,791.00	37.322	15.09	52.412	0.86	12,536	9.62	7.02
2														
3														
4														
5														
6														
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8														
9														
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Min</u>	e Location (c)	_	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALLIANCE COAL CORP.	8	KY	95/133.	С	7,791.00	35.500	-	35.500	-	35.500	0.102	37.322
2													
3													
4													
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2004

2. Reporting Company: Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

								A statutana 1	Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name		Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)		River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 A	LLIANCE COAL CORP.	8	KY 95/1	133	UR	7,791.00	37.322	-	15.09		-	-	-	-	-	15.09	52.412
3																	
4																	
5																	
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7																	
8																	
9																	
10																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: FEBRUARY Year: 2004 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: April 22, 2004

Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(b)		(c)	•	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
ARCH COAL-WEST EL	17	со	51	С	UR	59,815.00	15.861	21.18	37.041	0.64	12,097	9.20	7.67
CYPRUS 20 MILE	17	CO	107	S	UR	39,104.00	17.156	20.04	37.196	0.49	11,473	9.90	8.96
CYPRUS 20 MILE	17	CO	107	S	UR	6,500.00	18.048	20.04	38.088	0.46	11,282	9.40	10.68
	(b)	(b) ARCH COAL-WEST EL 17 CYPRUS 20 MILE 17	(b) (c) ARCH COAL-WEST EI 17 CO CYPRUS 20 MILE 17 CO	(b) (c) ARCH COAL-WEST EI 17 CO 51 CYPRUS 20 MILE 17 CO 107	Supplier Name Mine Location Type (b) (c) (d) ARCH COAL-WEST EI 17 CO 51 C CYPRUS 20 MILE 17 CO 107 S	Supplier Name Mine Location Type Mode (b) (c) (d) (e) ARCH COAL-WEST EI 17 CO 51 C UR CYPRUS 20 MILE 17 CO 107 S UR	Supplier Name Mine Location Type Mode Tons (b) (c) (d) (e) (f) ARCH COAL-WEST EI 17 CO 51 C UR 59,815.00 CYPRUS 20 MILE 17 CO 107 S UR 39,104.00	Supplier Name Mine Location (b) Purchase Type Transport Mode Tons (\$/Ton) ARCH COAL-WEST EI 17 CO 51 C UR 59,815.00 15.861 CYPRUS 20 MILE 17 CO 107 S UR 39,104.00 17.156	Supplier Name Mine Location (b) Purchase Type Transport Mode Tons (\$/Ton) Price (\$/Ton) Charges (\$/Ton) ARCH COAL-WEST EI 17 CO 51 C UR 59,815.00 15.861 21.18 CYPRUS 20 MILE 17 CO 107 S UR 39,104.00 17.156 20.04	Supplier Name Mine Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) (i) ARCH COAL-WEST EI 17 CO 51 C UR 59,815.00 15.861 21.18 37.041 CYPRUS 20 MILE 17 CO 107 S UR 39,104.00 17.156 20.04 37.196	Name Mine Location Purchase Transport Type Mode Tons (\$/Ton) (\$/Ton)	Name Mine Location Purchase Transport Mode Tons (\$/Ton) (\$/T	Name Mine Location Purchase Transport Type Mode Tons (\$/Ton) (\$/Ton)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ARCH COAL-WEST E	17	СО	51	С	59,815.00	13.250	-	13.250	-	13.250	0.107	15.861
2	CYPRUS 20 MILE	17	co	107	S	39,104.00	15.640	-	15.640	-	15.640	0.169	17.156
3	CYPRUS 20 MILE	17	co	107	s	6,500.00	14.500	-	14.500	-	14.500	-0.087	18.048
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

3. Plant Name:

Daniel Electric Generating Plant

(850)- 444-6332

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	ŲR	59,815.00	15.861	-	21.180	-	-	-	-	-	-	21.180	37.041
2	CYPRUS 20 MILE	17	CO	107	Foidel Creek Mine	UR	39,104.00	17.156	-	20.040	-	-	-	-	•	-	20.040	37.196
3	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	6,500.00	18.048	-	20.040	-	-	-	-	-	-	20.040	38.088

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

April 22, 2004

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	SOMMERS OIL	Macon, GA	s	SCHERER	Feb-04	FO2	0.5	138500	153.79	44.14
2											
3											
4											
5											
6											
7											
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^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: FEBRUARY Year: 2004

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

April 22, 2004

Line		O walker Many	Delivery	Delivery	T 00	Volume	Invoice Price	Invoice amount	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Transport charges	Other Charges	Delivered Price
No.		Supplier Name	Location	Date	Type Oil	(Bbfs)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)_	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	SCHERER	SOMMERS OIL	SCHERER	Feb-04	FO2	153.79	44.14	6,788.36	-	-	44.14	-	44.14	-	-	-	44.14
2																	
3																	
4																	
5																	
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

April 22, 2004

								Effective	Total FOB				
					-			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line		Mine Location		Purchase Type	Transport Mode	Mmbtu	Price (\$/Ton)	Charges (\$/Ton)	Price \$/Ton	Content (%)	content (Btu/lb)	Content (%)	Content (%)
No. (a)	_ <u>Flant Name</u> (b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
(ω)	(5)	(0)		(4)	(0)	(•)	(9)	(1.7	117	u/	1.4	1.7	(,
1	TRITON COAL	19 WY	005	S	UR	415,673.92	8.608	20.040	28.648	0.30	8,886	5.39	26.58
2	KENNECOTT ENERGY	19 WY	005	s	UR	71,067.69	8.084	20.000	28.084	0.42	8,711	5.63	27.67
3	KENNECOTT ENERGY	19 WY	005	s	UR	14,845.50	9.202	19.910	29.112	0.21	8,838	4.35	26.52
4	KENNECOTT ENERGY	19 WY	005	s	UR	14,845.50	9.587	20.130	29.717	0.28	8,908	5.21	26.08
5	POWDER RIVER BASIN	19 WY	005	s	UR	388,248.99	9.579	20.100	29.679	0.21	8,886	4.31	26.78
6	KENNECOTT ENERGY	19 WY	005	s	UR	499,194.93	7.796	20.220	28.016	0.38	8,744	5.38	27.52
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

April 22, 2004

Line No. (a)	<u>Plant Name</u> (b)	<u>Mine</u>	Location		Purchase Type (d)	Mmbtu (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	TRITON COAL	19	WY	005	S	415,673.92	6.350	-	6.350	-	6.350	0.062	8.608
2	KENNECOTT ENERG	19	WY	005	S	71,067.69	6.110	-	6.110	-	6.110	0.008	8.084
3	KENNECOTT ENERG	19	WY	005	s	14,845.50	7.050	-	7.050	-	7.050	0.030	9.202
4	KENNECOTT ENERG	19	WY	005	s	14,845.50	7.200	-	7.200	-	7.200	0.088	9.587
5	POWDER RIVER BAS	19	WY	005	S	388,248.99	7.250	-	7.250	-	7.250	0.071	9.579
6	KENNECOTT ENERG	19	WY	005	S	499,194.93	5.750	-	5.750	-	5.750	0.029	7.796
7													
8													
9													
10													
11								-		-			

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

1, Reporting Month:

FEBRUARY Year: 2004

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

April 22, 2004

		Rail Charges																
									Additional								Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
						_		Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price			•		Rate	Rate	Charges	Charges		Price
No.			Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	TRITON COAL	19	WY	005	Campbell, Co Wy	UR	415,673.92	8.608	-	20.040	•	-	-	-	-	-	20.040	28.648
2	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	71,067.69	8.084	-	20.000	-	-	-	-	-	-	20.000	28.084
3	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	14,845.50	9.202	-	19.910	-	-	-	-	-	-	19.910	29.112
4	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	14,845.50	9.587	-	20.130	-	-	-	-	-	-	20.130	29.717
5	POWDER RIVER BASI	19	WY	005	Campbell, Co Wy	UR	388,248.99	9.579	-	20.100	-	-	-	-	•	-	20.100	29.679
6	KENNECOTT ENERGY	19	WY	005	Campbell, Co Wy	UR	499,194.93	7.796	-	20.220	-	-	-	-	-	-	20.220	28.016
7																		
8						•												
9																		
10																		
11									-		-	-	•	-	-	•		

^{*}Gulf's 25% ownership of Scherer where applicable.

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

OCTOBER

Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

January 22, 2004

Line No.	<u>Plant Name</u>	<u>Supplier Name</u>	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sultur Content (%)	B1U Content (BTU/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) REVISED	(I) REVISED
										HEVISED	UE A 19ED
1	SCHERER	PETROLEUM TRADERS	Juliette, GA	S	SCHERER	Oct-03	FO2	0.5	138500	78.81	39.20

- NOTE: REVISION TO OCT 2003 SCHERER OIL FPSC 423 DUE TO ORIGINALLY REPORTING 59.07 GALS PURCHASED, WHICH IS THE NET OF
- OCT PURCHASES AND COMMON TANK ADJUSTMENT

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*Gulf's 25% ownership of Scherer where applicable.

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RESC Form No. 423-1 (2/87)

04 Page 1of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month:

OCTOBER Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report; Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

January 22, 2004

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g) REVISED	Invoice Price (\$/Bbl) (h) REVISE	Invoice amount (\$) (i) REVISED	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I) REVISED	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n) REVISED	Transport to Terminal (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r) REVISED
1 S	CHERER	PETROLEUM TRADERS	SCHERER	Oct-03	FO2	78.81	39.20	3,089.44	-	-	39.20	-	39.20	-	-	-	39.20
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.