1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF
3		GLORIA LOPEZ
4		ON BEHALF OF NUI CITY GAS COMPANY OF FLORIDA
5		DOCKET NO. 040004-GU
6		
7	Q.	Please state your name, business address, by whom you are
8		employed, and in what capacity.
9		
10	A.	My name is Gloria Lopez and my business address is 955 East 25th Street,
11		Hialeah, Florida 33013-3498. I am employed by NUI Utilities, Inc. as
12		Director of Regulatory and Business Affairs for its City Gas Division.
13		
14	Q.	Are you familiar with the energy conservation programs of City Gas
15		Company of Florida ("City Gas")?
16		
17	A.	Yes, I am.
18		
19	Q.	Are you familiar with the costs that have been incurred and that are
20		projected to be incurred by City Gas in implementing its energy
21		conservation programs?
22		
23	A.	Yes, I am.
24		DOCUMENT NUMPER-DATE

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FPSC-COMMISSION CLERK

1	Q.	What is the purpose of your testimony in this docket?
2	Α.	To submit the recoverable costs incurred during the period ending
3		December 31, 2003, and to identify the final true-up amount related to that
4		period.
5		
6	Q.	Has City Gas prepared schedules which show the expenditures
7		associated with its energy conservation programs for the period you
8		have mentioned?
9		
10	A.	Yes. I have prepared and filed together with this testimony Exhibit
11		(GL-1) consisting of Schedules CT-1, CT-2 and CT-3.
12		
13	Q.	What amount did City Gas spend on conservation programs during
14		this period?
15		
16	A.	\$2,534,873.
17		
18	Q.	What is the final true-up amount associated with the period
19		ending December 31, 2003?
20		
21	Α.	An under-recovery of \$147,346.
22		
23	Q.	Does this conclude your testimony?
24		

A. Yes, it does.

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SCHEDULE CT-1

CITY GAS COMPANY OF FLORIDA DOCKET NO. 040004-GU Exhibit _____ (GL-1) Page 1

ADJUSTED NET TRUE UP JANUARY 2003 THROUGH DECEMBER 2003

i.

END OF PERIOD NET TRUE-UP

PRINCIPLE	(546,163)	
INTEREST	(6,663)	(552,826)

LESS PROJECTED TRUE-UP

PRINCIPLE	(693,290)	
INTEREST	(6,882)	(700,172)

ADJUSTED NET TRUE-UP

147,346

() REFLECTS OVER-RECOVERY

SCHEDULE CT-2 PAGE 1 OF 4

CITY GAS COMPANY OF FLORIDA DOCKET NO. 040004-GU Exhibit _____ (GL-1)

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Page 2

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED JANUARY 2003 THROUGH DECEMBER 2003

4

ACTUAL PROJECTED *** DIFFERENCE CAPITAL INVESTMENT --**PAYROLL & BENEFITS** 661,620 693,205 (31,585) MATERIALS & SUPPLIES 130 (130) -ADVERTISING 277,351 261,439 15,912 INCENTIVES 1,528,276 1,446,003 82,273 OUTSIDE SERVICES 39,818 43,749 3,931 VEHICLES 23,877 26,383 (2,506)

OTHER	<u> </u>		<u> </u>
SUB-TOTAL	2,534,873	2,466,978	67,895
PROGRAM REVENUES			
TOTAL PROGRAM COSTS	2,534,873	2,466,978	67,895
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-		-
CONSERVATION ADJUSTMENT REVENUES	(3,081,036)	(3,160,268)	79,232
ROUNDING ADJUSTMENT	-		-
TRUE-UP BEFORE INTEREST	(546,163)	(693,290)	147,127
INTEREST PROVISION	(6,663)	(6,882)	219
END OF PERIOD TRUE-UP	(552,826)	(700,172)	147,346

() REFLECTS OVER-RECOVERY

*** Eight months actual and four months projected (Jan-Dec'2003)

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ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2003 THROUGH DECEMBER 2003

PROGRAM NA	PROGRAM NAME			MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	SINGLE FAMILY HOME BUILDER	-	196,198	-	29,179	1,329,312	-	8,843	-	1,563,532
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	12,361	· -	-	-	-	1,197	-	13,558
PROGRAM 3:	ELECTRIC REPLACEMENT	-	110,212	-	66,051	105,996	-	3,267	-	285,526
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-		-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	-	-	-	1,600	-	-	-	1,600
PROGRAM 7:	WATER HEATER RETENTION	-	18,376	-	-	71,675	-	779	-	90,830
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	17,641	-	-	6,827	-	400	-	24,868
PROGRAM 9:	COMM/IND CONVERSION	-	272,741	-	-	12,866	-	8,867	-	294,474
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	4,577	-	10,341	-	-	524	-	15,442
	COMMON COSTS	_	29,514	_	171,780		43,749	·	<u>-</u>	245,043
TOTAL	TOTAL OF ALL PROGRAMS	<u> </u>	661,620		277,351	1,528,276	43,749	23,877		2,534,873

CITY GAS COMPANY OF FLORIDA PROJECTED CONSERVATION COSTS PER PROGRAM JANUARY 2003 THROUGH DECEMBER 2003 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

	CAPITAL	PAYROLL &	MATERIALS			OUTSIDE			
PROGRAM NAME	INVESTMENT	BENEFITS	& SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
									-
PROGRAM 1: SINGLE FAMILY HOME BUILDE	-	177,687	-	16,466	1,217,862	-	9,628	-	1,421,643
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	17,769	-	-	-	-	1,320	-	19,089
PROGRAM 3: ELECTRIC REPLACEMENT	-	130,431	-	67,311	120,199	-	3,676	-	321,617
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	1,192	-	-	1,475	-	-	-	2,667
PROGRAM 7: WATER HEATER RETENTION	-	28,117	-	-	66,481	-	777	-	95,375
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	18,624	-	-	7,460	-	484	-	26,568
PROGRAM 9: COMM/IND CONVERSION	-	282,146	-	1,200	16,026	-	8,115	-	307,487
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	8,715	-	11,541	16,500	-	2,383	-	39,139
COMMON COSTS		28,524	130	164,921	:	39,818		-	233,393
TOTAL TOTAL OF ALL PROGRAMS	-	693,205	130	261.439	1,446,003	39,818	26,383	_	2,466,978
									2,400,970

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REVENUES

INTEREST

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2003 THROUGH DECEMBER 2003

PROGRAM NA	PROGRAM NAME			MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
						-				
PROGRAM 1:	SINGLE FAMILY HOME BUILDER	-	18,511	-	12,713	111,450	-	(785)	-	141,889
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	(5,408)	•	-	-	-	(123)	-	(5,531)
PROGRAM 3:	ELECTRIC REPLACEMENT	-	(20,219)	-	(1,260)	(14,203)	-	(409)	-	(36,091)
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	(1,192)	-	-	125	-	-	-	(1,067)
PROGRAM 7:	WATER HEATER RETENTION	-	(9,741)	-	-	5,194	-	2	-	(4,545)
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	(983)	-	-	(633)	-	(84)	-	(1,700)
PROGRAM 9:	COMM/IND CONVERSION	-	(9,405)	-	(1,200)	(3,160)	-	752	-	(13,013)
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	(4,138)	-	(1,200)	(16,500)	-	(1,859)	-	(23,697)
	COMMON COSTS		990	(130)	6,859		3,931		<u> </u>	11,650
TOTAL	TOTAL OF ALL PROGRAMS	-	(31,585)	(130)	15,912	82,273	3,931	(2,506)		67,895

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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY MONTH JANUARY 2003 THROUGH DECEMBER 2003

EXPENSES:	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
PROGRAM 1:	111,202	110,495	108,894	91,795	146,909	118,079	131,594	130,346	158,155	134,295	135,539	186,229	1,563,532
PROGRAM 2:	1,210	1,622	1,272	1,574	1,158	74 <u>6</u>	589	744	2,960	593	540	550	13,558
PROGRAM 3:	41,770	25,983	15,995	16,457	24,941	23,626	25,591	20,105	26,021	27,286	13,361	24,390	285,526
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	125	-	-	550	-	300	500	-	-	125	-	1,600
PROGRAM 7:	3,536	3,360	3,001	3,930	9,206	9,715	11,441	7,361	11,083	9,096	9,933	- 9,168	90,830
PROGRAM 8:	1,606	1,841	2,729	597	2,272	3,444	1,997	3,131	1,683	3,141	1,403	1,024	24,868
PROGRAM 9:	28,198	20,6 80	24,462	27,183	24,430	25,179	26,331	22,617	26,601	24,555	22,898	21,340	294,474
PROGRAM 10:	1,380	9,767	395	429	547	452	597	405	501	356	278	335	15,442
COMMON COSTS	12,126	12,054	24,443	29,954	24,944	5,322	21,938	23,111	27,576	22,520	22,586	18,469	245,043
TOTAL	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	254,580	221,842	206,663	261,505	2,534,873
LESS AMOUNT INCLUDED IN RATE BASE	_	_	_	_	-	-	-	_	-	-			

											• .		
RECOVERABLE											-		
CONSERVATION													
EXPENSES	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	254,580	221,842	206,663	261,505	2,534,873

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SCHEDULE CT-2 PROJECTED CONSERVATION COSTS PER MONTH JANUARY 2003 THROUGH DECEMBER 2003 EIGHT MONTHS ACTUAL AND FOUR MONTHS ESTIMATED

EXPENSES:													
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
PROGRAM 1:	111,202	110,495	108,894	91,795	146,909	118,079	131,594	130,346	148,369	108,759	106,441	108,760	1,421,643
PROGRAM 2:	1,210	1,622	1,272	1,574	1,158	746	589	744	6,273	1,358	1,185	1,358	19,089
PROGRAM 3:	41,770	25,983	15,995	16,457	24,941	23,626	25,591	20,105	46,279	27,717	25,437	27,718	321,619
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	125	-	-	550	-	300	500	168	357	310	357	2,667
PROGRAM 7:	3,536	3,360	3,001	3,930	9,206	9,715	11,441	7,361	5,697	12,944	12,240	12,944	95,375
PROGRAM 8:	1,606	1,841	2,729	597	2,272	3,444	1,997	3,131	1,726	2,493	2,239	2,493	26,568
PROGRAM 9:	28,198	20,680	24,462	27,183	24,430	25,179	26,331	22,617	26,569	28,150	24,838	28,850	307,487
PROGRAM 10: COMMON COSTS	1,380 12,126	9,767 12,054	395 24,443	429 29,954	547 24,944	452 5,322	597 21,938	405 23,111	8,960 19,628	5,046 20,056	4,915 19,761	6,246 20,056	39,139 23 <u>3,393</u>
TOTAL	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	263,669	206,880	197,366	208,782	2,466,980
LESS AMOUNT INCLUDED IN RATE BASE	<u>-</u> .		<u> </u>	<u> </u>		. <u> </u>	<u> </u>	<u>-</u> .		<u> </u>			
RECOVERABLE													

CONSERVATION													
EXPENSES	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	263,669	206,880	197,366	208,782	2,466,980

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SCHEDULE CT-2 SUMMARY OF EXPENSES BY PROGRAM VARIANCE ACTUAL VERSUS PROJECTED JANUARY 2003 THROUGH DECEMBER 2003

EXPENSES:	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total	
PROGRAM 1:	-	-	-	-	-	-	-	-	9,786	25,536	29,098	77,469	141,889	
PROGRAM 2:	-	-	-	-	-	-	-	-	(3,313) ¯	(765)	(645)	(808 <u>)</u>	(5,531)	
PROGRAM 3:	-	-	-	-	-		-	-	(20,258)	(431)	(12,076)	(3,328)	(36,093)	
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-	
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-	
PROGRAM 6:	-	-	-	-	-	-	-	-	(168)	(357)	(185)	(357)	(1,067)	
PROGRAM 7:	-	-	-	-	-	-	-	-	5,386	(3,848)	(2,307)	(3,776)	(4,545)	
PROGRAM 8:	-	-	-	-	-	-	-	-	(43)	648	(836)	(1,469)	(1,700)	
PROGRAM 9:	-	-	-	-	-	-	-	-	32	(3,595)	(1,940)	(7,510)	(13,013)	
PROGRAM 10:	-	-	-	-	-	-	-	-	(8,459)	(4,690)	(4,637)	(5,911)	(23,697)	
COMMON COSTS	-	-	-	-	-	-	-	-	7,948	2,464	2,825	(1,587)	11,650	
TOTAL	-	-	-	-	-	-	-	-	(9,089)	14,962	9,297	52,723	67,893	
LESS AMOUNT														
INCLUDED IN														
RATE BASE	-	-	-	-	-		-	-	-	-	-		-	

RECOVERABLE								-		
CONSERVATION								•		
EXPENSES		 -	-	 	 	 (9,089)	14,962	9,297	52,723	67,893

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ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2003 THROUGH DECEMBER 2003

0.75

	0.75	15,000													
			Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
1	RCS AUDIT FEES		-	-	-	-	-	-	-	-	-	-	-	-	-
_	OTHER PROGRAM REVS CONSERV. ADJ REVS		- (339,822)	- (343,953)	- (257,236)	- (217,277)	- (201,889)	- (203,912)		- (189,152)	- (190,460)	- (195,953)	- (210,904)	- (255,223)	- (2,796,365)
	TOTAL REVENUES	- т	(339,822)	(343,953)	(257,236)	(217,277)	(201,889)	(203,912)	(190,584)	(189,152)	(190,460)	(195,953)	(210,904)	(255,223)	(2,796,365)
Ū	APPLICABLE TO THIS PERIO CONSERVATION REVENUES	D_	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,721)	(23,720)	(284,671)
6	APPLICABLE TO THE PERIC	DO	(363,545)	(367,676)	(280,959)	(241,000)	(225,612)	(227,635)	(214,307)	(212,875)	(214,183)	(219,676)	(234,625)	(278,943)	(3,081,036)
7	CONSERVATION EXPENSES (FROM CT-3, PAGE 1)		201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	254,580	221,842	206,663	261,505	2,534,873
8	TRUE-UP THIS PERIOD		(162,517)	(181,749)	(99,768)	(69,081)	9,345	(41,072)	6,071	(4,555)	40,397	2,166	(27,962)	(17,438)	(546,163)
9	INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)		(370)	(520)	(628)	(672)	(690)	(607)	(677)	(570)	(540)	(400)	(175)	(177)	(0.000)
10	TRUE-UP & INTER. PROV.		(378)	(528)	(628)	(673)	(689)	(627)	(577)	(573)	(540)	(498)	(475)	(477)	(6,663)
	BEGINNING OF MONTH		(284,671)	(423,843)	(582,397)	(659,070)	(705,101)	(672,722)	(690,698)	(661,481)	(642,886)	(579,306)	(553,915)	(558,631)	
11	PRIOR PERIOD TRUE UP														
	COLLECTED/(REFUNDED)	_	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,721	23,720	
12	TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	_	(423,843)	(582,397)	(659,070)	(705,101)	(672,722)	(690,698)	(661,481)	(642,886)	(579,306)	(553,915)	(558,631)	(552,826)	(552,826)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2003 THROUGH DECEMBER 2003

	INTEREST PROVISION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
1.	BEGINNING TRUE-UP	(284,671)	(423,843)	(582,397)	(659,070)	(705,101)	(672,722)	(690,698)	(661,481)	(642,886)	(579,306)	(553,915)	(558,631)	
2.	ENDING TRUE-UP BEFORE	(423,465)	(581,869)	(658,442)	(704,428)	(672,033)	(690,071)	(660,904)	(642,313)	(578,766)	(553,417)	(558,156)	(552,349)	
3.	TOTAL BEGINNING & ENDING TRUE-UP	(708,136)	(1,005,711)	(1,240,838)	(1,363,498)	(1,377,134)	(1,362,792)	(1,351,602)	(1,303,795)	(1,221,653)	(1,132,723)	(1,112,071)	(1,110,980)	
4.	AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(354,068)	(502,856)	(620,419)	(681,749)	(688,567)	(681,396)	(675,801)	(651,897)	(610,826)	(566,362)	(556,035) -	(555,490)	
5.	INTER. RATE - 1ST DAY OF REPORTING MONTH	1.290%	1.270%	1.250%	1.180%	1.190%	1.210%	1.000%	1.050%	1.060%	1.060%	1.050%	1.000%	
6.	INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	1.270%	1.250%	1.180%	1.190%	1.210%	1.000%	1.050%	1.060%	1.060%	1.050%	1.000%	1.060%	
7.	TOTAL (SUM LINES 5 & 6)	2.560%	2.520%	2.430%	2.370%	2.400%	2.210%	2.050%	2.110%	2.120%	2.110%	2.050%	2.060%	
8.	AVG INTEREST RATE (LINE 7 TIMES 50%)	1.280%	1.260%	1.215%	1.185%	1.200%	1.105%	1.025%	1.055%	1.060%	1.055%	1.025%	1.030%	
9.	MONTHLY AVG INTEREST RATE	0.107%	0.105%	0.101%	0.099%	0.100%	0.092%	0.085%	0.088%	0.088%	0.088%	0.085%	0.086%	
10. 10.	INTEREST PROVISION (LINE 4 TIMES LINE 9) a. INT. ADJ	(378)	(528)	(628)	(673)	(689)	(627)	(577)	(573)	(540)	(498)	(475)	(477)	(6,663)

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