

ORIGINAL
AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC
04 MAY 17 PM 3:28
COMMISSION
CLERK

May 17, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 040001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____ JDB/pp
- _____ Enclosures
- RCA _____
- SCR _____ cc: All Parties of Record (w/o encls.)
- SEC 1
- OTH _____

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

JDB

FPSC-BUREAU OF RECORDS

James D. Beasley

James D. Beasley

DOCUMENT NUMBER-DATE

05645 MAY 17 04

FPSC-COMMISSION CLERK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	03/03/04	F02	*	*	726.50	\$43.2689
2.	Polk	BP/ Polk	Tampa	MTC	Polk	03/04/04	F02	*	*	1,250.14	\$44.2981
3.	Polk	BP/ Polk	Tampa	MTC	Polk	03/05/04	F02	*	*	891.19	\$43.9830
4.	Polk	BP/ Polk	Tampa	MTC	Polk	03/08/04	F02	*	*	1,066.50	\$42.7649
5.	Polk	BP/ Polk	Tampa	MTC	Polk	03/10/04	F02	*	*	889.62	\$42.1559
6.	Polk	BP/ Polk	Tampa	MTC	Polk	03/11/04	F02	*	*	887.69	\$42.3450
7.	Polk	BP/ Polk	Tampa	MTC	Polk	03/12/04	F02	*	*	696.90	\$42.4503
8.	Polk	BP/ Polk	Tampa	MTC	Polk	03/15/04	F02	*	*	716.93	\$43.9409
9.	Polk	BP/ Polk	Tampa	MTC	Polk	03/16/04	F02	*	*	355.48	\$43.9615
10.	Polk	BP/ Polk	Tampa	MTC	Polk	03/17/04	F02	*	*	892.55	\$45.9988
11.	Polk	BP/ Polk	Tampa	MTC	Polk	03/18/04	F02	*	*	1,785.12	\$44.3399
12.	Polk	BP/ Polk	Tampa	MTC	Polk	03/19/04	F02	*	*	177.26	\$44.0254
13.	Polk	BP/ Polk	Tampa	MTC	Polk	03/22/04	F02	*	*	1,067.55	\$43.4159
14.	Polk	BP/ Polk	Tampa	MTC	Polk	03/31/04	F02	*	*	719.83	\$43.7746
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/27/04	F02	*	*	892.55	\$40.1818
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/28/04	F02	*	*	1,065.79	\$40.1818
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/29/04	F02	*	*	1,606.43	\$39.9089
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	03/30/04	F02	*	*	1,788.05	\$40.8959
19.	Phillips	BP/Phillips	Tampa	MTC	Phillips	03/01/04	F02	*	*	358.95	\$43.7984
20.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/01/04	F06	*	*	461.02	\$30.5290
21.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/02/04	F06	*	*	625.26	\$30.5290
22.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/03/04	F06	*	*	156.52	\$30.5291
23.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/04/04	F06	*	*	308.14	\$30.5290
24.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/05/04	F06	*	*	305.83	\$30.5291
25.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/08/04	F06	*	*	627.82	\$30.5990

ORIGINAL

DOCUMENT NUMBER-DATE

* No analysis Taken
FPSC FORM 423-1 (2/87)

05645 MAY 17 04

FPSC-COMMISSION CLERK

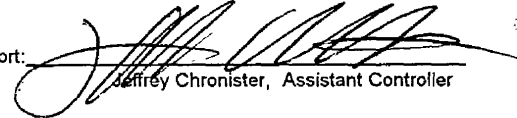
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

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26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/09/04	F06	*	*	471.07	\$30.5990
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/10/04	F06	*	*	158.48	\$30.5990
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/11/04	F06	*	*	471.10	\$30.5990
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/12/04	F06	*	*	308.54	\$30.5990
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/15/04	F06	*	*	921.94	\$30.1990
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/16/04	F06	*	*	625.02	\$30.3217
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/17/04	F06	*	*	623.60	\$30.1990
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/18/04	F06	*	*	930.57	\$30.1990
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/19/04	F06	*	*	305.28	\$30.1990
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/22/04	F06	*	*	312.33	\$30.5290
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/23/04	F06	*	*	933.86	\$30.5290
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/24/04	F06	*	*	770.20	\$30.5290
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/25/04	F06	*	*	630.20	\$30.5290
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/26/04	F06	*	*	309.45	\$30.5291
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/29/04	F06	*	*	314.19	\$30.7890

* No analysis Taken
FPSC FORM 423-1 (2/87)

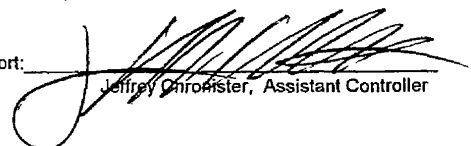
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/ Polk	Polk	03/03/04	F02	726.50									\$0.0000	\$0.0000	\$43.2689
2.	Polk	BP/ Polk	Polk	03/04/04	F02	1,250.14									\$0.0000	\$0.0000	\$44.2981
3.	Polk	BP/ Polk	Polk	03/05/04	F02	891.19									\$0.0000	\$0.0000	\$43.9830
4.	Polk	BP/ Polk	Polk	03/08/04	F02	1,066.50									\$0.0000	\$0.0000	\$42.7649
5.	Polk	BP/ Polk	Polk	03/10/04	F02	889.62									\$0.0000	\$0.0000	\$42.1559
6.	Polk	BP/ Polk	Polk	03/11/04	F02	887.69									\$0.0000	\$0.0000	\$42.3450
7.	Polk	BP/ Polk	Polk	03/12/04	F02	696.90									\$0.0000	\$0.0000	\$42.4503
8.	Polk	BP/ Polk	Polk	03/15/04	F02	716.93									\$0.0000	\$0.0000	\$43.9409
9.	Polk	BP/ Polk	Polk	03/16/04	F02	355.48									\$0.0000	\$0.0000	\$43.9615
10.	Polk	BP/ Polk	Polk	03/17/04	F02	892.55									\$0.0000	\$0.0000	\$45.9988
11.	Polk	BP/ Polk	Polk	03/18/04	F02	1,785.12									\$0.0000	\$0.0000	\$44.3399
12.	Polk	BP/ Polk	Polk	03/19/04	F02	177.26									\$0.0000	\$0.0000	\$44.0254
13.	Polk	BP/ Polk	Polk	03/22/04	F02	1,067.55									\$0.0000	\$0.0000	\$43.4159
14.	Polk	BP/ Polk	Polk	03/31/04	F02	719.83									\$0.0000	\$0.0000	\$43.7746
15.	Big Bend	BP/Big Bend	Big Bend	03/27/04	F02	892.55									\$0.0000	\$0.0000	\$40.1818
16.	Big Bend	BP/Big Bend	Big Bend	03/28/04	F02	1,065.79									\$0.0000	\$0.0000	\$40.1818
17.	Big Bend	BP/Big Bend	Big Bend	03/29/04	F02	1,606.43									\$0.0000	\$0.0000	\$39.9089
18.	Big Bend	BP/Big Bend	Big Bend	03/30/04	F02	1,788.05									\$0.0000	\$0.0000	\$40.8959
19.	Phillips	BP/Phillips	Phillips	03/01/04	F02	358.95									\$0.0000	\$0.0000	\$43.7984
20.	Phillips	Transmontaigne	Phillips	03/01/04	F06	461.02									\$0.0000	\$0.0000	\$30.5290
21.	Phillips	Transmontaigne	Phillips	03/02/04	F06	625.26									\$0.0000	\$0.0000	\$30.5290
22.	Phillips	Transmontaigne	Phillips	03/03/04	F06	156.52									\$0.0000	\$0.0000	\$30.5291
23.	Phillips	Transmontaigne	Phillips	03/04/04	F06	308.14									\$0.0000	\$0.0000	\$30.5290
24.	Phillips	Transmontaigne	Phillips	03/05/04	F06	305.83									\$0.0000	\$0.0000	\$30.5291
25.	Phillips	Transmontaigne	Phillips	03/08/04	F06	627.82									\$0.0000	\$0.0000	\$30.5990

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	03/09/04	F06	471.07									\$0.0000	\$0.0000	\$30.5990
27.	Phillips	Transmontaigne	Phillips	03/10/04	F06	158.48									\$0.0000	\$0.0000	\$30.5990
28.	Phillips	Transmontaigne	Phillips	03/11/04	F06	471.10									\$0.0000	\$0.0000	\$30.5990
29.	Phillips	Transmontaigne	Phillips	03/12/04	F06	308.54									\$0.0000	\$0.0000	\$30.5990
30.	Phillips	Transmontaigne	Phillips	03/15/04	F06	921.94									\$0.0000	\$0.0000	\$30.1990
31.	Phillips	Transmontaigne	Phillips	03/16/04	F06	625.02									\$0.0000	\$0.0000	\$30.3217
32.	Phillips	Transmontaigne	Phillips	03/17/04	F06	623.60									\$0.0000	\$0.0000	\$30.1990
33.	Phillips	Transmontaigne	Phillips	03/18/04	F06	930.57									\$0.0000	\$0.0000	\$30.1990
34.	Phillips	Transmontaigne	Phillips	03/19/04	F06	305.28									\$0.0000	\$0.0000	\$30.1990
35.	Phillips	Transmontaigne	Phillips	03/22/04	F06	312.33									\$0.0000	\$0.0000	\$30.5290
36.	Phillips	Transmontaigne	Phillips	03/23/04	F06	933.86									\$0.0000	\$0.0000	\$30.5290

* No analysis Taken

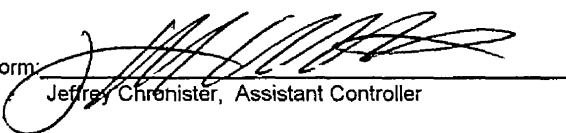
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form. Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	78,138.90			\$48.095	2.92	10,989	8.50	14.13
2.	Dodge Hill Mining	9,KY,225	LTC	RB	31,285.00			\$37.241	2.45	12,712	8.40	7.05
3.	Synthetic American Fuel	10, IL,165	LTC	RB	52,317.60			\$32.654	2.67	12,137	7.97	9.39
4.	American Coal	4, OH, 13	S	RB	33,369.96			\$35.900	4.35	12,666	8.78	5.66
5.	Dodge Hill Mining	9,KY,225	LTC	RB	18,242.60			\$36.989	2.39	12,756	8.38	6.78
6.	Dodge Hill Mining	9,KY,225	LTC	RB	5,318.00			\$37.251	3.30	11,764	7.32	11.80
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,144.90			\$36.999	3.07	11,802	7.29	11.66
8.	American Coal	10,IL,165	LTC	RB	37,772.00			\$35.540	1.14	12,019	6.88	11.71
9.	Synthetic American Fuel	10, IL,165	LTC	RB	33,885.30			\$36.070	2.89	12,033	9.00	9.27
10.	No. 1 Contractors	9,KY,107	S	RB	33,885.30			\$0.000	2.89	12,033	9.00	9.27

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

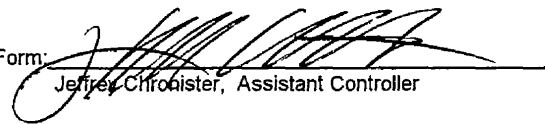
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	78,138.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	LTC	31,285.00	N/A	\$0.00		\$0.000		\$1.541	
3.	Synthetic American Fuel	10, IL,165	LTC	52,317.60	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	S	33,369.96	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	18,242.60	N/A	\$0.00		\$0.000		\$1.779	
6.	Dodge Hill Mining	9,KY,225	LTC	5,318.00	N/A	\$0.00		\$0.000		\$1.541	
7.	Dodge Hill Mining	9,KY,225	LTC	3,144.90	N/A	\$0.00		\$0.000		\$1.779	
8.	American Coal	10,IL,165	LTC	37,772.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	33,885.30	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	S	33,885.30	N/A	\$0.00		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

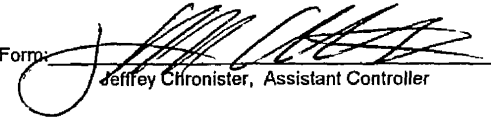
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4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	78,138.90		\$0.000	\$0.000								\$48.095
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,285.00		\$0.000	\$0.000								\$37.241
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	52,317.60		\$0.000	\$0.000								\$32.654
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	33,369.96		\$0.000	\$0.000								\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,242.60		\$0.000	\$0.000								\$36.989
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,318.00		\$0.000	\$0.000								\$37.251
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,144.90		\$0.000	\$0.000								\$36.999
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	37,772.00		\$0.000	\$0.000								\$35.540
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	33,885.30		\$0.000	\$0.000								\$36.070
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	33,885.30		\$0.000	\$0.000								\$0.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

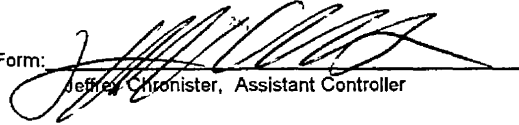
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	None											

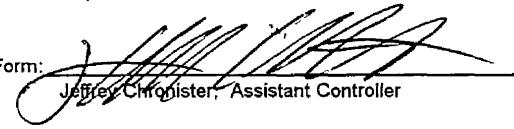
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

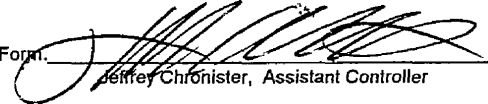
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form.



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	None														

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	4,579.23			\$13.329	4.75	13,003	1.07	13.39

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

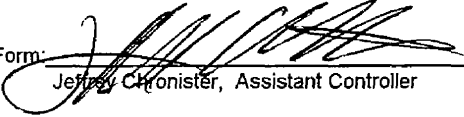
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	4,579.23	N/A	\$0.000		\$0.000			(\$0.614)

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

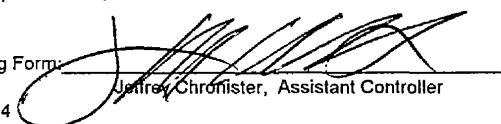
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	N/A	RB	4,579.23		\$0.000		\$0.000								\$13.329

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

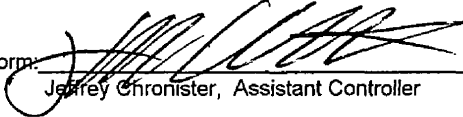
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	369,712.00			\$49.408	2.66	11692	8.31	11.57
2.	Beneficiated Coal	N/A	S	OB	5,096.29			\$15.975	1.13	3751	30.20	42.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

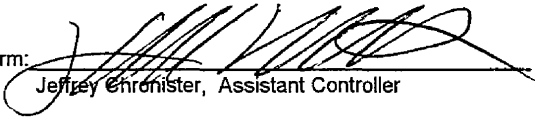
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	369,712.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	5,096.29	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

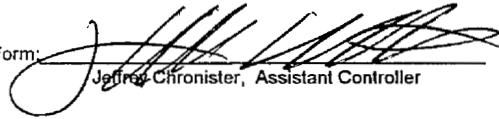
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	N/A	OB	369,712.00		\$0.000		\$0.000							\$49.408
2.	Beneficiated Coal	N/A	N/A	OB	5,096.29		\$0.000		\$0.000							\$15.975

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	0.00			\$0.000	0.00	0	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

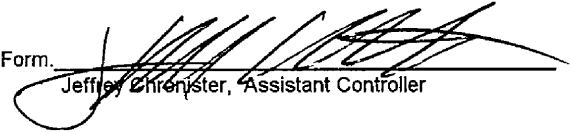
1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form.



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Other Transportation Charges (\$/Ton) (p)	Total FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	N/A	OB	0.00		\$0.000		\$0.000							\$0.000

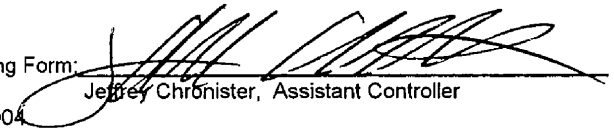
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

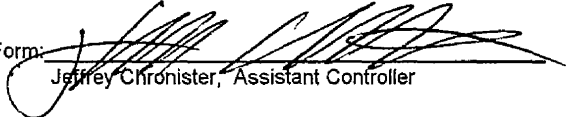
6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	47,493.00			37.830	3.13	13,180	3.43	8.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 17, 2004

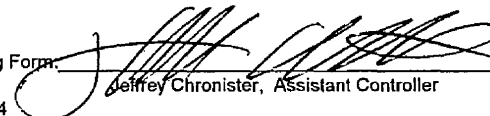
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	47,493.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

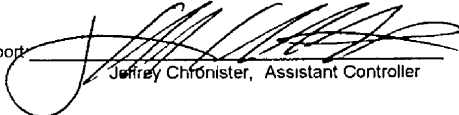
6 Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Transfer facility	N/A	N/A	OB	47,493.00		\$0.000		\$0.000								\$37.830

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month March Year 2004
2. Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4 Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5 Date Completed May 17, 2004

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	January 2004	Transfer Facility	Big Bend	Zeigler	1.	88,071.90	423-2(a)	Col (i), Retroactive Price Adjustments	\$0.000	\$2.665	\$48.095	Price Adjustment
2.	February 2004	Transfer Facility	Big Bend	Zeigler	1	87,741.90	423-2(a)	Col (i), Retroactive Price Adjustments	\$0.000	\$2.665	\$48.095	Price Adjustment
3	February 2004	Transfer Facility	Big Bend	Dodge Hill	6	3,669.80	423-2(b)	Col (k), River Barge Rate	\$8.250	\$7.210	\$37.479	Transportation Rate Adjustment
4	February 2004	Transfer Facility	Big Bend	Dodge Hill	7	1,575.20	423-2(b)	Col. (k), River Barge Rate	\$8.250	\$7.210	\$36.890	Transportation Rate Adjustment