# ORIGINAL

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(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC 04 MAY 17 PM 3: 28 COMMISSION CLERK

May 17, 2004

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 040001-EI

Dear Ms. Bayo:

0140

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2004. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

interesting appropriate with this motter

CMP	Thank you for your assistance in co.	illiection with this matter.
COM 5		Sincerely,
CTR	RECEIVED & FILED	•
ECR	$\mathcal{O}$	Jan 193cm Ly
GCL	FPSC-BUREAU OF RECORDS	James D. Beasley
OPC		
MMS JDB/pg		
RCA	(II P: CP. 1/. /1-)	
SCRcc:	All Parties of Record (w/o encls.)	
SEC _		
OTH		

DOCUMENT NUMBER - DATE

05645 MAY 17 3

FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Veffrey Chronister, Assistant Controller

5. Date Completed: May 17, 2004

Line No. (a) 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	Plant Name (b)  Polk Polk Polk Polk Polk Polk Polk Pol	Supplier Name (c)  BP/ Polk BP	Shipping Point (d) Tampa	Purchase Type (e) MTC	Delivery Location (f) Polk Polk Polk Polk Polk Polk Polk Polk	Delivery Date (g) 03/03/04 03/04/04 03/05/04 03/05/04 03/10/04 03/11/04 03/15/04 03/15/04 03/16/04 03/17/04 03/18/04 03/19/04 03/22/04 03/31/04 03/22/04 03/30/04 03/01/04 03/03/04 03/03/04 03/03/04 03/05/04	Type Oil (h) F02	Sulfur Content % (i) * * * * * * * * * * * * * * * * *	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k) 726.50 1,250.14 891.19 1,066.50 889.62 887.69 696.90 716.93 355.48 892.55 1,785.12 177.26 1,067.55 719.83 892.55 1,065.79 1,606.43 1,788.05 358.95 461.02 625.26 156.52 308.14 305.83	Delivered Price (\$/Bbl) (I) \$43.2689 \$44.2981 \$43.9830 \$42.7649 \$42.1559 \$42.3450 \$42.4503 \$43.9409 \$43.9615 \$45.9988 \$44.0254 \$43.4159 \$43.7746 \$40.1818 \$40.1818 \$39.9089 \$40.8959 \$43.7984 \$30.5290 \$30.5291 \$30.5290 \$30.5291
22.								*	*		

DOCUMENT NUMBER - DATE

\* No analysis Taken PPSC FORM 423-1 (2/87)  $0.5645\,$  MAY 17  $\pm$ 

FPSC-COMMISSION CLERK

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Seffrey Chronister, Assistant Controller

							_	Sulfur	ВТИ		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price (\$/Bbl)
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	• • • • • • • • • • • • • • • • • • • •
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
26.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/09/04	F06	•	•	471.07	\$30.5990
27.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/10/04	F06	•	•	158.48	\$30.5990
28.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/11/04	F06	*	*	471.10	\$30.5990
29.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/12/04	F06	•	*	308.54	\$30.5990
30.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/15/04	F06	*	•	921.94	\$30.1990
31.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/16/04	F06	*	*	625.02	\$30.3217
32.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/17/04	F06	*	*	623.60	\$30.1990
33.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/18/04	F06	*	*	930.57	\$30.1990
34.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/19/04	F06	•	*	305.28	\$30.1990
35.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/22/04	F06	•	*	312.33	\$30.5290
36.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/23/04	F06	*	*	933.86	\$30.5290
37.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/24/04	F06	•	*	770.20	\$30,5290
38.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/25/04	F06	•	•	630.20	\$30.5290
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/26/04	F06	•	*	309.45	\$30,5291
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	03/29/04	F06	*		314.19	\$30.7890

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

4. Signature of Official Submitting Report:

													Effective	Transport	Add'i		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal		Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h)	(i)	(j)	(k)	(I) 	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	03/03/04	F02	726.50									\$0.0000	\$0.0000	\$43.2689
2.	Polk	BP/ Polk	Polk	03/04/04	F02	1,250.14									\$0.0000	\$0.0000	\$44.2981
3.	Polk	BP/ Polk	Polk	03/05/04	F02	891.19									\$0.0000	\$0.0000	\$43.9830
4.	Polk	BP/ Polk	Polk	03/08/04	F02	1,066.50									\$0.0000	\$0.0000	\$42.7649
5.	Polk	BP/ Polk	Polk	03/10/04	F02	889.62									\$0.0000	\$0.0000	\$42.1559
6.	Polk	BP/ Polk	Polk	03/11/04	F02	887.69									\$0.0000	\$0.0000	\$42.3450
7.	Polk	BP/ Polk	Polk	03/12/04	F02	696.90									\$0.0000	\$0.0000	\$42.4503
8.	Polk	BP/ Polk	Polk	03/15/04	F02	716.93									\$0.0000	\$0.0000	\$43.9409
9.	Polk	BP/ Polk	Polk	03/16/04	F02	355.48									\$0.0000	\$0.0000	\$43.9615
10.	Polk	BP/ Polk	Polk	03/17/04	F02	892.55									\$0.0000	\$0.0000	\$45.9988
11.	Polk	BP/ Polk	Polk	03/18/04	F02	1,785.12									\$0.0000	\$0.0000	\$44.3399
12.	Polk	BP/ Polk	Polk	03/19/04	F02	177.26									\$0.0000	\$0.0000	\$44.0254
13.	Polk	BP/ Polk	Polk	03/22/04	F02	1,067.55									\$0.0000	\$0.0000	\$43.4159
14.	Polk	BP/ Polk	Polk	03/31/04	F02	719.83									\$0.0000	\$0.0000	\$43.7746
15.	Big Bend	BP/Big Bend	Big Bend	03/27/04	F02	892.55									\$0.0000	\$0.0000	\$40.1818
16.	Big Bend	BP/Big Bend	Big Bend	03/28/04	F02	1,065.79									\$0.0000	\$0.0000	\$40.1818
17.	Big Bend	BP/Big Bend	Big Bend	03/29/04	F02	1,606.43									\$0.0000	\$0.0000	\$39.9089
18.	Big Bend	8P/Big Bend	Big Bend	03/30/04	F02	1,788.05									\$0.0000	\$0.0000	\$40.8959
19.	Phillips	BP/Phillips	Phillips	03/01/04	F02	358.95									\$0.0000	\$0.0000	\$43.7984
20.	Phillips	Transmontaigne	Phillips	03/01/04	F06	461.02									\$0.0000	\$0.0000	\$30.5290
21.	Phillips	Transmontaigne	Phillips	03/02/04	F06	625.26									\$0.0000	\$0.0000	\$30.5290
22.	Phillips	Transmontaigne	Phillips	03/03/04	F06	156.52									\$0.0000	\$0.0000	\$30.5291
23.	Phillips	Transmontaigne	Phillips	03/04/04	F06	308.14									\$0.0000	\$0.0000	\$30.5290
24.	Phillips	Transmontaigne	Phillips	03/05/04	F06	305.83									\$0.0000	\$0.0000	\$30.5291
25.	Phillips	Transmontaigne	Phillips	03/08/04	F06	627.82									\$0.0000	\$0.0000	\$30.5990

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Strey Chronister, Assistant Controller

24,

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Transmontaigne	Phillips	03/09/04	F06	471.07									\$0.0000	\$0.0000	\$30,5990
27.	Phillips	Transmontaigne	Phillips	03/10/04	F06	158.48									\$0.0000	\$0.0000	\$30,5990
28.	Phillips	Transmontaigne	Phillips	03/11/04	F06	471.10									\$0.0000	\$0,0000	\$30.5990
29.	Phillips	Transmontaigne	Phillips	03/12/04	F06	308.54									\$0.0000	\$0.0000	\$30,5990
30.	Phillips	Transmontaigne	Phillips	03/15/04	F06	921.94									\$0.0000	\$0.0000	\$30,1990
31.	Phillips	Transmontaigne	Phillips	03/16/04	F06	625.02									\$0.0000	\$0.0000	\$30.3217
32.	Phillips	Transmontaigne	Phillips	03/17/04	F06	623.60									\$0.0000	\$0.0000	\$30,1990
33.	Phillips	Transmontaigne	Phillips	03/18/04	F06	930.57									\$0.0000	\$0,0000	\$30.1990
34.	Phillips	Transmontaigne	Phillips	03/19/04	F06	305.28									\$0.0000	\$0.0000	\$30.1990
35.	Phillips	Transmontaigne	Phillips	03/22/04	F06	312.33					•				\$0.0000	\$0.0000	\$30.5290
36.	Phillips	Transmontaigne	Phillips	03/23/04	F06	933.86									\$0.0000	\$0.0000	\$30.5290

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

										, idem	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	<b>(J)</b>	(m)

<sup>1.</sup> None

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

						Effective	Total	Delivered	As Re	ceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	78,138.90			\$48.095	2.92	10,989	8.50	14.13
2.	Dodge Hill Mining	9,KY,225	LTC	RB	31,285.00	•		\$37.241	2.45	12,712	8.40	7.05
3.	Synthetic American Fuel	10, IL,165	LTC	RB	52,317.60			\$32.654	2.67	12,137	7.97	9.39
4	American Coal	4, OH, 13	s	RB	33,369.96			\$35.900	4.35	12,666	8.78	5.66
5.	Dodge Hill Mining	9,KY,225	LTC	RB	18,242.60			\$36.989	2.39	12,756	8.38	6.78
6.	Dodge Hill Mining	9,KY,225	LTC	RB	5,318.00			\$37.251	3.30	11,764	7.32	11.80
7.	Dodge Hill Mining	9,KY,225	LTC	RB	3,144.90			\$36.999	3.07	11,802	7.29	11.66
8.	American Coal	10,IL,165	LTC	RB	37,772.00			\$35.540	1.14	12,019	6.88	11.71
9.	Synthetic American Fuel	10, IL,165	LTC	RB	33,885.30			\$36.070	2.89	12,033	9.00	9.27
10.	No. 1 Contractors	9,KY,107	s	RB	33,885.30			\$0.000	2.89	12,033	9.00	9.27

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station. FPSC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year; 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

Retro-

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffred Chronister, Assistant Controller

6. Date Completed: May 17, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	78,138.90	N/A	\$0.00	******	\$0.000		\$0.000	<b></b>
2.	Dodge Hill Mining	9,KY,225	LTC	31,285.00	N/A	\$0.00		\$0.000		\$1.541	
3.	Synthetic American Fuel	10, IL,165	LTC	52,317.60	N/A	\$0.00		(\$0.156)		\$0.000	
4.	American Coal	4, OH, 13	s	33,369.96	N/A	\$0.00		\$0.000		\$0.000	
5.	Dodge Hill Mining	9,KY,225	LTC	18,242.60	N/A	\$0.00		\$0.000		\$1.779	
6.	Dodge Hill Mining	9,KY,225	LTC	5,318.00	N/A	\$0.00		\$0.000		\$1.541	
7.	Dodge Hill Mining	9,KY,225	LTC	3,144.90	N/A	\$0.00		\$0.000		\$1.779	
8.	American Coal	10,IL,165	LTC	37,772.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	33,885.30	N/A	\$0.00		\$0.000		\$0.000	
10.	No. 1 Contractors	9,KY,107	s	33,885.30	N/A	\$0.00		\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Format

6. Date Completed: May 17, 2004

Jefffey Chronister, Assistant Controller

						(0)	A 1 W	Rail Cha	•		Waterbor	•			T-4-1	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Related	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	78,138.90		\$0.000		\$0.000							\$48.095
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	31,285.00		\$0.000		\$0,000			·				\$37.241
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	52,317.60		\$0,000		\$0.000							\$32.654
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	33,369.96		\$0.000		\$0.000							\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,242.60		\$0.000		\$0.000							\$36.989
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	5,318.00		\$0.000		\$0.000							\$37.251
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,144.90		\$0.000		\$0.000							\$36.999
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	37,772.00		\$0,000		\$0.000							\$35.540
9.	Synthetic American Fuel	10, iL,165	Saline Cnty, IL	RB	33,885.30		\$0.000		\$0.000							\$36.070
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	33,885.30		\$0.000		\$0.000							\$0.000

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

reffred Chronister, Assistant Controller

6. Date Completed: May 17, 2004

										As Rece	eived Coal	Quality
						Effective	Total	Delivered	***********			* *
				Trans-		Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	port		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)
												***********

1. None

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: May 17, 2004

Jeffrey Chronister, Assistant Controll

								Retro-			
					F.O.B (2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)

<sup>1.</sup> None

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

detre Chronister, Assistant Controller

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)

<sup>1.</sup> None

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule could ultimately be delivered to Big Bend Station or Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Forma

effre Chronister, Assistant Controller

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6. Date Completed: May 17, 2004

										As Receive	∌d Coal Qι	ıality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	'(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	SSM Petcoke	N/A	8	RB	4,579.23			\$13.329	4.75	13,003	1.07	13,39

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year; 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5, Signature of Official Submitting Form

6. Date Completed: May 17, 2004

	Line	Mine	Puro	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)
1.	SSM Petcoke	N/A	S	4,579.23	N/A	\$0.000		\$0,000		(\$0.614)	

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Forms

Uniformister, Assistant Controller 6. Date Completed. May 17, 2004

								Rail Cha	rges		Waterbor	ne Charge	:s			
						(2)	Add'i		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	SSM Petcake	N/A	N/A	 RB	4,579 23		\$0 000		\$0,000						***************************************	\$13.329

FPSC FORM 423-2(b) (2/87)

<sup>(1)</sup> As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

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5. Signature of Official Submitting Form:

Japaney Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) . (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	369,712.00			\$49.408	2.66	11692	8.31	11.57
2.	Beneficiated Coal	N/A	s	ОВ	5,096.29			\$15.975	1.13	3751	30.20	42.80

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	369,712.00	N/A	\$0,000	*******	\$0,000		\$0.000	*********
2.	Beneficiated Coal	N/A	S	5,096.29	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5, Signature of Official Submitting Form

6. Date Completed: May 17, 2004

Jeffres Chronister, Assistant Controller

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							Add'l						••••		Total	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine Location	Shipping <b>P</b> oint	port Mode	Tono	Price (\$/Ton)	Charges (\$/Ton)	Rate	Charges	Rate (\$/Ton)	Rate (\$/Ton)	Rate	Charges	Charges	Charges	Price
(a)	(b)	(c)	(d)	(e)	Tons (f)	(g)	(\$/TON)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/TON) (k)	(\$/TON) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Transfer Facility	N/A	N/A	ОВ	369,712.00		\$0.000	***************************************	\$0.000			*************			***************************************	\$49.408
2.	Beneficiated Coal	N/A	N/A	ОВ	5,096.29		\$0.000		\$0.000							\$15.975

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: May 17, 2004

Jeffrey Chronister, Assistant Controller

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									As Red	eived Coal	Quality	
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	OB	0.00			\$0,000	0.00	0	0.00	0.00

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3, Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form.

6. Date Completed: May 17, 2004

Jeff Chronister, Assistant Controller

**34**,

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	0.00	N/A	\$0 000		\$0,000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

detirey Chronister, Assistant Controller

							F Add'l	Rail Charg		Wate	rborne Ch	arges			Total	
Line No. (a)	Supplier Namo (b)	Mine Location (c)	Shipping Point (d)	Trans- port Modo (e)	Tons (I)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	N/A	OB	0.00		\$0.000		\$0.000		••••			***********		\$0.000

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Assistant Controller

									,	As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) 	(j)	(k)	(1)	(m)
1,	Transfer facility	N/A	N/A	OB	47,493.00			37.830	3.13	13,180	3.43	8.40

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Formation

6. Date Completed: May 17, 2004

Jeffrey Chronister, Assistant Controller

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Retro-F.O.B. Shorthaul Original active Quality Effective Adjust-Invoice Price Purchase Mine & Loading Base Mine Line Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (b) (c) (d) (h) (k) (a) (e) (f) (g) (i) (j) (1) Transfer facility N/A N/A 47,493.00 N/A 0.000 0.000 0.000

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

6 Date Completed: May 17, 2004

Seiffey Chronister, Assistant Controller

								Rail Cha	rges		Waterbor	ne Charge	es			
							Adďi		•						Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
Νo.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	W	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Transfer facility	N/A	N/A	ОВ	47,493.00		\$0.000		\$0.000							\$37.830

FPSC FORM 423-2(b) (2/87)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month March Year 2004

2. Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

4 Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (I)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (i)	Reason for Revision (m)
1	January 2004	Transfer Facility	Big Bend	Zeigler	1.	88,071 90	423-2(a)	Col (i), Retroactive Price Adjustments	\$0.000	\$2.665	\$48.095	Price Adjustment
2.	February 2004	Transfer Facility	Big Bend	Zeigler	1	87,741 90	423-2(a)	Col (i), Retroactive Price Adjustments	\$0 000	\$2 665	\$48 095	Price Adjustment
3	February 2004	Transfer Facility	Big Bend	Dodge Hill	6	3,669 80	423-2(b)	Col (k), River Barge Rate	\$8.250	\$7.210	\$37 479	Transportation Rate Adjustment
4	February 2004	Transfer Facility	Big Bend	Dodge Hill	7	1,575 20	423-2(b)	Col. (k), River Barge Rate	\$8 250	\$7.210	\$36 890	Transportation Rate Adjustment