



R. Wade Litchfield  
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 Florida Authorized House Counsel  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 691-7135 (Facsimile)

ORIGINAL

May 19, 2004

Writer's Direct Dial:  
 (561) 691-7101

RECEIVED-FPSC  
 MAY 19 PM 4:03  
 COMMISSION  
 CLERK

**VIA HAND DELIVERY**

Ms. Blanca S. Bayó, Director  
 Division of the Commission Clerk and  
 Administrative Services  
 Florida Public Service Commission  
 Betty Easley Conference Center, Room 110  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

**Re: Docket No. 040001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of February 2004;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power, Park (SJRPP) for the month of February 2004; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of January 2004.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

CMP \_\_\_\_\_  
 COM S \_\_\_\_\_  
 CTR \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL \_\_\_\_\_  
 OPC \_\_\_\_\_  
 MMS \_\_\_\_\_  
 RCA \_\_\_\_\_  
 SCR \_\_\_\_\_  
 SEC 1 \_\_\_\_\_  
 OTH \_\_\_\_\_

RWL/ec  
 Enclosures  
 cc: Service List  
 Doc/423 Fuel Filing/February 2004  
 an FPL Group company

RECEIVED & FILED

May  
 FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05756 MAY 19 04

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: FEB YEAR: 2004

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/16/2004

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	GLENCORE	RIVER	MTC	PALM BEACH	02/06/2004	F06	0.96	154738	98834	28.9160
2	MARTIN	GLENCORE	RIVER	MTC	PALM BEACH	02/17/2004	F06	0.99	154048	148095	27.1970
3	RIVIERA	GLENCORE	RIVER	MTC	RIVIERA	02/06/2004	F06	0.96	154738	49421	28.9160
4	MARTIN	BAKA ENERGY	ST. ROSE	S	PALM BEACH	02/12/2004	F06	0.99	154167	117336	25.6210
5	MANATEE	FAMM	RIVER	S	PORT MANATEE	02/11/2004	F06	1.00	154024	163449	25.0300
6	MANATEE	FAMM	RIVER	S	PORT MANATEE	02/20/2004	F06	0.92	153857	164625	25.2380
7	TURKEY POINT	SHELL	ST. ROSE	S	FISHER ISLAND	02/06/2004	F06	0.91	153214	110306	26.9150
8	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/12/2004	PRO	N/A	N/A	6	50.5000
9	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/27/2004	PRO	N/A	N/A	7	53.8000
10	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/10/2004	PRO	N/A	N/A	8	50.7700
11	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/02/2004	PRO	N/A	N/A	3	52.0300
12	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/06/2004	PRO	N/A	N/A	2	49.5600
13	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/09/2004	PRO	N/A	N/A	2	49.3500
14	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/13/2004	PRO	N/A	N/A	7	50.3500
15	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/16/2004	PRO	N/A	N/A	4	52.3300
16	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/20/2004	PRO	N/A	N/A	3	51.9400
17	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/23/2004	PRO	N/A	N/A	4	52.4800
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/26/2004	PRO	N/A	N/A	3	58.7400
19	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		02/25/2004	PRO	N/A	N/A	12	44.1000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

FPSC FORM NO. 423-1 (a)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: FEB YEAR: 2004

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 04/16/2004

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	GLENCORE	PALM BEACH	02/06/2004	F06	98834								0.0000			29.3539
2	PMR	GLENCORE	PALM BEACH	02/17/2004	F06	148095								0.0000			27.6349
3	PRV	GLENCORE	RIVIERA	02/06/2004	F06	49421								0.0000			29.1080
4	PMR	BAKA ENERGY	PALM BEACH	02/12/2004	F06	117336								0.0000			26.0589
5	PMT	FAMM	PORT MANATEE	02/11/2004	F06	163449								0.0000			25.2657
6	PMT	FAMM	PORT MANATEE	02/20/2004	F06	164625								0.0000			25.4737
7	PTF	SHELL	FISHER ISLAND	02/06/2004	F06	110306								0.0000			27.6979
8	PPE	AMERIGAS		02/12/2004	PRO	6	50.5000	303	0	303	50.5000	0.0000	50.5000	0.0000	0.0000	0.0000	50.5000
9	PPE	AMERIGAS		02/27/2004	PRO	7	53.8000	377	0	377	53.8000	0.0000	53.8000	0.0000	0.0000	0.0000	53.8000
10	PTF	AMERIGAS		02/10/2004	PRO	8	50.7700	406	0	406	50.7700	0.0000	50.7700	0.0000	0.0000	0.0000	50.7700
11	PRV	FERRELL		02/02/2004	PRO	3	52.0300	156	0	156	52.0300	0.0000	52.0300	0.0000	0.0000	0.0000	52.0300
12	PRV	FERRELL		02/06/2004	PRO	2	49.5600	99	0	99	49.5600	0.0000	49.5600	0.0000	0.0000	0.0000	49.5600
13	PRV	FERRELL		02/09/2004	PRO	2	49.3500	99	0	99	49.3500	0.0000	49.3500	0.0000	0.0000	0.0000	49.3500
14	PRV	FERRELL		02/13/2004	PRO	7	50.3500	352	0	352	50.3500	0.0000	50.3500	0.0000	0.0000	0.0000	50.3500
15	PRV	FERRELL		02/16/2004	PRO	4	52.3300	209	0	209	52.3300	0.0000	52.3300	0.0000	0.0000	0.0000	52.3300
16	PRV	FERRELL		02/20/2004	PRO	3	51.9400	156	0	156	51.9400	0.0000	51.9400	0.0000	0.0000	0.0000	51.9400
17	PRV	FERRELL		02/23/2004	PRO	4	52.4800	210	0	210	52.4800	0.0000	52.4800	0.0000	0.0000	0.0000	52.4800
18	PRV	FERRELL		02/26/2004	PRO	3	58.7400	176	0	176	58.7400	0.0000	58.7400	0.0000	0.0000	0.0000	58.7400
19	PMR	INDIANTOWN		02/25/2004	PRO	12	44.1000	529	0	529	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY      YEAR: 2004

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE      3/15/2004

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 2004**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9, 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Capex	,IM,	S	OC	7,698			21.27	5.99	14,135	0.33	7.06
2	Coal Marketing Company	45,IM,999	LTC	OC	20,030			39.15	0.60	11,744	7.73	11.03
3	DTE Clover, LLC	08,KY,095	LTC	UR	18,440			46.07	1.13	12,620	8.92	6.94
4	Energy Coal S.p.A.	,TX,	S	OC	6,628			23.29	6.03	13,867	0.36	8.84
5	Florida Rock Industries, Inc.	,FL,	S	TR	650			38.00	0.92	12,272	10.72	6.28
6	Oxbow Carbon & Minerals Inc.	,TX,	S	OC	6,844			23.22	6.37	13,954	0.44	7.28

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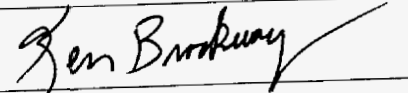
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY GENERATION  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **February 2004**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 9 2004**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Capex	,IM,	S	7,698		0.00		0.00		0.00	
2	Coal Marketing Company	45,IM,999	LTC	20,030		0.00		0.00		0.00	
3	DTE Clover, LLC	08 KY,095	LTC	18,440		0.00		0.00		0.00	
4	Energy Coal S.p.A.	TX,	S	6,628		0.00		0.00		0.00	
5	Florida Rock Industries, Inc.	FL	S	650		0.00		0.00		0.00	
6	Oxbow Carbon & Minerals Inc.	,TX,	S	6,844		0.00		0.00		0.00	

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

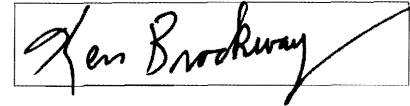
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 2004**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**March 9, 2004**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Capex	,IM,	CAPEX	OC	7,698		0.00		0.00	0.00	0.00	0.00	0.00	0.00		21.27
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	20,030		0.00		0.00	0.00	0.00	0.00	0.00	0.00		39.15
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,440		0.00		0.00	0.00	0.00	0.00	0.00	0.00		46.07
4	Energy Coal S.p.A.	,TX,	SHELL DEER PA	OC	6,628		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.29
5	Florida Rock Industries, Inc.	,FL,	NEWBERRY COA	TR	650		0.00		0.00	0.00	0.00	0.00	0.00	0.00		38.00
6	Oxbow Carbon & Minerals Inc	,TX,	VALERO	OC	6,844		0.00		0.00	0.00	0.00	0.00	0.00	0.00		23.22

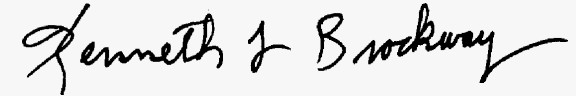
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910

5. Signature of Official Submitting Report:  
 6. Date Completed: 22-Apr-04



<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	TRITON COAL CO	19/WY/5	S	UR	16,696.82	6.260	20.60	26.860	0.21	8,780	4.62	27.37
(2)	ARCH COAL SALES	19/WY/5	S	UR	33,766.73	6.815	20.26	27.075	0.27	8,828	5.54	26.66
(3)	POWDER RIVER COAL	19/WY/5	S	UR	7,833.82	7.056	20.07	27.126	0.21	8,937	4.80	26.14
(4)	ARCH COAL SALES	19/WY/5	S	UR	38,563.64	6.848	17.31	24.158	0.30	8,874	5.21	26.86
(5)	KENNECOTT COAL SAL	19/WY/5	S	UR	43,844.07	6.581	20.35	26.931	0.44	8,762	5.26	27.74
(6)	KENNECOTT COAL SAL	19/WY/5	S	UR	110,585.08	7.556	20.04	27.596	0.31	8,815	4.80	27.20
(7)	KENNECOTT COAL SAL	19/WY/5	S	UR	8,191.43	6.756	20.22	26.976	0.41	8,750	5.64	27.44
(8)	KENNECOTT COAL SAL	19/WY/5	S	UR	5,588.42	7.792	19.99	27.782	0.28	8,908	5.21	26.08
(9)	POWDER RIVER COAL	19/WY/5	S	UR	52,541.07	7.842	20.32	28.162	0.21	8,902	4.17	26.91



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Karel M. Dubin  
 (305) 552-4910

5. Signature of Official Submitting Report:  
 6. Date Completed: **22-Apr-04**



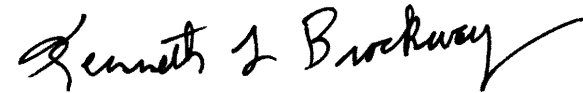
<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	TRITON COAL CO	19/WY/5	S	16,696.82	6.260	-	6.260	-	6.260	0.000	6.260
(2)	ARCH COAL SALES	19/WY/5	S	33,766.73	6.795	-	6.795	-	6.795	0.020	6.815
(3)	POWDER RIVER COAL	19/WY/5	S	7,833.82	6.955	-	6.955	-	6.955	0.101	7.056
(4)	ARCH COAL SALES	19/WY/5	S	38,563.64	6.795	-	6.795	-	6.795	0.053	6.848
(5)	KENNECOTT COAL SALE	19/WY/5	S	43,844.07	6.538	-	6.538	-	6.538	0.043	6.581
(6)	KENNECOTT COAL SALE	19/WY/5	S	110,585.08	7.544	-	7.544	-	7.544	0.012	7.556
(7)	KENNECOTT COAL SALE	19/WY/5	S	8,191.43	6.720	-	6.720	-	6.720	0.036	6.756
(8)	KENNECOTT COAL SALE	19/WY/5	S	5,588.42	7.704	-	7.704	-	7.704	0.088	7.792
(9)	POWDER RIVER COAL	19/WY/5	S	52,541.07	7.758	-	7.758	-	7.758	0.084	7.842

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2004**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910

5. Signature of Official Submitting Report:  
 6. Date Completed: **22-Apr-04**



Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	TRITON COAL CO	19/WY/5	N. ROCHELL JCT, WY	UR	16,696.82	6.260	-	20.60	-	-	-	-	-	-	20.60	26.860
(2)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	33,766.73	6.815	-	20.26	-	-	-	-	-	-	20.26	27.075
(3)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	7,833.82	7.056	-	20.07	-	-	-	-	-	-	20.07	27.126
(4)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	38,563.64	6.848	-	17.31	-	-	-	-	-	-	17.31	24.158
(5)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	43,844.07	6.581	-	20.35	-	-	-	-	-	-	20.35	26.931
(6)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	110,585.08	7.556	-	20.04	-	-	-	-	-	-	20.04	27.596
(7)	KENNECOTT COAL SAL	19/WY/5	JACOBS JCT, WY	UR	8,191.43	6.756	-	20.22	-	-	-	-	-	-	20.22	26.976
(8)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, WY	UR	5,588.42	7.792	-	19.99	-	-	-	-	-	-	19.99	27.782
(9)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	52,541.07	7.842	-	20.32	-	-	-	-	-	-	20.32	28.162

## CERTIFICATE OF SERVICE

I, **THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of February, 2004, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of February, 2004; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2004 have been served via first class mail, postage prepaid to the parties listed below, this 19<sup>th</sup> day of May, 2004

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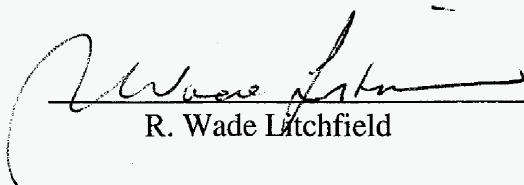
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